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Wood Buffalo Environmental Association

OCTOBER 2025 MONTHLY CALIBRATION REPORT

CONTINUOUS MONITORING
November 28, 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS01 BERTHA GANTER - FORT MCKAY OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 01

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: October 20, 2025 Last Cal Date: September 3, 2025

Start time (MST): 11:45 End time (MST): 14:59

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.21 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC418809

Removed Cal Gas Conc: 49.21 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 3565
Zero Air Gen Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Thermo 43i Serial Number: JC1501301448

Analyzer Range: 0 - 1000 ppb

Finish Start Finish <u>Start</u> Calibration slope: 1.000408 Backgd or Offset: 21.6 1.001893 21.6 Coeff or Slope: 0.879 Calibration intercept: -0.333051 -0.613104 0.879

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point As found Mid point As found Low point New cylinder response	4918	81.3	800.3	799.6	1.001
Baseline Corr As found:	799.8	Previous response	801.4	*% change	-0.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4918	81.3	800.3	800.5	1.000
Mid point	4959	40.7	400.6	399.1	1.004
Low point	4979	20.3	199.8	199.3	1.003
As left zero	5000	0.0	0.0	0.0	
As left span	4918	81.3	800.3	804.2	0.995
			Avera	ge Correction Factor:	1.002

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Rene Chamberland

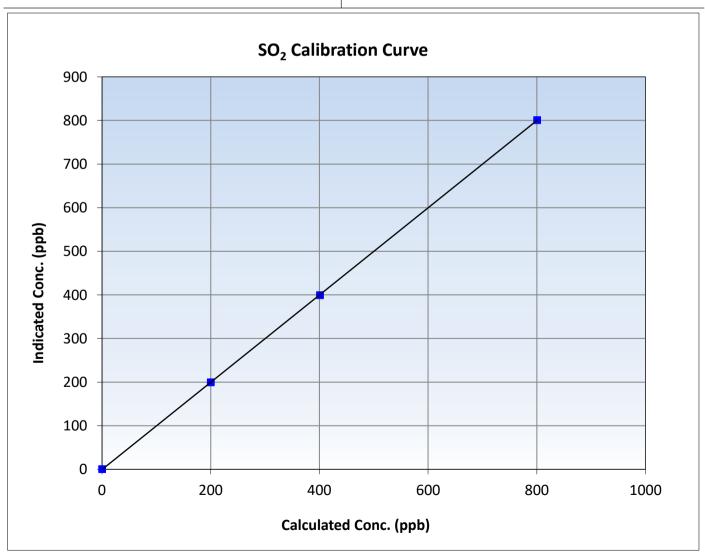


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 3, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:45 End Time (MST): 14:59 Analyzer make: Thermo 43i Analyzer serial #: JC1501301448

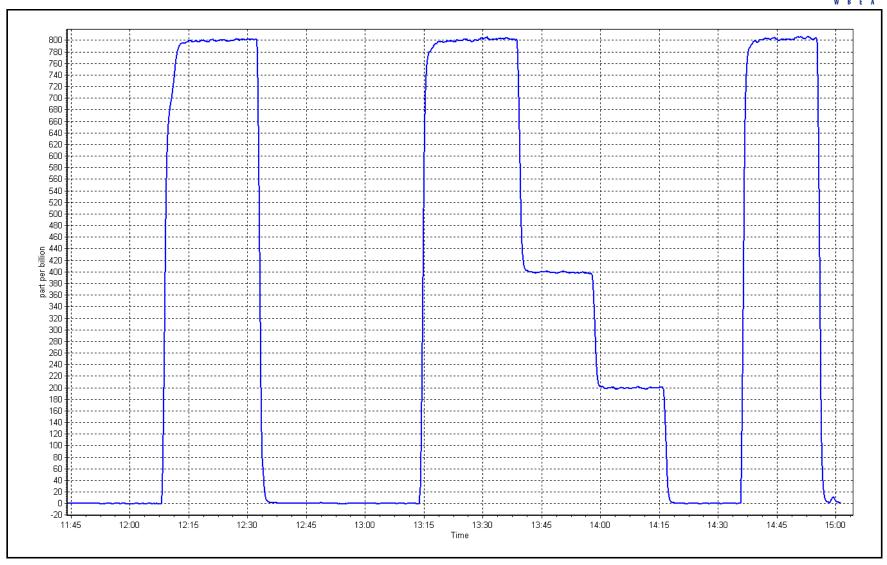
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999995	≥0.995
800.3	800.5	0.9997	Slope	1.000408	0.90 - 1.10
400.6	399.1	1.0037	Зюрс	1.000 100	0.50 1.10
199.8	199.3	1.0026	Intercept	-0.613104	+/-30



SO2 Calibration Plot Date: October 20, 2025

Location: Bertha Ganter-Fort McKay







TRS Calibration Report

Station number:

AMS 01

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: October 8, 2025 Last Cal Date: September 8, 2025

Start time (MST): 10:33 End time (MST): 15:17

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC738239

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 12113311966

Converter make: CD Nova Converter serial #: 580

Analyzer Range 0 - 100 ppb Converter Temp: 850 degC

Start <u>Finish</u> **Start Finish** Calibration slope: 1.000671 0.997956 Backgd or Offset: 2.15 2.13 Calibration intercept: -0.317986 -0.297954 Coeff or Slope: 1.131 1.119

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4917	82.6	80.0	80.8	0.988
As found Mid point	4959	41.3	40.0	40.3	0.990
As found Low point	4979	20.7	20.0	20.0	0.997
New cylinder response					
Baseline Corr As found:	80.9	Prev response:	79.70	*% change:	1.5%
Baseline Corr 2nd AF pt:	40.4	AF Slope:	1.012395	AF Intercept:	-0.178253
Baseline Corr 3rd AF pt:	20.1	AF Correlation:	0.99995	* = > +/-5% change initia	tes investigation

TRS Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set i onit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4917	82.6	80.0	79.6	1.005
Mid point	4959	41.3	40.0	39.5	1.012
Low point	4979	20.7	20.0	19.5	1.028
As left zero	5000	0.0	0.0	0.0	
As left span	4917	82.6	80.0	78.0	1.025
SO2 Scrubber Check	4919	81.3	813.0	0.1	
Date of last scrubber chang	ge:	December 17, 202	1	Ave Corr Factor	1.015
_	_				

Date of last converter efficiency test:

Notes: Inlet filter change completed after as founds. Adjusted the span. Scrubber check passed.

Calibration Performed By: Rene Chamberland

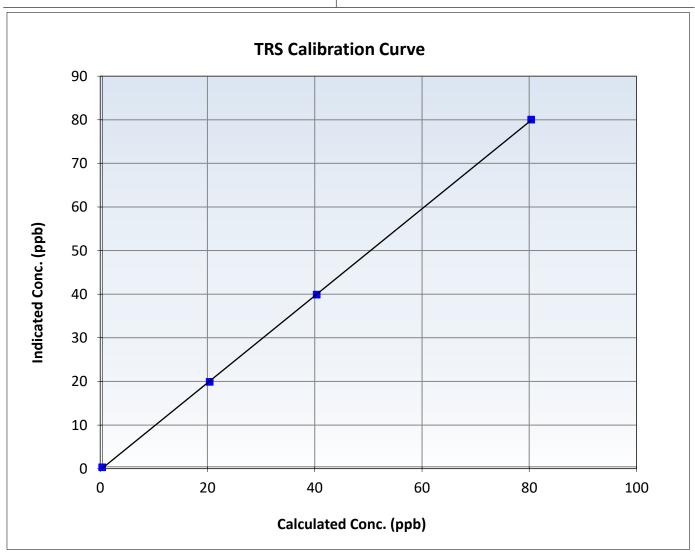


TRS Calibration Summary

Station Information

October 8, 2025 Previous Calibration: September 8, 2025 Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 10:33 End Time (MST): 15:17 Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 12113311966

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999972	≥0.995
80.0	79.6	1.0046	Slope	0.997956	0.90 - 1.10
40.0	39.5	1.0121	3.000	0.007.000	0.00 1.10
20.0	19.5	1.0276	Intercept	-0.297954	+/-3

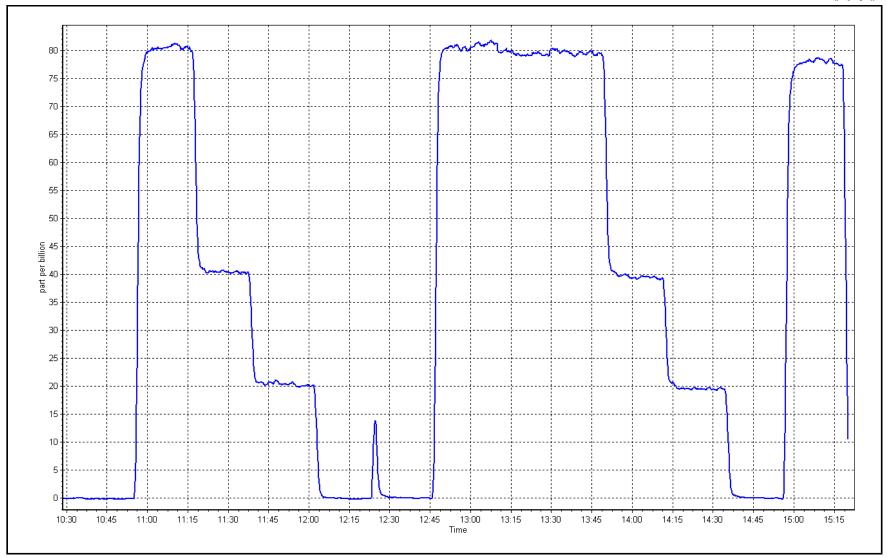




Date: October 8, 2025

Location: Bertha Ganter-Fort McKay







H₂S Calibration Report

Station number:

AMS 01

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: October 8, 2025 Last Cal Date: September 8, 2025

Start time (MST): 10:33 End time (MST): 15:17

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC738239

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1200326167
Converter make: CD Nova Converter serial #: 2022-221

Analyzer Range 0 - 100 ppb Converter Temp: 315 degC

Start Finish Start <u>Finish</u> Calibration slope: 1.004245 1.005106 Backgd or Offset: 2.01 2.01 Calibration intercept: -0.318056 -0.098195 Coeff or Slope: 0.977 0.973

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4917	82.6	80.0	81.0	0.984
As found Mid point	4959	41.3	40.0	40.3	0.985
As found Low point	4979	20.7	20.0	19.8	0.997
New cylinder response					
Baseline Corr As found:	81.3	Prev response:	79.98	*% change:	1.6%
Baseline Corr 2nd AF pt:	40.6	AF Slope:	1.017826	AF Intercept:	-0.418317
Baseline Corr 3rd AF pt:	20.1	AF Correlation:	0.999987	* = > +/-5% change initia	tes investigation

H₂S Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set i ome	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4917	82.6	80.0	80.2	0.997
Mid point	4959	41.3	40.0	40.2	0.994
Low point	4979	20.7	20.0	20.1	0.997
As left zero	5000	0.0	0.0	0.0	
As left span	4917	82.6	80.0	79.3	1.008
SO2 Scrubber Check	4919	81.3	813.0	-0.1	
Date of last scrubber cha	inge:	January 25, 2024		Ave Corr Factor	0.996
Date of last converter ef	ficiency test:	November 7, 2024		107.9%	efficiency

Notes: Inlet filter change completed after as founds. Adjusted the span. Scrubber check passed.

Calibration Performed By: Rene Chamberland

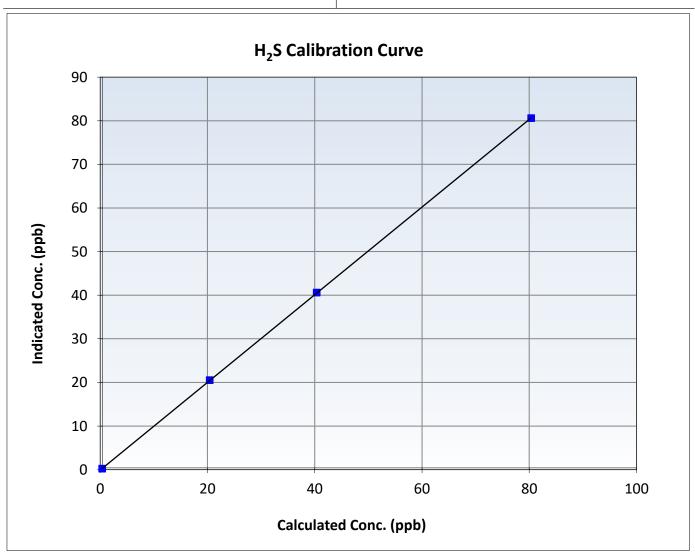


H₂S Calibration Summary

Station Information

October 8, 2025 September 8, 2025 Calibration Date: **Previous Calibration:** Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 10:33 End Time (MST): 15:17 Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1200326167

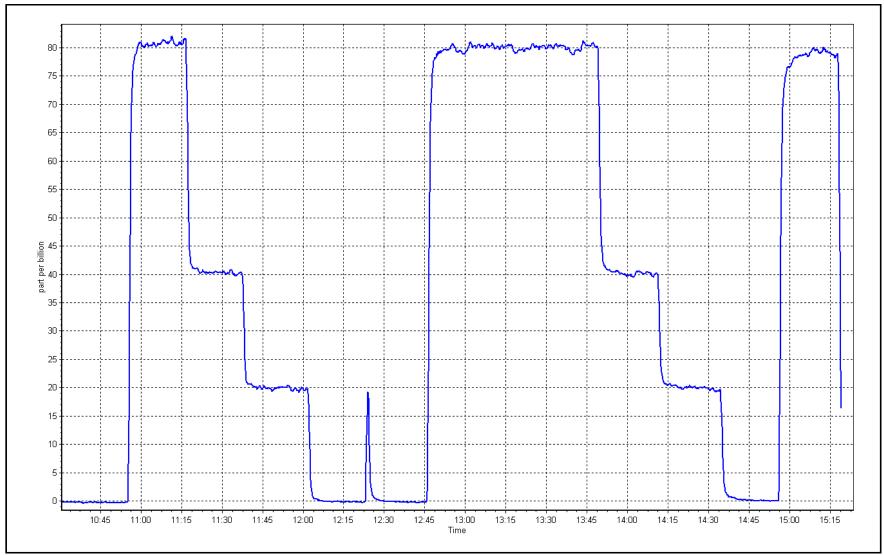
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999991	≥0.995
80.0 40.0	80.2 40.2	0.9970 0.9944	Slope	1.005106	0.90 - 1.10
20.0	20.1	0.9970	Intercept	-0.098195	+/-3



Date: October 8, 2025

Location: Bertha Ganter-Fort McKay







THC / CH₄ / NMHC Calibration Report

Station number: AMS 01

Last Cal Date: September 3, 2025

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: October 20, 2025

Start time (MST): 11:45 End time (MST): 14:59

Reason: Routine

Calibration Standards

Gas Cert Reference: CC418809 Cal Gas Expiry Date: March 10, 2031

CH4 Cal Gas Conc. 497.2 ppm CH4 Equiv Conc. 1061.8 ppm

C3H8 Cal Gas Conc. 205.3 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 497.2 ppm CH4 Equiv Conc. 1061.8 ppm

Removed C3H8 Conc. 205.3 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 3565

Calibrator Model: Teledyne API T700 Serial Number: 3565
Zero Air Gen model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585648 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start Finish Finish <u>Start</u> CH4 SP Ratio: 2.49E-04 2.49E-04 NMHC SP Ratio: 4.95E-05 4.95E-05 CH4 Retention time: 15.0 15.0 NMHC Peak Area: 185423 185423 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4918	81.3	17.27	17.19	1.005
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.19	Prev response	17.31	*% change	-0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	17.27	17.21	1.004
Mid point	4959	40.7	8.64	8.62	1.003
Low point	4979	20.3	4.31	4.34	0.994
As left zero	5000	0.0	0.00	0.00	
As left span	4918	81.3	17.27	17.26	1.001
			Avera	ge Correction Factor	1.000

Notes: Changed the inlet filter after as founds. No adjustments made.



Wood Buffalo Environmental AssociationTHC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4918	81.3	9.18	9.15	1.003
Baseline Corr AF: Baseline Corr 2nd AF:	9.15 NA	Prev response AF Slope:	9.24	*% change AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	9.18	9.19	0.999
Mid point	4959	40.7	4.60	4.60	1.000
Low point	4979	20.3	2.29	2.32	0.986
As left zero	5000	0.0	0.00	0.00	
As left span	4918	81.3	9.18	9.24	0.994
			Aver	age Correction Factor	0.995

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4918	81.3	8.09	8.04	1.006
Baseline Corr AF:	8.04	Prev response	8.07	*% change	-0.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	8.09	8.02	1.009
Mid point	4959	40.7	4.05	4.02	1.007
Low point	4979	20.3	2.02	2.01	1.002
As left zero	5000	0.0	0.00	0.00	
As left span	4918	81.3	8.09	8.02	1.008
			Aver	age Correction Factor	1.006

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.001304	0.995697
THC Cal Offset:	0.024732	0.018346
CH4 Cal Slope:	0.998414	0.991109
CH4 Cal Offset:	0.001869	0.006464
NMHC Cal Slope:	1.003352	0.999352
NMHC Cal Offset:	0.023863	0.011683

Calibration Performed By: Rene Chamberland

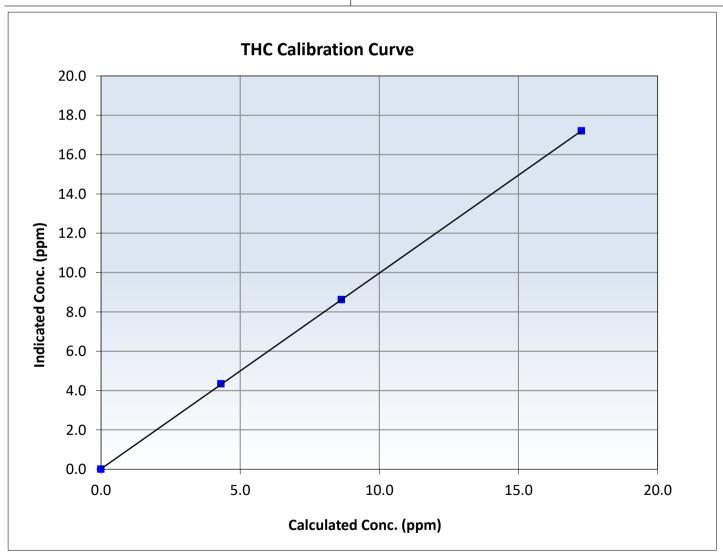


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 3, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:45 End Time (MST): 14:59 Analyzer make: Thermo 55i Analyzer serial #: 1193585648

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999993	≥0.995
17.27 8.64	17.21 8.62	1.0035 1.0026 0.9939	Slope	0.995697	0.90 - 1.10
4.31	4.34		Intercept	0.018346	+/-0.5



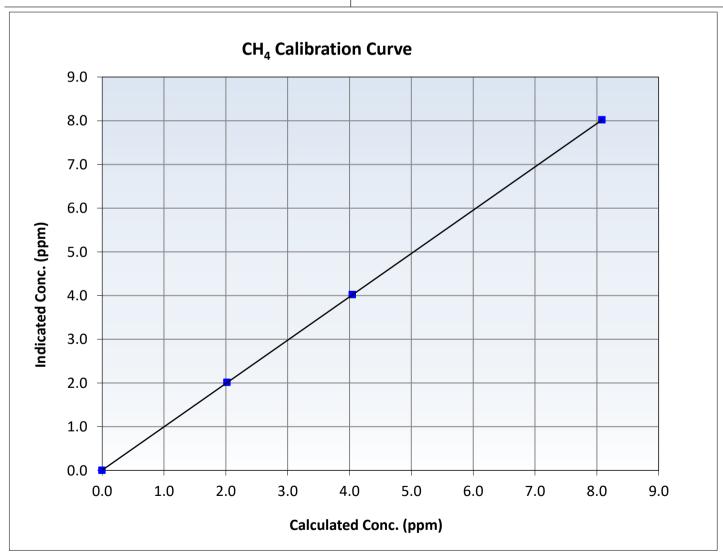


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 3, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:45 End Time (MST): 14:59 Analyzer make: Thermo 55i Analyzer serial #: 1193585648

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999997	≥0.995
8.09	8.02	1.0086	Clana	0.991109	0.90 - 1.10
4.05	4.02	1.0066	Slope	0.991109	0.90 - 1.10
2.02	2.01	1.0024	Intercept	0.006464	+/-0.5



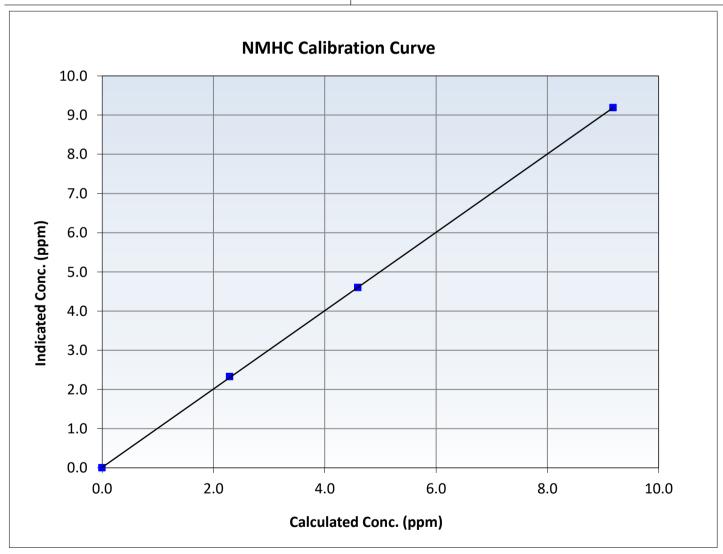


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

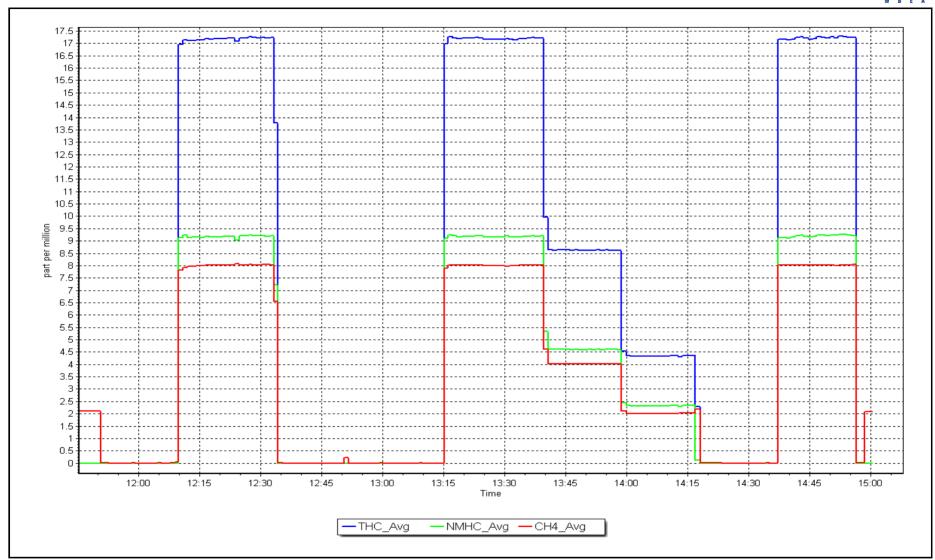
Calibration Date: October 20, 2025 **Previous Calibration:** September 3, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 End Time (MST): Start Time (MST): 11:45 14:59 Analyzer make: Thermo 55i Analyzer serial #: 1193585648

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999986	≥0.995
9.18	9.19	0.9995	Slope	0.999352	0.90 - 1.10
4.60	4.60	1.0000	5.565		
2.29	2.32	0.9864	Intercept	0.011683	+/-0.5



Date: October 20, 2025 Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay

Station number: AMS 01

Calibration Date: October 14, 2025 Last Cal Date: September 11, 2025

Start time (MST): 10:01 End time (MST): 12:57 Reason: Removal

Calibration Standards

NO Gas Cylinder #: CC335700 Cal Gas Expiry Date: September 1, 2032 NOX Cal Gas Conc: 59.40 ppm NO Cal Gas Conc: 59.20 ppm

NO gas Diff:

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 59.40 ppm Removed Gas NO Conc: 59.20 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3565 ZAG make/model: Teledyne API T701 Serial Number: 146

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.3	0.8	-0.6		
AF High point	4932	67.6	803.1	800.4	2.7	796.3	791.9	4.4	1.0089	1.0117
AF Mid point	4966	33.8	401.5	400.2	1.4	397.9	396.0	1.9	1.0099	1.0126
AF Low point New cyl resp	4983	16.9	200.8	200.1	0.7	199.6	197.4	2.2	1.0074	1.0178
Previous Respo	onse NO _x =	802.9 ppb	NO = 799.1	ppb	* = > +/-5	% change initiates	investigation	*Percent Chan	ge NO _x =	-0.9%
Baseline Corr 1	lst pt NO _X =	796.0 ppb	NO = 791.1	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-1.0%
Baseline Corr 2	2nd pt $NO_X =$	397.6 ppb	NO = 395.2	ppb	As four	$NO_X r^2$:	0.999999	Nx SI: 0.9909	989 Nx Int:	0.340
Baseline Corr 3	Brd pt $NO_X =$	199.3 ppb	NO = 196.6	ppb	As four	id NO r²:	0.999998	NO SI: 0.9888	NO Int:	0.260
					As four	$NO_2 r^2$:	0.999994	NO2 SI: 0.9984	155 NO ₂ Int:	-1.048

As Found GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Converter Efficiency Limit = 96-104%
As Found GPT zero			0.0	-0.6		
As found high GPT point	792.8	388.3	407.2	405.8	1.0035	99.7%
As found mid GPT point	792.8	586.0	209.5	207.8	1.0082	99.2%
As found low GPT point	792.8	688.3	107.2	105.6	1.0152	98.5%



Calibration Performed By:

Rene Chamberland

Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

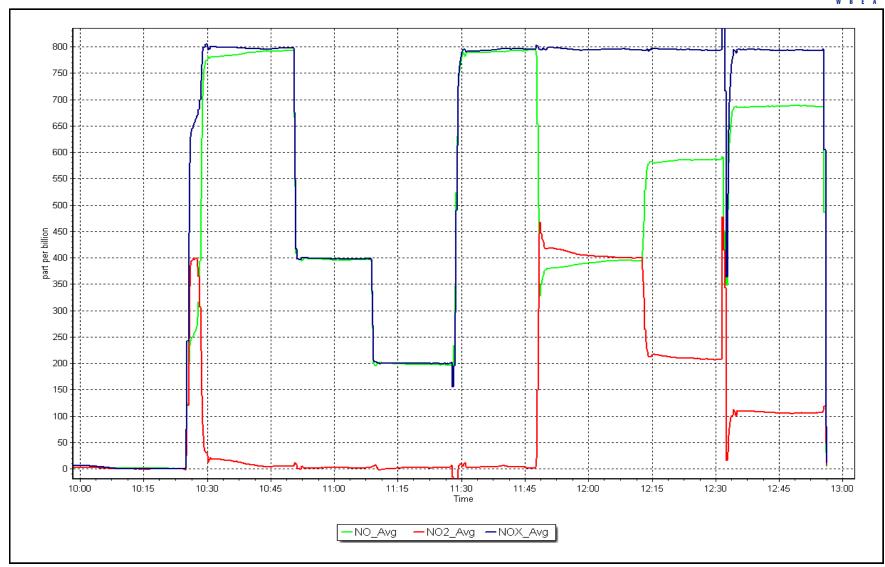
Analyzer Informati	<u>on</u>				<u>Calibra</u>	ation Statistic	<u>s</u>	
Analyzer Make: NOX Range (ppb): NO coeff or slope:	Teledyne API T200 0 - 1000 ppb <u>Start</u> 1.198	Serial Number: Instrument Setting Finish NO bkgnd or of	<u>Start</u>	<u>Finish</u>	NO _x Ca NO _x Ca NO Cal NO Cal	l Offset: Slope:	<u>Start</u> 0.999542 0.160000 0.999277 -0.740000	<u>Finish</u>
NOX coeff or slope:	1.200	NOX bkgnd or of	fset: -3.1		NO ₂ Ca		1.002291	
NO2 coeff or slope:	1.000	Reaction cell Pre	ess: 8.5		NO ₂ Ca	l Offset:	0.364020	
<u>Dilution Calibration Data</u>								
Set Point	on flow rate Source gas f sccm) rate (sccm	concentration concentrati	cion concentration	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero High point Mid point Low point As left zero As left span					Average C	orrection Facto	r	
			GPT Calibrati	on Data				
O3 Setpoint (ppl	n)	O Reference Indicated NO Drop stion (ppb) concentration (ppb			ndicated NO2 ntration (ppb) (Ic)	NO2 Correction f Limit = 0.95	, , ,	verter Efficiency mit = 96-104%
Cal zero High GPT point Mid GPT point Low GPT point				Average C	orrection Factor			
Notes:	Removing the instr	ument. Perfoming as founds.						

NO_X Calibration Plot

Date: October 14, 2025

Location: Bertha Ganter-Fort McKay







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay

Station number: AMS 01

Calibration Date: October 15, 2025

Last Cal Date: NA
Start time (MST): 10:50
End time (MST): 15:37
Reason: Install

Calibration Standards

NO Gas Cylinder #: CC335700 Cal Gas Expiry Date: September 1, 2032 NOX Cal Gas Conc: 59.40 ppm NO Cal Gas Conc: 59.20 ppm

NO2 SI:

NO₂ Int:

NOX Cal Gas Conc: 59.40 ppm NO Cal Gas Conc: 59.8 Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 59.40 ppm Removed Gas NO Conc: 59.20 ppm

NOX gas Diff: NO gas Diff:

 $NO_2 r^2$:

Calibrator Model: Teledyne API T700 Serial Number: 3565 ZAG make/model: Teledyne API T701 Serial Number: 146

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero										

AF High point AF Mid point AF Low point New cyl resp

* = > +/-5% change initiates investigation *Percent Change **Previous Response** $NO_x = NA$ ppb NO = NAppb $NO_x =$ NA Baseline Corr 1st pt $NO_x = NA$ NO = NAppb As Found Statistics *Percent Change NO = NA ppb $NO_X r^2$: As found Nx SI: Baseline Corr 2nd pt $NO_x = NA$ NO = NAppb Nx Int: ppb NO r²: Baseline Corr 3rd pt $NO_x = NA$ ppb NO = NAppb As found NO SI: NO Int:

As Found GPT Calibration Data

As found

Baseline Adjusted NO2
Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor

O3 Setpoint (ppb)

Indicated NO Reference concentration (ppb)

Calculated NO2

Indicated NO2

Indicated NO2

Correction factor

Converter Efficiency

Concentration (ppb) (Ic)

Concentration (ppb) (Ic)

Correction factor

Converter Efficiency

Limit = 96-104%

Limit = 0.90 - 1.10

As Found GPT zero

As found high GPT point

As found mid GPT point

As found low GPT point



Wood Buffalo Environmental Association $NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42iQ		Serial Number: 12	2400232072			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:		0.999769
			Instrument Settings			NO _x Cal Offset:		0.980000
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:		1.002890
NO coeff or slope:		0.819	NO bkgnd or offset:	:	0.6	NO Cal Offset:		-0.380000
NOX coeff or slope:		0.994	NOX bkgnd or offset		0.7	NO ₂ Cal Slope:		0.984647
NO2 coeff or slope:		1.000	Reaction cell Press:		126.0	NO ₂ Cal Offset:		1.657543

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4932	67.6	803.1	800.4	2.7	802.9	802.0	0.8	1.0002	0.9980
Mid point	4966	33.8	401.5	400.2	1.4	404.4	402.3	2.1	0.9929	0.9948
Low point	4983	16.9	200.8	200.1	0.7	201.7	198.9	2.7	0.9954	1.0060
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.0		
As left span	4932	67.6	803.1	400.3	402.8	792.1	400.3	391.8	1.0139	1.0000
							Average Co	orrection Factor	0.9962	0.9996

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2) concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	797.7	400.9	399.5	393.7	1.0147	98.5%
Mid GPT point	797.7	588.0	212.4	212.8	0.9981	100.2%
Low GPT point	797.7	693.1	107.3	108.3	0.9908	100.9%
			,	Average Correction Factor	1.0012	99.9%

Notes: Installing a new instrument. Changed the inlet filter and sample pump. Adjusted the zero and span.

Calibration Performed By: Rene Chamberland

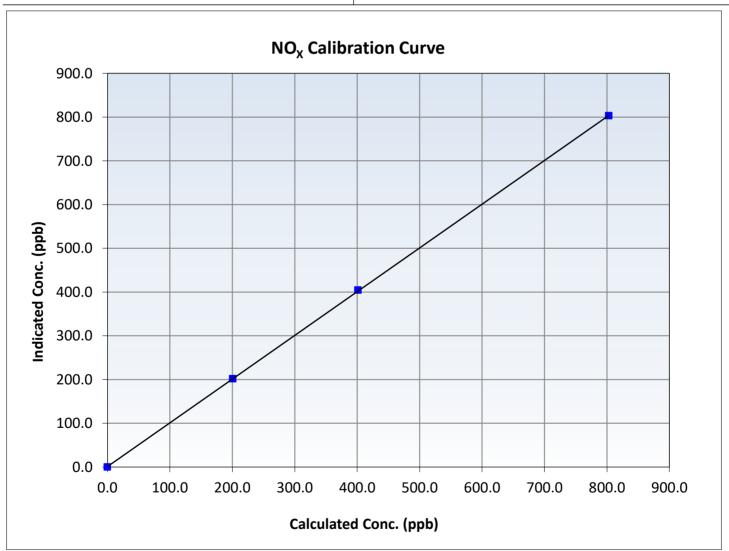


Wood Buffalo Environmental AssociationNO_x Calibration Summary

Station Information

October 15, 2025 **Previous Calibration:** NA Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 10:50 Start Time (MST): End Time (MST): 15:37 Analyzer make: Thermo 42iQ Analyzer serial #: 12400232072

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999984	≥0.995
803.1 401.5	802.9 404.4	1.0002 0.9929	Slope	0.999769	0.90 - 1.10
200.8	201.7	0.9954	Intercept	0.980000	+/-20



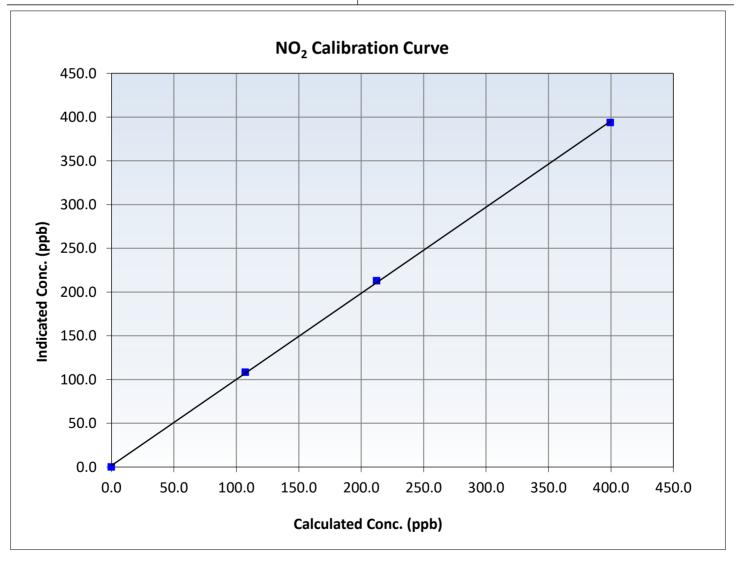


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

October 15, 2025 **Previous Calibration:** NA Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 10:50 Start Time (MST): End Time (MST): 15:37 Analyzer make: Thermo 42iQ Analyzer serial #: 12400232072

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999888	≥0.995
399.5 212.4	393.7 212.8	1.0147 0.9981	Slope	0.984647	0.90 - 1.10
107.3	108.3	0.9908	Intercept	1.657543	+/-20



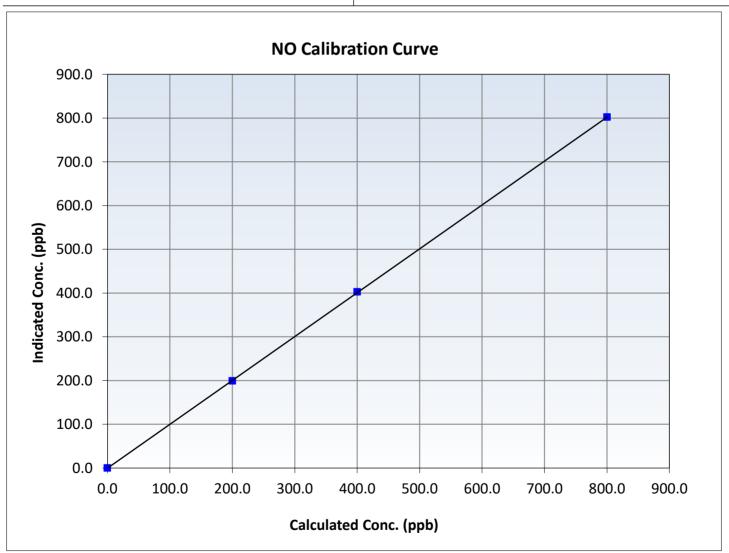


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

October 15, 2025 **Previous Calibration:** NA Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 10:50 15:37 Start Time (MST): End Time (MST): Analyzer make: Thermo 42iQ Analyzer serial #: 12400232072

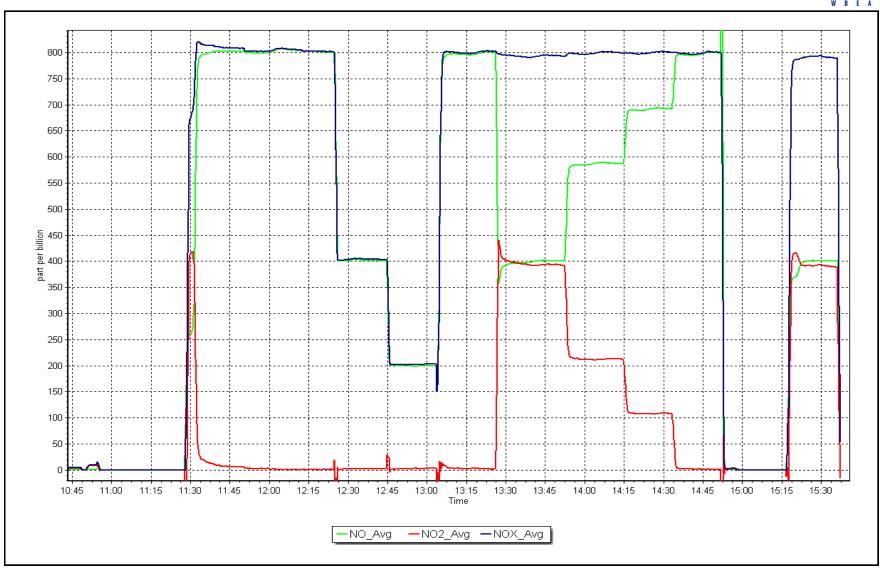
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999989	≥0.995
800.4 400.2	802.0 402.3	0.9980 0.9948	Slope	1.002890	0.90 - 1.10
200.1	198.9	1.0060	Intercept	-0.380000	+/-20



Date: October 15, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association O₃ Calibration Report

Station number: AMS 01

End time (MST): 13:27

Analyzer serial #: 1107

Last Cal Date: September 2, 2025

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: October 6, 2025

Start time (MST): 10:38

Reason: Routine

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Finish <u>Start</u> <u>Finish</u> **Start** Calibration slope: 1.001714 Backgd or Offset: 1.001429 5.6 5.6 -0.400000 -0.800000 Coeff or Slope: 1.006 Calibration intercept: 1.006

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.8	
As found High point As found Mid point	5000	863.1	400.0	399.6	0.999
As found Low point					
Baseline Corr As found:	400.4	Previous response	400.2	*% change	0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	5000	863.1	400.0	400.2	1.000
Mid point	5000	744.0	200.0	199.3	1.004
Low point	5000	651.7	100.0	98.6	1.014
As left zero	5000	0.0	0.0	0.1	
As left span	5000	863.1	400.0	403.6	0.991
			Avera	ge Correction Factor	1.006

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Rene Chamberland

Baseline Adjusted

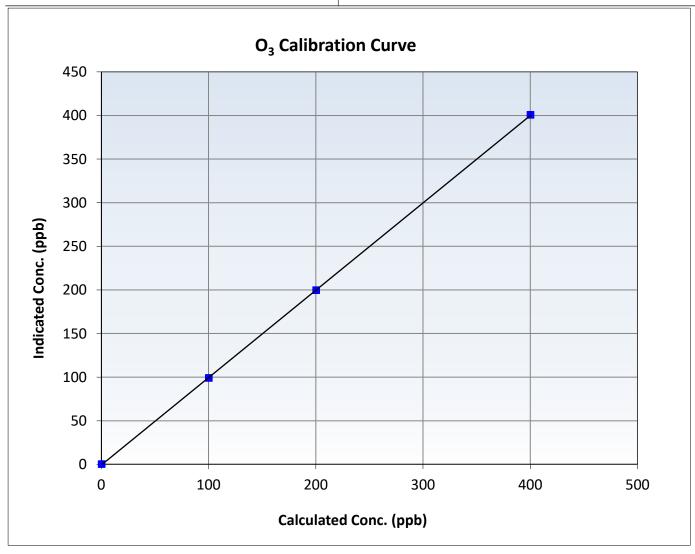


Wood Buffalo Environmental Association O₃ Calibration Summary

Station Information

Calibration Date: October 6, 2025 September 2, 2025 **Previous Calibration:** Bertha Ganter-Fort McKay Station Name: Station Number: **AMS 01** Start Time (MST): 10:38 End Time (MST): 13:27 Analyzer make: Teledyne API T400 Analyzer serial #: 1107

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999986	≥0.995
400.0	400.2	0.9995	Slope	1.001714	0.90 - 1.10
200.0	199.3	1.0035	Slope	1.001714	0.90 - 1.10
100.0	98.6	1.0142	Intercept	-0.800000	+/- 5

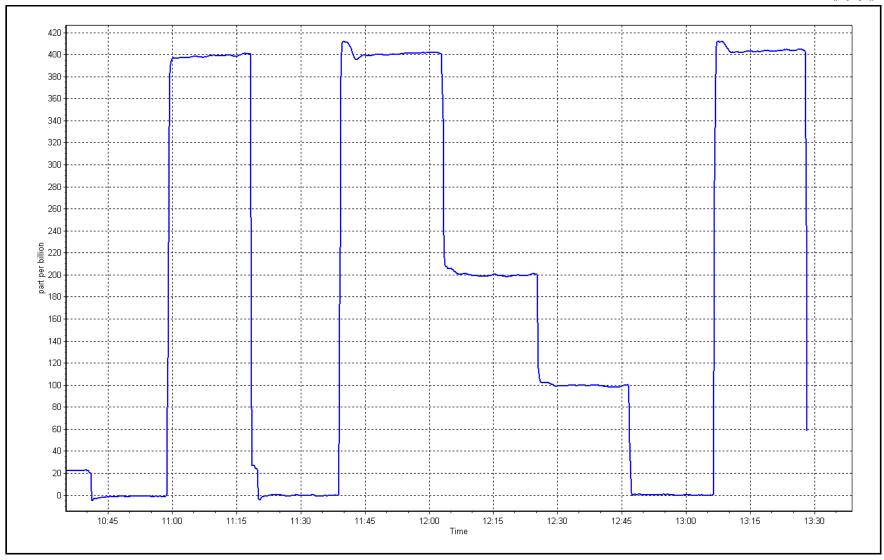


O₃ Calibration Plot

Date: October 6, 2025

Location: Bertha Ganter-Fort McKay







Notes:

Rene Chamberland

Calibration by:

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n		
Station Name: Calibration Date: Start time (MST):	Fort McKay - Bertha (October 22, 2025 11:28	Ganter	Station number: A Last Cal Date: S End time (MST): 1	September 10, 2025	
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N: 3	322	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		•	388748 388748	
		Monthly Calibration	Гest		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	7.3	7.6	7.3		+/- 2 °C
P (mmHg)	734.6	737.19	734.6		+/- 10 mmHg
Flow (LPM)	5.02	5.428	4.927	✓	+/- 0.25 LPM
PW% (pump)	37		37		>80%
Zero Verification	PM w/o HEPA:	7.1	PM w/ HEPA:_	0.0	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	completed before the Inlet Head Clean		serve as the pre main	ntenance leak check	
		Quarterly Calibration	Test		
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-042	Expiry Date:	June 10, 20	24
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test	11.1	10.7	10.7		10.9 +/- 0.5
Date Optical Chamber Cleaned: Date Disposable Filter Changed:		October 22, 2025 August 20, 2025			
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _	0.0	<0.2 ug/m3	
		Annual Maintenan	се		
Date Sample Tub	e Cleaned:	August 20	, 2025		
Date RH/T Senso	or Cleaned:	October 22	2, 2025		
Notes:	Flow, temperature, and	pressure were verified. Flow	was adjusted. Leak check	passed. Optical chamber a	nd RH/T sensor
notes:	,,			,	,

cleaned. PMT peak test verified.

CALS_30



Nt - NOX - NH3 Calibration Report

Station number:

AMS 01

15:21

Station Information

Station Name: Bertha Ganter-Fort McKay

NOX Cal Date: October 9, 2025 Last Cal Date: September 4, 2025

Start time (MST): 10:32 End time (MST):

NH3 Cal Date: October 10, 2025 Last Cal Date: September 5, 2025

Start time (MST): 10:19 End time (MST): 14:08

Reason: Routine

Calibration Standards

NOX Cal Gas Conc:	59.40	ppm	NO Gas Cylinder #:	CC335700
NO Cal Gas Conc:	59.20	ppm	NO Cal Gas Expiry:	September 1, 2032
Removed NOX Con	ic: 59.40	ppm	Removed Cylinder #:	NA
Removed NO Cond	: 59.20	ppm	Removed cyl Expiry:	NA
NOX gas Diff:			NO gas Diff:	
NH3 Cal Gas Conc:	77.80	ppm	NH3 Gas Cylinder #:	CC711249
			NH3 Cal Gas Expiry:	December 31, 2025
Removed NH3 Con	c: 77.80	ppm	Removed Cylinder #:	NA
NH3 gas Diff:			Removed cyl Expiry:	NA
		4 D. TTOO		0.5.5.5

NH3 gas Diff: Removed cyl Expiry: NA
Calibrator Model: API T700 Serial Number: 3565
ZAG make/model: API T701 Serial Number: 146

Analyzer Information

Analyzer model:	API T201	Analyzer serial #:	475
Converter model:	API T501	Converter serial #:	824
NH3 Range (ppb):	0 - 2000 ppb	Reaction cell Press:	6.20
NOX Range (ppb):	0 - 1000 ppb	Sample Flow:	526

Finish **Finish** <u>Start</u> <u>Start</u> NO coefficient: Nt coefficient: 0.984 0.961 0.997 0.975 NOX coefficient: NO bkgrnd: 0.989 0.967 -3.0 -3.0 NO2 coefficient: NOX bkgrnd: 1.000 1.000 -2.8 -2.8 NH3 coefficient: 0.987 0.987 Nt bkgrnd: -1.9 -1.9

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.997535	0.998731
NO _x Cal Offset:	-0.960000	-1.880000
NO Cal Slope:	0.998878	0.999249
NO Cal Offset:	-2.800000	-2.780000
NO ₂ Cal Slope:	0.997147	1.004249
NO ₂ Cal Offset:	-0.284956	0.465952
NH3 Cal Slope:	0.998912	1.000028
NH3 Cal Offset:	6.194453	3.573310
Nt Cal Slope:	1.002428	1.003803
Nt Cal Offset:	6.567914	3.958139



NO_X - NO - NO₂ Calibration Report

NOx / NO / Nt As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.9 - 1.0	Correction factor (Cc/Ic) Limit = 0.9 - 1.0
As found zero	5000	0.0	0.0	0.0	0.0	0.7	0.7	0.6		
As found span	4932	67.6	803.2	800.4	803.2	824.6	815.9	824.6	0.9740	0.9811
AF GPT span	4932	67.6	803.2		803.2	804.2		803.3	0.9987	
new NO cyl rp										
Baseline Corr As F	d Nt =	824 ppb	NO _X = 823.9	ppb NO =	815.2 ppb			*Percent Chang	e Nt _(NO) =	1.5%
Previous Response	e Nt =	811.67 ppb	$NO_X = 800.2$	ppb NO =	796.7 ppb			*Percent Chang	e NO _x =	2.9%
**NO _X Δ (NO to GP * *= > +/-2% difference	. ,	-2.5% ion						*Percent Chang * = > +/-5% change	_	2.3% on

^{* *= &}gt; +/-2% difference initiates investigation

NOx / NO / Nt Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	-0.2		
High point	4932	67.6	803.1	800.4	803.1	801.4	798.6	802.0	1.0021	1.0022
Mid point	4966	33.8	401.5	400.2	401.5	397.3	395.0	398.1	1.0107	1.0131
Low point	4983	16.9	200.8	200.1	200.8	197.5	195.0	198.8	1.0166	1.0261
							Average Co	orrection Factor	1.0098	1.0138

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
As Found zero			0.0	0.0		
Calibration zero			0.0	0.0		
High GPT point (400 ppb O3)	791.6	392.2	402.1	404.3	0.9946	100.5%
Mid GPT point (200 ppb O3)	791.6	588.8	205.5	206.3	0.9961	100.4%
Low GPT point (100 ppb O3)	791.6	690.1	104.2	106.1	0.9821	101.8%
			Av	erage Correction Factor	0.9909	100.9%

Pacalina corr NOv Pacalina corr NO



Wood Buffalo Environmental Association NH₃ - N_T Calibration Report

NH3 As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Baseline corr Nt Correction factor (Cc/(Ic-zero)) Limit = 0.9 - 1.1	Baseline corr NH3 Correction factor (Cc/(Ic-zero)) Limit = 0.9 - 1.1
As found zero	5000	0.0	0.0	0.0	0.0	-1.1	-1.1	-0.1		
AF High point	2931	69.4	1799.5	0.0	1799.5	1808.2	6.9	1801.3	0.995	0.999
AF Mid point										
AF Low point										
new NH3 cyl rp										
Baseline Corr As F	Fd Nt =	1809.3 ppb	NH3 = 1801.4	ppb				*Percent Chan	ge Nt _(NH3) =	-0.1%
Previous Respons	se Nt =	1810.5 ppb	NH3 = 1803.8	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NH3 =	-0.1%

NH3 Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Nt Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.1	-0.1		
High point	2931	69.4	1799.8	0.0	1799.8	1808.2	6.9	1801.3	0.995	0.999
Mid point	2961	38.6	1001.0	0.0	1001.0	1010.8	4.3	1006.4	0.990	0.995
Low point	2981	19.3	500.5	0.0	500.5	510.9	2.8	508.1	0.980	0.985
							Average Co	rrection Factor	0.9884	0.9930

NH3 Previous Converter Efficiency = 98.7 % NH3 Current Converter Efficiency = 98.7 %

Notes: Changed the inlet filter after as founds. Adjusted the NOx, NO, NT span.

Calibration Performed By: Rene Chamberland

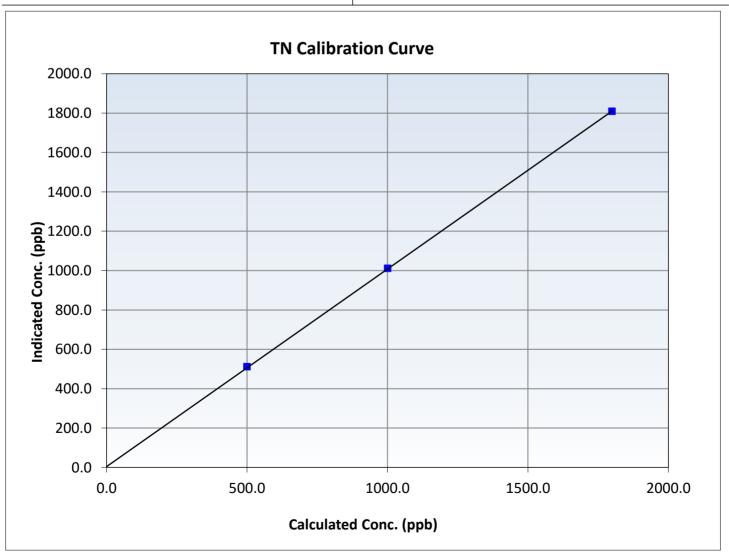


Nt Calibration Summary

Station Information

Calibration Date: October 10, 2025 **Previous Calibration:** September 4, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: **AMS 01** Start Time (MST): 10:32 End Time (MST): 15:21 Analyzer make: **API T201** Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	-0.2		Correlation Coefficient	0.999973	≥0.995	
1799.8 1001.0	1808.2 1010.8	0.9953 0.9903	Slope	1.003803	0.90 - 1.10	
500.5	510.9	0.9797	Intercept	3.958139	+/-20	



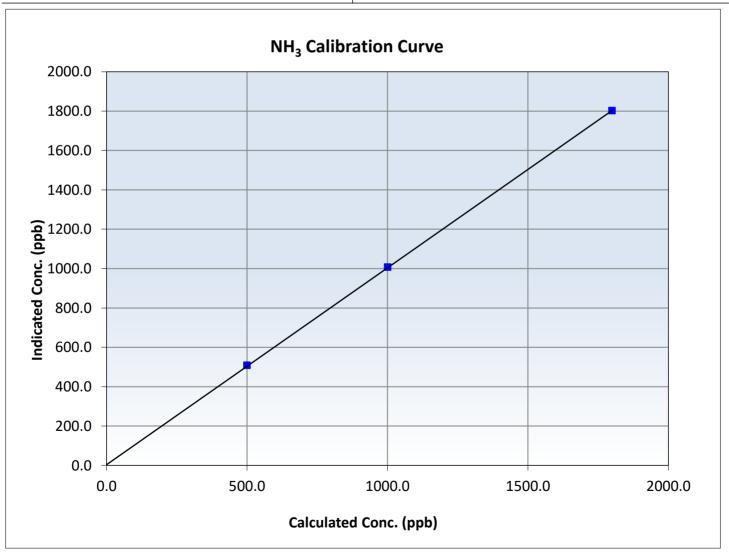


NH₃ Calibration Summary

Station Information

Calibration Date: October 10, 2025 **Previous Calibration:** September 4, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: **AMS 01** Start Time (MST): 10:32 End Time (MST): 15:21 Analyzer make: **API T201** Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999979	≥0.995
1799.8 1001.0	1801.3 1006.4	0.9992 0.9947	Slope	1.000028	0.90 - 1.10
500.5	508.1	0.9851	Intercept	3.573310	+/-20



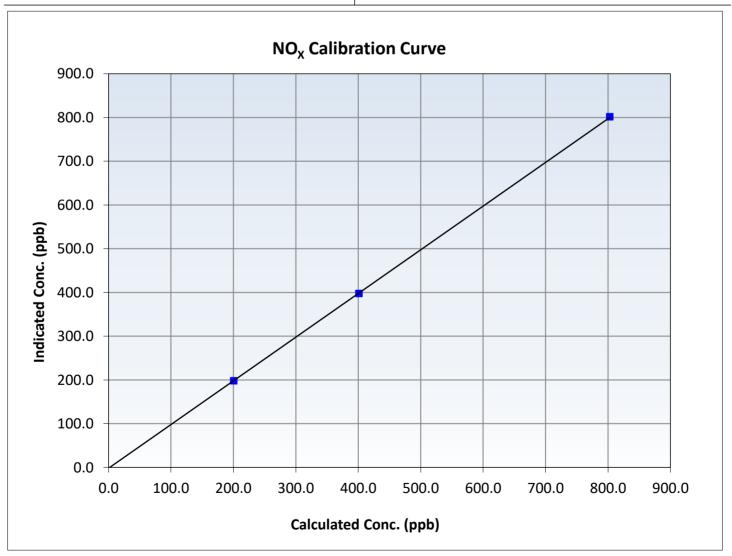


NO_X Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** September 4, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: **AMS 01** Start Time (MST): 10:32 End Time (MST): 15:21 Analyzer make: **API T201** Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999973	≥0.995
803.1	801.4	1.0021	Slope	0.998731	0.90 - 1.10
401.5	397.3	1.0107	Slope	0.996/31	0.90 - 1.10
200.8	197.5	1.0166	Intercept	-1.880000	+/-20





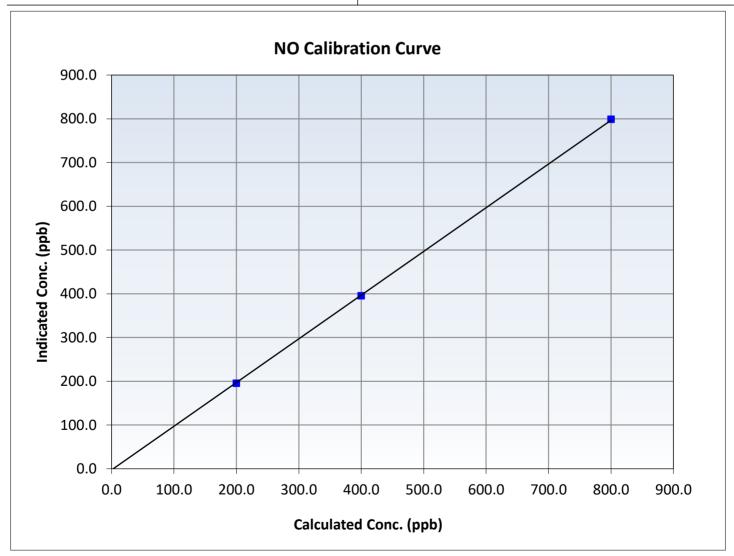
Wood Buffalo Environmental Association

NO Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** September 4, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: **AMS 01** Start Time (MST): 10:32 End Time (MST): 15:21 Analyzer make: **API T201** Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999946	≥0.995
800.4	798.6	1.0022	Slone	0.999249	0.90 - 1.10
400.2	395.0	1.0131	Slope	0.999249	0.90 - 1.10
200.1	195.0	1.0261	Intercept	-2.780000	+/-20





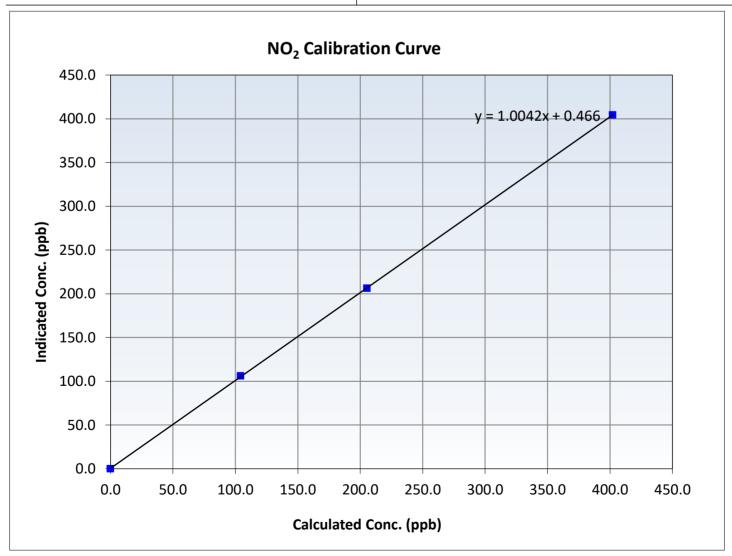
Wood Buffalo Environmental Association

NO₂ Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** September 4, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: **AMS 01** Start Time (MST): 10:32 End Time (MST): 15:21 Analyzer make: **API T201** Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999983	≥0.995
402.1	404.3	0.9946	Slope	1.004249	0.90 - 1.10
205.5	206.3	0.9961	Зюре	1.004243	0.50 1.10
104.2	106.1	0.9821	Intercept	0.465952	+/-20

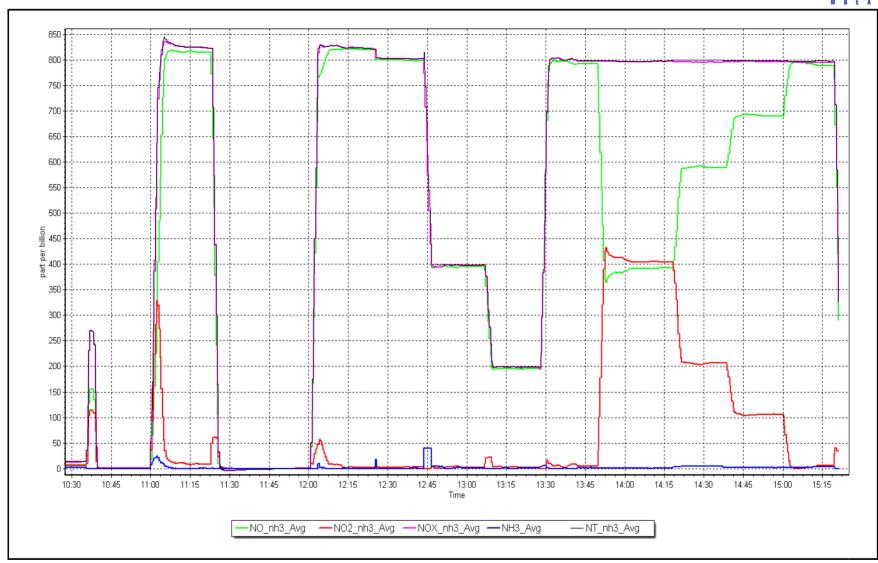


NO_x Calibration Plot

Date: October 9, 2025

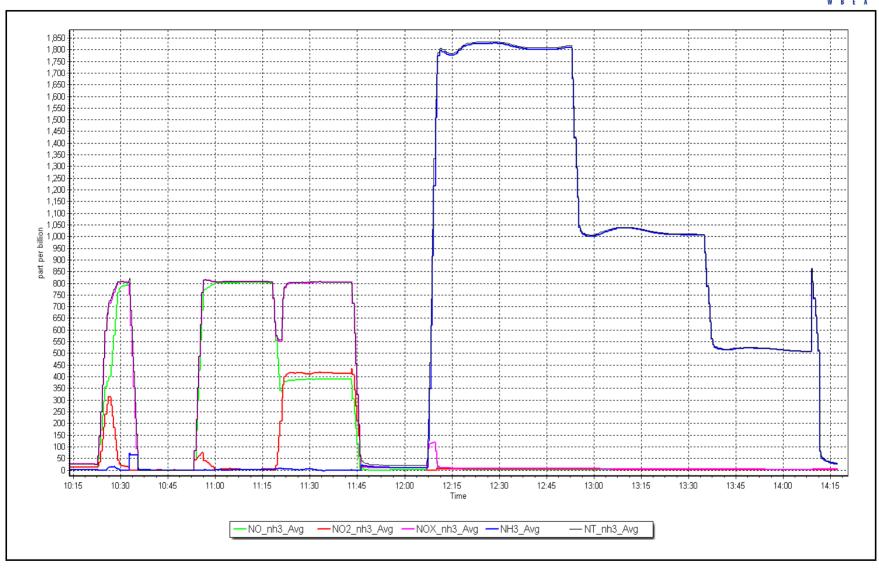
Location: Bertha Ganter-Fort McKay





Date: October 10, 2025 Location: Bertha Ganter-Fort McKay







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS02 MILDRED LAKE OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Mildred Lake Station Name:

Calibration Date: October 30, 2025

Start time (MST): 10:08 Reason: Routine Station number: AMS 02

Last Cal Date: September 8, 2025

End time (MST): 14:44

Calibration Standards

Cal Gas Concentration:

ppm

Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: Removed Cal Gas Conc:

50.99 EB0112903

ppm

Rem Gas Exp Date:

Removed Gas Cyl #: Calibrator Model:

Zero Air Gen Model:

50.99

Diff between cyl: Serial Number: 1185

Teledyne API T700 Teledyne API T701

Serial Number: 4891

Analyzer Information

Analyzer make:

Thermo 43i

Serial Number: JC1404901075

Analyzer Range:

0-1000 ppb

Finish

Finish

Calibration slope:

Start 1.007336

1.001740

Backgd or Offset:

Start

Calibration intercept:

-1.470446

-0.210939

Coeff or Slope:

24.8 0.762

24.2 0.762

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.6	
As found High point As found Mid point As found Low point New cylinder response	4913	78.6	803.0	801.0	1.002
Baseline Corr As found:	801.6	Previous response	807.4	*% change	-0.7%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4913	78.4	801.0	802.0	0.999
Mid point	4961	39.2	399.8	401.1	0.997
Low point	4980	19.6	199.9	198.9	1.005
As left zero	5000	0.0	0.0	0.1	
As left span	4913	78.4	801.0	804.0	0.996
			Averag	ge Correction Factor:	1.000

Notes: Changed sample inlet filter after as founds. Adjusted zero.

Calibration Performed By: Braiden Boutilier

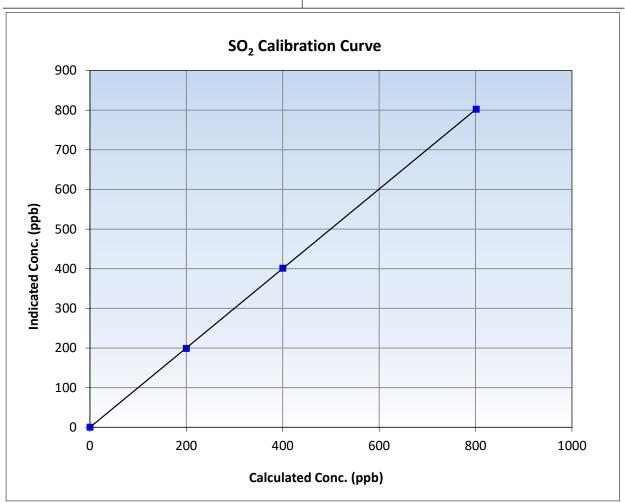


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

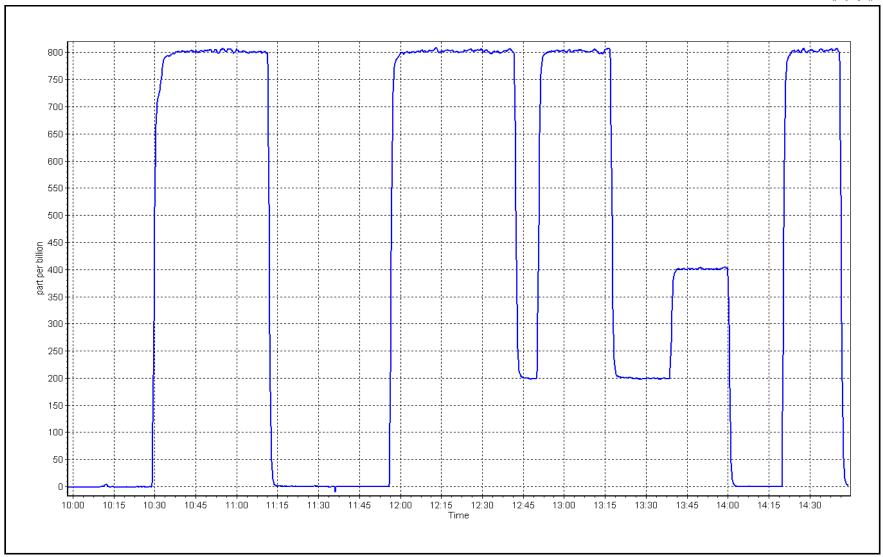
October 30, 2025 Calibration Date: **Previous Calibration:** September 8, 2025 Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 10:08 End Time (MST): 14:44 Analyzer make: Thermo 43i Analyzer serial #: JC1404901075

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999994	≥0.995
801.0 399.8	802.0 401.1	0.9987 0.9967	Slope	1.001740	0.90 - 1.10
199.9	198.9	1.0049	Intercept	-0.210939	+/-30



SO2 Calibration Plot Date: October 30, 2025 Location: Mildred Lake







Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 02

Station Information

Station Name: Mildred Lake

Calibration Date: October 22, 2025 Last Cal Date: September 25, 2025

Start time (MST): 9:10 End time (MST): 13:29

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.75 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: CC700774

Removed Cal Gas Conc: 4.75 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1185 ZAG Make/Model: Teledyne API T701 Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331546
Converter make: Global G150 Converter serial #: 2023-267

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.000125 Backgd or Offset: 0.997268 1.39 1.39 Calibration intercept: 0.100000 0.000000 Coeff or Slope: 0.957 0.957

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4916	84.2	80.0	80.4	0.996
As found Mid point	4958	42.1	40.0	40.5	0.990
As found Low point	4979	21.1	20.0	20.1	1.000
New cylinder response					
Baseline Corr As found:	80.3	Prev response:	79.87	*% change:	0.5%
Baseline Corr 2nd AF pt:	40.4	AF Slope:	1.004554	AF Intercept:	0.120000
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999983	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4916	84.2	80.0	80.1	0.999
Mid point	4958	42.1	40.0	39.8	1.005
Low point	4979	21.1	20.0	20.0	1.000
As left zero	5000	0.0	0.0	0.1	
As left span	4916	84.2	80.0	80.4	0.995
SO2 Scrubber Check	4922	78.4	783.9	0.0	
Date of last scrubber chang	ge:	July 16, 2024		Ave Corr Factor	1.001
Data of last convertor offic	iona, tost.	NIA		-	

Date of last converter efficiency test: NA

Notes:

Changed sample inlet filter after multipoint as founds. SO2 scrubber check done and passed. No adjustments made.

Calibration Performed By: Braiden Boutilier



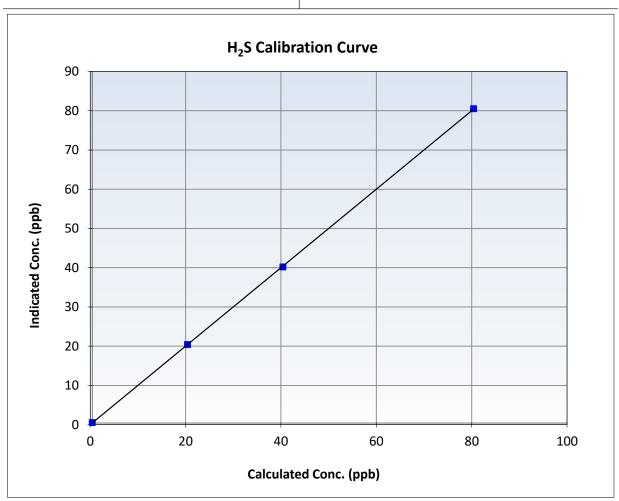
Wood Buffalo Environmental Association

H2S Calibration Summary

Station Information

Calibration Date: October 22, 2025 **Previous Calibration:** September 25, 2025 Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 9:10 13:29 End Time (MST): Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331546

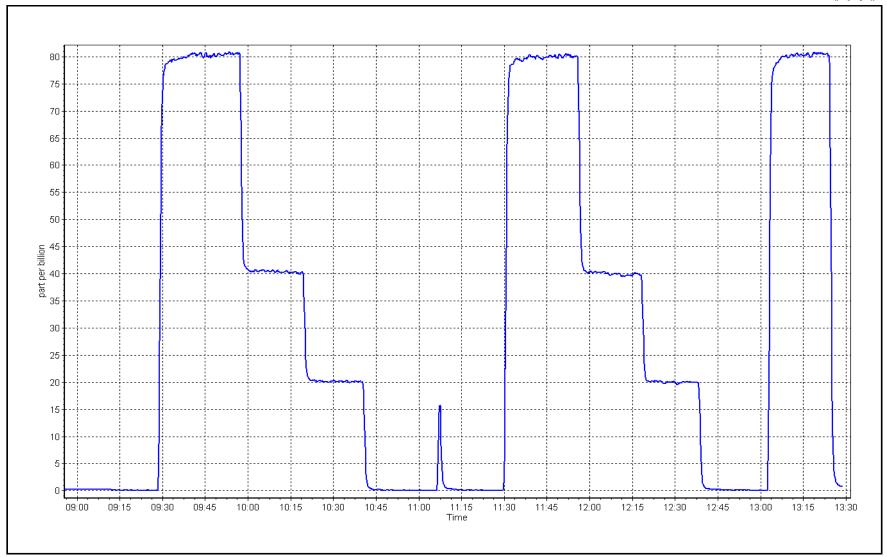
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999983	≥0.995
80.0 40.0	80.1 39.8	0.9986 1.0049	Slope	1.000125	0.90 - 1.10
20.0	20.0	0.9999	Intercept	0.000000	+/-3



H2S Calibration Plot Date: October 22, 2025

Location: Mildred Lake







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Mildred Lake

Calibration Date: October 30, 2025

Start time (MST): 10:08 Reason: Routine Station number: AMS 02

Last Cal Date: September 24, 2025

End time (MST): 14:44

Calibration Standards

EB0112903 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 503.1 ppm CH4 Equiv Conc. 1067.1 ppm C3H8 Cal Gas Conc. 205.1 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 503.1 ppm CH4 Equiv Conc. 1067.1 ppm Removed C3H8 Conc. 205.1 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM):

Teledyne API T700 Calibrator Model: Serial Number: 1185 Zero Air Gen model: Teledyne API T701 Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320040 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 5.10E-04 7.72E-05 4.77E-04 NMHC SP Ratio: 7.77E-05 CH4 Retention time: 15.9 15.9 NMHC Peak Area: 113819 114549 Zero Chromatogram: ON Flat Baseline: ON ON

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4922	78.4	16.73	16.13	1.037
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.13	Prev response	16.61	*% change	-3.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4922	78.4	16.73	16.75	0.999
Mid point	4961	39.2	8.37	8.42	0.994
Low point	4980	19.6	4.18	4.10	1.021
As left zero	5000	0.0	0.00	0.00	
As left span	4922	78.4	16.73	16.80	0.996
			Avera	ge Correction Factor	1.004

Notes: Changed sample inlet filter and nitrogen cylinder after as founds. Adjusted zero and span.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4922	78.4	8.84	8.82	1.003
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	8.82	Prev response	8.78	*% change	0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4922	78.4	8.84	8.81	1.004
Mid point	4961	39.2	4.42	4.45	0.993
Low point	4980	19.6	2.21	2.17	1.021
As left zero	5000	0.0	0.00	0.00	
As left span	4922	78.4	8.84	8.78	1.007
			Avera	ge Correction Factor	1.006

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4922	78.4	7.89	7.31	1.079
Baseline Corr AF: Baseline Corr 2nd AF:	7.31 NA	Prev response AF Slope:	7.83	*% change AF Intercept:	-7.2%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set i onit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4922	78.4	7.89	7.94	0.993
Mid point	4961	39.2	3.94	3.97	0.994
Low point	4980	19.6	1.97	1.93	1.020
As left zero	5000	0.0	0.00	0.00	
As left span	4922	78.4	7.89	8.02	0.984
			Avera	ge Correction Factor	1.003

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.994593	1.003248
THC Cal Offset:	-0.031065	-0.026669
CH4 Cal Slope:	0.997093	1.008814
CH4 Cal Offset:	-0.032325	-0.021527
NMHC Cal Slope:	0.992144	0.998283
NMHC Cal Offset:	0.002860	-0.005142

Calibration Performed By: Braiden Boutilier

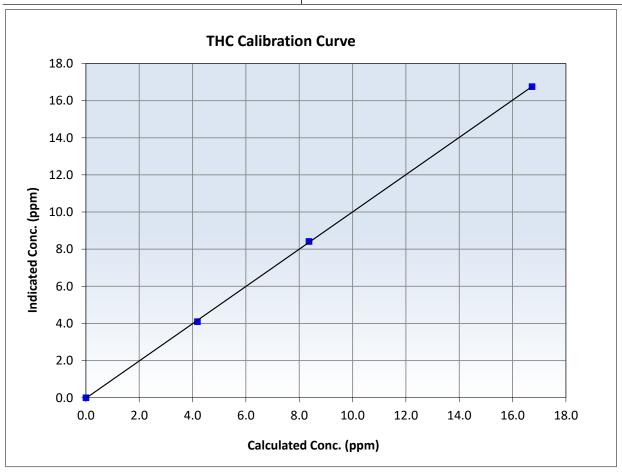


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 30, 2025 September 24, 2025 Calibration Date: **Previous Calibration:** Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 10:08 End Time (MST): 14:44 Analyzer make: Thermo 55i Analyzer serial #: 1180320040

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999944	≥0.995
16.73 8.37	16.75 8.42	0.9989 0.9936	Slope	1.003248	0.90 - 1.10
4.18	4.10	1.0205	Intercept	-0.026669	+/-0.5



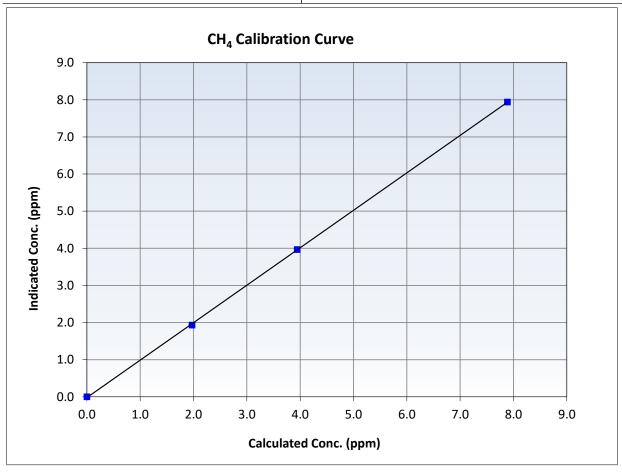


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 30, 2025 Previous Calibration: September 24, 2025 Calibration Date: Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 10:08 End Time (MST): 14:44 Analyzer make: Thermo 55i Analyzer serial #: 1180320040

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999948	≥0.995
7.89 3.94	7.94 3.97	0.9934 0.9943	Slope	1.008814	0.90 - 1.10
1.97	1.93	1.0203	Intercept	-0.021527	+/-0.5



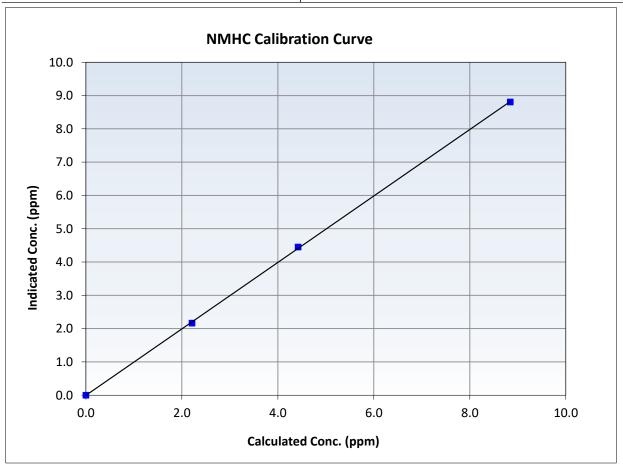


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

October 30, 2025 September 24, 2025 Calibration Date: **Previous Calibration:** Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 10:08 End Time (MST): 14:44 Analyzer make: Thermo 55i Analyzer serial #: 1180320040

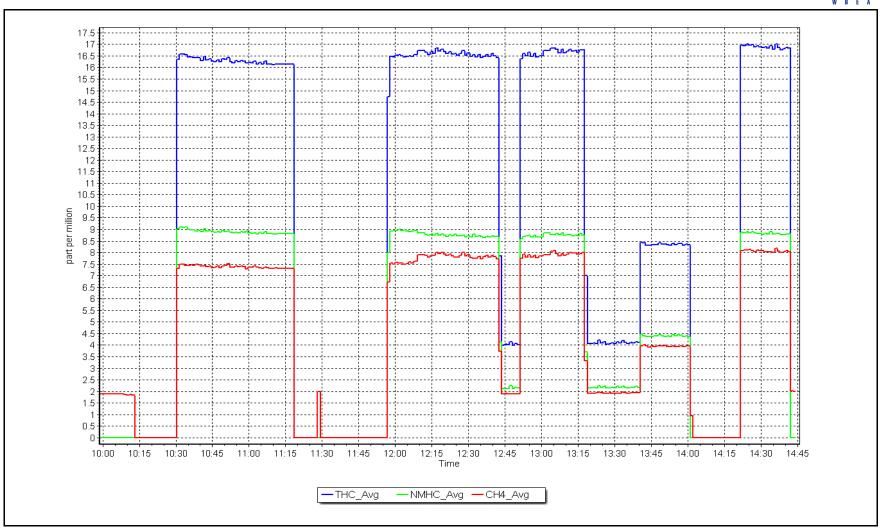
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999920	≥0.995
8.84 4.42	8.81 4.45	1.0038 0.9930	Slope	0.998283	0.90 - 1.10
2.21	2.17	1.0208	Intercept	-0.005142	+/-0.5



NMHC Calibration Plot

Date: October 30, 2025 Location: Mildred Lake







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS04 BUFFALO VIEWPOINT OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Buffalo Viewpoint Station Name: Calibration Date: October 22, 2025

Start time (MST): 6:43 Reason: Removal Station number: AMS 04

Last Cal Date: September 8, 2025

End time (MST): 8:05

Calibration Standards

Cal Gas Concentration:

Removed Gas Cyl #:

Calibrator Model: Zero Air Gen Model:

ppm

ppm

Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC446753 Removed Cal Gas Conc:

50.87

50.87

Rem Gas Exp Date: Diff between cyl:

Teledyne API T700 Teledyne API T701

Serial Number: 3808 Serial Number: 362

Analyzer Information

Analyzer make:

Thermo 43i

Serial Number: JC1327300932

Analyzer Range: 0-1000ppb

Start

Finish

Start

Finish 27.5

0.875

Calibration slope: 1.000929 Calibration intercept: 0.454838 Backgd or Offset: 27.5 Coeff or Slope: 0.875

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.6	
As found High point	4921	78.6	799.7	792.4	1.010
As found Mid point	4961	39.3	399.8	396.6	1.010
As found Low point	4980	19.6	199.4	198.6	1.007
New cylinder response					
Baseline Corr As found:	791.8	Previous response	800.9	*% change	-1.2%
Baseline Corr 2nd AF pt:	396.0	AF Slope:	0.989856	AF Intercept:	0.852689
Baseline Corr 3rd AF pt:	198.0	AF Correlation:	0.999999	* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor
Set Point	(sccm)	(sccm)	concentration (ppb)	(ppb) (Ic)	(Cc/Ic)
	(SCCIII)	(SCCIII)	(Cc)	(ppb) (ic)	Limit = 0.95-1.05

Calibrator zero High point Mid point Low point As left zero As left span

Average Correction Factor:	

Notes: Removed Due to lamp intensitynot being stable and going from 83-102%.

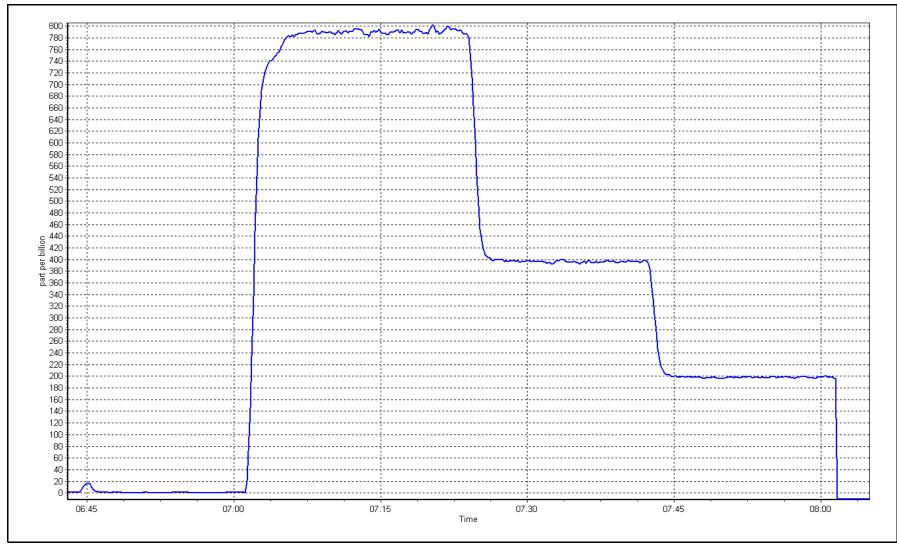
Calibration Performed By: Melissa Lemay **SO2 Calibration Plot**

Date:

October 22, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Buffalo Viewpoint Station Name: Calibration Date: October 22, 2025

Start time (MST): 8:40 Install Reason:

Station number: AMS 04

Last Cal Date: End time (MST): 10:44

Calibration Standards

Cal Gas Concentration: 50.87 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC446753 50.87

Removed Cal Gas Conc: Removed Gas Cyl #:

Calibrator Model:

Zero Air Gen Model:

Teledyne API T700

Teledyne API T701

Rem Gas Exp Date: ppm

Diff between cyl: Serial Number: 3808 Serial Number: 362

Analyzer Information

Analyzer make: Thermo 43i-LTE

Analyzer Range: 0-1000ppb Serial Number: 1410661331

Start

Start Finish Calibration slope: 0.997583 Backgd or Offset: Calibration intercept:

1.875213 Coeff or Slope: **Finish** 1.9 1.013

SO₂ As Found Data

Baseline Adjusted Calculated Dilution air flow rate Source gas flow rate Indicated concentration Correction factor concentration (ppb) Set Point (sccm) (sccm) (ppb) (Ic) (Cc/(Ic-AFzero) (Cc) Limit = 0.90-1.10

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NΑ Previous response NA *% change NA

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation: * = > +/-5% change initiates investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4921	78.6	799.7	798.9	1.001
Mid point	4961	39.3	399.8	401.3	0.996
Low point	4980	19.6	199.4	202.8	0.983
As left zero	5000	0.0	0.0	0.1	
As left span	4921	78.6	799.7	799.8	1.000
			Averag	ge Correction Factor:	0.994

Notes: Install Due to old Thermo 43i not working properly. Zero and Span Adjusted.

Calibration Performed By: Melissa Lemay



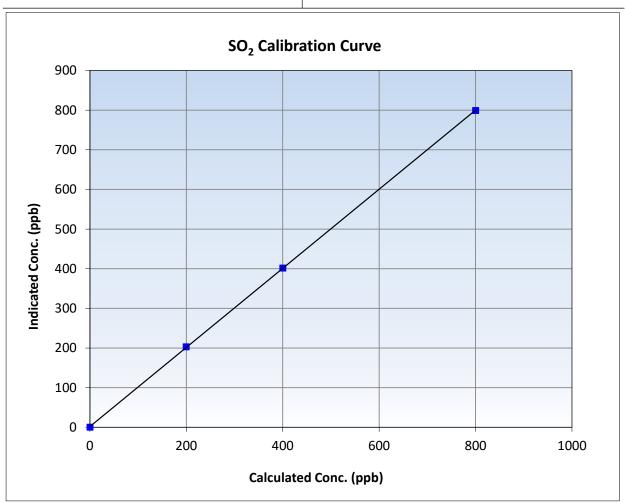
Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: October 22, 2025 Previous Calibration:

Station Name:Buffalo ViewpointStation Number:AMS 04Start Time (MST):8:40End Time (MST):10:44Analyzer make:Thermo 43i-LTEAnalyzer serial #:1410661331

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999977	≥0.995
799.7 399.8	798.9 401.3	1.0011 0.9963	Slope	0.997583	0.90 - 1.10
199.4	202.8	0.9834	Intercept	1.875213	+/-30

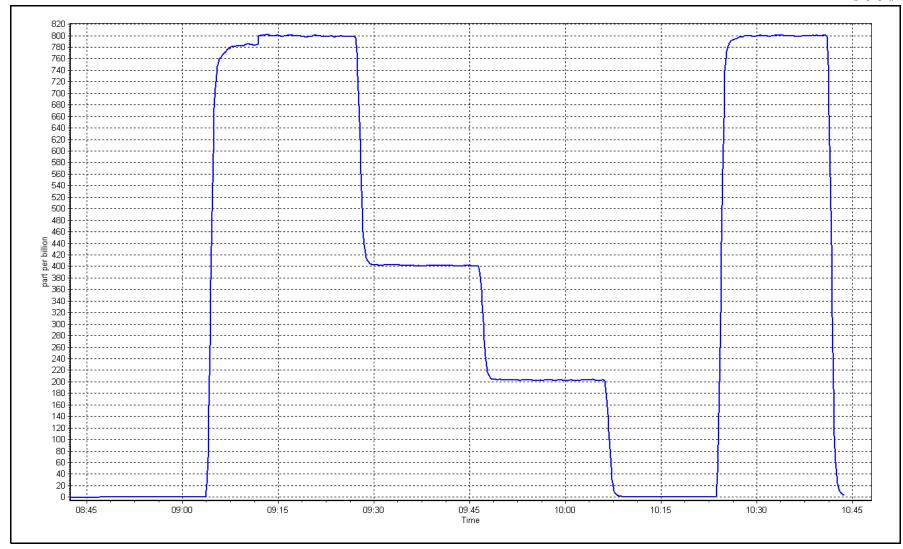


SO2 Calibration Plot

Date: October 22, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association H₂S Calibration Report

Station number:

AMS 04

Station Information

Station Name: Buffalo Viewpoint

Calibration Date: October 3, 2025 Last Cal Date: September 3, 2025

Start time (MST): 5:55 End time (MST): 10:22

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.80 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: DT0037528

Removed Cal Gas Conc: 4.80 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3808 ZAG Make/Model: Teledyne API T701H Serial Number: 362

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400
Converter make: Global Converter serial #: 2022-200

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.998433 0.993002 Backgd or Offset: 1.86 1.86 Calibration intercept: 0.138223 -0.021732 Coeff or Slope: 1.077 1.077

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4917	83.3	80.0	80.7	0.991
As found Mid point	4958	41.7	40.0	40.4	0.991
As found Low point	4979	20.8	20.0	20.1	0.993
New cylinder response					
Baseline Corr As found:	80.7	Prev response:	79.98	*% change:	0.9%
Baseline Corr 2nd AF pt:	40.4	AF Slope:	1.009436	AF Intercept:	-0.021789
Baseline Corr 3rd AF pt:	20.1	AF Correlation:	0.999999	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4917	83.3	80.0	79.4	1.007
Mid point	4958	41.7	40.0	39.7	1.008
Low point	4979	20.8	20.0	19.8	1.009
As left zero	5000	0.0	0.0	0.1	
As left span	4917	83.3	80.0	78.0	1.025
SO2 Scrubber Check	4920	80.0	800.0	0.0	
Date of last scrubber chang	ge:	16-May-23		Ave Corr Factor	1.008

Date of last converter efficiency test:

Notes: Sox scrubber checked after calibrator zero. No adjustments done.

Calibration Performed By: Melissa Lemay



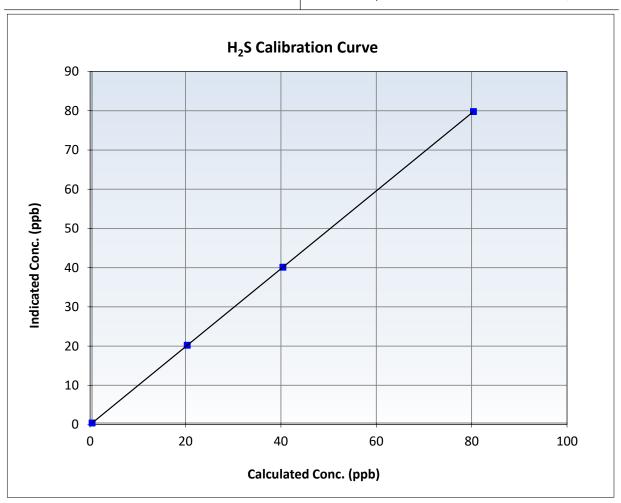
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: October 3, 2025 **Previous Calibration:** September 3, 2025 Station Name: **Buffalo Viewpoint** Station Number: AMS 04 5:55 10:22 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400

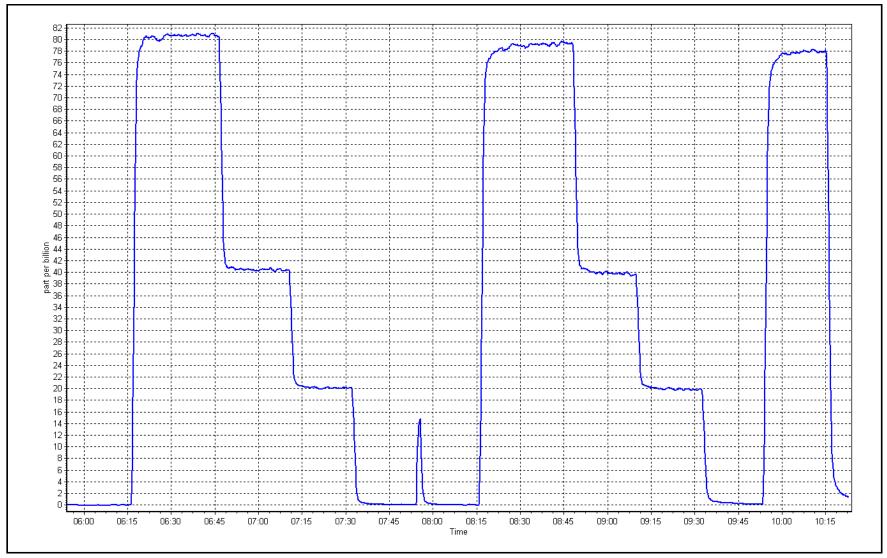
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
80.0	79.4	1.0071	Slope	0.993002	0.90 - 1.10
40.0	39.7	1.0084	Зюрс	0.555002	0.50 1.10
20.0	19.8	1.0085	Intercept	-0.021732	+/-3



Date: October 3, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: **Buffalo Viewpoint**

Calibration Date: October 7, 2025

Start time (MST): 6:00 Reason: Routine Station number: AMS 04

Last Cal Date: September 8, 2025

End time (MST): 8:48

Calibration Standards

CC446753 March 10, 2031 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm C3H8 Cal Gas Conc. 204.0 ppm Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm

Removed C3H8 Conc. 204.0 ppm Diff between cyl (THC): Diff between cyl (NM): Diff between cyl (CH₄):

Teledyne API T700 3808 Calibrator Model: Serial Number: Zero Air Gen model: Teledyne API T701 Serial Number: 362

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320038 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 3.35E-04 3.41E-04 NMHC SP Ratio: 5.81E-04 5.73E-04 CH4 Retention time: 15.4 15.2 NMHC Peak Area: 153813 151711 Zero Chromatogram: OFF OFF Flat Baseline: ON ON

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	78.6	16.64	16.42	1.013
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.42	Prev response	16.62	*% change	-1.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	16.64	16.65	0.999
Mid point	4961	39.3	8.32	8.26	1.007
Low point	4980	19.6	4.15	4.12	1.008
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.6	16.64	16.64	1.000
			Avera	ge Correction Factor	1.005

Notes: Span adjusted. No maintenance done.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INIVITIC AS I	ourid Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	78.6	8.82	8.71	1.012
Baseline Corr AF:	8.71	Prev response	8.82	*% change	-1.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ates investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	8.82	8.82	1.001
Mid point	4961	39.3	4.41	4.40	1.003
Low point	4980	19.6	2.20	2.20	0.998
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.6	8.82	8.80	1.002
			Avera	ge Correction Factor	1.000

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	78.6	7.82	7.70	1.015
Baseline Corr AF: Baseline Corr 2nd AF:	7.70 NA	Prev response AF Slope:	7.80	*% change AF Intercept:	-1.3%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	7.82	7.83	0.998
Mid point	4961	39.3	3.91	3.86	1.012
Low point	4980	19.6	1.95	1.91	1.019
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.6	7.82	7.84	0.997
			Avera	ge Correction Factor	1.010

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.001007	1.001164
THC Cal Offset:	-0.029740	-0.027136
CH4 Cal Slope:	1.001396	1.003179
CH4 Cal Offset:	-0.025908	-0.027504
NMHC Cal Slope:	1.000584	0.999132
NMHC Cal Offset:	-0.004032	0.000568

Calibration Performed By: Melissa Lemay

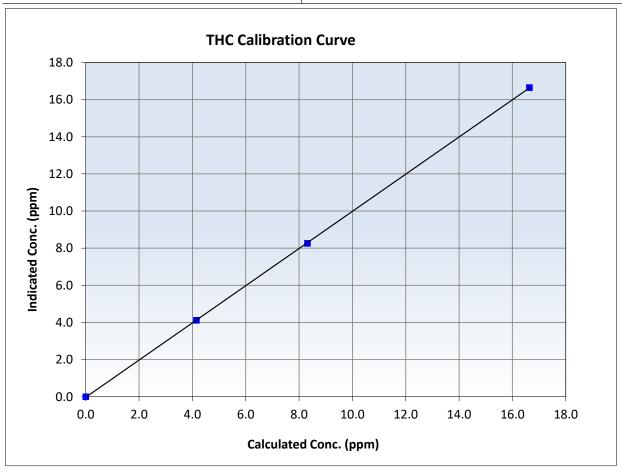


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 7, 2025 September 8, 2025 Calibration Date: Previous Calibration: Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 6:00 End Time (MST): 8:48 Analyzer make: Analyzer serial #: Thermo 55i 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999980	≥0.995
16.64 8.32	16.65 8.26	0.9991 1.0070	Slope	1.001164	0.90 - 1.10
4.15	4.12	1.0076	Intercept	-0.027136	+/-0.5



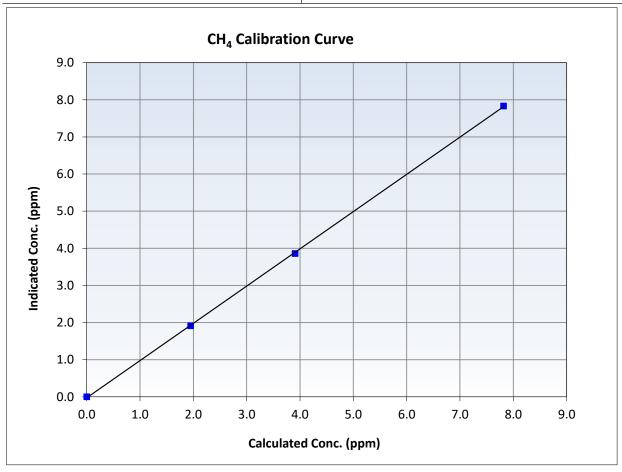


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 7, 2025 September 8, 2025 Calibration Date: **Previous Calibration:** Station Name: **Buffalo Viewpoint** Station Number: **AMS 04** Start Time (MST): 6:00 End Time (MST): 8:48 Analyzer serial #: Analyzer make: Thermo 55i 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999927	≥0.995
7.82 3.91	7.83 3.86	0.9978 1.0124	Slope	1.003179	0.90 - 1.10
1.95	1.91	1.0189	Intercept	-0.027504	+/-0.5



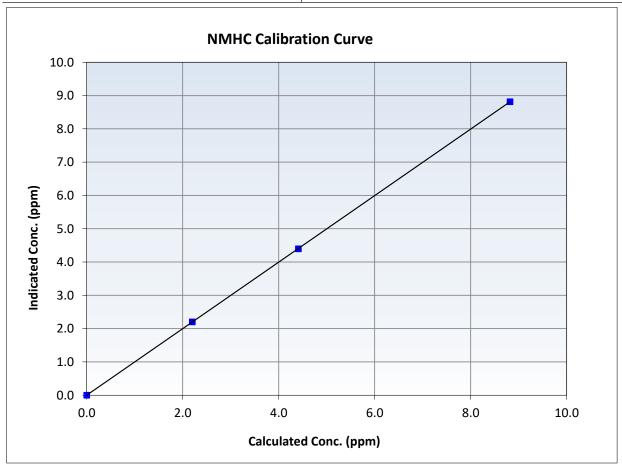


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

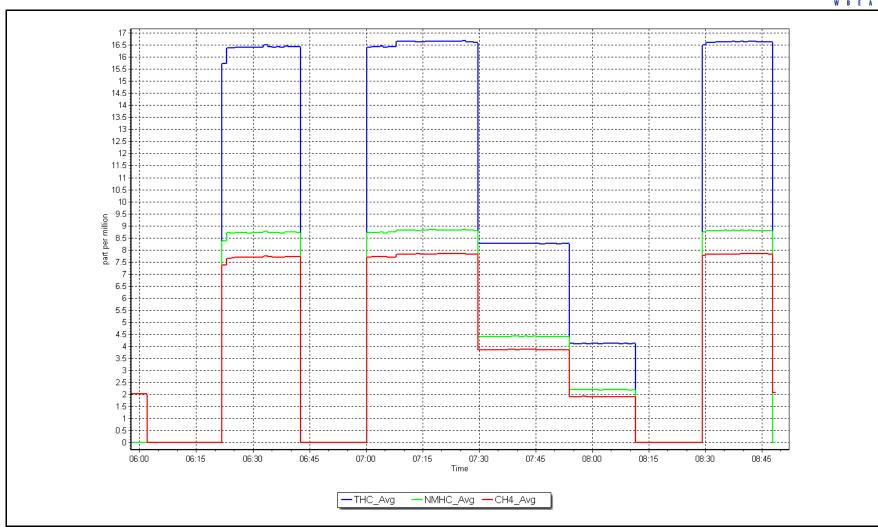
October 7, 2025 September 8, 2025 Calibration Date: Previous Calibration: Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 6:00 End Time (MST): 8:48 Analyzer serial #: Analyzer make: Thermo 55i 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999998	≥0.995
8.82 4.41	8.82 4.40	1.0005 1.0025	Slope	0.999132	0.90 - 1.10
2.20	2.20	0.9979	Intercept	0.000568	+/-0.5



Date: October 7, 2025 Location: Buffalo Viewpoint







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: **Buffalo Viewpoint** Calibration Date: October 23, 2025

Start time (MST): 7:50

Reason: Cylinder Change Station number: AMS 04

Removed Gas Expiry:

Last Cal Date: October 7, 2025

End time (MST): 9:20

Calibration Standards

CC446753 March 10, 2031 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm

C3H8 Cal Gas Conc. 204.0 ppm

Removed Gas Cert:

Removed CH4 Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm

Removed C3H8 Conc. 204.0 ppm Diff between cyl (THC):

Diff between cyl (NM): Diff between cyl (CH₄):

Teledyne API T700 3808 Calibrator Model: Serial Number: Zero Air Gen model: Teledyne API T701 Serial Number: 362

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320038 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 3.41E-04 NMHC SP Ratio: 5.81E-04 3.41E-04 5.81E-04 CH4 Retention time: 15.2 15.2 NMHC Peak Area: 151711 151711 Zero Chromatogram: OFF OFF Flat Baseline: ON ON

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10			
As found zero	5000	0.0	0.00	0.00				
As found High point	4921	78.6	16.64	16.56	1.004			
As found Mid point								
As found Low point								
New cylinder response								
Baseline Corr AF:	16.56	Prev response	16.62	*% change	-0.4%			
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:				
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation				

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm) Calculated concentration (ppm) (Cc)		Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05		
Calibrator zero							
High point							
Mid point							
Low point							
As left zero	5000	0.0	0.00	0.00			
As left span	4921	78.6	16.64	16.51	1.007		
			Average Correction Factor				

Notes: Hydrogen Cylinder Change.



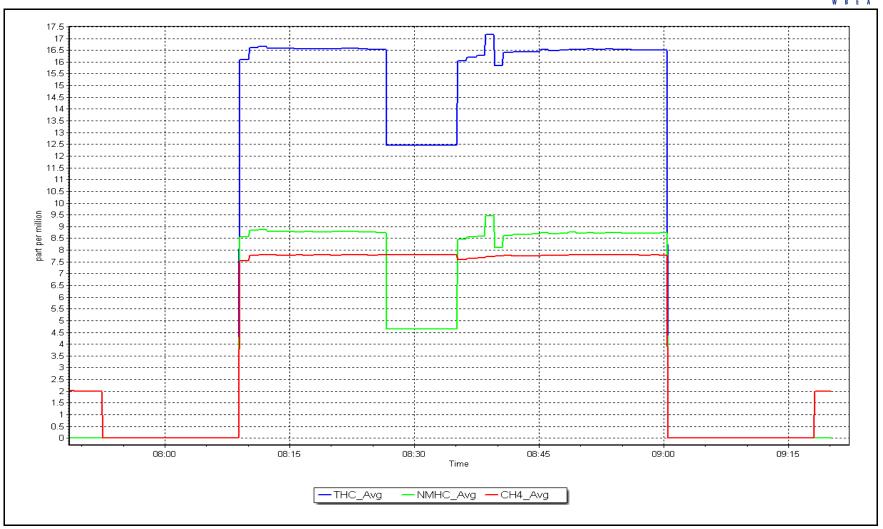
Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		D P				
Set Point	Dilution air flow rate (sccm) Source gas flow rate (sccm)		Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10	
As found zero As found High point As found Mid point As found Low point New cylinder response	5000 4921	0.0 78.6	0.00 8.82	0.00 8.78	1.005	
Baseline Corr AF: Baseline Corr 2nd AF:	8.78 NA	Prev response AF Slope:	8.82	*% change AF Intercept:	-0.5%	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		
		NMHC Calib	ration Data			
Set Point	Dilution air flow rate (sccm)	Source gas flow rate Calculated concentration (sccm) (ppm) (Cc)		Indicated concentration Correction factor (Cc/li (ppm) (Ic) Limit = 0.95-1.05		
Calibrator zero High point Mid point Low point As left zero As left span	5000 4921	0.0 78.6	0.00 8.82 Avera	0.00 8.73 age Correction Factor	 1.011	
		CH4 As Fo	und Data			
Set Point Dilution air flow rat		Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic AFzero)) Limit = 0.90-1.10	
As found zero 5000 As found High point 4921		0.0 0.00 78.6 7.82		0.00 7.79	1.003	
As found Mid point As found Low point New cylinder response						
Baseline Corr AF: Baseline Corr 2nd AF:			7.80	-0.1%		
Baseline Corr 3rd AF:	NA	AF Slope: AF Correlation:		AF Intercept: * = > +/-5% change initiates investigation		
		CH4 Calibra	ation Data			
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05	
Calibrator zero High point Mid point Low point						
As left zero	5000	0.0	0.00	0.00		
As left span	4921	78.6	7.82 Avera	7.79 age Correction Factor	1.003	
		<u>Calibration</u> <u>Start</u>	<u>Statistics</u>	<u>Finish</u>		
THC Cal Slope:		1.001007		<u> </u>		
THC Cal Offset:		-0.029740				
CH4 Cal Slope:		1.001396				
CH4 Cal Offset:		-0.025908				
NMHC Cal Slope:		1.000584				
NMHC Cal Offset:		-0.004032				
Calibration Performed By:		Melissa Lemay				

Date: October 23, 2025 Location: Buffalo Viewpoint







Reason:

Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Buffalo Viewpoint Station Name:

AMS 04 Station number:

Calibration Date: October 1, 2025

September 25, 2025 Last Cal Date:

Routine

Start time (MST): 5:53 End time (MST): 10:46

Calibration Standards

NO Gas Cylinder #:

CC324979 48.90 ppm Cal Gas Expiry Date:

November 3, 2032

NOX Cal Gas Conc:

NO Cal Gas Conc:

48.80 ppm

Removed Cylinder #: Removed Gas NOX Conc:

48.90 ppm

Removed Gas Exp Date: Removed Gas NO Conc:

48.80 ppm

NOX gas Diff:

NO gas Diff:

Calibrator Model:

ZAG make/model:

Teledyne API T700 Teledyne API T701 Serial Number: Serial Number: 3808 362

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	3.3	3.2	0.1		
AF High point	4918	81.8	800.0	798.4	1.6	794.4	794.1	0.3	1.0113	1.0095
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	802.5 ppb	NO = 799.8	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	-1.4%
Baseline Corr 1	Lst pt $NO_X =$	791.1 ppb	NO = 790.9	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-1.1%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Teledyne API T2	00	Serial Number: 721				<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.001578	0.998122
			Instrument Settings			NO _x Cal Offset:	1.187429	0.646580
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.001914	0.998738
NO coeff or slope:	0.920	0.927	NO bkgnd or offset:	-9.8	-0.6	NO Cal Offset:	-0.113474	-0.754295
NOX coeff or slope:	0.910	0.918	NOX bkgnd or offset:	-9.7	-0.7	NO ₂ Cal Slope:	0.993706	0.992875
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	4.8	4.8	NO ₂ Cal Offset:	-1.794650	0.593151

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.5	0.1		
High point	4918	81.8	800.0	798.4	1.6	798.2	796.5	1.7	1.0023	1.0024
Mid point	4959	40.9	400.0	399.2	0.8	401.7	398.6	3.2	0.9958	1.0015
Low point	4980	20.4	199.5	199.1	0.4	200.1	197.3	2.7	0.9970	1.0091
As left zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	0.0		
As left span	4918	81.8	800.0	402.0	800.0	788.3	402.0	386.3	1.0149	1.0000
							Average Co	orrection Factor	0.9984	1.0043

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.1		
High GPT point	793.0	401.4	393.2	390.1	1.0080	99.2%
Mid GPT point	793.0	600.8	193.8	195.4	0.9920	100.8%
Low GPT point	793.0	696.7	97.9	96.9	1.0107	98.9%
				Average Correction Factor	1.0036	99.7%

Notes: No Maintenance done. Zero and Span adjusted.

Calibration Performed By: Melissa Lemay

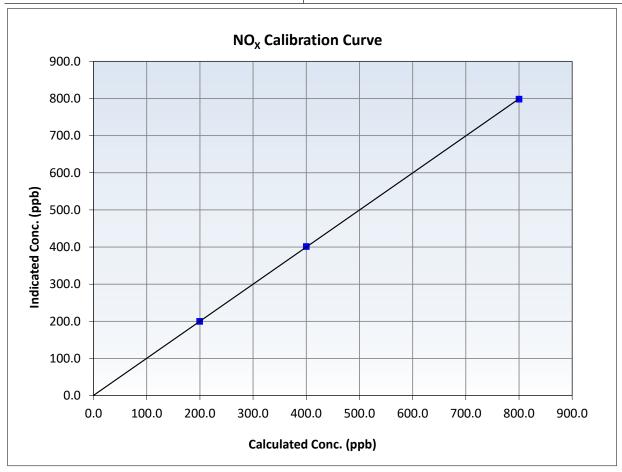


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 1, 2025 **Previous Calibration:** September 25, 2025 **Buffalo Viewpoint** AMS 04 Station Name: Station Number: 10:46 Start Time (MST): 5:53 End Time (MST): Analyzer make: Teledyne API T200 721 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.5		Correlation Coefficient	0.999984	≥0.995
800.0 400.0	798.2 401.7	1.0023 0.9958	Slope	0.998122	0.90 - 1.10
199.5	200.1	0.9970	Intercept	0.646580	+/-20



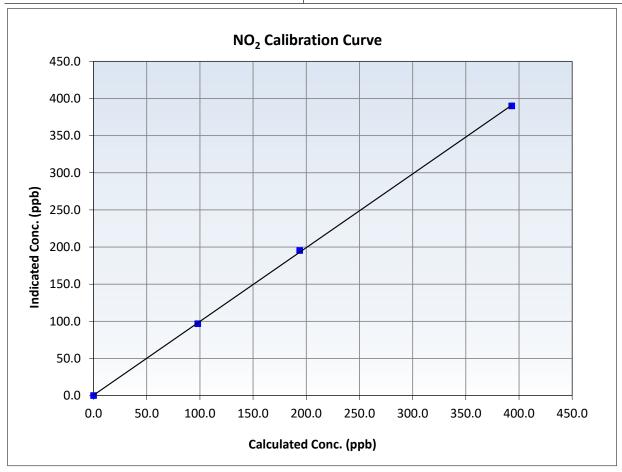


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 1, 2025 **Previous Calibration:** September 25, 2025 **Buffalo Viewpoint** Station Name: AMS 04 Station Number: 10:46 Start Time (MST): 5:53 End Time (MST): Analyzer make: Teledyne API T200 721 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999910	≥0.995
393.2 193.8	390.1 195.4	1.0080 0.9920	Slope	0.992875	0.90 - 1.10
97.9	96.9	1.0107	Intercept	0.593151	+/-20



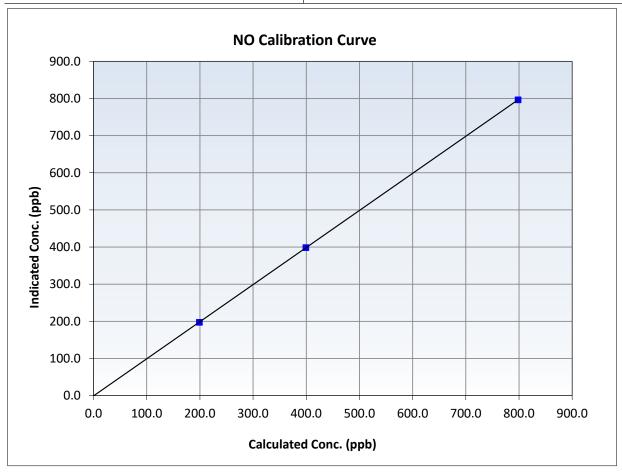


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 1, 2025 **Previous Calibration:** September 25, 2025 Station Name: AMS 04 **Buffalo Viewpoint** Station Number: 10:46 Start Time (MST): 5:53 End Time (MST): Teledyne API T200 721 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.5		Correlation Coefficient	0.999997	≥0.995
798.4 399.2	796.5 398.6	1.0024 1.0015	Slope	0.998738	0.90 - 1.10
199.1	197.3	1.0091	Intercept	-0.754295	+/-20

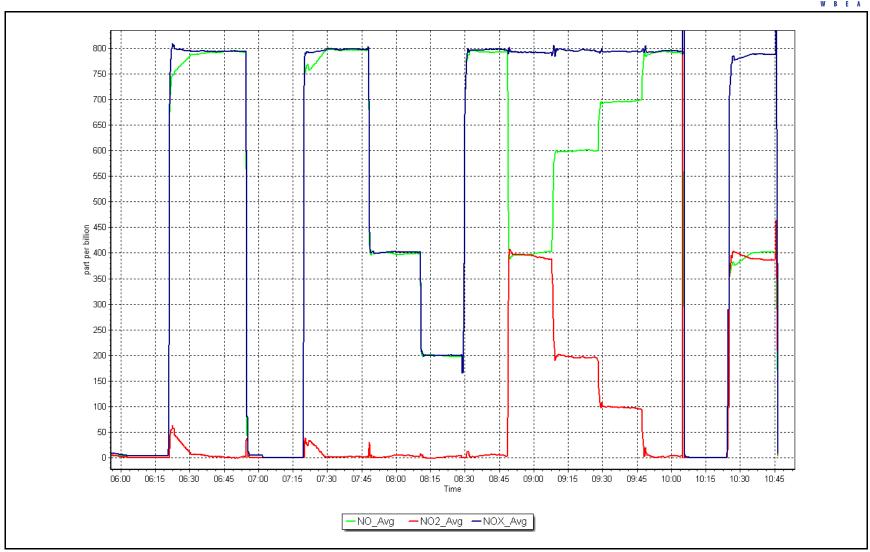


NO_x Calibration Plot

Date: October 1, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: **Buffalo Viewpoint**

October 7, 2025 Calibration Date:

8:47 Start time (MST): Reason: Routine Station number: AMS 04

Last Cal Date: September 26, 2025

End time (MST): 11:02

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Teledyne API T701 ZAG Make/Model:

Serial Number: 3808

Serial Number: 362

Analyzer Information

Analyzer make: Teledyne API T400

0 - 500 ppb Analyzer Range

Analyzer serial #: 2961

<u>Start</u> **Finish Finish** <u>Start</u> Calibration slope: 0.999114 1.002086 Backgd or Offset: -1.0 -1.0 Calibration intercept: 0.880000 0.060000 Coeff or Slope: 1.022 1.022

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	5000	1013.8	400.0	400.2	0.999
As found Mid point					
As found Low point					
Baseline Corr As found:	400.4	Previous response	400.5	*% change	0.0%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	5000	1011.7	400.0	401.0	0.998
Mid point	5000	832.5	200.0	200.3	0.999
Low point	5000	719.2	100.0	100.2	0.998
As left zero	5000	0.0	0.0	-0.4	
As left span	5000	1013.5	400.0	403.0	0.993
			Averag	ge Correction Factor	0.998

Notes: No miantenance or adjustments done.

Calibration Performed By: Melissa Lemay

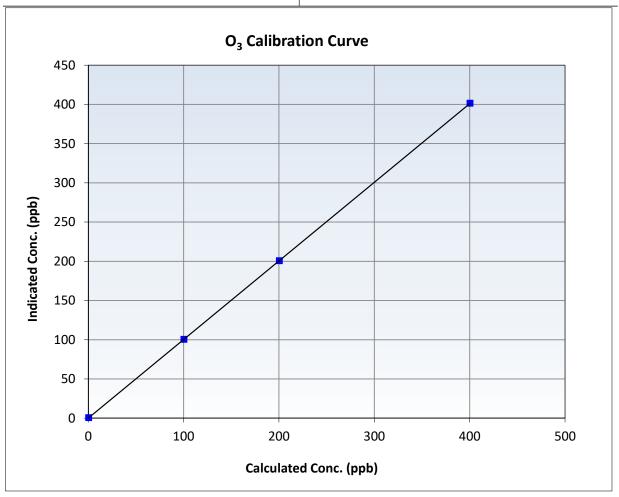


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 7, 2025 September 26, 2025 Calibration Date: **Previous Calibration:** Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 8:47 End Time (MST): 11:02 Analyzer make: Teledyne API T400 Analyzer serial #: 2961

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999999	≥0.995
400.0 200.0	401.0 200.3	0.9975 0.9985	Slope	1.002086	0.90 - 1.10
100.0	100.2	0.9980	Intercept	0.060000	+/- 5

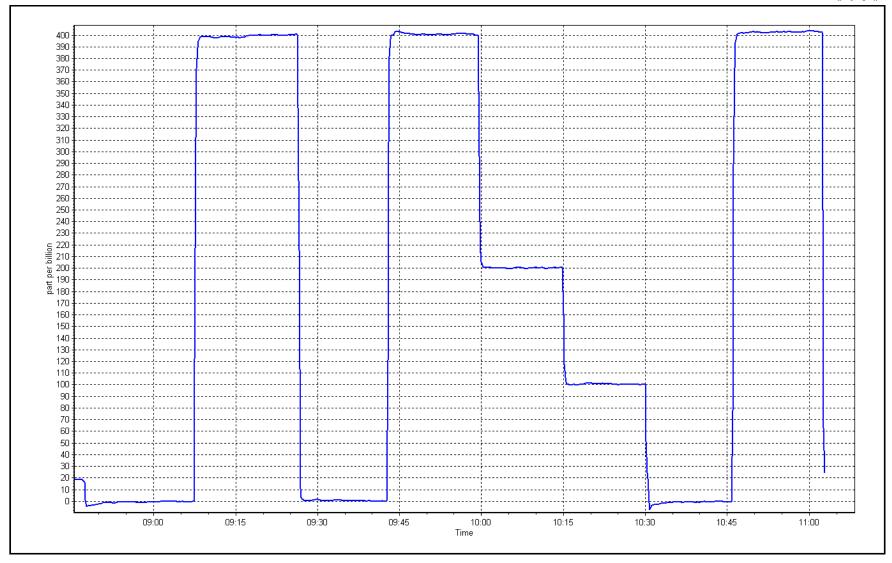


O₃ Calibration Plot

Date: October 7, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n				
Station Name: Calibration Date: Start time (MST):	Buffalo Viewpoint October 23, 2025 7:16	Station number: AMS 04 Last Cal Date: September 26, 2025 End time (MST): 7:38					
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N: 321	l			
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 388 S/N: 388				
		Monthly Calibration	Гest				
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)		
T (°C)	5.6	5.2	5.6		+/- 2 °C		
P (mmHg)	724.4	726.3	724.4		+/- 10 mmHg		
Flow (LPM)	5.00	5.06	5.00		+/- 0.25 LPM		
PW% (pump)	37		37		>80%		
Zero Verification	PM w/o HEPA:	3.8	PM w/ HEPA:	0.0	<0.2 ug/m3		
Note: this leak check will be PM Inlet observation :	completed before the		serve as the pre mainte gnment Factor On :	nance leak check			
		Quarterly Calibration	Test		_		
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-051	Expiry Date:	30-Jan-27			
<u>Parameter</u>	As found	Post maintenance	As left	Adjusted	(Limits)		
PMT Peak Test					+/- 0.5		
Date Optical Cham Date Disposable Fil	-	September 26, 2025 September 26, 2025					
Post- maintenance Zero Veri	fication:	PM w/ HEPA:	0	<0.2 ug/m3			
		Annual Maintenand	ce				
Date Sample Tub	e Cleaned:	September 2	26. 2025				
Date RH/T Sensor Cleaned:		September 2					
		No ac	djustments done.				
Notes:							
Calibration by:	Melissa Lemav						



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS05 MANNIX OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Mannix Station number: AMS 05

Calibration Date: October 17, 2025 Last Cal Date: September 15, 2025

Start time (MST): 10:42 End time (MST): 14:15

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.06 ppm Cal Gas Exp Date: October 22, 2032

Cal Gas Cylinder #: CC308040

Removed Cal Gas Conc: 50.06 ppm Rem Gas Exp Date: October 22, 2032

Removed Gas Cyl #: Diff between cyl:

Calibrator Model: API T700 Serial Number: 5470 Zero Air Gen Model: API T701 Serial Number: 361

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1008841399

Analyzer Range: 1000 ppb

Start **Finish Start Finish** Backgd or Offset: Calibration slope: 1.001595 1.001237 10.1 11.1 Calibration intercept: -0.657151 -0.856898 Coeff or Slope: 0.939 0.946

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	800.0	799.9	1.000
Baseline Corr As found:	800.0	Previous response	800.6	*% change	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4920	79.9	800.0	800.5	0.999
Mid point	4960	40.0	400.5	400.0	1.001
Low point	4980	20.0	200.2	198.3	1.010
As left zero	5000	0.0	0.0	0.3	
As left span	4920	79.9	800.0	799.9	1.000
			Averag	ge Correction Factor:	1.003

Notes: Changed the inlet filter after as founds. Adjusted the span.

Calibration Performed By: Max Farrell

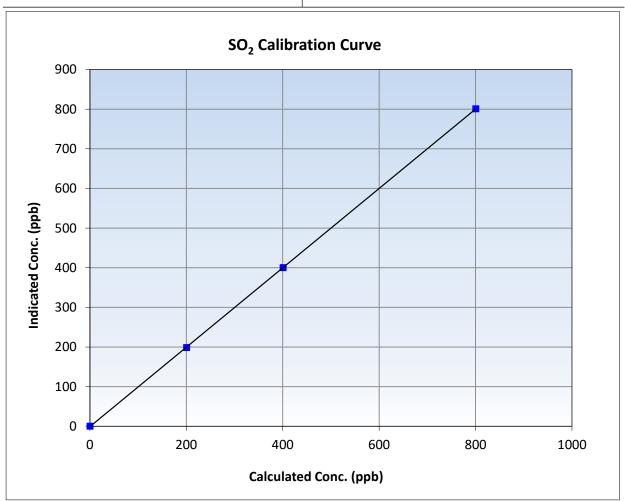


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

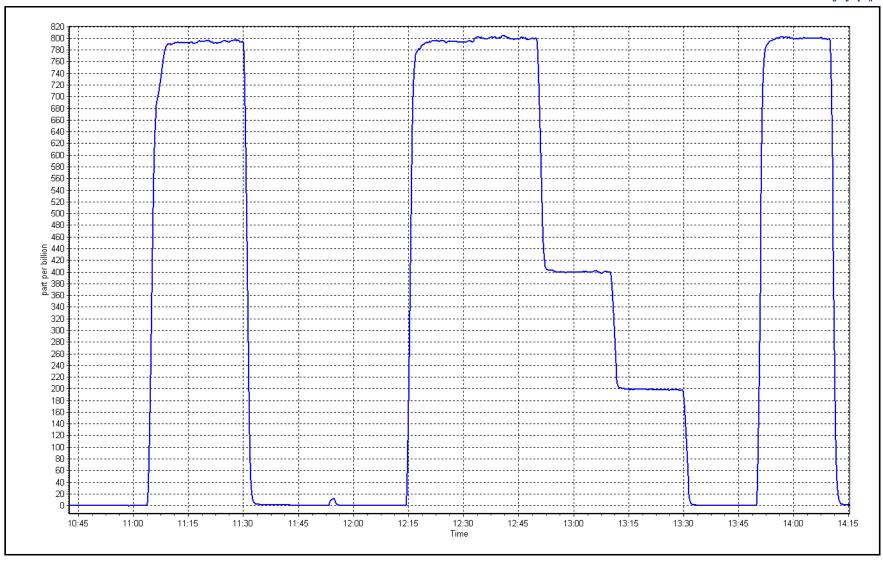
Calibration Date: October 17, 2025 **Previous Calibration:** September 15, 2025 Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:42 End Time (MST): 14:15 Analyzer make: Thermo 43i Analyzer serial #: 1008841399

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999991	≥0.995
800.0 400.5	800.5 400.0	0.9993 1.0012	Slope	1.001237	0.90 - 1.10
200.2	198.3	1.0098	Intercept	-0.856898	+/-30



SO2 Calibration Plot Date: October 17, 2025 Location: Mannix







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 05

Station Information

Station Name: Mannix

Calibration Date: October 6, 2025 Last Cal Date: September 3, 2025

Start time (MST): 9:54 End time (MST): 14:10

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.96 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: DT0037363

Removed Cal Gas Conc: 4.96 ppm Rem Gas Exp Date: N/A

Removed Gas Cyl #: N/A Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 5470 ZAG Make/Model: API T701 Serial Number: 361

Analyzer Information

Analyzer make: Thermo 43iQ Analyzer serial #: 1200326169
Converter make: Global Converter serial #: 2022-225

John Marketter Hake. Global Converter Senat #. 2022-223

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.005833 Backgd or Offset: 1.005691 1.25 1.25 Calibration intercept: 0.082267 0.002268 Coeff or Slope: 1.017 1.017

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4919	80.6	80.0	81.2	0.986
As found Mid point	4960	40.3	40.0	40.6	0.987
As found Low point	4980	20.2	20.0	20.1	1.002
New cylinder response					
Baseline Corr As found:	81.1	Prev response:	80.50	*% change:	0.7%
Baseline Corr 2nd AF pt:	40.5	AF Slope:	1.015555	AF Intercept:	-0.037934
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999982	* = > +/-5% change initiat	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4919	80.6	80.0	80.4	0.995
Mid point	4960	40.3	40.0	40.4	0.989
Low point	4980	20.2	20.0	19.9	1.007
As left zero	5000	0.0	0.0	0.2	
As left span	4919	80.6	80.0	79.3	1.008
SO2 Scrubber Check	4920	80.3	803.0	0.1	
Date of last scrubber chan	ge:			Ave Corr Factor	0.997
				_	

Date of last converter efficiency test:

Notes: Changed the inlet filter after as founds. Ran a SO2 scrubber check after calibrator zero. No adjustments made.

Calibration Performed By: Max Farrell



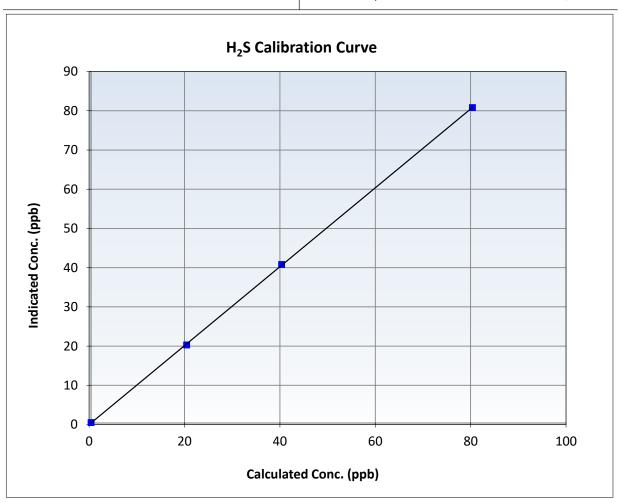
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

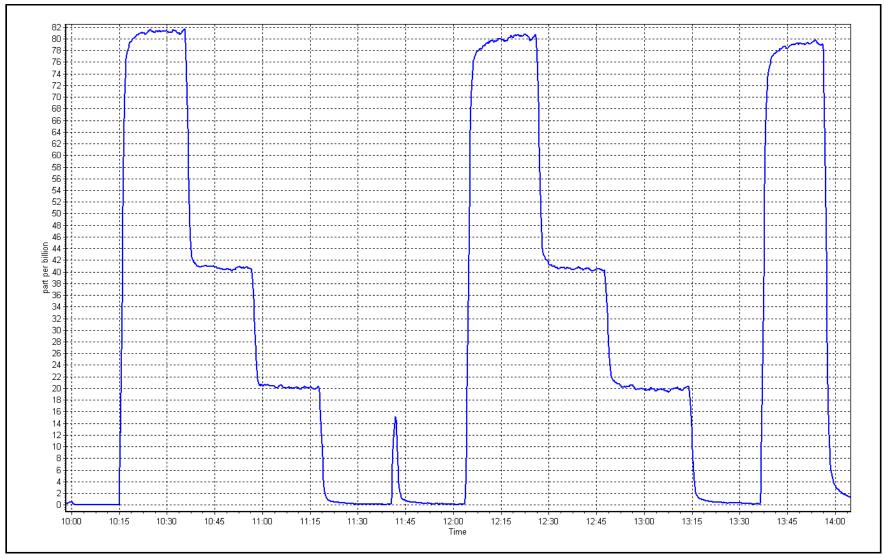
Calibration Date: October 6, 2025 **Previous Calibration:** September 3, 2025 Station Name: Mannix Station Number: AMS 05 9:54 Start Time (MST): End Time (MST): 14:10 Analyzer make: Thermo 43iQ Analyzer serial #: 1200326169

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999968	≥0.995
80.0	80.4	0.9945	Slone	1.005833	0.90 - 1.10
40.0	40.4	0.9895	Slope	1.005655	0.90 - 1.10
20.0	19.9	1.0069	Intercept	0.002268	+/-3



Date: October 6, 2025 Location: Mannix







Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Mannix Station number: AMS 05

Calibration Date: October 17, 2025 Last Cal Date: September 15, 2025

Start time (MST): 10:42 End time (MST): 14:15

Reason: Routine

Calibration Standards

Gas Cert Reference: CC308040 Cal Gas Expiry Date: October 22, 2032 CH4 Cal Gas Conc. 500.3 ppm CH4 Equiv Conc. 1047.6 ppm C3H8 Cal Gas Conc. 199.0 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 500.3 ppm CH4 Equiv Conc. 1047.6 ppm Removed C3H8 Conc. 199.0 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM): Calibrator Model: **API T700** Serial Number: 5470

Zero Air Gen model: API T701 Serial Number: 361

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 15005164381 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Start Finish** CH4 SP Ratio: 2.68E-04 2.61E-04 NMHC SP Ratio: 5.04E-05 4.91E-05 NMHC Peak Area: CH4 Retention time: 173301 13.9 13.7 173725 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	16.74	17.14	0.977
Baseline Corr AF:	17.14	Prev response	16.78	*% change	2.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.9	16.74	16.69	1.003
Mid point	4960	40.0	8.38	8.41	0.997
Low point	4980	20.0	4.19	4.18	1.003
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	16.74	16.76	0.999
			Avera	ge Correction Factor	1.001

Notes: Changed the inlet filter after as founds. Adjusted the span.

Baseline Adjusted



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INITIO AS I	ound Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.9	8.75	8.95	0.978
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	8.95	Prev response	8.77	*% change	2.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.9	8.75	8.74	1.001
Mid point	4960	40.0	4.38	4.40	0.996
Low point	4980	20.0	2.19	2.18	1.003
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	8.75	8.78	0.996
			Avera	ge Correction Factor	1.000

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	7.99	8.20	0.975
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.20 NA NA	Prev response AF Slope: AF Correlation:	8.01	*% change AF Intercept: * = > +/-5% change initia	2.3%

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.9	7.99	7.96	1.005
Mid point	4960	40.0	4.00	4.01	0.999
Low point	4980	20.0	2.00	2.00	1.003
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	7.99	7.97	1.003
			Avera	ge Correction Factor	1.002

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.001732	0.997173
THC Cal Offset:	0.007862	0.010273
CH4 Cal Slope:	1.000925	0.995208
CH4 Cal Offset:	0.005623	0.006632
NMHC Cal Slope:	1.002456	0.999308
NMHC Cal Offset:	0.002039	0.002841

Calibration Performed By: Max Farrell

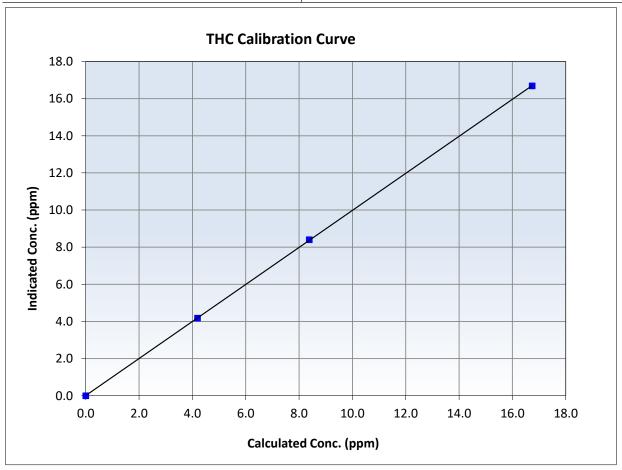


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 17, 2025 September 15, 2025 Calibration Date: Previous Calibration: Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:42 End Time (MST): 14:15 Analyzer serial #: Analyzer make: 15005164381 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999987	≥0.995
16.74 8.38	16.69 8.41	1.0032 0.9971	Slope	0.997173	0.90 - 1.10
4.19	4.18	1.0032	Intercept	0.010273	+/-0.5



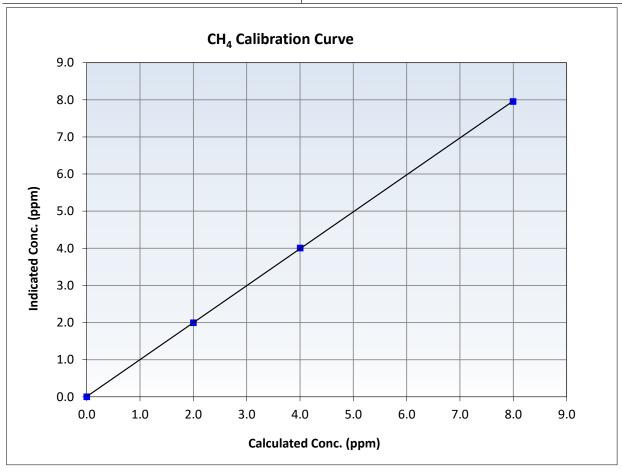


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 17, 2025 September 15, 2025 Calibration Date: Previous Calibration: Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:42 End Time (MST): 14:15 Analyzer serial #: Analyzer make: 15005164381 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999987	≥0.995
7.99 4.00	7.96 4.01	1.0050 0.9986	Slope	0.995208	0.90 - 1.10
2.00	2.00	1.0031	Intercept	0.006632	+/-0.5



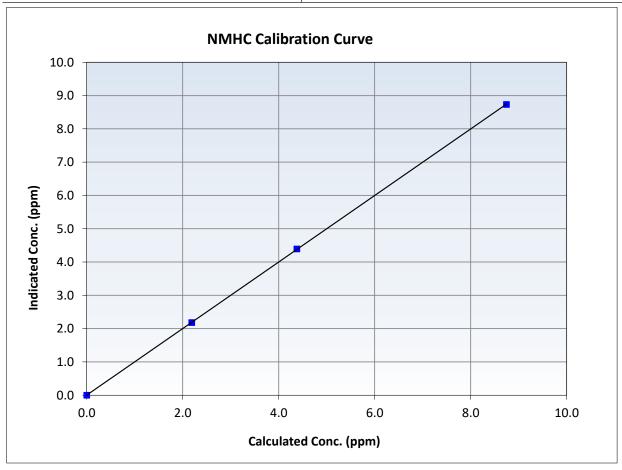


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

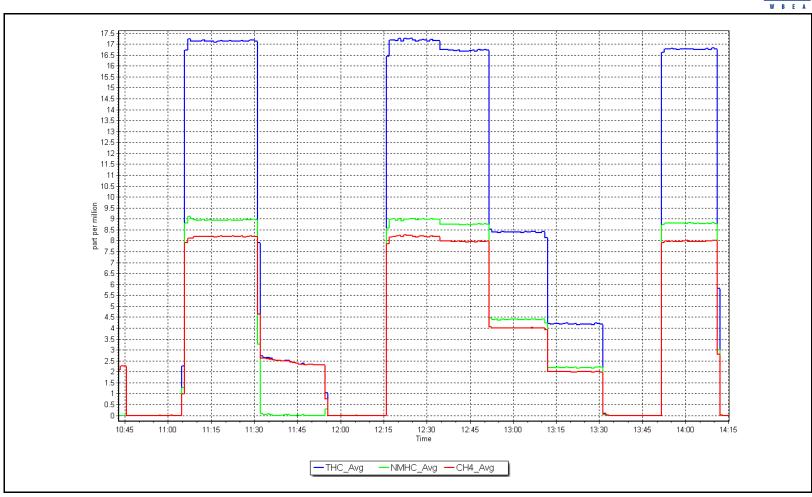
October 17, 2025 September 15, 2025 Calibration Date: Previous Calibration: Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:42 End Time (MST): 14:15 Analyzer serial #: Analyzer make: 15005164381 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999989	≥0.995
8.75 4.38	8.74 4.40	1.0012 0.9959	Slope	0.999308	0.90 - 1.10
2.19	2.18	1.0032	Intercept	0.002841	+/-0.5



Date: October 17, 2025 Location: Mannix







Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Mannix Station number: AMS 05

Calibration Date: October 24, 2025 Last Cal Date: October 17, 2025

Start time (MST): 9:55 End time (MST): 11:45

Reason: Cylinder Change

Calibration Standards

Gas Cert Reference: CC308040 Cal Gas Expiry Date: October 22, 2032 CH4 Cal Gas Conc. 500.3 ppm CH4 Equiv Conc. 1047.6 ppm

C3H8 Cal Gas Conc. 199.0 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 500.3 ppm CH4 Equiv Conc. 1047.6 ppm

Removed C3H8 Conc. 199.0 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:API T700Serial Number:5470Zero Air Gen model:API T701Serial Number:361

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 15005164381 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Start Finish** CH4 SP Ratio: 2.61E-04 2.61E-04 NMHC SP Ratio: 4.91E-05 4.91E-05 NMHC Peak Area: CH4 Retention time: 173301 13.7 13.7 173301 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	16.74	16.96	0.987
Baseline Corr AF:	16.96	Prev response	16.70	*% change	1.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero					
High point					
Mid point					
Low point					
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	16.74	17.00	0.985
·			Avera	ge Correction Factor	

Notes: Changed the N2 cylinder after as founds.

Baseline Adjusted



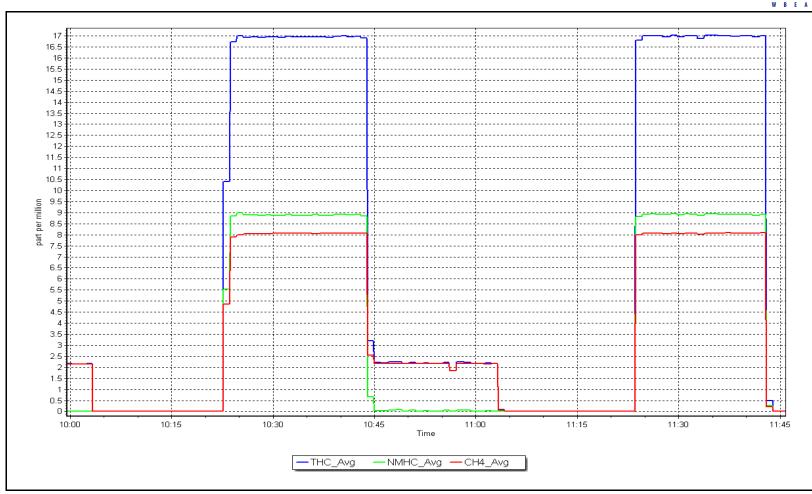
Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

WDLA		NMHC As F	ound Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	8.75	8.90	0.983
Baseline Corr AF: Baseline Corr 2nd AF:	8.90 NA	Prev response AF Slope:	8.74	*% change AF Intercept:	1.7%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initial	tes investigation
		NMHC Calib	ration Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero High point Mid point Low point As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	8.75	8.92	0.981
			Avera	ge Correction Factor	
		CH4 As Fo	und Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(R AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	7.99	8.07	0.991
Baseline Corr AF:	8.07	Prev response	7.96	*% change	1.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initial	tes investigation
		CH4 Calibra	ation Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero High point Mid point Low point					
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	7.99 Avera	8.07 age Correction Factor	0.990
			710010	Be correction ructor	
		Calibration	<u>Statistics</u>		
THC Cal Slane:		<u>Start</u>		<u>Finish</u>	
THC Cal Slope: THC Cal Offset:		0.997173 0.010273			
CH4 Cal Slope:		0.995208			
CH4 Cal Offset:		0.006632			
NMHC Cal Slope:		0.999308			
NMHC Cal Offset:		0.002841			
Calibration Perf	formed By:	Max Farrell			

Date: October 24, 2025 Location: Mannix







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS06 PATRICIA MCINNES OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Patricia McInnes Station Name:

Calibration Date: October 22, 2025

Start time (MST): 8:32 Reason: Routine Station number: AMS 06

Last Cal Date: September 11, 2025

End time (MST): 12:15

Calibration Standards

Cal Gas Concentration:

Cal Gas Cylinder #:

Removed Cal Gas Conc: Removed Gas Cyl #:

50.08

API T700 Calibrator Model: Zero Air Gen Model: **API T701**

ppm Cal Gas Exp Date: October 22, 2032

> Rem Gas Exp Date: Diff between cyl:

Serial Number: 3566 Serial Number: 4602

Serial Number: 1160290013

Analyzer Information

Analyzer make: Thermo 43i

Analyzer Range: 0 - 1000 ppb

Start Calibration slope: Calibration intercept:

1.000135 1.019135

50.08

CC255448

Finish 1.002395 1.378488

ppm

Backgd or Offset: Coeff or Slope:

Start 18.2 0.907 **Finish** 18.1

0.919

Pacolino Adjusted

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point As found Mid point As found Low point New cylinder response	4920.2	79.8	799.3	791.9	1.009
Baseline Corr As found: Baseline Corr 2nd AF pt:	792.0 NA	Previous response AF Slope:	800.4	*% change AF Intercept:	-1.1%
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4920.2	79.8	799.3	802.1	0.996
Mid point	4960.1	39.9	399.6	402.2	0.994
Low point	4980	20.0	200.3	203.6	0.984
As left zero	5000	0.0	0.0	0.2	
As left span	4919.7	80.3	804.3	800.5	1.005
			Averag	ge Correction Factor:	0.991

Notes: Changed the inlet filter after as founds. Adjusted the span.

Calibration Performed By: Max Farrell

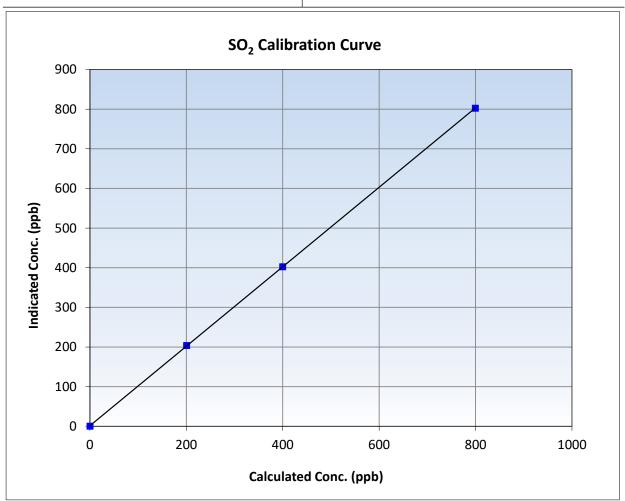


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

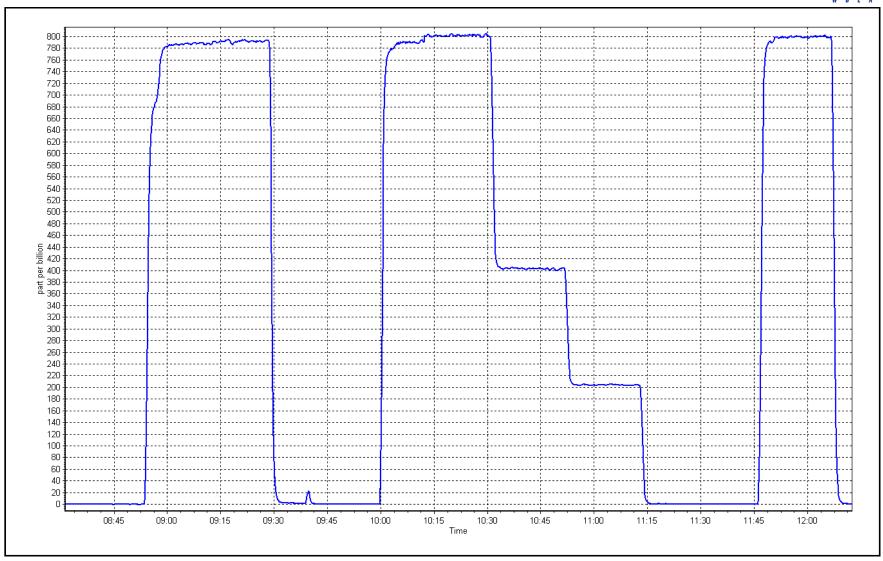
October 22, 2025 Calibration Date: **Previous Calibration:** September 11, 2025 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:32 End Time (MST): 12:15 Analyzer make: Thermo 43i Analyzer serial #: 1160290013

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999990	≥0.995
799.3 399.6	802.1 402.2	0.9965 0.9936	Slope	1.002395	0.90 - 1.10
200.3	203.6	0.9839	Intercept	1.378488	+/-30



SO2 Calibration Plot Date: October 22, 2025 Location: Patricia McInnes







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 06

Station Information

Station Name: Patricia McInnes
Calibration Date: October 7, 2025

Calibration Date: October 7, 2025 Last Cal Date: September 10, 2025

Start time (MST): 9:24 End time (MST): 14:00

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.760 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: DT0014585

Removed Cal Gas Conc: 4.760 ppm Rem Gas Exp Date:

Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3566 ZAG Make/Model: API T701 Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1218153358

Converter make: CDN-101 Converter serial #: 517

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.000686 Backgd or Offset: 0.993969 1.99 1.99 0.140000 Calibration intercept: 0.200000 Coeff or Slope: 1.146 1.146

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4916	84.0	80.0	82.1	0.975
As found Mid point	4958	42.0	40.0	41.5	0.966
As found Low point	4979	21.0	20.0	20.6	0.975
New cylinder response					
Baseline Corr As found:	82.0	Prev response:	79.69	*% change:	2.8%
Baseline Corr 2nd AF pt:	41.4	AF Slope:	1.025982	AF Intercept:	0.180000
Baseline Corr 3rd AF pt:	20.5	AF Correlation:	0.999968	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4916	84.0	80.0	80.1	0.998
Mid point	4958	42.0	40.0	40.4	0.990
Low point	4979	21.0	20.0	19.9	1.005
As left zero	5000	0.0	0.0	0.4	
As left span	4916	84.0	80.0	79.5	1.006
SO2 Scrubber Check				0.1	
Date of last scrubber cha	inge:	Monday, December	20, 2021	Ave Corr Factor	0.998
Date of last and a state of	Charles and Charles			_	

Date of last converter efficiency test:

Notes:

Changed the inlet filter after as founds. Ran a SO2 scrubber check after calibrator zero. No adjustments made.

Calibration Performed By: Max Farrell



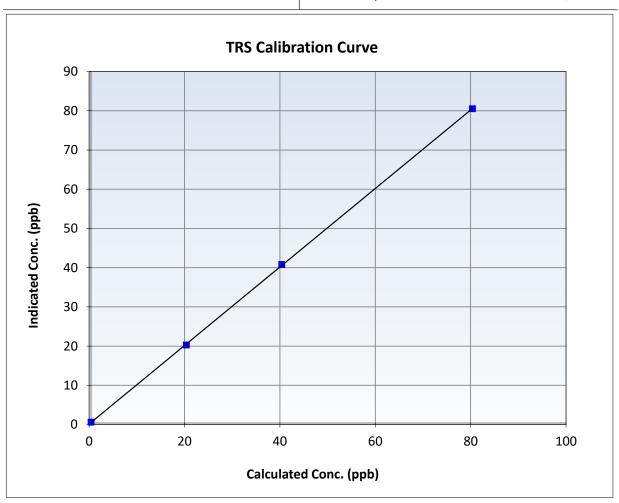
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: October 7, 2025 **Previous Calibration:** September 10, 2025 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:24 14:00 End Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1218153358

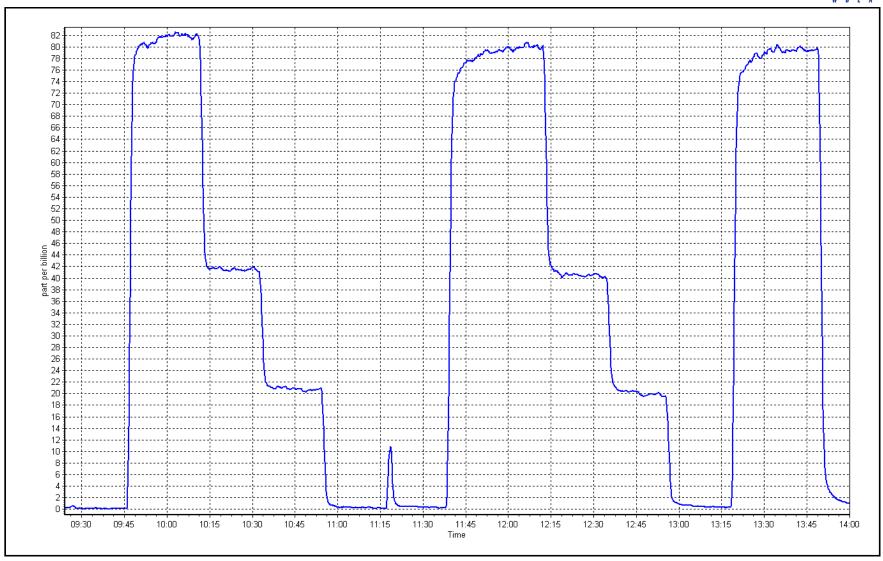
Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999963	≥0.995
80.0	80.1	0.9984	Slope	1.000686	0.90 - 1.10
40.0	40.4	0.9897	3.000		0.50 1.10
20.0	19.9	1.0046	Intercept	0.140000	+/-3



TRS Calibration Plot

Location: Patricia McInnes





Date: October 7, 2025



Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Patricia McInnes

Calibration Date: October 22, 2025

Start time (MST): 8:32 Reason: Routine Station number: AMS 06

Last Cal Date: September 11, 2025

End time (MST): 12:15

Calibration Standards

Gas Cert Reference: CC255448 Cal Gas Expiry Date: October 22, 2032 CH4 Cal Gas Conc. 501.4 ppm CH4 Equiv Conc. 1049.5 ppm

C3H8 Cal Gas Conc. 199.3 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 501.4 ppm CH4 Equiv Conc. 1049.5 ppm Removed C3H8 Conc. 199.3 ppm Diff between cyl (THC):

Diff between cyl (CH₄):

Calibrator Model:

API T700

Serial Number: 3566

Zero Air Gen model:

API T701

Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148494

THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 2.60E-04 5.19E-05 2.61E-04 NMHC SP Ratio: 5.23E-05 CH4 Retention time: 14.4 14.2 NMHC Peak Area: 167771 169079 Zero Chromatogram: ON Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	16.75	16.74	1.001
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.74	Prev response	16.75	*% change	-0.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	16.75	16.78	0.998
Mid point	4960	39.9	8.37	8.35	1.003
Low point	4980	20.0	4.20	4.18	1.003
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	16.75	16.75	1.000
			Avera	ge Correction Factor	1.001

Notes: Changed the inlet filter after as founds. Changed the H2 cylinder after as founds. Adjusted the span.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	8.75	8.82	0.991
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.82 NA NA	Prev response AF Slope: AF Correlation:	8.77	*% change AF Intercept: * = > +/-5% change initiat	0.6% tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	8.75	8.78	0.996
Mid point	4960.1	39.9	4.37	4.40	0.994
Low point	4980	20.0	2.19	2.24	0.981
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	8.75	8.81	0.993
			Avera	ge Correction Factor	0.991

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	8.00	7.91	1.012
Baseline Corr AF:	7.91	Prev response	7.98	*% change	-0.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	8.00	8.00	1.000
Mid point	4960.1	39.9	4.00	3.95	1.012
Low point	4980	20.0	2.01	1.95	1.029
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	8.00	7.95	1.007
			Avera	ge Correction Factor	1.014

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.999600	1.002063
THC Cal Offset:	0.010600	-0.016203
CH4 Cal Slope:	0.999220	1.001703
CH4 Cal Offset:	-0.011799	-0.031995
NMHC Cal Slope:	1.000182	1.002391
NMHC Cal Offset:	0.021998	0.015792

Calibration Performed By: Max Farrell

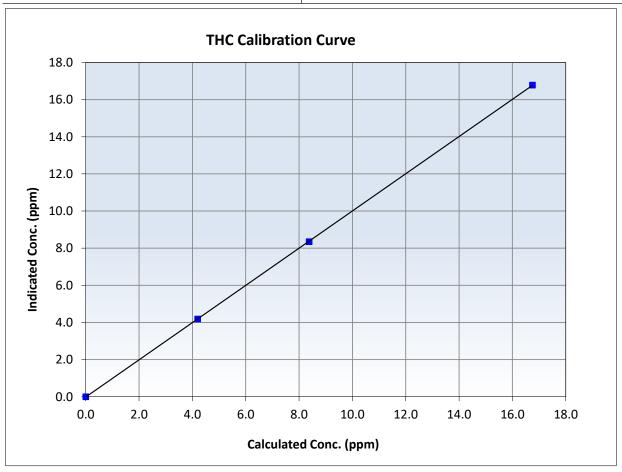


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 22, 2025 September 11, 2025 Calibration Date: Previous Calibration: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:32 End Time (MST): 12:15 Analyzer make: Thermo 55i Analyzer serial #: 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999994	≥0.995
16.75 8.37	16.78 8.35	0.9981 1.0026	Slope	1.002063	0.90 - 1.10
4.20	4.18	1.0033	Intercept	-0.016203	+/-0.5



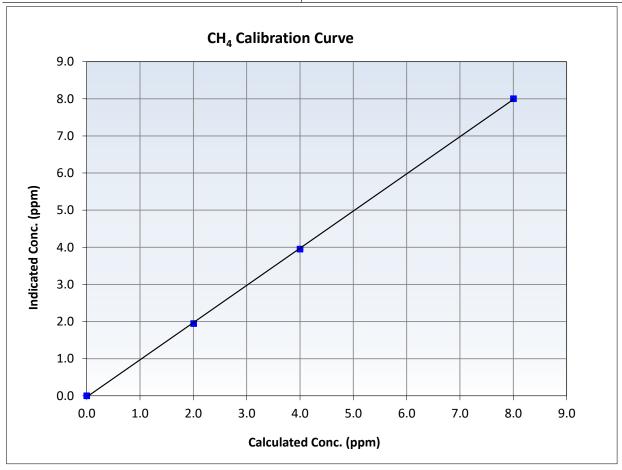


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 22, 2025 **Previous Calibration:** September 11, 2025 Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:32 End Time (MST): 12:15 Analyzer serial #: Analyzer make: Thermo 55i 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999925	≥0.995
8.00 4.00	8.00 3.95	1.0000 1.0119	Slope	1.001703	0.90 - 1.10
2.01	1.95	1.0290	Intercept	-0.031995	+/-0.5



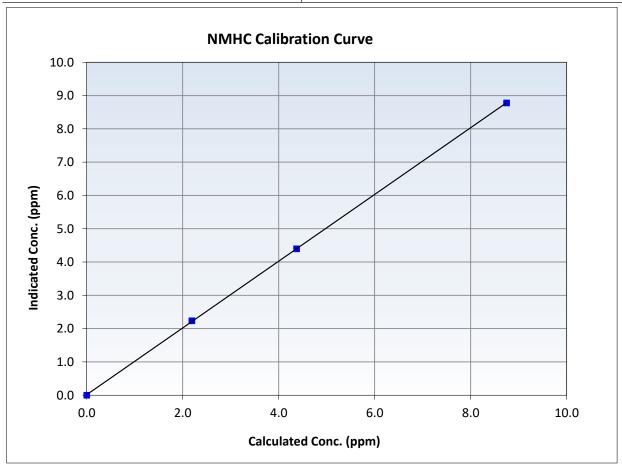


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

October 22, 2025 September 11, 2025 Calibration Date: Previous Calibration: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:32 End Time (MST): 12:15 Analyzer serial #: Analyzer make: Thermo 55i 1118148494

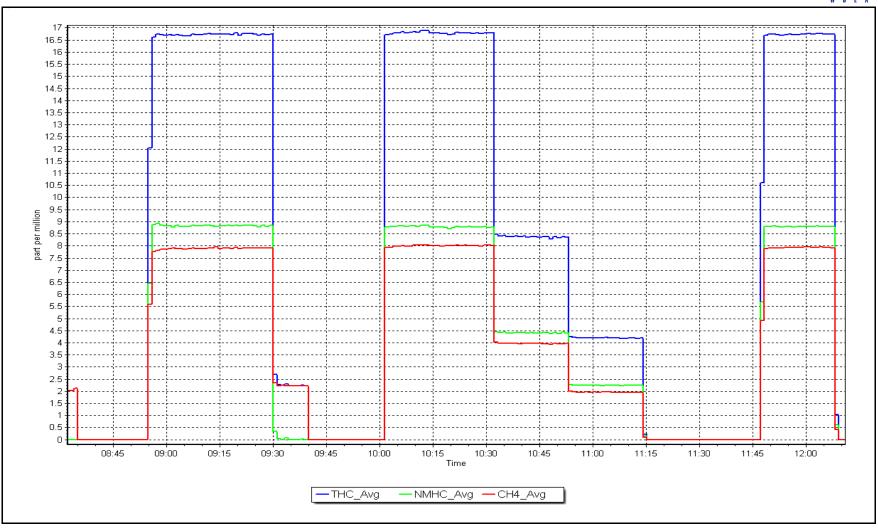
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999982	≥0.995
8.75 4.37	8.78 4.40	0.9964 0.9942	Slope	1.002391	0.90 - 1.10
2.19	2.24	0.9809	Intercept	0.015792	+/-0.5



NMHC Calibration Plot

Date: October 22, 2025 Location: Patricia McInnes







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Patricia McInnes

Station number: AMS 06

Calibration Date: October 2, 2025

Last Cal Date: September 4, 2025 Start time (MST): 9:00

End time (MST): 14:05 Reason: Routine

Calibration Standards

Removed Cylinder #:

Calibrator Model:

ZAG make/model:

Removed Gas NOX Conc:

NO Gas Cylinder #: NOX Cal Gas Conc: DT0036234 62.2 ppm Cal Gas Expiry Date:

July 22, 2032

NO Cal Gas Conc:

61.90 ppm

Removed Gas Exp Date:

Removed Gas NO Conc: 61.90 ppm

NO gas Diff:

NOX gas Diff:

Teledyne API T700 Teledyne API T701

62.20 ppm

Serial Number: Serial Number: 3566 4602

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.4	0.2	0.2		
AF High point	4935	64.6	803.7	799.8	3.9	799.5	792.3	7.2	1.0057	1.0097
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	801.9 ppb	NO = 798.1	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	-0.3%
Baseline Corr 1	Lst pt NO _X =	799.1 ppb	NO = 792.1	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.8%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency concentration (ppb) concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic) (Cc/(Ic-AFzero)) Limit = 96-104%

Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1172750		<u>Start</u>	<u>Finish</u>		
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.993669	0.998122
			Instrument Settings			NO _x Cal Offset:	3.252938	2.911651
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	0.997225	0.999055
NO coeff or slope:	0.887	0.893	NO bkgnd or offset:	3.5	3.6	NO Cal Offset:	0.493970	1.153160
NOX coeff or slope:	0.993	0.997	NOX bkgnd or offset:	3.9	3.9	NO ₂ Cal Slope:	0.996503	1.004883
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	160.9	160.9	NO ₂ Cal Offset:	-0.455577	1.204514

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.8	0.5	0.4		
High point	4935	64.6	803.7	799.8	3.9	803.8	799.8	3.9	0.9999	1.0000
Mid point	4968	32.3	401.8	399.9	1.9	405.7	401.2	4.6	0.9904	0.9966
Low point	4984	16.2	201.5	200.5	1.0	205.7	202.0	3.8	0.9797	0.9928
As left zero	5000	0.0	0.0	0.0	0.0	0.5	0.3	0.3		
As left span	4935	64.6	803.7	394.9	408.8	805.5	394.9	410.6	0.9978	1.0000
							Average Co	orrection Factor	0.9900	0.9965

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.4		
High GPT point	797.0	393.4	407.5	410.3	0.9931	100.7%
Mid GPT point	797.0	600.4	200.5	203.0	0.9876	101.3%
Low GPT point	797.0	701.7	99.2	101.7	0.9752	102.5%
				Average Correction Factor	0.9853	101.5%

Notes: Changed the inlet filter after as founds. Adjusted the span.

Calibration Performed By: Max Farrell

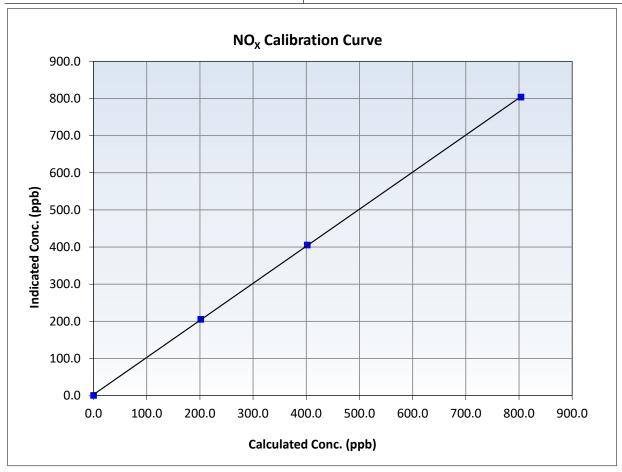


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 2, 2025 **Previous Calibration:** September 4, 2025 AMS 06 Station Name: Patricia McInnes Station Number: 9:00 Start Time (MST): End Time (MST): 14:05 Analyzer make: 1172750022 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.8		Correlation Coefficient	0.999966	≥0.995
803.7 401.8	803.8 405.7	0.9999 0.9904	Slope	0.998122	0.90 - 1.10
201.5	205.7	0.9797	Intercept	2.911651	+/-20



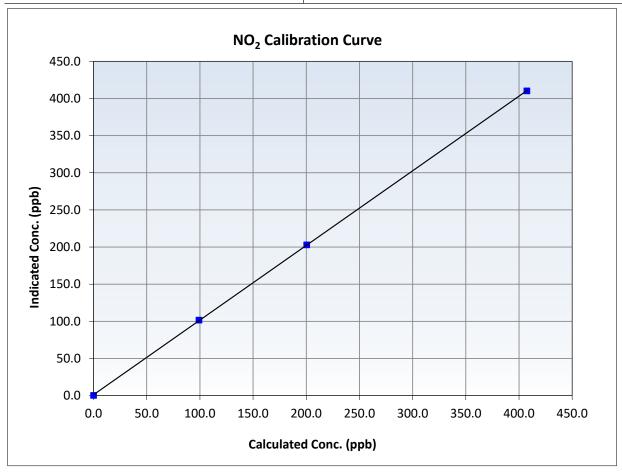


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 2, 2025 **Previous Calibration:** September 4, 2025 AMS 06 Station Name: Patricia McInnes Station Number: 9:00 14:05 Start Time (MST): End Time (MST): Analyzer make: Thermo 42i 1172750022 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999983	≥0.995
407.5 200.5	410.3 203.0	0.9931 0.9876	Slope	1.004883	0.90 - 1.10
99.2	101.7	0.9752	Intercept	1.204514	+/-20



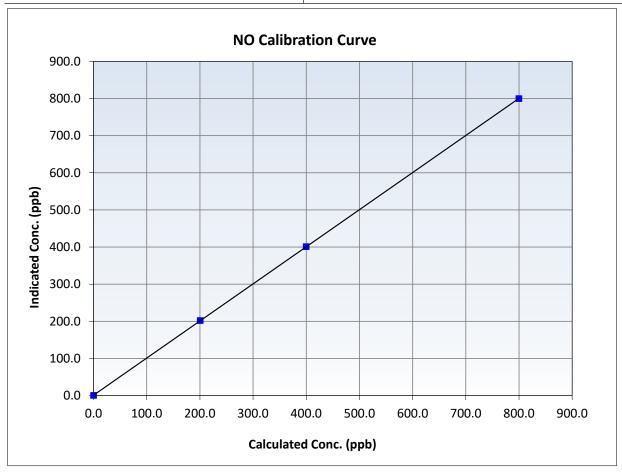


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 2, 2025 **Previous Calibration:** September 4, 2025 Station Name: Patricia McInnes Station Number: AMS 06 9:00 Start Time (MST): End Time (MST): 14:05 Analyzer make: Thermo 42i 1172750022 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999997	≥0.995
799.8 399.9	799.8 401.2	1.0000 0.9966	Slope	0.999055	0.90 - 1.10
200.5	202.0	0.9928	Intercept	1.153160	+/-20

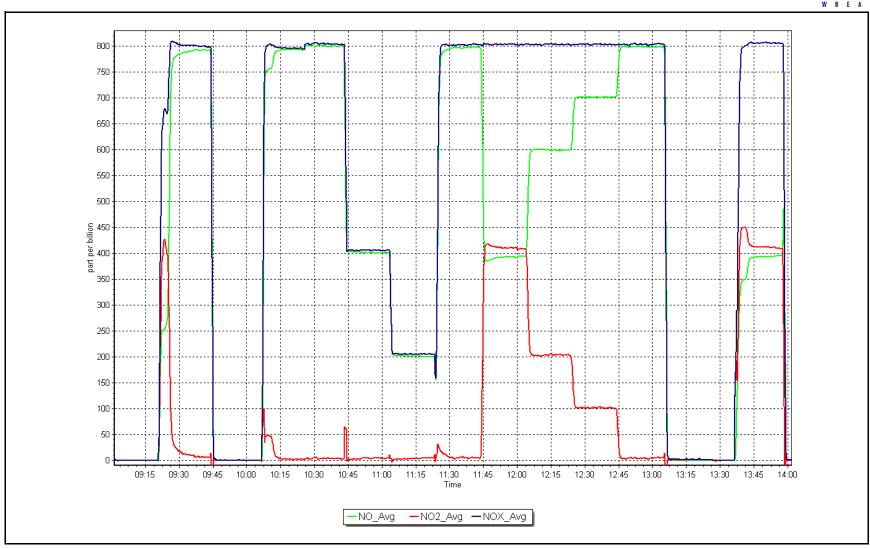


NO_x Calibration Plot

Date: October 2, 2025

Location: Patricia McInnes







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Patricia McInnes

Calibration Date: October 3, 2025

Start time (MST): 10:00 Reason: Routine Station number: AMS 06

Last Cal Date: September 16, 2025

End time (MST): 13:15

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3566 ZAG Make/Model: API T701 Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1300156234

Analyzer Range 0 - 500 ppb

Start Finish <u>Start</u> **Finish** Calibration slope: 1.001800 1.002886 Backgd or Offset: -0.5 -0.5 Calibration intercept: -0.040000 0.220000 Coeff or Slope: 1.020 1.020

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	-0.5	
As found High point As found Mid point As found Low point	5000	1031.0	400.0	401.0	0.996
Baseline Corr As found:	401.5	Previous response	400.7	*% change	0.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	800.0	0.0	-0.1	
High point	5000	1031.0	400.0	401.3	0.997
Mid point	5000	821.4	200.0	200.7	0.997
Low point	5000	699.5	100.0	101.0	0.990
As left zero	5000	800.0	0.0	0.2	
As left span	5000	1031.0	400.0	402.3	0.994
			Averag	e Correction Factor	0.994

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell

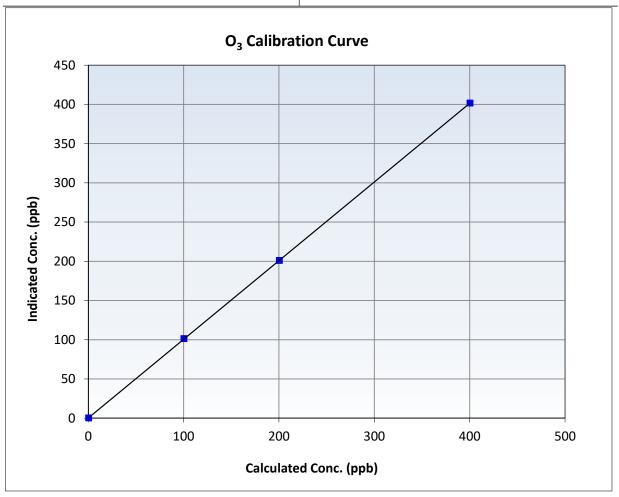


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 3, 2025 September 16, 2025 Calibration Date: **Previous Calibration:** Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 10:00 End Time (MST): 13:15 Thermo 49i Analyzer make: Analyzer serial #: 1300156234

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999996	≥0.995
400.0 200.0	401.3 200.7	0.9968 0.9965	Slope	1.002886	0.90 - 1.10
100.0	101.0	0.9901	Intercept	0.220000	+/- 5

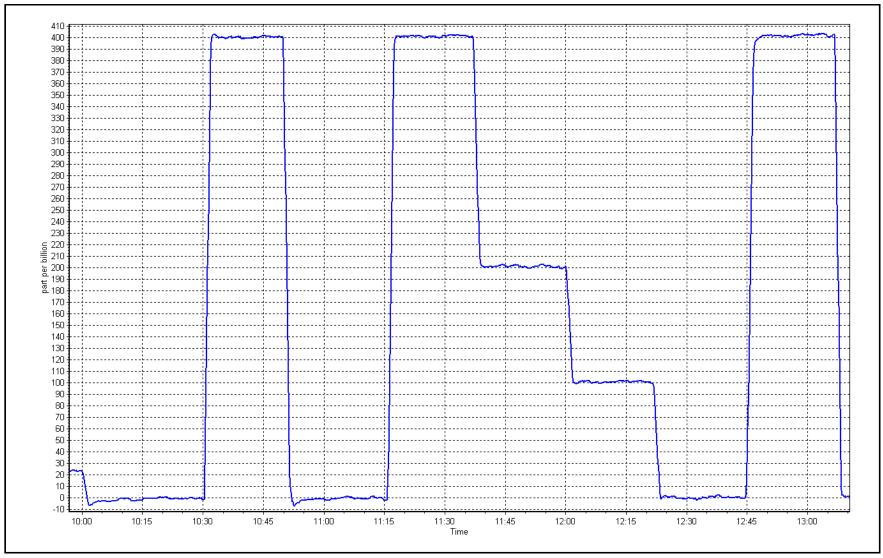


O₃ Calibration Plot

Date: October 3, 2025

Location: Patricia McInnes







Calibration by:

Max Farrell

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

Station Information Patricia McInnes Station Name: Station number: AMS 06 Calibration Date: October 3, 2025 Last Cal Date: September 16, 2025 Start time (MST): 13:30 End time (MST): 14:22 Analyzer Make: **API T640** S/N: 1547 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25BT S/N: 388755 Temp/RH standard: Alicat FP-25BT S/N: 388755 (Limits) <u>Parameter</u> As found <u>Adjusted</u> Measured As left T (°C) 17.1 16.8 17.1 +/- 2 °C P (mmHg) 721.60 720.50 721.60 +/- 10 mmHg Flow (LPM) 4.99 4.94 4.99 +/- 0.25 LPM PW% (pump) 30 -----30 >80% Zero Verification PM w/o HEPA: 5.4 PM w/ HEPA: 0.0 <0.2 ug/m3 Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check PM Inlet observation: Inlet Head Clean Alignment Factor On: **Quarterly Calibration Test** Refractive Index: 10.9 Expiry Date: 07-16-2026 **SPAN DUST** Lot No.: 100128-050-050 <u>Parameter</u> As found Post maintenance As left <u>Adjusted</u> (Limits) **PMT Peak Test** +/- 0.5 Date Optical Chamber Cleaned: September 16, 2025 Date Disposable Filter Changed: September 16, 2025 Post- maintenance Zero Verification: PM w/ HEPA: 0.00 <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: April 4, 2025 Date RH/T Sensor Cleaned: April 4, 2025 Quarterly calibration completed last month. No adjustments made. Notes:



Nt - NOX - NH3 Calibration Report

Station Information

Patricia McInnes AMS 06 Station Name: Station number:

October 8, 2025 September 18, 2025 NOX Cal Date: Last Cal Date:

8:47 14:50 Start time (MST): End time (MST):

October 8, 2025 September 18, 2025 NH3 Cal Date: Last Cal Date:

Start time (MST): 14:55 End time (MST): 15:05

Reason: Routine

Calibration Standards

NOX Cal Gas Conc:	62.20	ppm	NO Gas Cylinder #:	DT00	036234
NO Cal Gas Conc:	61.90	mag	NO Cal Gas Expiry:	July 22, 2032	

Removed NOX Conc: 62.20 ppm Removed Cylinder #: N/A Removed NO Conc: 61.90 ppm Removed cyl Expiry: N/A

NOX gas Diff: NO gas Diff:

CC709372 NH3 Cal Gas Conc: 75.0 ppm NH3 Gas Cylinder #:

NH3 Cal Gas Expiry: December 31, 2025

Removed NH3 Conc: 75.0 Removed Cylinder #: ppm NH3 gas Diff:

Removed cyl Expiry:

Calibrator Model: **API T700** Serial Number: 3566 ZAG make/model: **API T701** Serial Number: 4602

Analyzer Information

Analyzer model:	API T201	Analyzer serial #:	215
Converter model:	API T501	Converter serial #:	147
NH3 Range (ppb):	0 - 2000 ppb	Reaction cell Press:	6.20
NOX Range (ppb):	0 - 1000 ppb	Sample Flow:	25.4

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coefficient:	1.033	1.033	Nt coefficient:	1.027	1.027
NOX coefficient:	1.028	1.028	NO bkgrnd:	0.2	0.2
NO2 coefficient:	1.000	1.000	NOX bkgrnd:	-0.1	-0.1
NH3 coefficient:	0.956	0.956	Nt bkgrnd:	1.7	1.7

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.002769	1.005416
NO _x Cal Offset:	1.651917	1.471046
NO Cal Slope:	1.007657	1.004684
NO Cal Offset:	-1.307779	-0.067219
NO ₂ Cal Slope:	0.997044	0.988675
NO ₂ Cal Offset:	-0.069871	1.369665
NH3 Cal Slope:	0.995041	0.992894
NH3 Cal Offset:	6.993465	6.488525
Nt Cal Slope:	0.998870	0.996556
Nt Cal Offset:	7.386406	7.069139



NO_X - NO - NO₂ Calibration Report

NOx / NO / Nt As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	Baseline corr NOx Correction factor (Cc/Ic) Limit = 0.9 - 1.0	Baseline corr NO Correction factor (Cc/Ic) Limit = 0.9 - 1.0
As found zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.2	-0.5		
As found span	4935	64.6	803.7	799.8	803.7	808.2	798.1	810.6	0.9944	1.0021
AF GPT span										
new NO cyl rp										
Baseline Corr As F	d Nt =	811.1 ppb	NO _x = 808.3	ppb NO =	798.3 ppb			*Percent Chang	ge Nt _(NO) =	: 0.1%
Previous Respons	e Nt =	810.17 ppb	$NO_X = 807.6$	ppb NO =	804.6 ppb			*Percent Chang	ge NO _X =	0.1%
** $NO_X \Delta$ (NO to GP	PT response) =							*Percent Chang	ge NO =	-0.8%
* *= > +/-2% difference	e initiates investigat	ion						* = > +/-5% change	initiates investigati	on

NOx / NO / Nt Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	0.4	-0.2	-0.2		
High point	4935	64.6	803.7	799.8	803.7	808.4	802.9	808.5	0.9942	0.9962
Mid point	4968	32.3	401.8	399.9	401.8	407.7	403.3	407.5	0.9855	0.9914
Low point	4984	16.2	201.5	200.5	201.5	204.0	200.5	205.8	0.9878	1.0002
							Average Co	rrection Factor	0.9892	0.9959

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
As Found zero			0.0	0.1		
Calibration zero			0.0	0.6		
High GPT point (400 ppb O3)	800.7	393.3	411.3	407.3	1.0098	99.0%
Mid GPT point (200 ppb O3)	800.7	602.5	202.1	202.5	0.9979	100.2%
Low GPT point (100 ppb O3)	800.7	702.0	102.6	102.9	0.9969	100.3%
			Α	verage Correction Factor	1.0015	99.9%



Wood Buffalo Environmental Association $NH_3 - N_T$ Calibration Report

NH3 As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Baseline corr Nt Correction factor (Cc/(Ic-zero)) Limit = 0.9 - 1.1	Baseline corr NH3 Correction factor (Cc/(Ic-zero)) Limit = 0.9 - 1.1
As found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.1	-0.4		
AF High point	3416	84.0	1799.0	0.0	1799.0	1795.5	7.0	1788.5	1.002	1.006
AF Mid point										
AF Low point										
new NH3 cyl rp										
Baseline Corr As F	d Nt =	1796.0 ppb	NH3 = 1788.9	ppb				*Percent Chan	ge Nt _(NH3) :	= -0.5%
Previous Response	e Nt =	1804.4 ppb	NH3 = 1797.1	ppb	* = > +/-5	5% change initiates i	investigation	*Percent Chan	ge NH3 =	-0.5%

NH3 Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Nt Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	-0.2	0.4	-0.6		
High point	3416	84.0	1799.0	0.0	1799.0	1795.5	7.0	1788.5	1.002	1.006
Mid point	3453	46.7	1000.3	0.0	1000.3	1008.1	4.3	1003.6	0.992	0.997
Low point	3477	23.3	499.0	0.0	499.0	511.8	2.5	509.3	0.975	0.980
							Average Co	rrection Factor	0.9897	0.9941

NH3 Previous Converter Efficiency = 95.6 % NH3 Current Converter Efficiency = 95.6 %

Notes: Changed the inlet filter after as founds. No adjustmenst made.

Calibration Performed By: Max Farrell

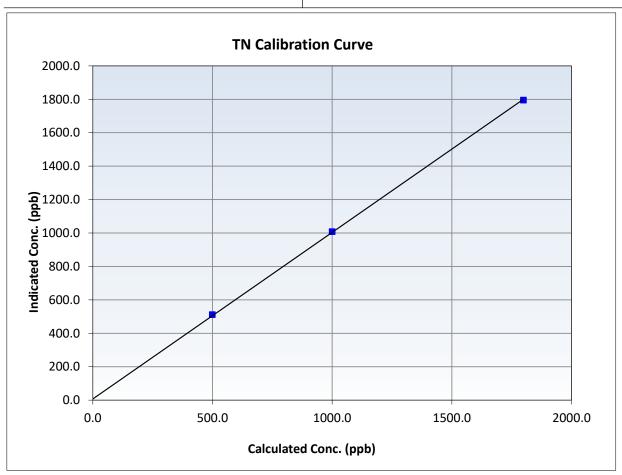


Nt Calibration Summary

Station Information

Calibration Date: October 8, 2025 Previous Calibration: September 18, 2025 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:47 End Time (MST): 14:50 **API T201** Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999917	≥0.995
1799.0 1000.3	1795.5 1008.1	1.0020 0.9922	Slope	0.996556	0.90 - 1.10
499.0	511.8	0.9749	Intercept	7.069139	+/-20



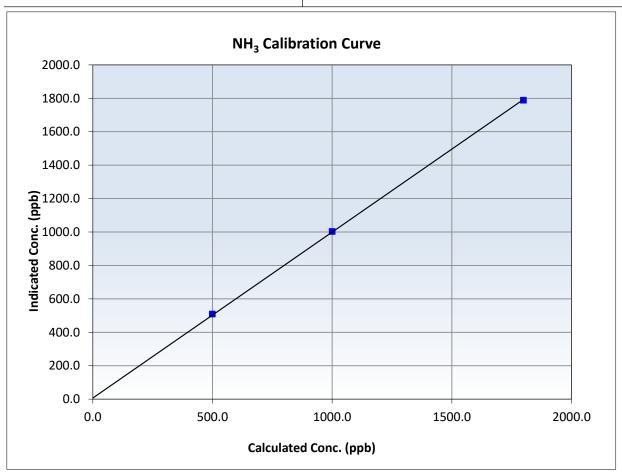


NH₃ Calibration Summary

Station Information

Calibration Date: October 8, 2025 Previous Calibration: September 18, 2025 Station Name: Patricia McInnes Station Number: **AMS 06** Start Time (MST): 8:47 End Time (MST): 14:50 **API T201** Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.6		Correlation Coefficient	0.999921	≥0.995
1799.0 1000.3	1788.5 1003.6	1.0059 0.9967	Slope	0.992894	0.90 - 1.10
499.0	509.3	0.9797	Intercept	6.488525	+/-20



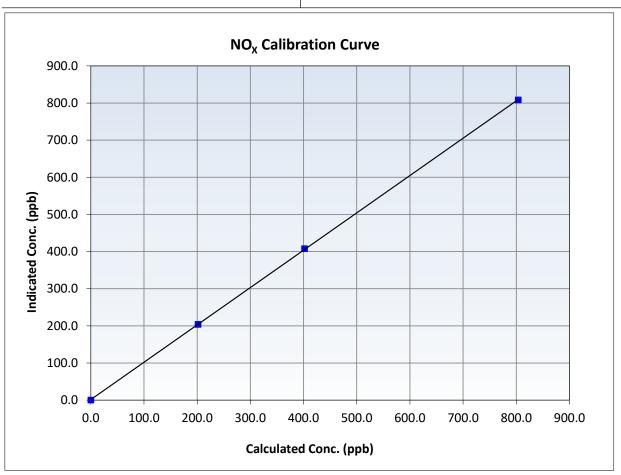


NO_x Calibration Summary

Station Information

October 8, 2025 Previous Calibration: September 18, 2025 Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:47 End Time (MST): 14:50 **API T201** Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999979	≥0.995
803.7 401.8	808.4 407.7	0.9942 0.9855	Slope	1.005416	0.90 - 1.10
201.5	204.0	0.9878	Intercept	1.471046	+/-20



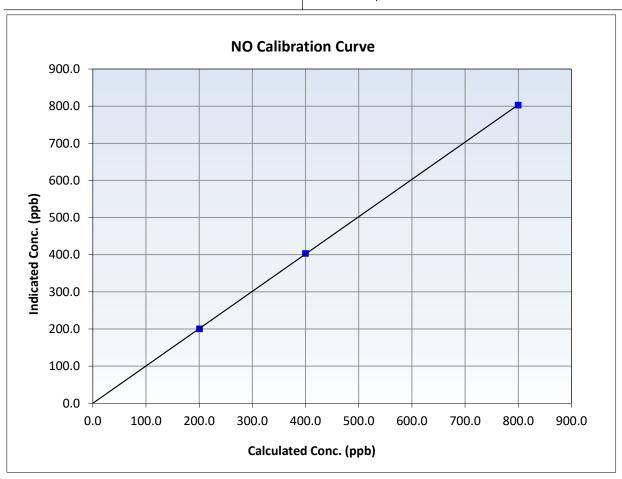


NO Calibration Summary

Station Information

October 8, 2025 Previous Calibration: September 18, 2025 Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:47 End Time (MST): 14:50 **API T201** Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999989	≥0.995
799.8 399.9	802.9 403.3	0.9962 0.9914	Slope	1.004684	0.90 - 1.10
200.5	200.5	1.0002	Intercept	-0.067219	+/-20



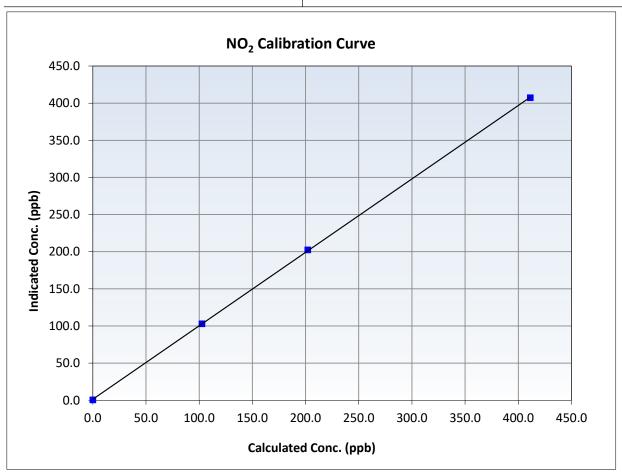


NO₂ Calibration Summary

Station Information

October 8, 2025 Previous Calibration: September 18, 2025 Calibration Date: Station Name: Patricia McInnes Station Number: **AMS 06** Start Time (MST): 8:47 End Time (MST): 14:50 **API T201** Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999968	≥0.995
411.3 202.1	407.3 202.5	1.0098 0.9979	Slope	0.988675	0.90 - 1.10
102.6	102.9	0.9969	Intercept	1.369665	+/-20

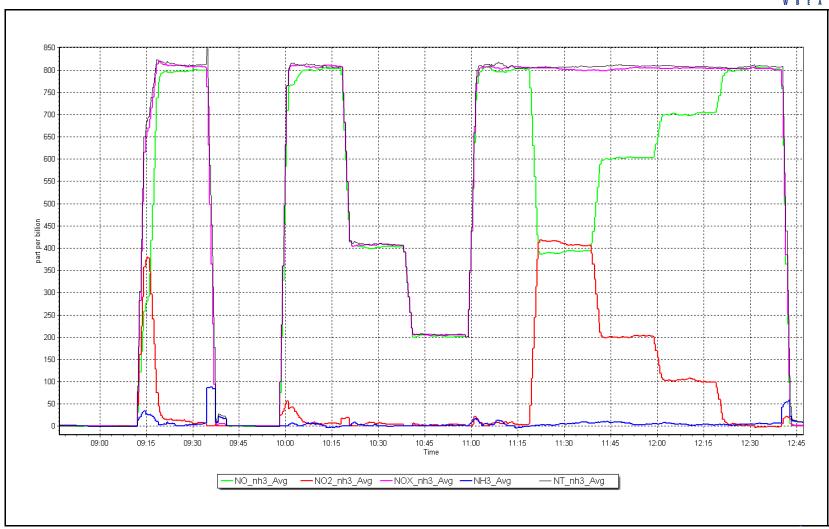


NO_x Calibration Plot

Date: October 8, 2025

Location: Patricia McInnes

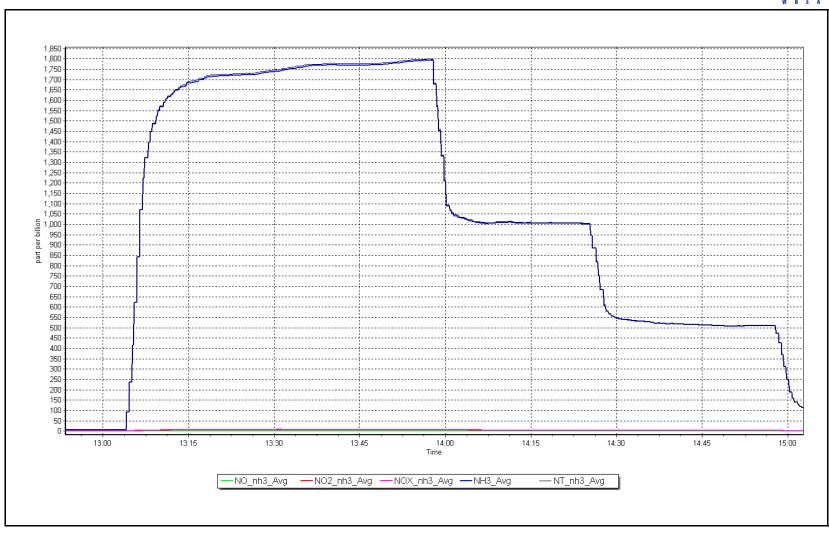




Date: October 8, 2025

Location: Patricia McInnes







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS07 ATHABASCA VALLEY OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Athabasca Valley

Calibration Date: October 9, 2025

Start time (MST): 9:35
Reason: Routine

Station number: AMS07

Last Cal Date: September 12, 2025

End time (MST): 14:51

Calibration Standards

Cal Gas Concentration: 50.06 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC320556

Removed Cal Gas Conc:50.06ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:API T700Serial Number: 3805Zero Air Gen Model:API 701HSerial Number: 198

Analyzer Information

Analyzer make: Thermo 43i-LTE Serial Number: 1507864683

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 0.998074 0.996572 Backgd or Offset: 2.57 2.66 Calibration intercept: 2.844516 1.544588 Coeff or Slope: 0.829 0.843

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4920	79.8	799.0	793.9	1.007
As found Mid point	4960	39.9	399.5	402.5	0.993
As found Low point	4980	20.0	200.2	203.2	0.986
New cylinder response					
Baseline Corr As found:	793.7	Previous response	800.3	*% change	-0.8%
Baseline Corr 2nd AF pt:	402.3	AF Slope:	0.992409	AF Intercept:	2.925296
Baseline Corr 3rd AF pt:	203.0	AF Correlation:	0.999932	* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4920	79.8	799.0	797.1	1.002
Mid point	4960	39.9	399.5	400.4	0.998
Low point	4980	20.0	200.2	202.4	0.989
As left zero	5000	0.0	0.0	0.2	
As left span	4920	79.8	799.0	795.8	1.004
			Averag	ge Correction Factor:	0.996

Notes: Pump changed out after MPAF. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar



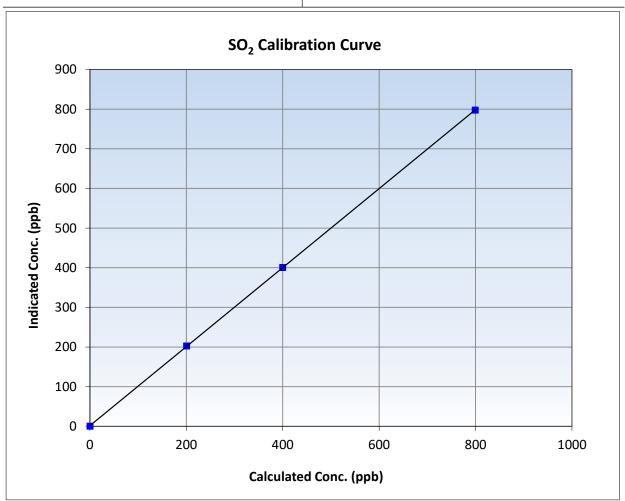
Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: October 9, 2025 Previous Calibration: September 12, 2025

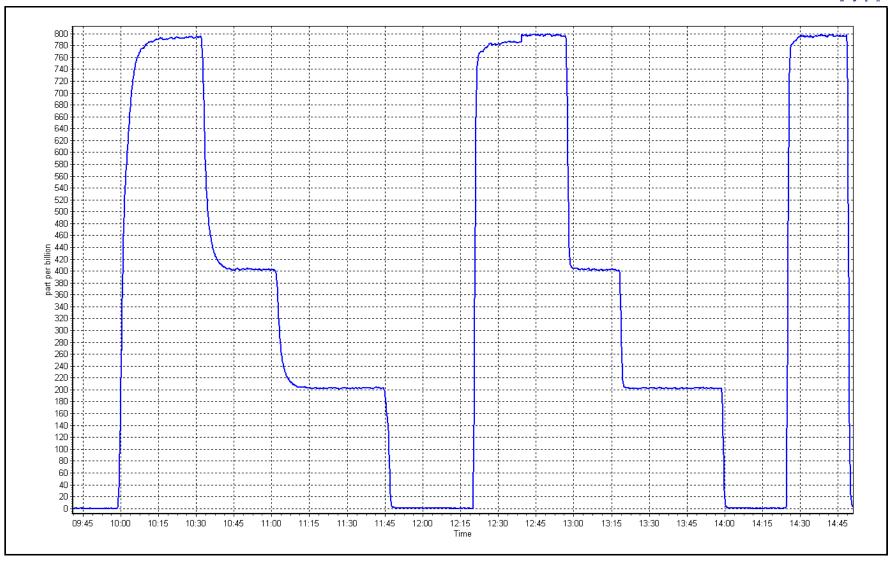
Station Name:Athabasca ValleyStation Number:AMS07Start Time (MST):9:35End Time (MST):14:51Analyzer make:Thermo 43i-LTEAnalyzer serial #:1507864683

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999987	≥0.995
799.0 399.5	797.1 400.4	1.0024 0.9977	Slope	0.996572	0.90 - 1.10
200.2	202.4	0.9893	Intercept	1.544588	+/-30



SO2 Calibration Plot Date: October 9, 2025 Location: Athabasca Valley







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS07

Station Information

Station Name: Athabasca Valley

October 23, 2025 Last Cal Date: Calibration Date: September 10, 2025 End time (MST): 14:35

10:14 Start time (MST):

Reason: Routine

Calibration Standards

Cal Gas Exp Date: January 3, 2026 Cal Gas Concentration: 5.25 ppm

Cal Gas Cylinder #: CC504080

Removed Cal Gas Conc: 5.25 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3805 ZAG Make/Model: **API T701H** Serial Number: 198

Analyzer Information

Thermo 43i LTE 1180540018 Analyzer make: Analyzer serial #:

Converter make: CDN-101 Converter serial #: 551

Analyzer Range 0 - 100 ppb Converter Temp: 840 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.004105 Backgd or Offset: 1.012751 2.7 2.7 Calibration intercept: -0.062166 -0.162212 Coeff or Slope: 0.949 0.884

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4925	75.5	79.3	84.8	0.933
As found Mid point	4962	37.7	39.6	42.5	0.927
As found Low point	4981	18.9	19.8	21.1	0.932
New cylinder response					
Baseline Corr As found:	85.0	Prev response:	80.22	*% change:	5.6%
Baseline Corr 2nd AF pt:	42.7	AF Slope:	1.072598	AF Intercept:	-0.142283
Baseline Corr 3rd AF pt:	21.3	AF Correlation:	0.999989	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4925	75.5	79.3	79.5	0.998
Mid point	4962	37.7	39.6	39.6	1.000
Low point	4981	18.9	19.9	19.7	1.008
As left zero	5000	0.0	0.0	0.0	
As left span	4925	75.5	79.3	79.3	1.000
SO2 Scrubber Check	4920	79.2	792.1	0.1	
Date of last scrubber chang	ge:	8-Aug-25		Ave Corr Factor	1.002

Date of last converter efficiency test: Friday, April 22, 2022

> Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

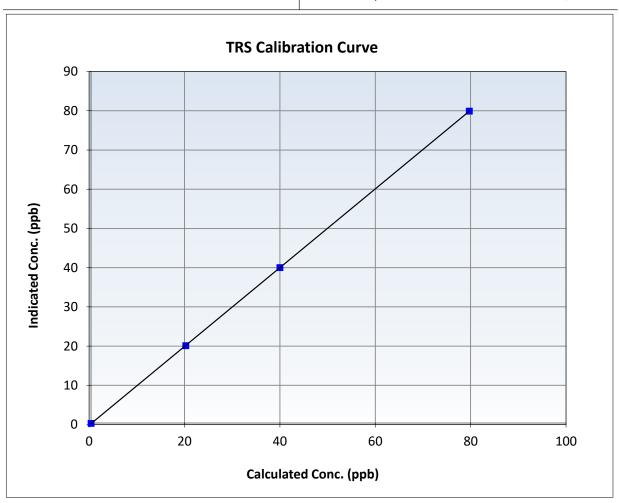


TRS Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 10, 2025 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 10:14 14:35 End Time (MST): Analyzer make: Thermo 43i LTE Analyzer serial #: 1180540018

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999997	≥0.995
79.3	79.5	0.9976	Slana	1.004105	0.90 - 1.10
39.6	39.6	1.0003	Slope		
19.9	19.7	1.0080	Intercept	-0.162212	+/-3

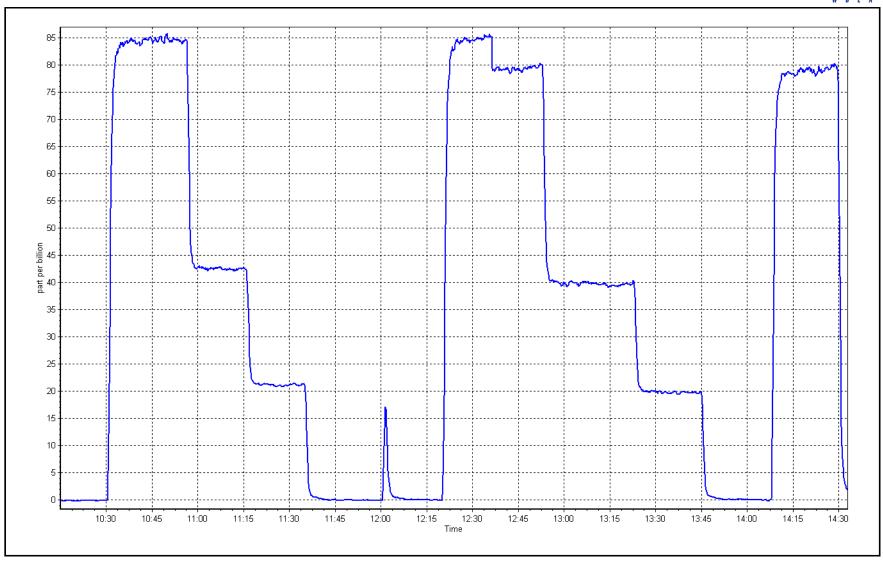




Date: October 23, 2025

Location: Athabasca Valley







Wood Buffalo Environmental Association H₂S Calibration Report

Station number:

AMS 20

Station Information

MacKay River Station Name:

October 15, 2025 Last Cal Date: September 4, 2025 Calibration Date: End time (MST): 11:00

7:06 Start time (MST):

Reason: Routine

Calibration Standards

Cal Gas Exp Date: January 3, 2026 Cal Gas Concentration: 5.12 ppm

Cal Gas Cylinder #: CC515997

Removed Cal Gas Conc: 5.12 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 5706 ZAG Make/Model: **API 701** Serial Number: 4888

Analyzer Information

Thermo 43i TLE 1236656117 Analyzer make: Analyzer serial #: Converter make: Global Converter serial #: 2022-226

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.003598 Backgd or Offset: 1.002025 3.77 3.77 -0.020530 Calibration intercept: -0.040503 Coeff or Slope: 1.071 1.071

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4922	78.1	80.0	81.5	0.980
As found Mid point	4961	39.0	39.9	40.5	0.984
As found Low point	4980	19.5	20.0	20.2	0.984
New cylinder response					
Baseline Corr As found:	81.6	Prev response:	80.09	*% change:	1.8%
Baseline Corr 2nd AF pt:	40.6	AF Slope:	1.020463	AF Intercept:	-0.160294
Baseline Corr 3rd AF pt:	20.3	AF Correlation:	0.999996	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4922	78.1	80.0	80.2	0.997
Mid point	4961	39.0	39.9	40.1	0.996
Low point	4980	19.5	20.0	20.1	0.994
As left zero	5000	0.0	0.0	0.1	
As left span	4922	78.1	80.0	79.0	1.012
SO2 Scrubber Check	4982	81.3	802.8	0.0	
Date of last scrubber chang	ge:	25-May-23		Ave Corr Factor	0.996

Date of last converter efficiency test:

Notes: Sox scrubber checked after the calibrator zero. No adjustments done.

Calibration Performed By: Melissa Lemay

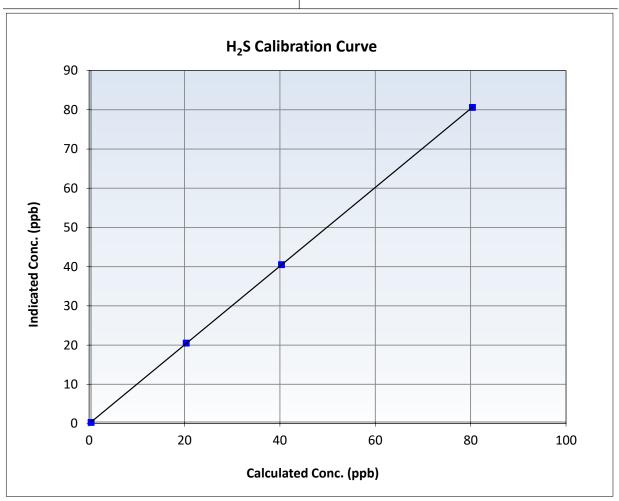


H₂S Calibration Summary

Station Information

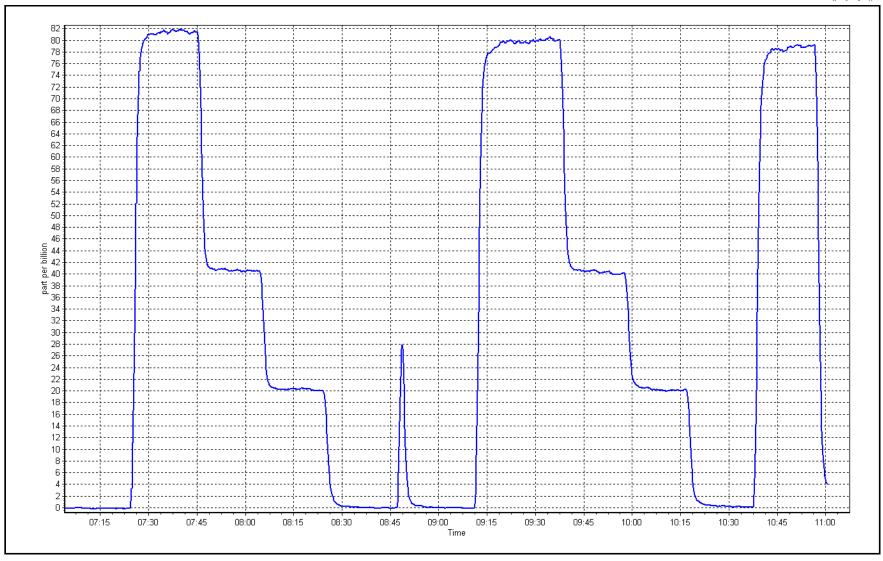
Calibration Date: October 15, 2025 **Previous Calibration:** September 4, 2025 Station Name: MacKay River Station Number: AMS 20 7:06 11:00 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1236656117

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999996	≥0.995
80.0 39.9	80.2 40.1	0.9972 0.9959	Slope	1.003598	0.90 - 1.10
20.0	20.1	0.9935	Intercept	-0.020530	+/-3



Date: October 15, 2025 Location: MacKay River







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Athabasca Valley

Calibration Date: October 9, 2025

Start time (MST): 9:35 Reason: Routine Station number: AMS 07

Last Cal Date: September 12, 2025

End time (MST): 14:51

Calibration Standards

Gas Cert Reference: CC320556 Cal Gas Expiry Date: Monday, March 10, 2031 CH4 Cal Gas Conc. 496.0 ppm CH4 Equiv Conc. 1059.8 ppm

C3H8 Cal Gas Conc. 205.0 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 496.0 ppm CH4 Equiv Conc. 1059.8 ppm

Removed C3H8 Conc. 205.0 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: Teledyne API T700 Serial Number: 3805
Zero Air Gen model: Teledyne API T701H Serial Number: 198

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259520 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 2.72E-04 NMHC SP Ratio: 5.19E-05 2.72E-04 5.19E-05 CH4 Retention time: 14.4 14.4 NMHC Peak Area: 173304 173304 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	16.91	16.98	0.996
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.98	Prev response	16.97	*% change	0.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	16.91	16.90	1.001
Mid point	4960	39.9	8.46	8.50	0.995
Low point	4980	20.0	4.24	4.32	0.981
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	16.91	16.95	0.998
			Avera	ge Correction Factor	0.992

Notes: No adjustments made.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	9.00	9.06	0.994
Baseline Corr AF: Baseline Corr 2nd AF:	9.06 NA	Prev response AF Slope:	9.05	*% change AF Intercept:	0.0%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	9.00	9.01	0.999
Mid point	4960	39.9	4.50	4.54	0.992
Low point	4980	20.0	2.26	2.33	0.970
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	9.00	9.02	0.998
			Avera	ge Correction Factor	0.987

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	7.92	7.92	0.999
Baseline Corr AF: Baseline Corr 2nd AF:	7.92 NA	Prev response AF Slope:	7.92	*% change AF Intercept:	0.1%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate Source gas flow rate		Calculated concentration	Indicated concentration Correction factor (Cc/Ic)	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	7.92	7.89	1.004
Mid point	4960	39.9	3.96	3.96	0.999
Low point	4980	20.0	1.98	2.00	0.993
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	7.92	7.93	0.998
			Avera	ge Correction Factor	0.999

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.001796	0.997742
THC Cal Offset:	0.025640	0.044648
CH4 Cal Slope:	0.999605	0.995779
CH4 Cal Offset:	0.002461	0.011467
NMHC Cal Slope:	1.003432	0.999216
NMHC Cal Offset:	0.023580	0.033182

Calibration Performed By: Aswin Sasi Kumar

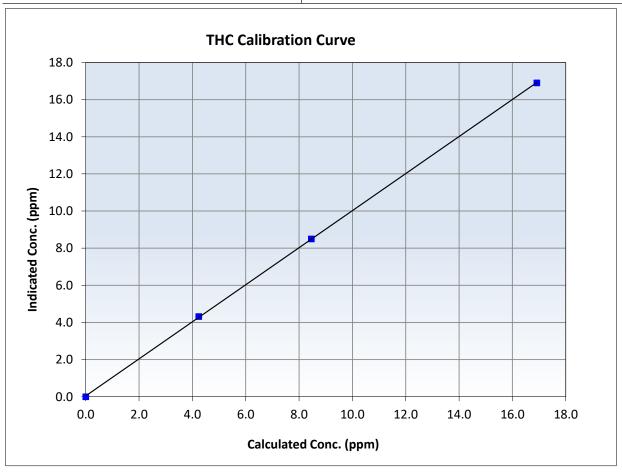


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 9, 2025 September 12, 2025 Calibration Date: Previous Calibration: Station Name: Athabasca Valley Station Number: **AMS 07** Start Time (MST): 9:35 End Time (MST): 14:51 Analyzer make: Thermo 55i Analyzer serial #: 1331259520

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999968	≥0.995
16.91 8.46	16.90 8.50	1.0008 0.9949	Slope	0.997742	0.90 - 1.10
4.24	4.32	0.9808	Intercept	0.044648	+/-0.5



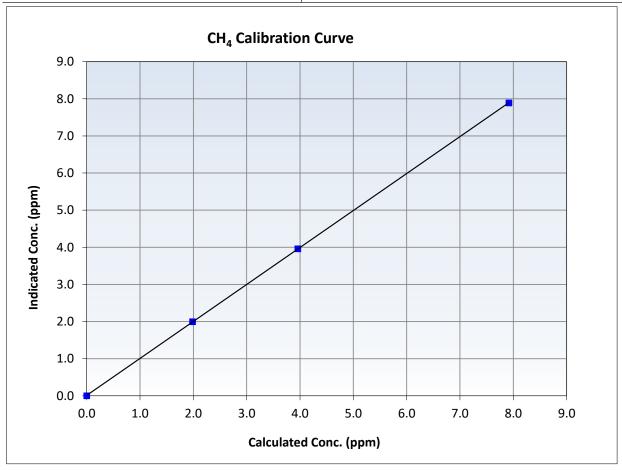


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 9, 2025 **Previous Calibration:** September 12, 2025 Calibration Date: Station Name: Athabasca Valley Station Number: **AMS 07** Start Time (MST): 9:35 End Time (MST): 14:51 Analyzer serial #: Analyzer make: Thermo 55i 1331259520

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999990	≥0.995
7.92 3.96	7.89 3.96	1.0036 0.9993	Slope	0.995779	0.90 - 1.10
1.98	2.00	0.9935	Intercept	0.011467	+/-0.5



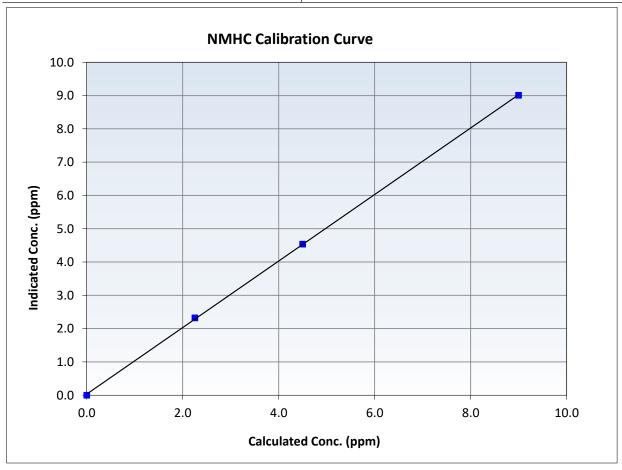


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

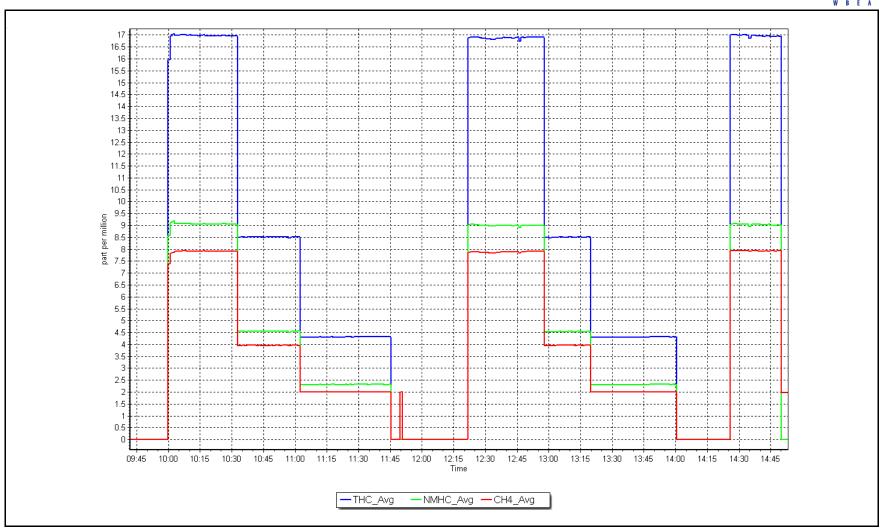
October 9, 2025 Previous Calibration: September 12, 2025 Calibration Date: Station Name: Athabasca Valley Station Number: **AMS 07** Start Time (MST): 9:35 End Time (MST): 14:51 Analyzer serial #: Analyzer make: Thermo 55i 1331259520

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999935	≥0.995
9.00 4.50	9.01 4.54	0.9986 0.9916	Slope	0.999216	0.90 - 1.10
2.26	2.33	0.9699	Intercept	0.033182	+/-0.5



Date: October 9, 2025 Location: Athabasca Valley







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Athabasca Valley Calibration Date: October 23, 2025

Start time (MST): 14:30

Reason: Cylinder Change

Station number: AMS 07 Last Cal Date: October 9, 2025

End time (MST): 15:22

Calibration Standards

Gas Cert Reference: CC320556 Cal Gas Expiry Date: Monday, March 10, 2031

CH4 Cal Gas Conc. 496.0 ppm CH4 Equiv Conc. 1059.8 ppm

C3H8 Cal Gas Conc. 205.0 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 496.0 ppm CH4 Equiv Conc. 1059.8 ppm

Removed C3H8 Conc. 205.0 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:Teledyne API T700Serial Number:3805Zero Air Gen model:Teledyne API T701HSerial Number:198

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259520

THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 2.72E-04 NMHC SP Ratio: 5.19E-05 2.72E-04 5.19E-05 CH4 Retention time: 14.4 14.4 NMHC Peak Area: 173304 173304 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	16.91	16.94	0.998
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.94	Prev response	16.97	*% change	-0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	(Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero					
High point					
Mid point					
Low point					
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	16.91	16.82	1.005
			Avera	ge Correction Factor	

Notes: H2 cylinder changed out after as founds.



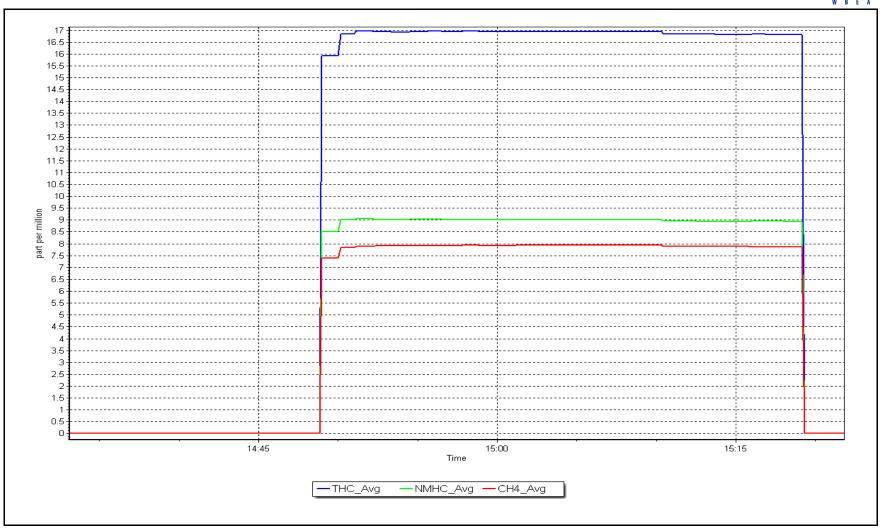
Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

WDLA		NIMHC As Fo	ound Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	9.00	9.01	0.998
Baseline Corr AF: Baseline Corr 2nd AF:	9.01 NA	Prev response AF Slope:	9.05	*% change AF Intercept:	-0.4%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation
		NMHC Calib	ration Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero High point Mid point Low point As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	9.00	8.95	1.006
			Avera	ge Correction Factor	
		CH4 As Fo	und Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(R AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	7.92	7.93	0.999
Baseline Corr AF:	7.93	Prev response	7.92	*% change	0.1%
Baseline Corr 2nd AF:	NA	AF Completion		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation
		CH4 Calibra	ation Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic Limit = 0.95-1.05
Calibrator zero High point Mid point Low point					
As left zero	5000	0.0	0.00	0.00	4.005
As left span	4920	79.8	7.92 Avera	7.88 ge Correction Factor	1.005
			Aveit	ige correction ractor	
		Calibration	<u>Statistics</u>		
THC Cal Slope:		<u>Start</u> 1.001796		<u>Finish</u>	
THC Cal Offset:		0.025640			
CH4 Cal Slope:		0.999605			
CH4 Cal Offset:		0.002461			
NMHC Cal Slope:		1.003432			
NMHC Cal Offset:		0.023580			
Calibration Per	formed By:	Aswin Sasi Kumar			

Date: October 23, 2025 Location: Athabasca Valley







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Athabasca Valley Station Name:

AMS 07 Station number:

Calibration Date: October 17, 2025 Last Cal Date: September 9, 2025

Start time (MST): 9:35 End time (MST): 14:01 Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0033919 Cal Gas Expiry Date: NOX Cal Gas Conc: 60.10 ppm NO Cal Gas Conc:

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: Removed Gas NO Conc: 59.90 ppm 60.10 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: API T700 Serial Number: 3805 ZAG make/model: **API T701H** Serial Number: 198

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.1		
AF High point	4933	66.8	803.0	800.3	2.7	800.0	796.3	3.7	1.0037	1.0049
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	803.2 ppb	NO = 801.6	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _x =	-0.4%
Baseline Corr	Lst pt $NO_X =$	800.0 ppb	NO = 796.4	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.7%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency <i>Limit = 96-104%</i>
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point

January 9, 2032

59.90 ppm



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1160120	0024			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.997995	0.996059
			Instrument Settings			NO _x Cal Offset:	1.871926	2.251931
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	0.999699	0.997028
NO coeff or slope:	0.917	0.917	NO bkgnd or offset:	6.4	6.4	NO Cal Offset:	1.591942	1.951944
NOX coeff or slope:	1.002	1.002	NOX bkgnd or offset:	6.6	6.6	NO ₂ Cal Slope:	0.999879	1.000683
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	185.1	185.1	NO ₂ Cal Offset:	0.292038	0.151290

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
High point	4933	66.8	803.0	800.3	2.7	800.7	798.5	2.2	1.0028	1.0022
Mid point	4966	33.4	401.5	400.2	1.3	404.2	403.2	1.1	0.9934	0.9925
Low point	4983	16.7	200.7	200.1	0.7	203.6	202.4	1.2	0.9860	0.9885
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.0		
As left span	4933	66.8	803.0	398.7	404.3	800.7	398.7	402.0	1.0028	1.0000
							Average Co	orrection Factor	0.9941	0.9944

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.1		
High GPT point	796.9	399.2	400.4	400.7	0.9992	100.1%
Mid GPT point	796.9	599.7	199.9	200.4	0.9974	100.3%
Low GPT point	796.9	698.8	100.8	100.9	0.9987	100.1%
				Average Correction Factor	0.9984	100.2%

Notes: No adjustments made.

Calibration Performed By: Aswin Sasi Kumar

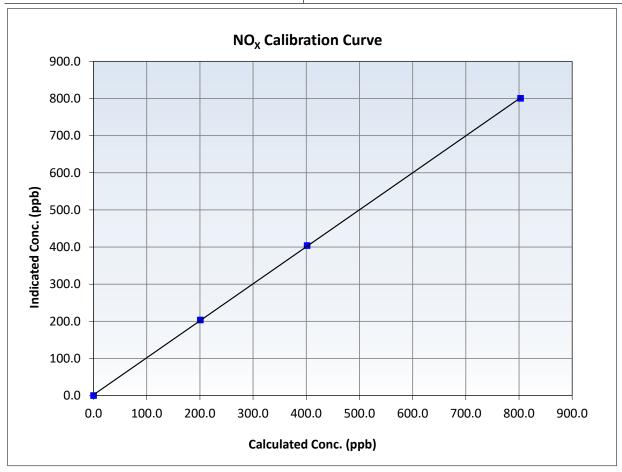


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 17, 2025 **Previous Calibration:** September 9, 2025 AMS 07 Station Name: Athabasca Valley Station Number: Start Time (MST): 9:35 End Time (MST): 14:01 Analyzer make: 1160120024 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999966	≥0.995
803.0 401.5	800.7 404.2	1.0028 0.9934	Slope	0.996059	0.90 - 1.10
200.7	203.6	0.9860	Intercept	2.251931	+/-20



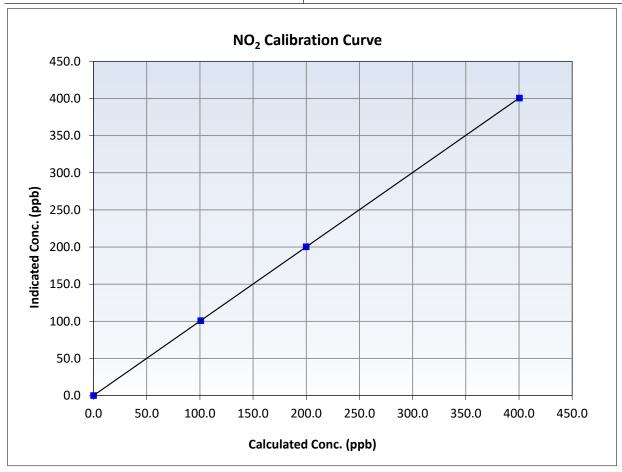


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 17, 2025 **Previous Calibration:** September 9, 2025 AMS 07 Station Name: Athabasca Valley Station Number: Start Time (MST): 9:35 End Time (MST): 14:01 Analyzer make: Thermo 42i 1160120024 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999999	≥0.995
400.4 199.9	400.7 200.4	0.9992 0.9974	Slope	1.000683	0.90 - 1.10
100.8	100.9	0.9987	Intercept	0.151290	+/-20



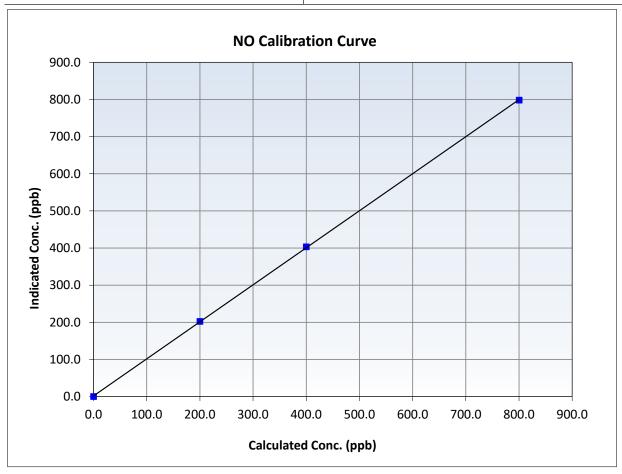


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 17, 2025 **Previous Calibration:** September 9, 2025 AMS 07 Station Name: Athabasca Valley Station Number: 9:35 Start Time (MST): End Time (MST): 14:01 Thermo 42i 1160120024 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999967	≥0.995
800.3 400.2	798.5 403.2	1.0022 0.9925	Slope	0.997028	0.90 - 1.10
200.1	202.4	0.9885	Intercept	1.951944	+/-20

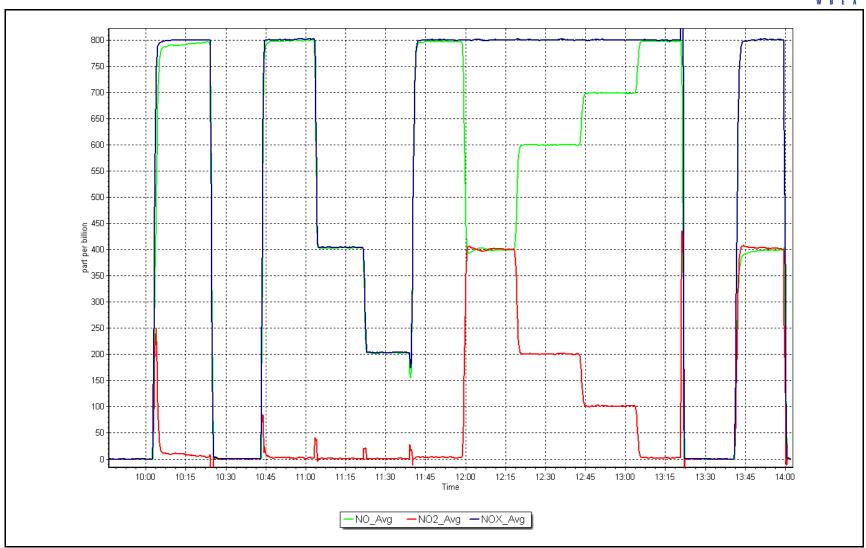


NO_x Calibration Plot

Date: October 17, 2025

Location: Athabasca Valley







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Athabasca Valley October 1, 2025 Calibration Date:

10:00

Start time (MST): Reason: Removal Station number: AMS07

Last Cal Date: September 19, 2025

End time (MST): 12:05

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: T700 T701H ZAG Make/Model:

Serial Number: 3805 Serial Number: 198

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb Analyzer serial #: 1152220023

<u>Start</u>

Average Correction Factor

Finish

N/A

N/A

Start Finish

Calibration slope: 1.002600 Backgd or Offset: -1.8 Calibration intercept: 1.120000 Coeff or Slope: 1.556

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	NA	0.0	-0.6	
As found High point	5000	1725.3	400.0	402.0	0.994
As found Mid point	5000	1172.8	200.0	201.1	0.992
As found Low point	5000	921.2	100.0	101.3	0.981
Baseline Corr As found:	402.6	Previous response	402.2	*% change	0.1%
Baseline Corr 2nd AF pt:	201.7	AF Slope:	1.005543	AF Intercept:	-0.020000
Baseline Corr 3rd AF pt:	101.9	AF Correlation:	0.999989	* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate	Calibrator Lamp Voltage	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Point	(sccm)	Drive (mV)	concentration (ppb) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>

Calibrator zero High point

Mid point

Low point

As left zero

As left span

Notes: Removal calibration.

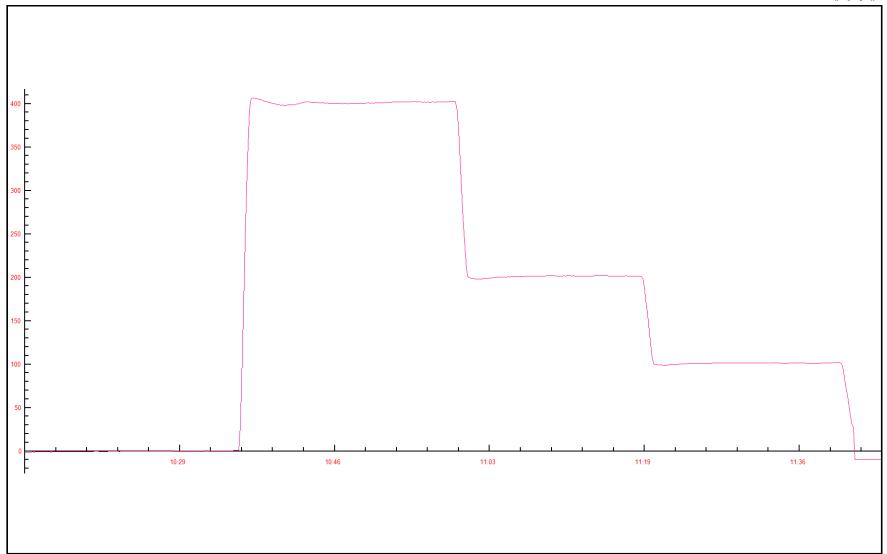
Calibration Performed By: Aswin Sasi Kumar O₃ Calibration Plot

Date: Octo

October 1, 2025

Location: Athabasca Valley







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Athabasca Valley Calibration Date: October 1, 2025

Start time (MST): 12:10 Reason: Install Station number: AMS07 Last Cal Date: N/A End time (MST): 14:55

Serial Number: 3805

Serial Number: 198

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: T700
ZAG Make/Model: T701H

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1507964700

Analyzer Range 0 - 500 ppb

Start Finish Finish Start N/A Backgd or Offset: Calibration slope: 1.005086 N/A -1.8 Calibration intercept: N/A -0.240000 Coeff or Slope: N/A 1.556

O₃ As Found Data

Baseline Adjusted

Dilution air flow rate Calibrator Lamp Voltage Calculated Indicated concentration Correction factor (Cc/(Ic
Set Point (sccm) Drive (mV) concentration (ppb) (Cc) (ppb) (Ic) AFzero)

Limit = 0.90-1.10
As found zero

As found zero

As found High point

As found Mid point

As found Low point

Baseline Corr As found:NAPrevious responseNA*% changeNABaseline Corr 2nd AF pt:NAAF Slope:AF Intercept:Baseline Corr 3rd AF pt:NAAF Correlation:* = > +/-5% change initiates investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	NA	0.0	-0.7	
High point	5000	1705.1	400.0	401.5	0.996
Mid point	5000	1172.8	200.0	201.2	0.994
Low point	5000	921.2	100.0	100.6	0.994
As left zero	5000	NA	0.0	0.0	
As left span	5000	1582.6	400.0	406.0	0.985
			Averag	ge Correction Factor	0.995

Notes: Install calibration. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

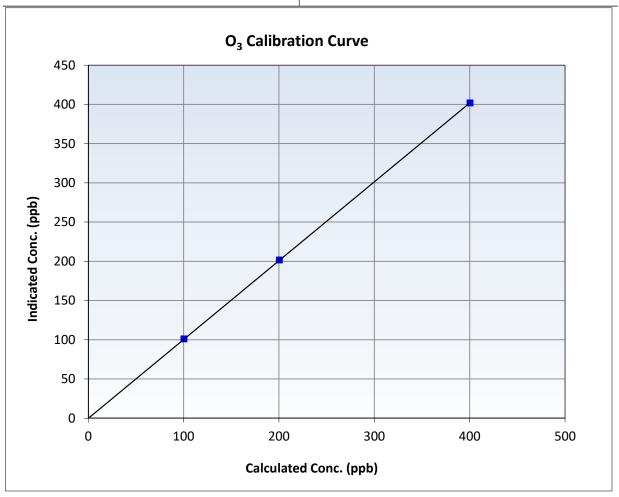


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 1, 2025 N/A Calibration Date: **Previous Calibration:** Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 12:10 End Time (MST): 14:55 Thermo 49i Analyzer make: Analyzer serial #: 1507964700

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.7		Correlation Coefficient	0.999993	≥0.995
400.0 200.0	401.5 201.2	0.9963 0.9940	Slope	1.005086	0.90 - 1.10
100.0	100.6	0.9940	Intercept	-0.240000	+/- 5

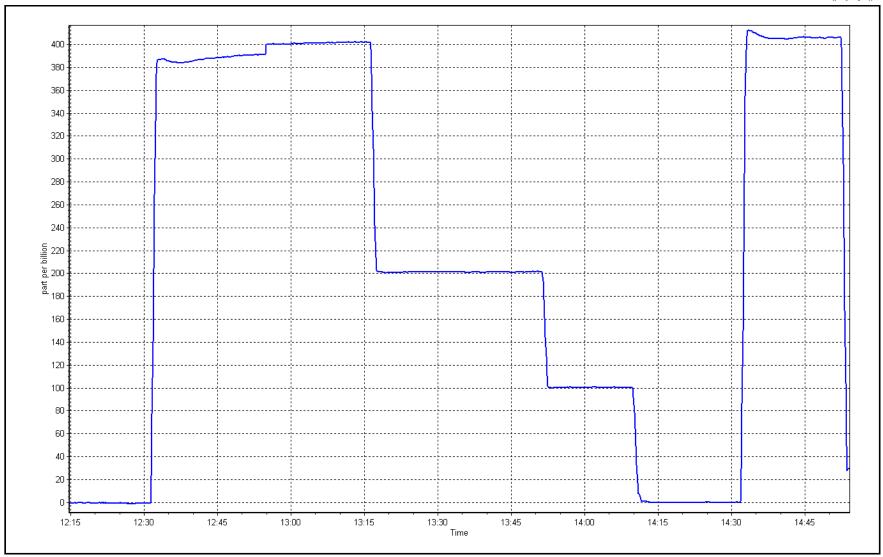


O₃ Calibration Plot

Date: October 1, 2025

Location: Athabasca Valley







Calibration by:

Aswin Sasi Kumar

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n		
Station Name: Calibration Date: Start time (MST):	Athabasca Valley October 9, 2025 13:30		Station number: AN Last Cal Date: Se End time (MST): 14	ptember 19, 2025	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N: 22	35	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 38 S/N: 38		
		Monthly Calibration 1	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	16.4	15.4	16.4		+/- 2 °C
P (mmHg)	740.3	739.84	740.3		+/- 10 mmHg
Flow (LPM)	5.03	4.85	5.03		+/- 0.25 LPM
PW% (pump)	32		32		>80%
Zero Verification	PM w/o HEPA:	1.2	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	completed before the Inlet Head Clean		serve as the pre maint gnment Factor On :	enance leak check	
		Quarterly Calibration	Test		
CDAN DUCT	Refractive Index:	10.9	Expiry Date:	July 16, 202	26
SPAN DUST	Lot No.:	100128-050-050			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test	11.0	11.0	11.0		+/- 0.5
Date Optical Cham	ber Cleaned:	October 9	, 2025		
Date Disposable Fil	ter Changed:	October 9	, 2025		
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _	0.0	<0.2 ug/m3	
		Annual Maintenand	ce		
Date Sample Tub	e Cleaned:	October 9	. 2025		
Date RH/T Senso		October 9			
Notes:	Temp, pressure	e and flow checked. Leal	c check passed. Quarte	rly and annual check	s done.

CALS_161



Wood Buffalo Environmental Association CO Calibration Report

Station Information

Station Name: Athabasca Valley Calibration Date: October 24, 2025

Start time (MST): 10:02

Reason: Routine

Station number: AMS 07

Last Cal Date: September 5, 2025

End time (MST): 14:15

Calibration Standards

Cal Gas Concentration: 2,953 ppm Cal Gas Exp Date: September 30, 2029

Cal Gas Cylinder #: T1TWKRN

Removed Cal Gas Conc:2,953ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Make/Model:Teledyne API T700Serial Number: 3805ZAG Make/Model:Teledyne API 701HSerial Number: 198

Analyzer Information

Analyzer make: Thermo 48i-TLE Analyzer serial #: 1408761381

Analyzer Range: 0 - 50 ppm

Start Finish Finish Start Calibration slope: 0.995870 0.998381 Backgd or Offset: 5.731 5.170 Calibration intercept: 0.227985 0.144014 Coeff or Slope: 1.074 1.077

CO As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4932	67.8	40.0	40.2	0.999
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	40.08	Prev response:	40.11	*% change:	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4932	67.8	40.0	40.0	1.001
Mid point	4966	33.9	20.0	20.3	0.987
Low point	4983	16.9	10.0	10.2	0.978
As left zero	5000	0.0	0.0	0.0	
As left span	4932	67.8	40.0	40.0	1.002
			Avera	ge Correction Factor	0.988

Notes: Zero and span adjusted.

Calibration Performed By: Aswin Sasi Kumar

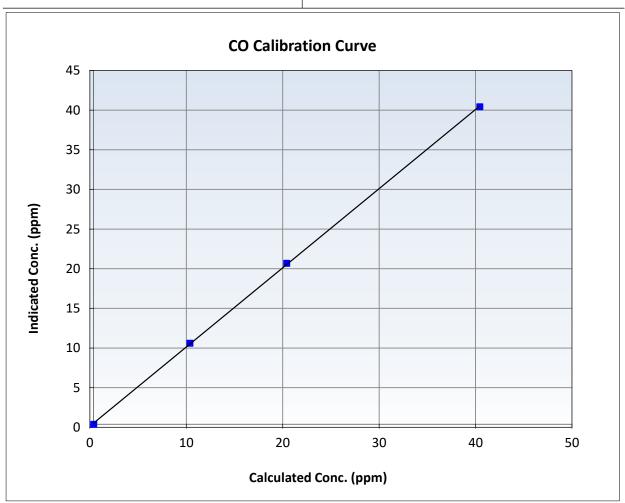


Wood Buffalo Environmental Association CO Calibration Summary

Station Information

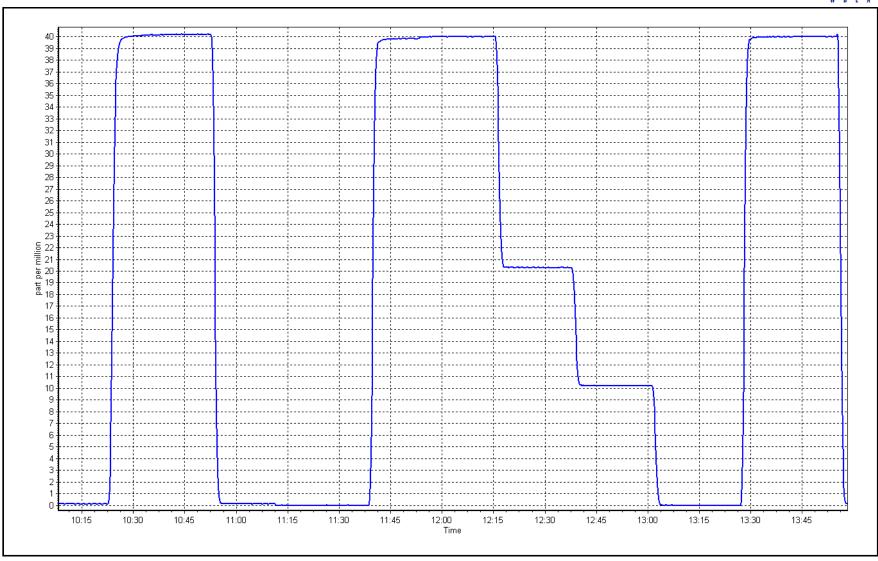
October 24, 2025 **Previous Calibration:** Calibration Date: September 5, 2025 Station Name: Athabasca Valley Station Number: AMS 07 Start Time (MST): 10:02 End Time (MST): 14:15 Analyzer make: Thermo 48i-TLE Analyzer serial #: 1408761381

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999921	≥0.995
40.0 20.0	40.0 20.3	1.0006 0.9868	Slope	0.998381	0.90 - 1.10
10.0	10.2	0.9776	Intercept	0.144014	+/-1.5



CO Calibration Plot Date: October 24, 2025 Location: Athabasca Valley







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS08 FORT CHIPEWYAN OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Fort Chipewyan

Calibration Date: October 16 2025

Start time (MST): 10:30 Reason: Routine Station number: AMS 08

Last Cal Date: September 16, 2025

End time (MST): 13:48

Calibration Standards

Cal Gas Concentration: 49.84 ppm Cal Gas Exp Date: January 6, 2030

Cal Gas Cylinder #: CC196697

Removed Cal Gas Conc: 49.84 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 3810
Zero Air Gen Model: Teledyne API T701 Serial Number: 135

Analyzer Information

Analyzer make: Thermo 43i-TLE Serial Number: 1236656116

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 1.003816 0.999773 Backgd or Offset: 1.9 1.9 Calibration intercept: -0.145224 -0.603699 Coeff or Slope: 1.029 1.029

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4920	80.3	800.4	799.3	1.002
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	799.1	Previous response	803.3	*% change	-0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4920	80.3	800.4	800.0	1.000
Mid point	4960	40.2	400.7	399.7	1.002
Low point	4980	20.1	200.4	198.7	1.008
As left zero	5000	0.0	0.0	0.1	
As left span	4920	80.3	800.4	799.5	1.001
			Avera	ge Correction Factor:	1.004

Notes: Changed out inlet filter after as founds. No adjustments made.

Calibration Performed By: Jeremy cardinal

Baseline Adjusted

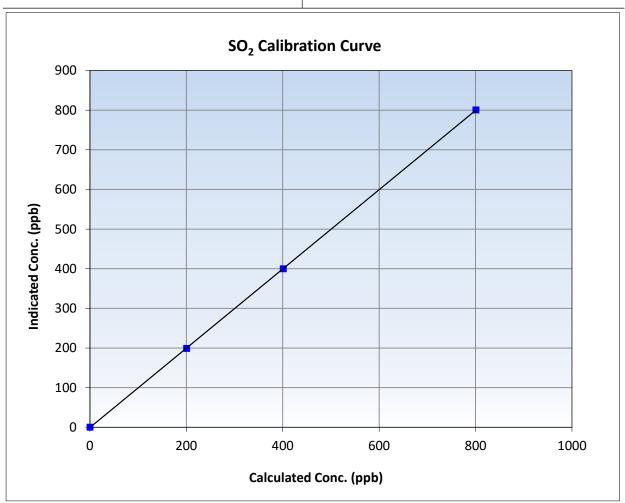


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

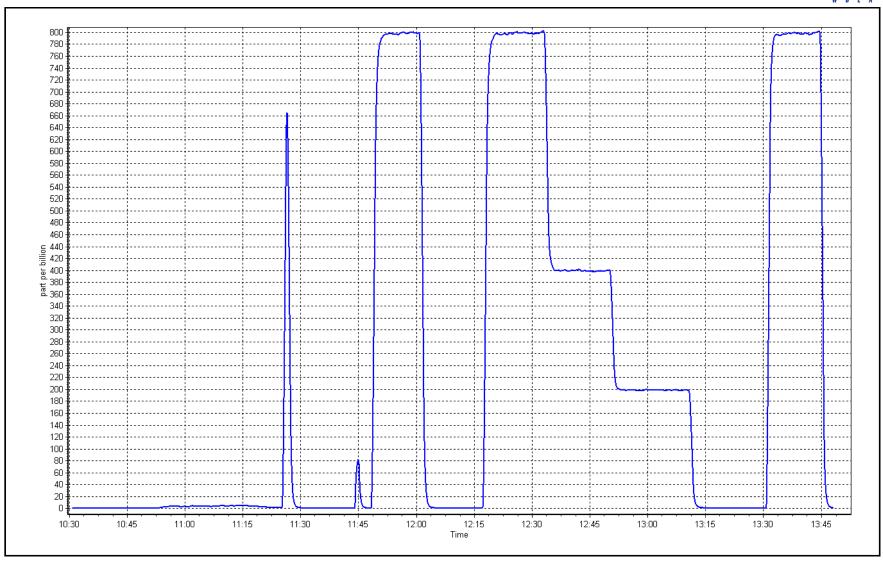
Calibration Date: October 16 2025 **Previous Calibration:** September 16, 2025 Station Name: Fort Chipewyan Station Number: **AMS 08** Start Time (MST): 10:30 End Time (MST): 13:48 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1236656116

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ition	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999994	≥0.995
800.4 400.7	800.0 399.7	1.0005 1.0025	Slope	0.999773	0.90 - 1.10
200.4	198.7	1.0083	Intercept	-0.603699	+/-30



SO2 Calibration Plot Date: October 16 2025 Location: Fort Chipewyan







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 08

Station Information

Station Name: Fort Chipewyan October 23, 2025 Calibration Date:

Sepember 15 2025 Last Cal Date: End time (MST): 14:58

11:36 Start time (MST):

Reason: Routine

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: August 28, 2027 4.84 ppm

Cal Gas Cylinder #: SA7549

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3810 ZAG Make/Model: Teledyne API T701 Serial Number: 135

Analyzer Information

Thermo 43i-TLE 1218153461 Analyzer make: Analyzer serial #:

Converter make: CDN-101 Converter serial #: 630

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> **Finish** Calibration slope: 0.997099 Backgd or Offset: 1.001244 2.8 2.8 Calibration intercept: 0.061962 0.082015 Coeff or Slope: 1.158 1.158

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4917	82.6	80.0	80.9	0.986
As found Mid point	4959	41.3	40.0	40.5	0.982
As found Low point	4979	20.7	20.0	20.0	0.992
New cylinder response					
Baseline Corr As found:	81.1	Prev response:	80.12	*% change:	1.2%
Baseline Corr 2nd AF pt:	40.7	AF Slope:	1.014968	AF Intercept:	-0.218287
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999990	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4917	82.6	80.0	79.7	1.003
Mid point	4959	41.3	40.0	40.2	0.994
Low point	4979	20.7	20.0	20.0	1.002
As left zero	5000	0.0	0.0	0.3	
As left span	4917	82.6	80.0	81.3	0.984
SO2 Scrubber Check	4920	80.3	803.0	-0.1	
Date of last scrubber chang	ge:	May 15, 2025		Ave Corr Factor	1.000

Date of last converter efficiency test:

Notes: No adjustments made.

Calibration Performed By: jermey cardinal



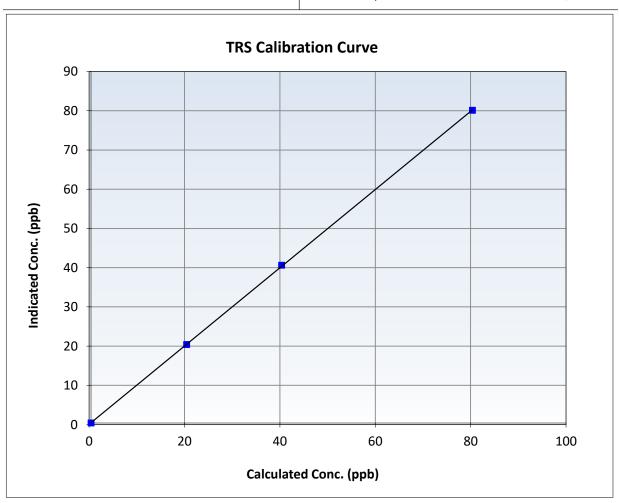
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** Sepember 15 2025 Station Name: Fort Chipewyan Station Number: **AMS 08** Start Time (MST): 11:36 14:58 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153461

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999974	≥0.995
80.0 40.0	79.7 40.2	1.0033 0.9944	Slope	0.997099	0.90 - 1.10
20.0	20.0	1.0019	Intercept	0.082015	+/-3

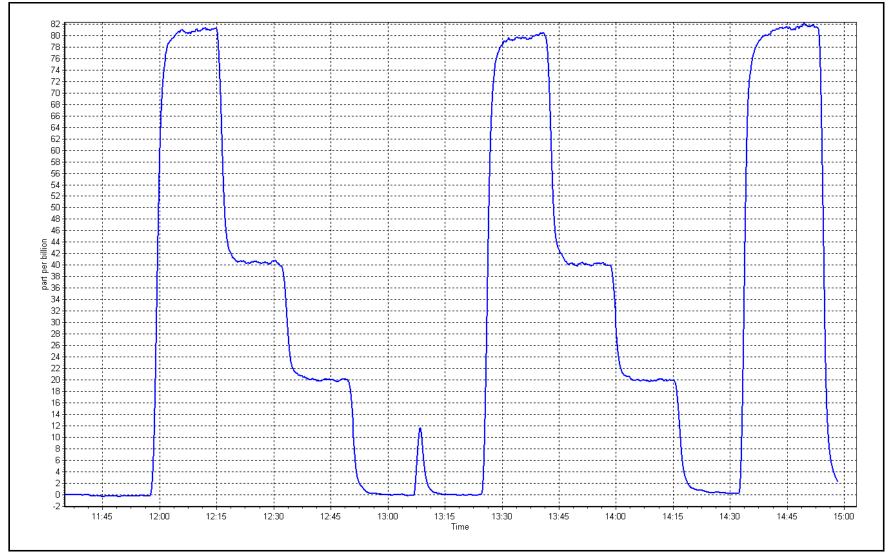


TRS Calibration Plot

Date: October 23, 2025









Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Fort Chipewyan Station Name:

AMS 08 Station number:

Calibration Date: October 17, 2025 September 17, 2025 Last Cal Date:

Start time (MST): 7:28 End time (MST): 12:28 Reason: Routine

Calibration Standards

NO Gas Cylinder #: NOX Cal Gas Conc:

CC358100 60.10 ppm Cal Gas Expiry Date: NO Cal Gas Conc:

January 5,2032

ZAG make/model:

NA

60.00 ppm

Removed Cylinder #: Removed Gas NOX Conc:

60.10 ppm

Removed Gas Exp Date: NA Removed Gas NO Conc:

60.00 ppm

NOX gas Diff:

Teledyne API T700

Serial Number:

NO gas Diff:

3810 197

Calibrator Model:

Teledyne API T701H

Serial Number:

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-1.0	-0.2	-0.7		
AF High point	4933	66.7	801.8	800.4	1.3	741.4	736.2	5.3	1.0800	1.0870
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	803.5 ppb	NO = 800.1	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _X =	-8.2%
Baseline Corr 1	Lst pt NO _X =	742.4 ppb	NO = 736.4	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-8.7%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42iQ Serial Number: 12124313137 Start <u>Finish</u> NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 1.003197 0.998321 **Instrument Settings** NO_x Cal Offset: -0.885527 -0.825795 <u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> NO Cal Slope: 1.000955 0.999327 NO coeff or slope: 0.743 NO bkgnd or offset: 8.0 0.8 NO Cal Offset: -1.065293 0.806 -1.145428 NOX coeff or slope: 0.998 0.996 NOX bkgnd or offset: 1.7 NO₂ Cal Slope: 1.008496 1.005011 1.6 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 149.3 159.2 NO₂ Cal Offset: 0.885220 -1.625691

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.8	-0.1	-0.7		
High point	4933	66.7	801.8	800.4	1.3	799.7	799.2	0.6	1.0026	1.0016
Mid point	4967	33.3	400.2	399.6	0.7	398.5	397.9	1.7	1.0044	1.0042
Low point	4983	16.7	200.7	200.4	0.3	199.7	197.9	1.8	1.0052	1.0126
As left zero	5000	0.0	0.0	0.0	0.0	-0.8	-0.1	-0.7		
As left span	4933	66.7	801.8	384.1	417.7	787.7	384.1	403.6	1.0179	1.0000
							Average Co	orrection Factor	1.0041	1.0061

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	-0.7		
High GPT point	794.8	384.3	411.8	412.4	0.9986	100.1%
Mid GPT point	794.8	606.8	189.3	189.2	1.0007	99.9%
Low GPT point	794.8	698.8	97.3	94.6	1.0289	97.2%
			,	Average Correction Factor	1.0094	99.1%

Notes: Changed filer after as found. Performed span adjustment.

Calibration Performed By: Mrgan Voyageur, Jermey Cardinal

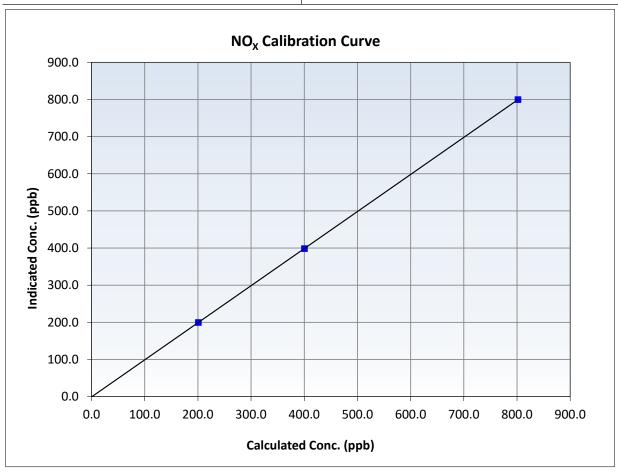


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 17, 2025 **Previous Calibration:** September 17, 2025 AMS 08 Station Name: Fort Chipewyan Station Number: 7:28 Start Time (MST): End Time (MST): 12:28 Analyzer make: Thermo 42iQ 12124313137 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.8		Correlation Coefficient	1.000000	≥0.995
801.8 400.2	799.7 398.5	1.0026 1.0044	Slope	0.998321	0.90 - 1.10
200.7	199.7	1.0052	Intercept	-0.825795	+/-20



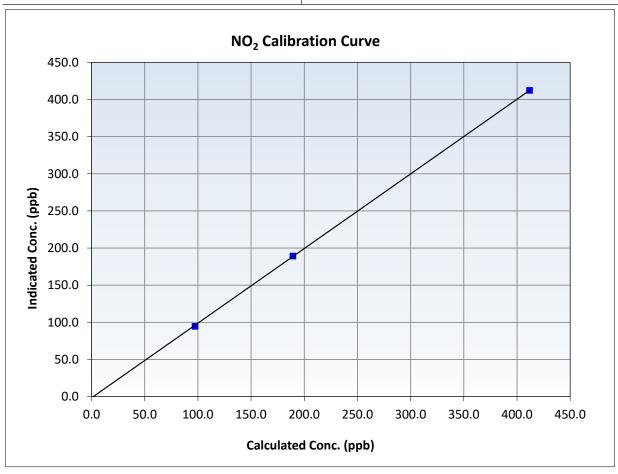


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 17, 2025 **Previous Calibration:** September 17, 2025 Station Name: AMS 08 Fort Chipewyan Station Number: 7:28 Start Time (MST): End Time (MST): 12:28 Analyzer make: Thermo 42iQ 12124313137 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.7		Correlation Coefficient	0.999960	≥0.995
411.8 189.3	412.4 189.2	0.9986 1.0007	Slope	1.005011	0.90 - 1.10
97.3	94.6	1.0289	Intercept	-1.625691	+/-20



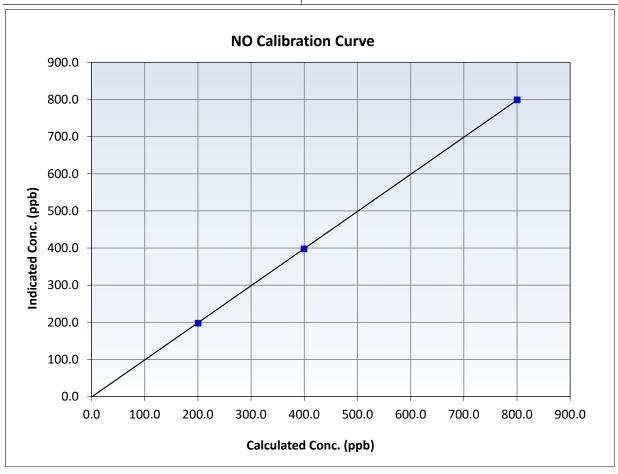


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

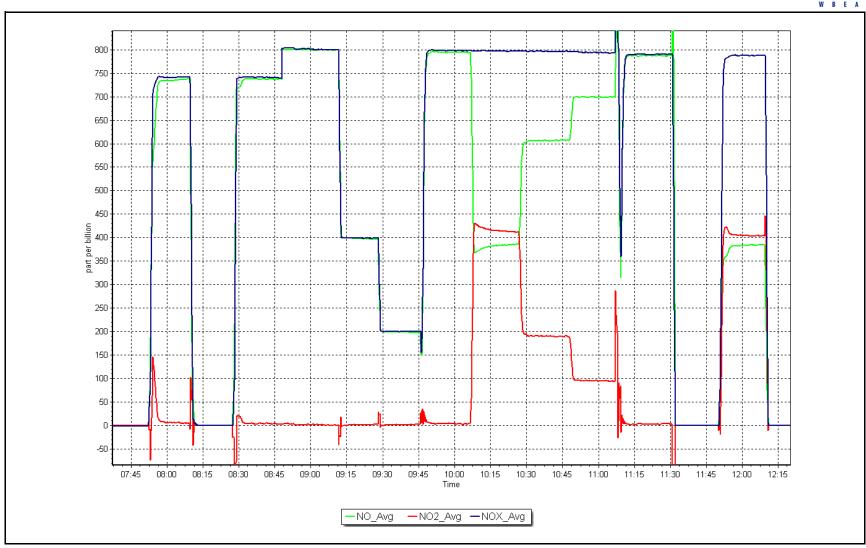
Calibration Date: October 17, 2025 **Previous Calibration:** September 17, 2025 Station Name: Fort Chipewyan Station Number: AMS 08 7:28 Start Time (MST): End Time (MST): 12:28 Thermo 42iQ 12124313137 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999992	≥0.995
800.4 399.6	799.2 397.9	1.0016 1.0042	Slope	0.999327	0.90 - 1.10
200.4	197.9	1.0126	Intercept	-1.145428	+/-20



NO_X Calibration Plot Date: October 17, 2025 Location: Fort Chipewyan







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Fort Chipewyan

Calibration Date: October 23, 2025

Start time (MST): 8:09
Reason: Routine

Station number: AMS 08

Last Cal Date: September 16, 2025

End time (MST): 11:04

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700
ZAG Make/Model: Teledyne API T701

<u>Start</u>

Serial Number: 3810 Serial Number: 135

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

Analyzer serial #: 1152220026

<u>Finish</u> <u>Start</u>

 Calibration slope:
 0.997800
 1.002629
 Backgd or Offset:
 -0.3
 -2.6

 Calibration intercept:
 1.060000
 0.740000
 Coeff or Slope:
 1.029
 0.995

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	5000	968.7	400.0	400.3	0.999
As found Mid point					
As found Low point					
Baseline Corr As found:	400.6	Previous response	400.2	*% change	0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	5000	968.7	400.0	401.5	0.996
Mid point	5000	820.5	200.0	201.5	0.993
Low point	5000	720.0	100.0	101.7	0.983
As left zero					
As left span					

Average Correction Factor 0.991

Changed Filter after as founds. Adjustments made to Zero and then span high point. As lefts not Notes:

captured.

Calibration Performed By: Jermey cardinal

Finish

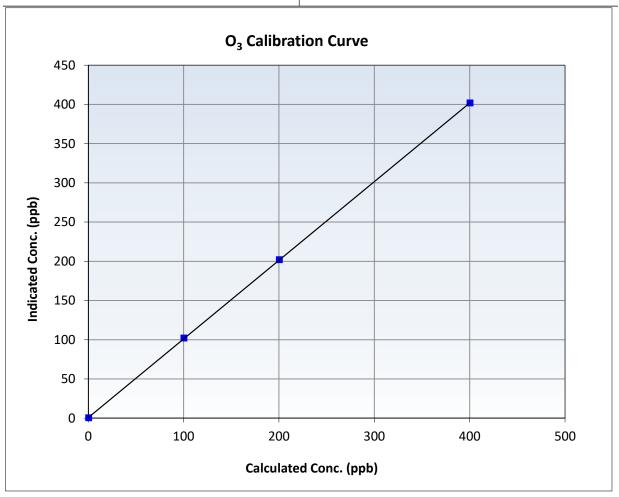


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 23, 2025 September 16, 2025 Calibration Date: **Previous Calibration:** Station Name: Fort Chipewyan Station Number: **AMS 08** Start Time (MST): 8:09 End Time (MST): 11:04 Thermo 49i Analyzer make: Analyzer serial #: 1152220026

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999988	≥0.995
400.0 200.0	401.5 201.5	0.9963 0.9926	Slope	1.002629	0.90 - 1.10
100.0	101.7	0.9833	Intercept	0.740000	+/- 5

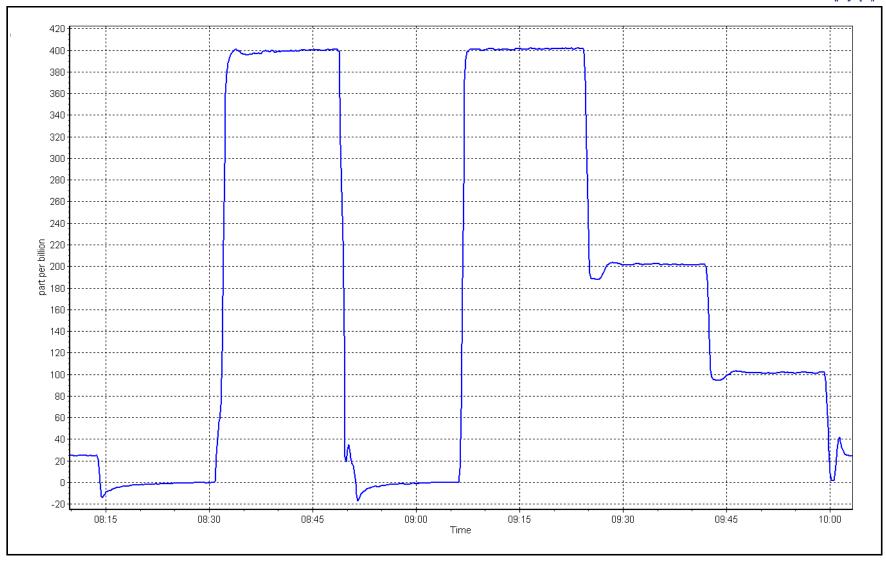


O₃ Calibration Plot

Date: October 23 2025

Location: Fort Chipewyan







T640 PM_{2.5} CALIBRATION

Version-01-2024

Station Information Station Name: Fort Chipewyan Station number: AMS 08 Last Cal Date: September 23, 2025 Calibration Date: October 30, 2025 Start time (MST): 13:44 End time (MST): 15:35 Analyzer Make: Teledyne API T640 S/N: 319 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25BT S/N: 388744 S/N: 388744 Temp/RH standard: Alicat FP-25BT **Monthly Calibration Test** <u>Parameter</u> As found Measured <u>Adjusted</u> (Limits) As left T (°C) 0.4 -0.80 0.4 +/- 2 °C P (mmHg) 742.8 745.50 742.8 +/- 10 mmHg Flow (LPM) 5.01 5.03 5.01 +/- 0.25 LPM PW% (pump) 30% 30% >80% Zero Verification PM w/o HEPA: 0.00 <0.2 ug/m3 PM w/ HEPA: Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check Inlet Head Clean PM Inlet observation : Alignment Factor On: **Quarterly Calibration Test** 10.90 Expiry Date: 10-Jun-24 Refractive Index: **SPAN DUST** Lot No.: 100128-050-042 <u>Parameter</u> As found Post maintenance As left <u>Adjusted</u> (Limits) PMT Peak Test +/- 0.5 Date Optical Chamber Cleaned: August 19, 2025 August 19, 2025 Date Disposable Filter Changed: 0.00 Post- maintenance Zero Verification: PM w/ HEPA: <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: August 29, 2024 Date RH/T Sensor Cleaned: August 29, 2024 No adjustments made. Notes: Calibration by: Morgan Voyageur



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS09 BARGE LANDING OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Barge Landing Station Name:

October 3, 2025 Calibration Date:

Start time (MST): 9:37 Reason: Routine Station number: AMS 09

End time (MST): 12:28

Calibration Standards

Cal Gas Concentration:

Removed Gas Cyl #:

Zero Air Gen Model:

Calibrator Model:

50.56

APIT701

ppm

Cal Gas Exp Date: October 9, 2032

Last Cal Date: September 15, 2025

Cal Gas Cylinder #: CC705748 Removed Cal Gas Conc:

50.56 NA **API T700**

ppm

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3812 Serial Number: 4888

Analyzer Information

Analyzer make:

Thermo 43i

Serial Number: 1118148498

Analyzer Range: 0 - 1000 ppb

Start

Finish

Calibration slope: Calibration intercept:

1.000887 0.001592

0.995670 0.401753

Backgd or Offset: Coeff or Slope:

Start 11.1 0.985 **Finish** 11.5 0.985

Pacolino Adjusted

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point As found Mid point As found Low point New cylinder response	4921	79.1	799.8	797.3	1.003
Baseline Corr As found:	797.2	Previous response	800.6	*% change	-0.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4921	79.1	799.8	796.5	1.004
Mid point	4961	39.5	399.4	398.5	1.002
Low point	4980	19.8	200.2	200.0	1.001
As left zero	5000	0.0	0.0	-0.1	
As left span	4921	79.1	799.8	797.5	1.003
			Averag	ge Correction Factor:	1.003

Notes: Sample inlet filter was changed after as founds. Adjusted zero only.

Calibration Performed By: Jan Castro

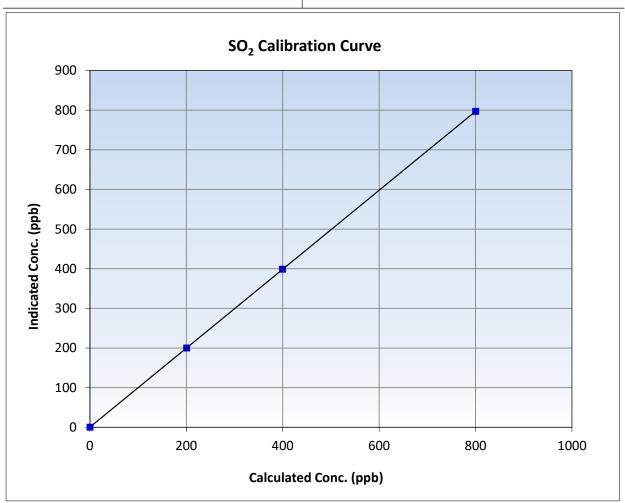


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

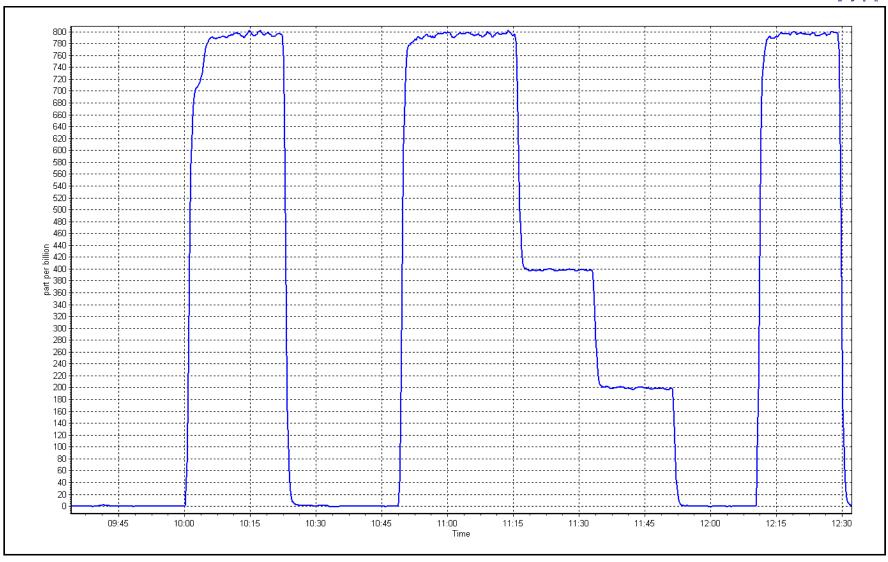
October 3, 2025 Calibration Date: **Previous Calibration:** September 15, 2025 Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:37 End Time (MST): 12:28 Analyzer make: Thermo 43i Analyzer serial #: 1118148498

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ition	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
799.8 399.4	796.5 398.5	1.0042 1.0022	Slope	0.995670	0.90 - 1.10
200.2	200.0	1.0011	Intercept	0.401753	+/-30



SO2 Calibration Plot Date: October 3, 2025 Location: Barge Landing







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 09

Station Information

Station Name: Barge Landing

October 8, 2025 Last Cal Date: September 3, 2025 Calibration Date: 13:21

8:41 End time (MST): Start time (MST):

Reason: Routine

Calibration Standards

Cal Gas Exp Date: August 22, 2026 Cal Gas Concentration: 5.17 ppm

Cal Gas Cylinder #: CC511415

Removed Cal Gas Conc: 5.17 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3812 ZAG Make/Model: **API T701** Serial Number: 5613

Analyzer Information

Thermo 43iQ-TLE 1203169744 Analyzer make: Analyzer serial #:

Converter make: CDN-101 Converter serial #: 519

Analyzer Range 0 - 100 ppb Converter Temp: 830 degC

<u>Start</u> <u>Finish</u> <u>Finish</u> <u>Start</u> Calibration slope: Backgd or Offset: 0.998261 1.004685 2.070 2.260 -0.320371 Calibration intercept: -0.220501 Coeff or Slope: 0.798 0.871

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4923	77.4	80.0	78.2	1.021
As found Mid point	4961	38.7	40.0	38.0	1.048
As found Low point	4981	19.3	20.0	18.3	1.079
New cylinder response					
Baseline Corr As found:	78.4	Prev response:	79.68	*% change:	-1.6%
Baseline Corr 2nd AF pt:	38.2	AF Slope:	0.982569	AF Intercept:	-0.821159
Baseline Corr 3rd AF pt:	18.5	AF Correlation:	0.999697	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4923	77.4	80.0	80.5	0.994
Mid point	4961	38.7	40.0	39.0	1.026
Low point	4981	19.3	20.0	19.9	1.003
As left zero	5000	0.0	0.0	0.5	
As left span	4923	77.4	80.0	78.2	1.024
SO2 Scrubber Check	4920	80.2	802.0	-0.1	
Date of last scrubber chang	ge:	8-Jul-25		Ave Corr Factor	1.008

Date of last converter efficiency test:

Notes:

Changed inlet filter after as founds. Scrubber check passed and done after calibrator zero. Adjusted span only.

Calibration Performed By: Sean Bala

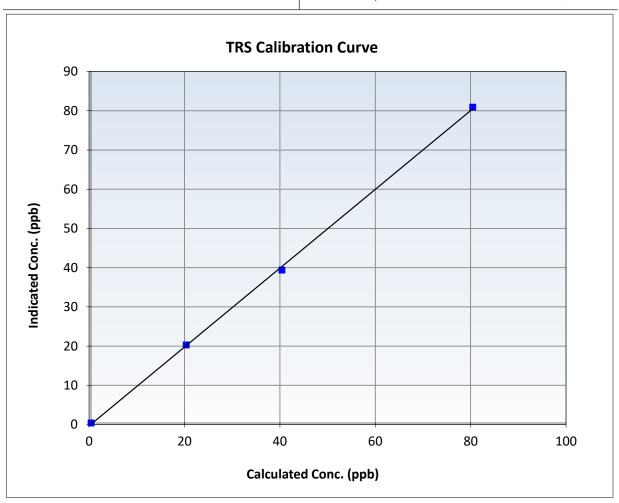


TRS Calibration Summary

Station Information

Calibration Date: October 8, 2025 **Previous Calibration:** September 3, 2025 Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 8:41 End Time (MST): 13:21 Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1203169744

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999691	≥0.995
80.0	80.5	0.9943	Slone	1.004685	0.90 - 1.10
40.0	39.0	1.0263	Slope		
20.0	19.9	1.0030	Intercept	-0.320371	+/-3

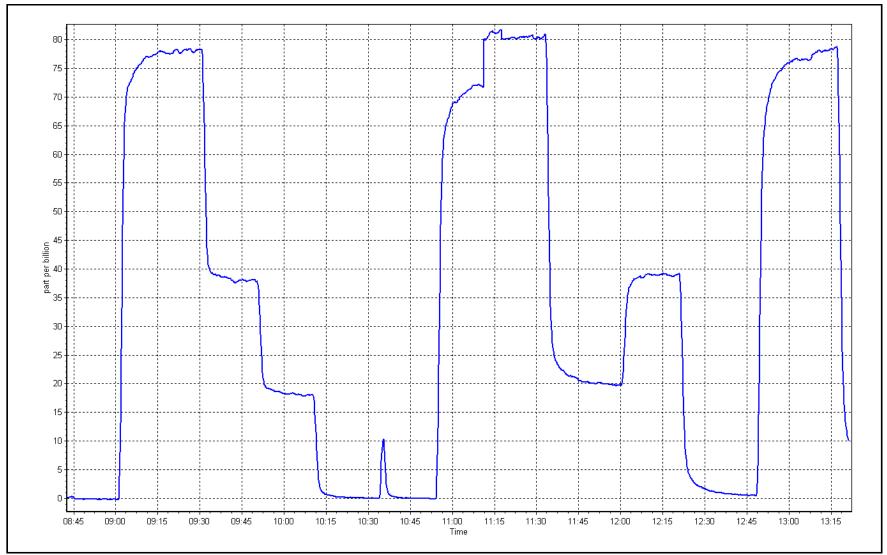


TRS Calibration Plot

Date: October 8, 2025

Location: Barge Landing







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Barge Landing

Calibration Date: October 3, 2025

Start time (MST): 9:37
Reason: Routine

Station number: AMS 09

Last Cal Date: September 15, 2025

End time (MST): 12:28

Calibration Standards

CC705748 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 505.6 ppm CH4 Equiv Conc. 1068.8 ppm C3H8 Cal Gas Conc. 204.8 ppm January 5, 2025 Removed Gas Cert: CC151285 Removed Gas Expiry: Removed CH4 Conc. 505.6 ppm CH4 Equiv Conc. 1068.8 ppm Removed C3H8 Conc. 204.8 ppm Diff between cyl (THC): Diff between cyl (NM): Diff between cyl (CH₄): Calibrator Model: **API T700** Serial Number: 3812 Zero Air Gen model: APIT701 Serial Number: 5613

Analyzer Information

Analyzer make: Thermo 55i

Notes:

THC Range: 0 - 20 ppm

Analyzer serial #: 1193585650 NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 2.26E-04 5.30E-05 2.24E-04 NMHC SP Ratio: 5.16E+05 CH4 Retention time: 14.4 14.4 NMHC Peak Area: 172810 168197 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.1	16.91	16.65	1.016
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.65	Prev response	16.92	*% change	-1.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	16.91	16.94	0.998
Mid point	4961	39.5	8.44	8.39	1.006
Low point	4980	19.8	4.23	4.16	1.017
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	16.91	16.93	0.998
			Avera	ge Correction Factor	1.007

Sample inlet filter was changed after as founds. Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.1	8.91	8.72	1.022
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.72 NA NA	Prev response AF Slope: AF Correlation:	8.94	*% change AF Intercept: * = > +/-5% change initia	-2.5% tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	8.91	8.95	0.996
Mid point	4961	39.5	4.45	4.43	1.005
Low point	4980	19.8	2.23	2.19	1.018
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	8.91	8.93	0.997
			Avera	ge Correction Factor	1.006

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.1	8.00	7.93	1.009
Baseline Corr AF:	7.93	Prev response	7.98	*% change	-0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	8.00	8.00	1.000
Mid point	4961	39.5	3.99	3.97	1.007
Low point	4980	19.8	2.00	1.97	1.016
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	8.00	8.00	1.000
			Avera	ge Correction Factor	1.008

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.002991	1.003134
THC Cal Offset:	-0.037963	-0.045773
CH4 Cal Slope:	1.001017	1.001330
CH4 Cal Offset:	-0.022190	-0.018787
NMHC Cal Slope:	1.004994	1.005356
NMHC Cal Offset:	-0.016174	-0.027585

Calibration Performed By: Jan Castro

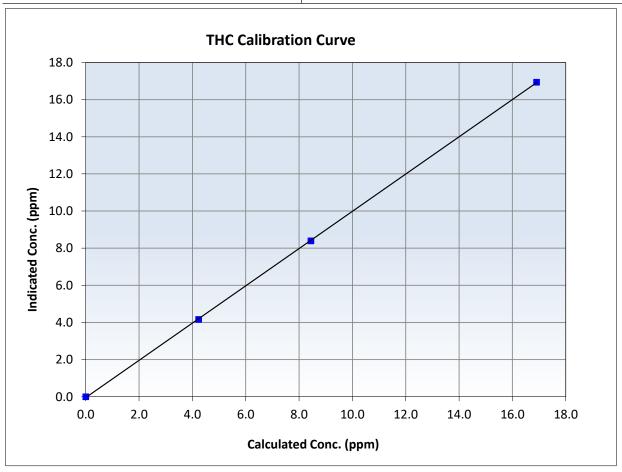


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 3, 2025 September 15, 2025 Calibration Date: Previous Calibration: Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:37 End Time (MST): 12:28 Analyzer serial #: Analyzer make: 1193585650 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999966	≥0.995
16.91 8.44	16.94 8.39	0.9981 1.0060	Slope	1.003134	0.90 - 1.10
4.23	4.16	1.0175	Intercept	-0.045773	+/-0.5



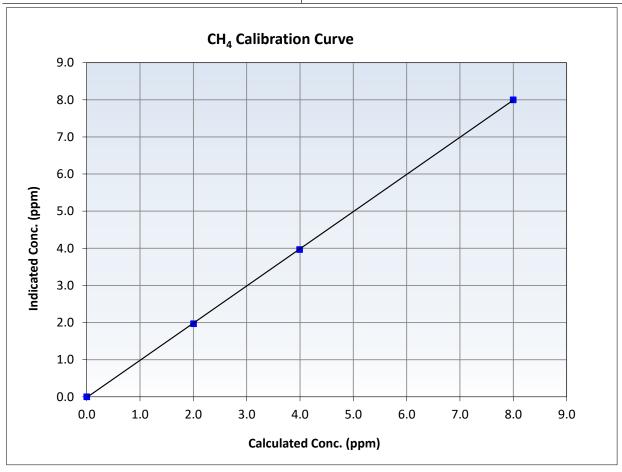


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 3, 2025 **Previous Calibration:** September 15, 2025 Calibration Date: Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:37 End Time (MST): 12:28 Analyzer serial #: Analyzer make: Thermo 55i 1193585650

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999974	≥0.995
8.00 3.99	8.00 3.97	0.9997 1.0068	Slope	1.001330	0.90 - 1.10
2.00	1.97	1.0164	Intercept	-0.018787	+/-0.5



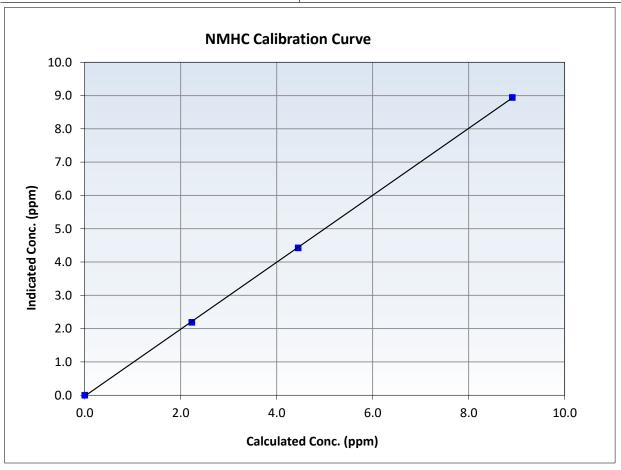


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

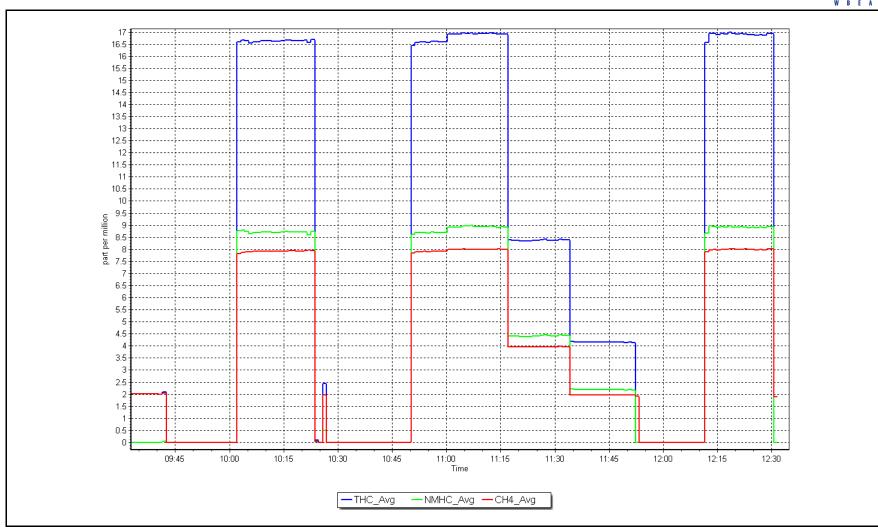
October 3, 2025 September 15, 2025 Calibration Date: Previous Calibration: Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:37 End Time (MST): 12:28 Analyzer serial #: Analyzer make: 1193585650 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999956	≥0.995
8.91 4.45	8.95 4.43	0.9960 1.0049	Slope	1.005356	0.90 - 1.10
2.23	2.19	1.0184	Intercept	-0.027585	+/-0.5



Date: October 3, 2025 Location: Barge Landing







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Barge Landing Calibration Date: October 24, 2025

Start time (MST): 9:40

Notes:

Reason: Cylinder Change Station number: AMS 09

Last Cal Date: October 3, 2025

End time (MST): 11:19

Calibration Standards

CC705748 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 505.6 ppm CH4 Equiv Conc. 1068.8 ppm C3H8 Cal Gas Conc. 204.8 ppm January 5, 2025 Removed Gas Cert: CC151285 Removed Gas Expiry: Removed CH4 Conc. 505.6 ppm CH4 Equiv Conc. 1068.8 ppm Removed C3H8 Conc. Diff between cyl (THC): 204.8 ppm Diff between cyl (NM):

Diff between cyl (CH₄):

Calibrator Model: **API T700** Serial Number: 3812 Zero Air Gen model: APIT701 Serial Number: 5613

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585650 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Finish Start** NMHC SP Ratio: CH4 SP Ratio: 2.26E-04 5.30E-05 2.24E-04 5.16E+05 CH4 Retention time: 14.4 14.4 NMHC Peak Area: 172810 168197 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.1	16.91	16.92	0.999
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.92	Prev response	16.92	*% change	0.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero					
High point					
Mid point					
Low point					
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	16.91	16.86	1.003
			Avera	ge Correction Factor	

N2/ H2 was changed after as founds. No adjustmend made.



Calibration Performed By:

Jan Castro

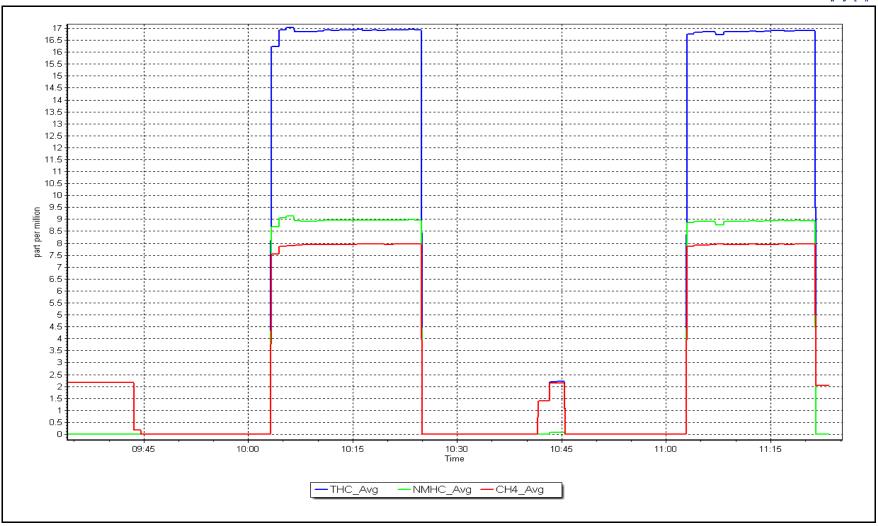
Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

	NMHC As Fo	ound Data		
Dilution air flow rate Source gas flow rate (sccm) (sccm)		Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic AFzero)) Limit = 0.90-1.10
5000	0.0	0.00	0.00	
4921	79.1	8.91	8.97	0.994
8.97	Prev response	8.93	*% change	0.4%
	•		AF Intercept:	os investigation
IVA	Ar Correlation.		= > +/-5% change initiat	es investigation
	NMHC Calib	ration Data		
Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
5000	0.0	0.00	0.00	
4921	79.1	8.91	8.92	0.999
		Avera	ge Correction Factor	
	CH4 As For	und Data		Danalina Adinatad
Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
5000	0.0	0.00	0.00	
4921	79.1	8.00	7.95	1.006
7.95	Prev response	7.99	*% change	-0.5%
NA	AF Slope:		AF Intercept:	
NA	AF Correlation:		* = > +/-5% change initiat	es investigation
	CH4 Calibra	ntion Data		
Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
5000	0.0	0.00	0.00	
4921	79.1		_	1.006
	·	Statistics	Fini-h	
			<u>FINISH</u>	
	1.001330			
	-0.018787			
	1.005356			
	-0.027585			
	Sound Agent Agent Sound Agent Sound Agent	Dilution air flow rate (sccm) Source gas flow rate (sccm)	(sccm) (sccm) (ppm) (Cc) 5000 0.0 0.00 4921 79.1 8.91 8.97 Prev response AF Slope: AF Correlation: The AF Slope: AF Correlation: The AF Source gas flow rate (sccm) Calculated concentration (ppm) (Cc) 5000 0.0 0.00 4921 79.1 8.91 Average AF Source gas flow rate (sccm) Calculated concentration (ppm) (Cc) 5000 0.0 0.00 4921 79.1 8.00 7.95 Prev response AF Slope: AF Correlation: AF Correlation: AF Correlation: AF Correlation: AF Correlation: CH4 Calibration Data Dilution air flow rate (sccm) Source gas flow rate (sccm) Calculated concentration (ppm) (Cc) 5000 0.0 0.0 0.0 4921 79.1 8.00	Dilution air flow rate (sccm)

Date: October 24, 2025 Location: Barge Landing







NO_x \ NO \ NO₂ Calibration Report

Station Information

Barge Landing Station Name:

AMS 09 Station number:

Calibration Date: October 20, 2025 Last Cal Date:

Start time (MST): 10:16 End time (MST): 14:22 Reason:

September 9, 2025

Routine

Calibration Standards

NO Gas Cylinder #:

T2Y1KDH 47.38 ppm Cal Gas Expiry Date: NO Cal Gas Conc:

November 17, 2026

NOX Cal Gas Conc:

NA

46.94 ppm

Removed Cylinder #: Removed Gas NOX Conc:

47.38 ppm

Removed Gas Exp Date: NA

Removed Gas NO Conc: 46.94 ppm

NOX gas Diff:

Calibrator Model: **API T700** ZAG make/model: Api T701

NO gas Diff: Serial Number: Serial Number:

3812 4888

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.2	-0.2		
AF High point	4915	85.3	808.3	800.7	7.5	810.9	800.4	10.5	0.9962	1.0002
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	810.0 ppb	NO = 802.4	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	0.2%
Baseline Corr 1	Lst pt NO _X =	811.3 ppb	NO = 800.6	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.2%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1426262	2593			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.001255	0.998597
			Instrument Settings			NO _x Cal Offset:	0.758641	0.098064
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002550	0.998568
NO coeff or slope:	1.103	1.103	NO bkgnd or offset:	10.1	10.1	NO Cal Offset:	-0.383252	-0.664019
NOX coeff or slope:	0.999	0.999	NOX bkgnd or offset:	10.4	10.4	NO ₂ Cal Slope:	1.000667	0.999032
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	176.2	176.2	NO ₂ Cal Offset:	-0.442357	0.158236

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
High point	4915	85.3	808.3	800.7	7.5	807.1	799.3	7.8	1.0014	1.0018
Mid point	4957	42.6	403.7	400.0	3.7	403.3	398.3	5.0	1.0010	1.0042
Low point	4979	21.3	201.8	200.0	1.9	202.0	198.4	3.6	0.9991	1.0078
As left zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
As left span	4915	85.3	808.3	419.2	389.1	805.0	419.2	385.7	1.0040	1.0000
							Average Co	orrection Factor	1.0005	1.0046

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.2		
High GPT point	794.6	416.7	385.4	385.0	1.0011	99.9%
Mid GPT point	794.6	612.5	189.6	189.8	0.9990	100.1%
Low GPT point	794.6	705.1	97.0	97.4	0.9960	100.4%
				Average Correction Factor	0.9987	100.1%

Notes: Inlet filter changed after as founds. No adjustment.

Calibration Performed By: Jan Castro

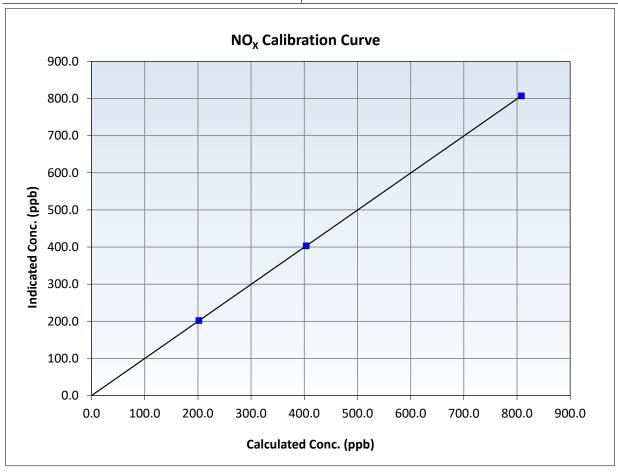


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 9, 2025 AMS 09 Station Name: Barge Landing Station Number: Start Time (MST): 10:16 End Time (MST): 14:22 Analyzer make: 1426262593 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.2		Correlation Coefficient	0.999999	≥0.995
808.3 403.7	807.1 403.3	1.0014 1.0010	Slope	0.998597	0.90 - 1.10
201.8	202.0	0.9991	Intercept	0.098064	+/-20



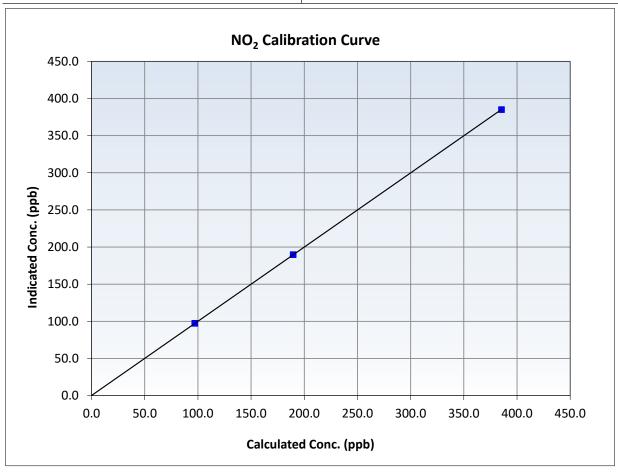


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 9, 2025 AMS 09 Station Name: Barge Landing Station Number: Start Time (MST): 10:16 End Time (MST): 14:22 Analyzer make: 1426262593 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999996	≥0.995
385.4 189.6	385.0 189.8	1.0011 0.9990	Slope	0.999032	0.90 - 1.10
97.0	97.4	0.9960	Intercept	0.158236	+/-20



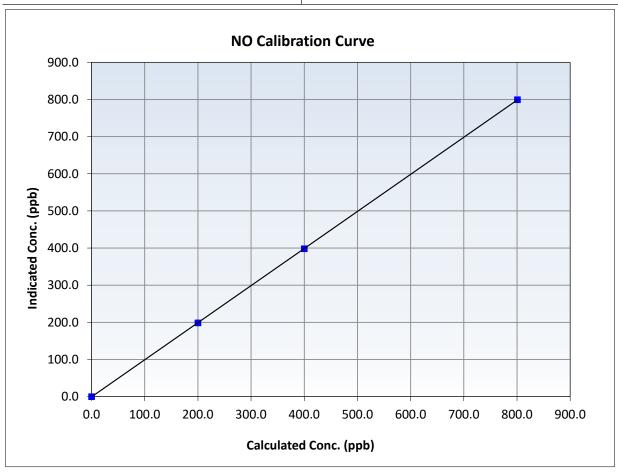


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 9, 2025 AMS 09 Station Name: Barge Landing Station Number: Start Time (MST): 10:16 End Time (MST): 14:22 Analyzer make: 1426262593 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999997	≥0.995
800.7 400.0	799.3 398.3	1.0018 1.0042	Slope	0.998568	0.90 - 1.10
200.0	198.4	1.0078	Intercept	-0.664019	+/-20

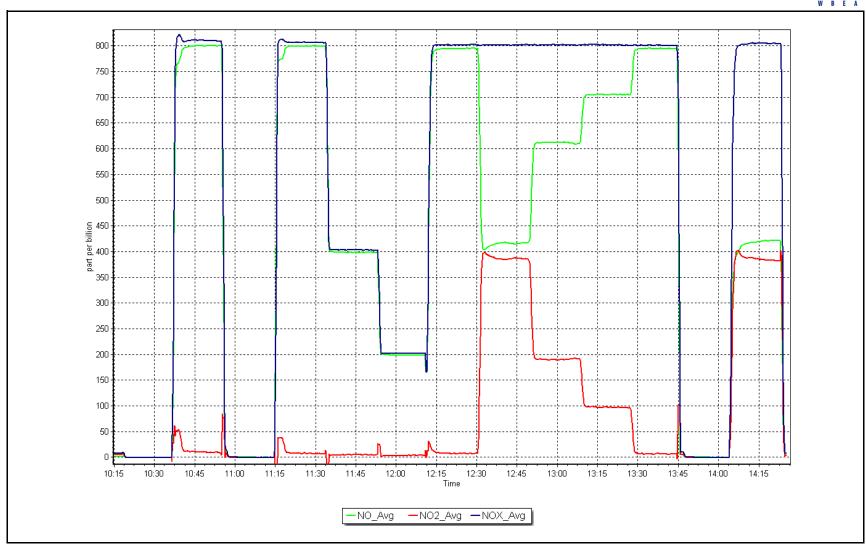


NO_x Calibration Plot

Date: October 20, 2025

Location: Barge Landing







T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Information	n		
Station Name:	Barge Landing		Station number: A	AMS 09	
Calibration Date:	October 20, 2025		Last Cal Date: S	September 15, 2025	
Start time (MST):	12:29		End time (MST): 1	13:21	
Analyzer Make:	API T640		S/N: 2	2237	
Particulate Fraction:	PM2.5				
Flow Meter Make/Model:	Alicat FP-25		•	388754	
Temp/RH standard:	Alicat FP-25		S/N: 3	388754	
		Monthly Calibration T	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	3.40	3.43	3.40		+/- 2 °C
P (mmHg)	736.30	734.44	736.30		+/- 10 mmHg
Flow (LPM)	5.00	4.96	5.00		+/- 0.25 LPM
PW% (pump)	32		32		>80%
Zero Verification	PM w/o HEPA:	5.60	PM w/ HEPA:	0.00	<0.2 ug/m3
PM Inlet observation :	Inlet Head Clean	Quarterly Calibration	gnment Factor On :	V	
		•			
SPAN DUST	Refractive Index:	10.9	Expiry Date:	January 30, 2	027
	Lot No.:	100128-050-042			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test	9.2	10.8	10.8		+/- 0.5
Date Optical Cham	ber Cleaned:	October 20	, 2025		
Date Disposable Fil	lter Changed:	October 20	, 2025		
Post- maintenance Zero Ver	ification:	PM w/ HEPA:	0.0	<0.2 ug/m3	
		Annual Maintenand	ce		
Date Sample Tub	oe Cleaned:	July 22, 2	2025		
Date RH/T Senso	-	July 22, 2			
Notes:	Verified flow, pressu	re, temperature and pu	mp power. No adjus	tment needed . Leak c	heck passed.
Calibration by:	Jan Castro				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS11 LOWER CAMP OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Lower Camp

Calibration Date: October 14, 2025

Start time (MST): 10:34
Reason: Routine

Station number: AMS 11

Last Cal Date: September 2, 2025

End time (MST): 15:01

Calibration Standards

Cal Gas Concentration: 48.75 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC741503

Removed Cal Gas Conc:48.75ppmRem Gas Exp Date:Removed Gas Cyl #:CC741503Diff between cyl:Calibrator Model:Teledyne API T700Serial Number: 3811Zero Air Gen Model:Teledyne API T701Serial Number: 196

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 100841398

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 0.996537 1.003586 Backgd or Offset: 18.2 18.4 Calibration intercept: -0.159945 -0.402252 Coeff or Slope: 1.045 1.057

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.3	
As found High point As found Mid point As found Low point New cylinder response	4932	82.2	799.2	790.5	1.011
Baseline Corr As found:	790.2	Previous response	796.3	*% change	-0.8%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.5	
High point	4932	82.2	799.2	802.4	0.996
Mid point	4971	41.2	400.7	400.4	1.001
Low point	4996	20.6	200.2	200.2	1.000
As left zero	5000	0.0	0.0	0.5	
As left span	4932	82.2	799.2	802.4	0.996
-			Averag	ge Correction Factor:	0.999

Notes: Changed sample inlet filter after as founds. Adjusted span only.

Calibration Performed By: Mohammed Kashif

Pacolino Adjusted

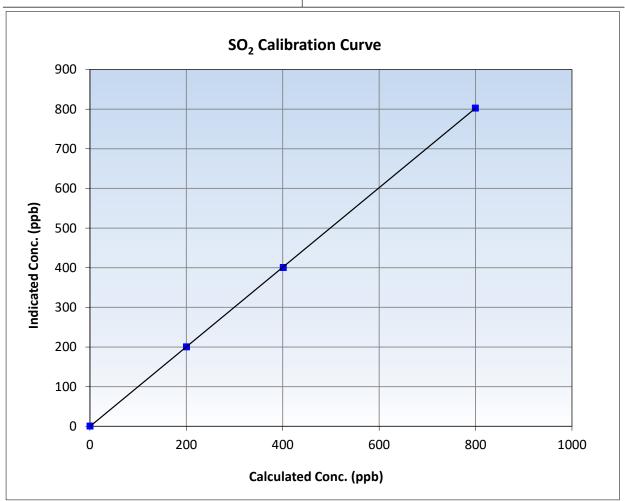


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

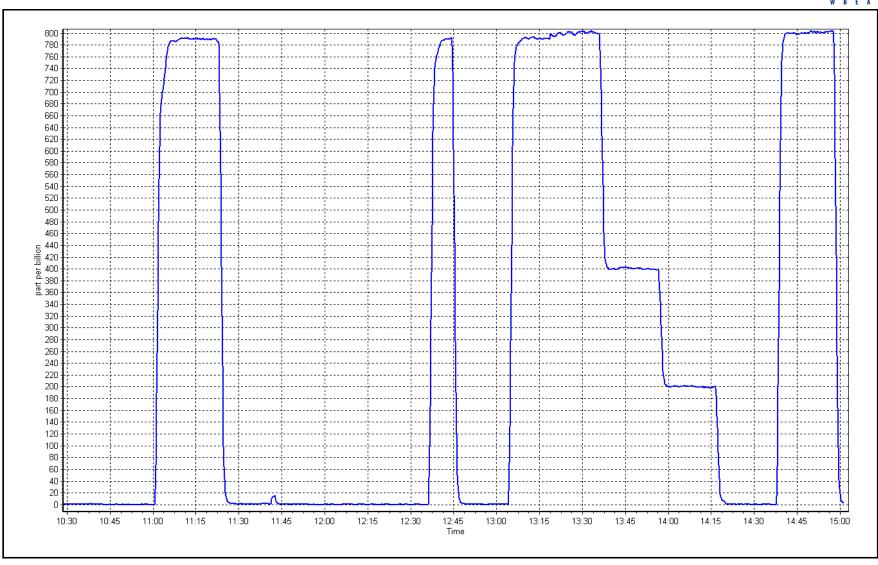
Calibration Date: October 14, 2025 **Previous Calibration:** September 2, 2025 Station Name: Lower Camp Station Number: **AMS 11** Start Time (MST): 10:34 End Time (MST): 15:01 Analyzer make: Thermo 43i Analyzer serial #: 100841398

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999991	≥0.995
799.2 400.7	802.4 400.4	0.9960 1.0008	Slope	1.003586	0.90 - 1.10
200.2	200.2	0.9999	Intercept	-0.402252	+/-30



SO2 Calibration Plot Date: October 14, 2025 Location: Lower Camp







Wood Buffalo Environmental Association H₂S Calibration Report

Station number:

AMS 11

Station Information

Station Name: Lower Camp

October 8, 2025 Last Cal Date: Calibration Date: September 23, 2025

11:14 End time (MST): 15:29 Start time (MST):

Reason: Routine

Calibration Standards

Cal Gas Exp Date: August 28, 2028 Cal Gas Concentration: 4.83 ppm

Cal Gas Cylinder #: CC737863

Removed Cal Gas Conc: 4.83 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3811 ZAG Make/Model: **API T701H** Serial Number: 196

Analyzer Information

Thermo 43iQ 1203169745 Analyzer make: Analyzer serial #: Converter make: Global G150 Converter serial #: 2022-223

Analyzer Range 0 - 100 ppb Converter Temp: degC 325

> <u>Start</u> <u>Finish</u>

<u>Start</u> <u>Finish</u> Calibration slope: 1.012008 Backgd or Offset: 1.004138 2.5 2.5 Calibration intercept: 0.148573 0.048287 Coeff or Slope: 0.808 0.808

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4923	82.8	79.9	80.8	0.988
As found Mid point	4967	41.5	40.0	40.5	0.986
As found Low point	4999	20.8	20.0	20.4	0.976
New cylinder response					
Baseline Corr As found:	80.9	Prev response:	80.37	*% change:	0.7%
Baseline Corr 2nd AF pt:	40.6	AF Slope:	1.011719	AF Intercept:	0.008389
Baseline Corr 3rd AF pt:	20.5	AF Correlation:	0.999991	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4923	82.8	79.9	80.8	0.989
Mid point	4967	41.5	40.0	40.7	0.983
Low point	4999	20.8	20.0	20.4	0.981
As left zero	5000	0.0	0.0	0.1	
As left span	4923	82.8	79.9	80.5	0.992
SO2 Scrubber Check	4932	82.2	819.7	0.2	
Date of last scrubber chang	ge:			Ave Corr Factor	0.984

Date of last converter efficiency test:

Notes:

Changed sample inlet filter after as founds. Ran scrubber check after calibrator zero and it passed.

No adjustments made.

Calibration Performed By: Mohammed Kashif

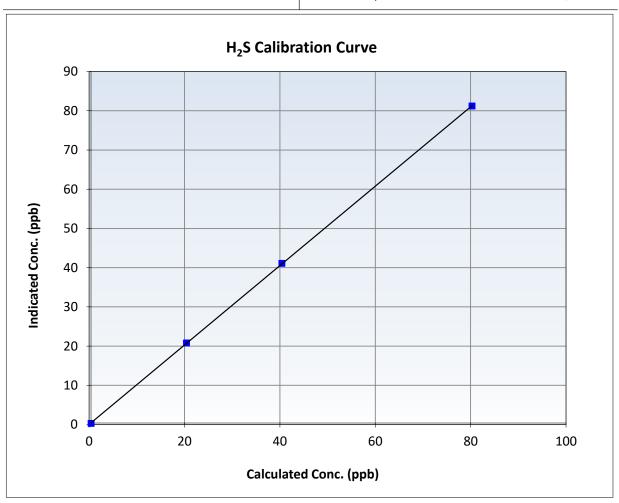


H₂S Calibration Summary

Station Information

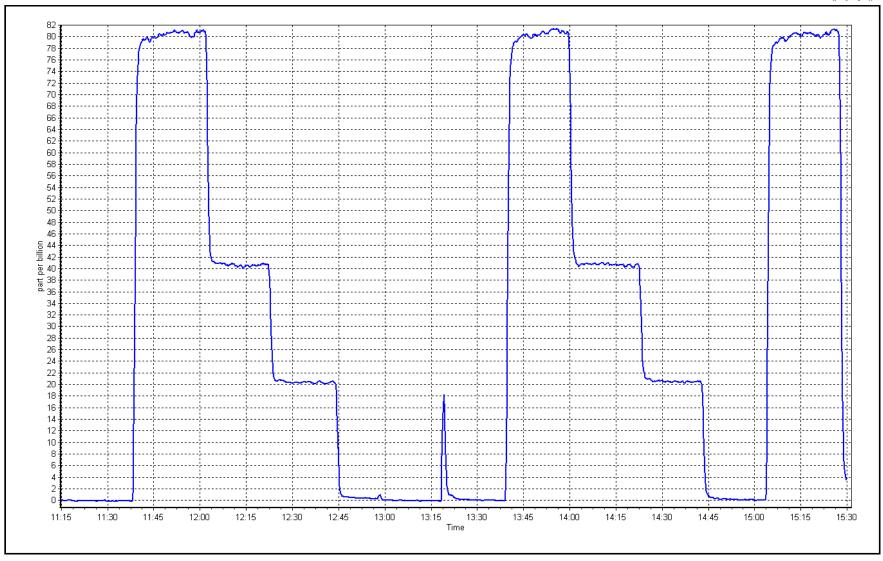
Calibration Date: October 8, 2025 **Previous Calibration:** September 23, 2025 Station Name: Lower Camp Station Number: AMS 11 11:14 15:29 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQ Analyzer serial #: 1203169745

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999982	≥0.995
79.9 40.0	80.8 40.7	0.9888 0.9833	Slope	1.012008	0.90 - 1.10
20.0	20.4	0.9811	Intercept	0.048287	+/-3



Location: Lower Camp





Date: October 8, 2025



Wood Buffalo Environmental Association THC / CH4 / NMHC Calibration Report

Station Information

Station Name: Lower Camp Station number: AMS 11

Calibration Date: October 14, 2025 Last Cal Date: September 2, 2025 Start time (MST): 10:34 End time (MST): 15:01

Start time (MST): 10:34
Reason: Routine

Calibration Standards

Gas Cert Reference: CC741503 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 504.8 ppm CH4 Equiv Conc. 1071.9 ppm C3H8 Cal Gas Conc. 206.2 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 504.8 ppm CH4 Equiv Conc. 1071.9 ppm

Removed C3H8 Conc. 206.2 ppm Diff between cyl (THC):

Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model:API T700Serial Number:3811Zero Air Gen model:API T701Serial Number:196

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148495 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Start Finish** CH4 SP Ratio: 2.65E-04 2.82E-04 NMHC SP Ratio: 4.62E-05 4.79E-05 CH4 Retention time: 15.0 NMHC Peak Area: 194321 14.8 201460 OFF Zero Chromatogram: OFF Flat Baseline: OFF ON

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4932	82.2	17.57	16.94	1.038
Baseline Corr AF:	16.94	Prev response	17.58	*% change	-3.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4932	82.2	17.57	17.65	0.996
Mid point	4971	41.2	8.81	8.76	1.006
Low point	4996	20.6	4.40	4.36	1.010
As left zero	5000	0.0	0.00	0.00	
As left span	4932	82.2	17.57	17.49	1.005
			Avera	ge Correction Factor	1.004

No alarms were detected during the investigation. Diagnostics were consistent, and the

Notes: chromatograms showed no significant discrepancies. Changed sample inlet filter after as founds.

Adjusted zero and span.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouria bata		
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (Baseline Adjusted Correction factor (Cc/(Ic-
Set Pollit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4932	82.2	9.30	9.10	1.022
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	9.10	Prev response	9.33	*% change	-2.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4932	82.2	9.30	9.33	0.997
Mid point	4971	41.2	4.66	4.63	1.006
Low point	4996	20.6	2.33	2.30	1.012
As left zero	5000	0.0	0.00	0.00	
As left span	4932	82.2	9.30	9.25	1.005
			Avera	ge Correction Factor	1.005

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4932	82.2	8.28	7.84	1.056
Baseline Corr AF: Baseline Corr 2nd AF:	7.84 NA	Prev response AF Slope:	8.25	*% change AF Intercept:	-5.3%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initial	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate Source gas flow rate		Calculated concentration	Indicated concentration Correction factor (Cc/Ic)	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4932	82.2	8.28	8.33	0.994
Mid point	4971	41.2	4.15	4.12	1.007
Low point	4996	20.6	2.07	2.06	1.006
As left zero	5000	0.0	0.00	0.00	
As left span	4932	82.2	8.28	8.24	1.004
			Avera	ge Correction Factor	1.002

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.002581	1.004855
THC Cal Offset:	-0.037176	-0.042179
CH4 Cal Slope:	0.996443	1.006101
CH4 Cal Offset:	0.007460	-0.019544
NMHC Cal Slope:	1.008057	1.004041
NMHC Cal Offset:	-0.044437	-0.022835

Calibration Performed By:

Mohammed Kashif

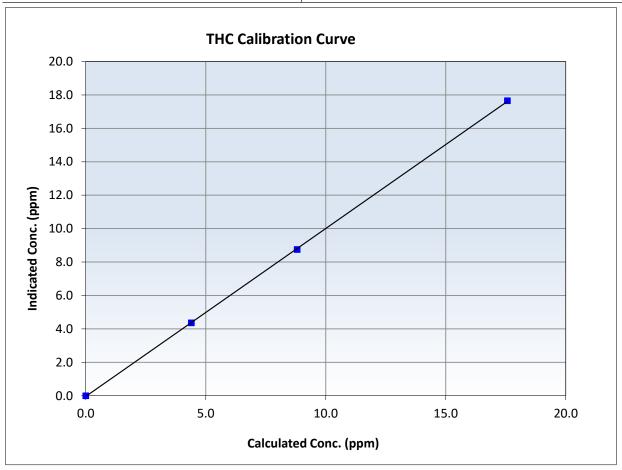


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 14, 2025 September 2, 2025 Calibration Date: Previous Calibration: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 10:34 End Time (MST): 15:01 Analyzer make: Analyzer serial #: 1118148495 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999961	≥0.995
17.57 8.81	17.65 8.76	0.9957 1.0063	Slope	1.004855	0.90 - 1.10
4.40	4.36	1.0097	Intercept	-0.042179	+/-0.5



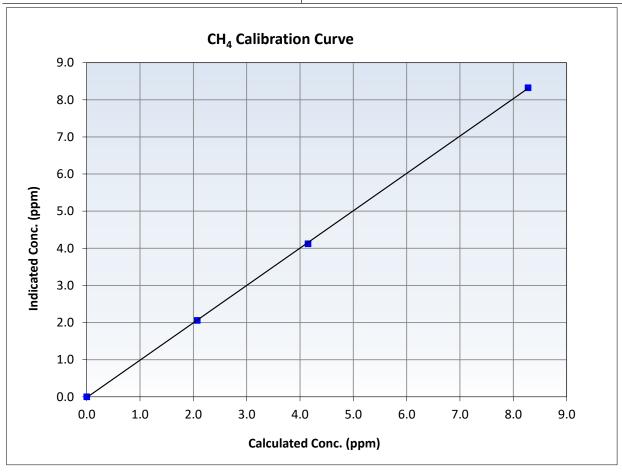


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 14, 2025 Previous Calibration: September 2, 2025 Calibration Date: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 10:34 End Time (MST): 15:01 Analyzer serial #: Analyzer make: 1118148495 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999947	≥0.995
8.28 4.15	8.33 4.12	0.9940 1.0069	Slope	1.006101	0.90 - 1.10
2.07	2.06	1.0063	Intercept	-0.019544	+/-0.5



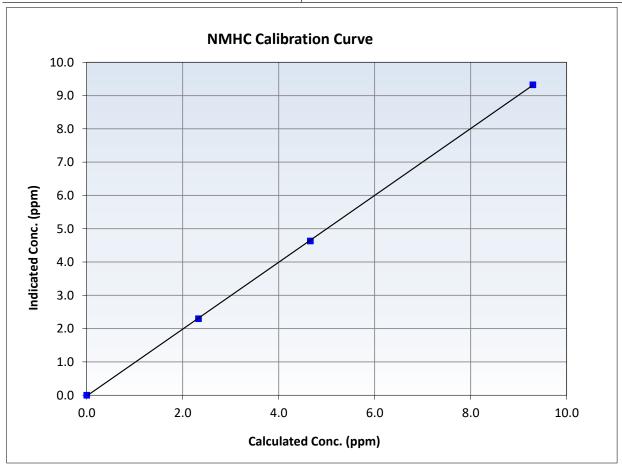


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

October 14, 2025 September 2, 2025 Calibration Date: Previous Calibration: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 10:34 End Time (MST): 15:01 Analyzer serial #: Analyzer make: 1118148495 Thermo 55i

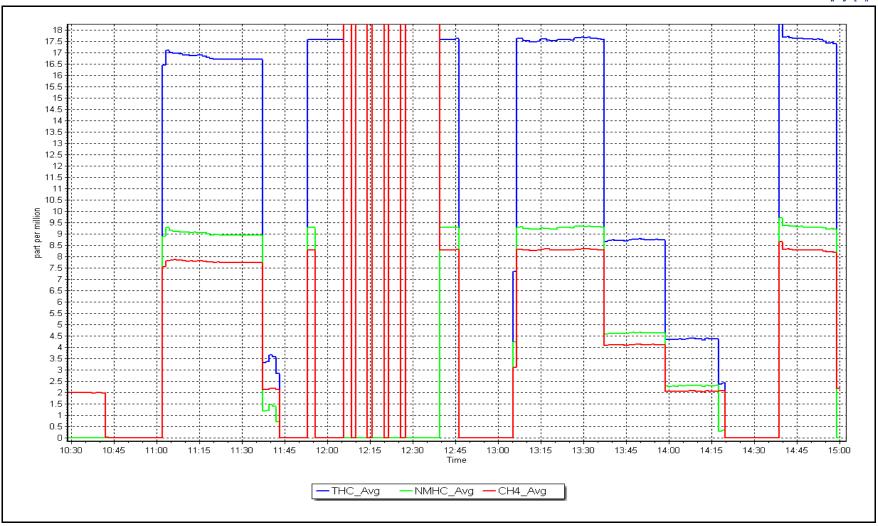
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999968	≥0.995
9.30 4.66	9.33 4.63	0.9968 1.0059	Slope	1.004041	0.90 - 1.10
2.33	2.30	1.0124	Intercept	-0.022835	+/-0.5



NMHC Calibration Plot

Date: October 14, 2025 Location: Lower Camp







Wood Buffalo Environmental Association THC / CH4 / NMHC Calibration Report

Removed Gas Expiry:

Diff between cyl (NM):

Station number: AMS 11

End time (MST): 12:55

Station Information

Station Name: Lower Camp

Calibration Date: October 15, 2025 Last Cal Date: October 14, 2025

Start time (MST): 10:55

Reason: Cylinder Change

Calibration Standards

Gas Cert Reference: CC741503 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 504.8 ppm CH4 Equiv Conc. 1071.9 ppm

C3H8 Cal Gas Conc. 206.2 ppm

Removed Gas Cert:

Removed CH4 Conc. 504.8 ppm CH4 Equiv Conc. 1071.9 ppm

Removed C3H8 Conc. 206.2 ppm Diff between cyl (THC):

Diff between cyl (CH₄):

Calibrator Model:API T700Serial Number:3811Zero Air Gen model:API T701Serial Number:196

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148495 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** 4.79E-05 CH4 SP Ratio: 2.82E-04 2.82E-04 NMHC SP Ratio: 4.79E-05 CH4 Retention time: 15.0 15.0 NMHC Peak Area: 194321 194321 OFF Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4932	82.2	17.57	17.64	0.996
Baseline Corr AF:	17.64	Prev response	17.61	*% change	0.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.01	
High point Mid point	4932	82.2	17.57	17.47	1.006
Low point					
As left zero					

As left span

Average Correction Factor 1.006

Notes: Changed H2 cylinder.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INIVITIC AS I	ouna Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4932	82.2	9.30	9.34	0.995
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	9.34 NA NA	Prev response AF Slope: AF Correlation:	9.31	*% change AF Intercept: * = > +/-5% change initia	

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentratio (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point Mid point Low point As left zero As left span	4932	82.2	9.30	9.26	1.004

Average Correction Factor 1.004

CH4 As Found Data

		011171310	ana Bata		
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (Baseline Adjusted Correction factor (Cc/(Ic-
Set Follit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4932	82.2	8.28	8.30	0.997
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	8.30	Prev response	8.31	*% change	-0.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.01	
High point	4932	82.2	8.28	8.21	1.008
Mid point					
Low point					
As left zero					
As left span					

Average Correction Factor 1.008

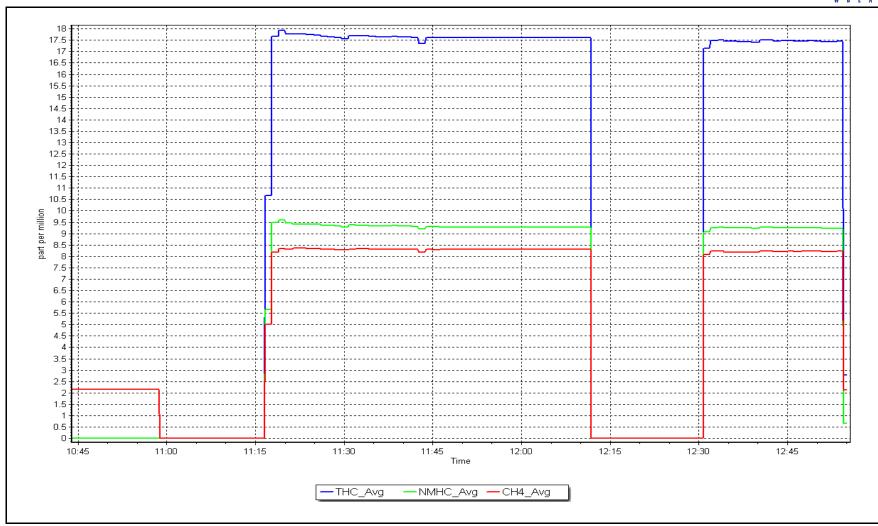
Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.004855	0.993779
THC Cal Offset:	-0.042179	0.005000
CH4 Cal Slope:	1.006101	0.991733
CH4 Cal Offset:	-0.019544	0.005000
NMHC Cal Slope:	1.004041	0.995600
NMHC Cal Offset:	-0.022835	0.000000

Calibration Performed By: Mohammed Kashif

Date: October 15, 2025 Location: Lower Camp





W B E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Station Information

Station Name: Lower Camp Station Number: AMS 11

Calibration Date: October 15, 2025 Prev Cal Date: September 24, 2024

Start Time (MST): 13:04 End Time (MST): 15:56
Tower Height (m): 10.0 Reason: Routine

Wind Speed Calibration

Sensor make/model: Met One 010C-1 Serial Number: X16480 WS Calibrator: MetOne 053 Serial Number: R10866

			% ETTOT
Shaft RPM (Hz)	Calculated Speed (K/hr) (Cv)	Indicated Speed (K/hr) (Iv)	Limit = +/- 1.5%
0	0.0	0.0	
200	20.2	20.3	0.5%
400	39.4	39.4	0.1%
600	58.6	58.7	0.2%
800	77.8	77.8	0.1%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999997
 0.999999
 ≥0.9995

 Calculated slope
 1.000125
 0.998854
 0.98 - 1.02

 Calculated intercept
 -0.035284
 -0.028010
 +/- 2

Wind Direction Calibration

Sensor make/model: Met One 020C-1 Serial Number: X16480

As Found Declination (deg east of True North): 14 As Left Declination (deg east of True North): 13

Solar noon (MST): 13:11 Calc Declination*: 13:3 Degrees

WD Calibrator: Met One 040 *- calculated declination as per NOAA website

% Error (based on 360° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1%
10	12.5	0.7%
90	91.2	0.3%
180	180.0	0.0%
270	272.9	0.8%
350	351.4	0.4%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999987
 0.999965
 ≥0.9995

 Calculated slope
 0.993333
 1.000422
 0.97 - 1.03

 Calculated intercept
 -0.195681
 -1.663187
 +/- 5

Notes: Bearings still good. Cross arm was aligned using compass after calibration.

Calibration Performed By: Mohammed Kashif



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS13 FORT MCKAY SOUTH OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Fort McKay South Calibration Date: October 14, 2025

Start time (MST): 9:42
Reason: Routine

Station number: AMS 13

Last Cal Date: September 10, 2025

End time (MST): 12:39

Calibration Standards

Cal Gas Concentration: 50.55 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC260812
Removed Cal Gas Conc: 50.55

Removed Cal Gas Conc: 50.55 ppm
Removed Gas Cyl #: NA
Calibrator Model: Teledyne API T750
Zero Air Gen Model: Teledyne API 751H

Cai Gas Exp Date: December 29, 2028

Diff between cyl: Serial Number: 281 Serial Number: 321

Rem Gas Exp Date: NA

Analyzer Information

Analyzer make: Teledyne API T100

Analyzer Range: 0 - 1000 ppb

Serial Number: 599

Start **Finish** Start **Finish** Calibration slope: 1.007647 1.003832 Backgd or Offset: 111.3 111.3 Calibration intercept: -2.914135 -3.054307 Coeff or Slope: 0.662 0.658

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.4	
As found High point	4921	79.1	799.7	805.4	0.992
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	805.8	Previous response	802.9	*% change	0.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.4	
High point	4921	79.1	799.7	801.0	0.998
Mid point	4960	39.5	399.4	396.6	1.007
Low point	4980	19.8	200.2	195.2	1.026
As left zero	5000	0.0	0.0	-0.4	
As left span	4921	79.1	799.7	802.0	0.997
			Averag	ge Correction Factor:	1.010

Notes: Adjusted span only.

Calibration Performed By: Sean Bala

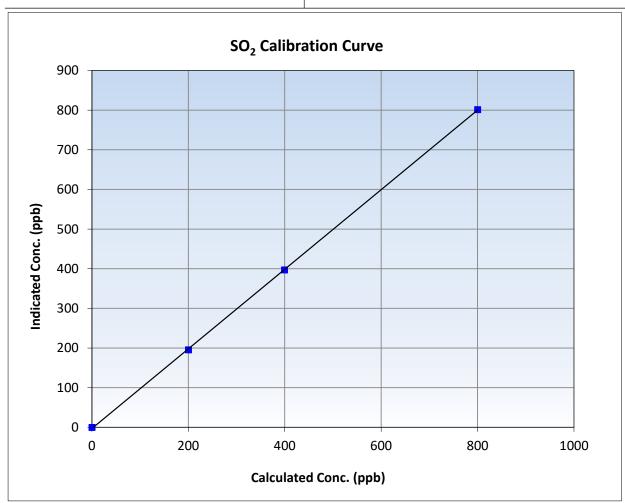


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

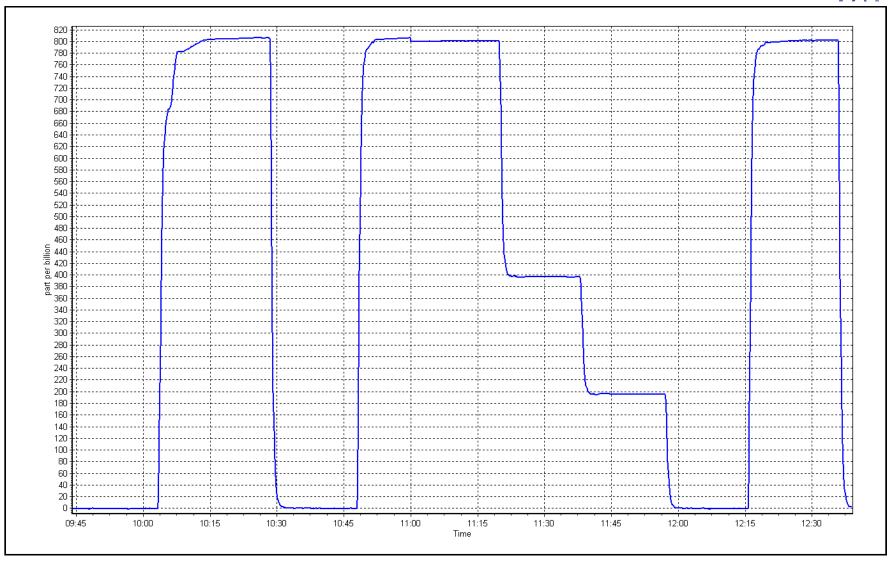
Calibration Date: October 14, 2025 **Previous Calibration:** September 10, 2025 Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 9:42 End Time (MST): 12:39 Analyzer make: Teledyne API T100 Analyzer serial #: 599

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.4		Correlation Coefficient	0.999950	≥0.995
799.7 399.4	801.0 396.6	0.9984 1.0070	Slope	1.003832	0.90 - 1.10
200.2	195.2	1.0255	Intercept	-3.054307	+/-30



SO2 Calibration Plot Date: October 14, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association

TRS Calibration Report

Station Information

Station Name: Fort McKay South Calibration Date: October 7, 2025

Start time (MST): 8:43

Reason: Routine

Station number: AMS 13

Last Cal Date: September 4, 2025

End time (MST): 12:33

Calibration Standards

Cal Gas Concentration: 4.88 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC500241

Removed Cal Gas Conc: 4.88 ppm Rem Gas Exp Date: Removed Gas Cyl #: CC500241 Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2657 ZAG Make/Model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1180540017

Converter make: CDN-101 Converter serial #: 521

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

StartFinishStartCalibration slope:1.0085700.999674Backgd or Offset:3.36

 Calibration slope:
 1.008570
 0.999674
 Backgd or Offset:
 3.36
 3.36

 Calibration intercept:
 -0.018403
 -0.058418
 Coeff or Slope:
 1.09
 1.09

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4918	81.6	79.6	78.4	1.019
As found Mid point	4959	40.8	39.8	39.0	1.026
As found Low point	4980	20.4	19.9	19.4	1.037
New cylinder response					
Baseline Corr As found:	78.2	Prev response:	80.31	*% change:	-2.7%
Baseline Corr 2nd AF pt:	38.8	AF Slope:	0.982886	AF Intercept:	0.001558
Baseline Corr 3rd AF pt:	19.2	AF Correlation:	0.999970	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4918	81.6	79.6	79.7	0.999
Mid point	4959	40.8	39.8	39.6	1.006
Low point	4980	20.4	19.9	19.6	1.016
As left zero	5000	0.0	0.0	0.2	
As left span	4918	81.6	79.6	79.8	0.998
SO2 Scrubber Check	4921	79.1	791.0	0.0	
Date of last scrubber change	e:	7-Aug-25		Ave Corr Factor	1.007

Date of last converter efficiency test:

Notes:

Changed inlet filter after as found. SO2 scrubber check after calibrator zero and passed. No adjustment.

Calibration Performed By: Sean Bala

Finish



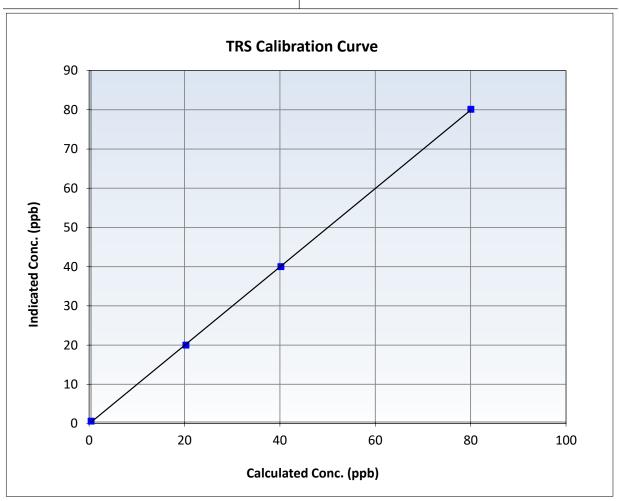
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

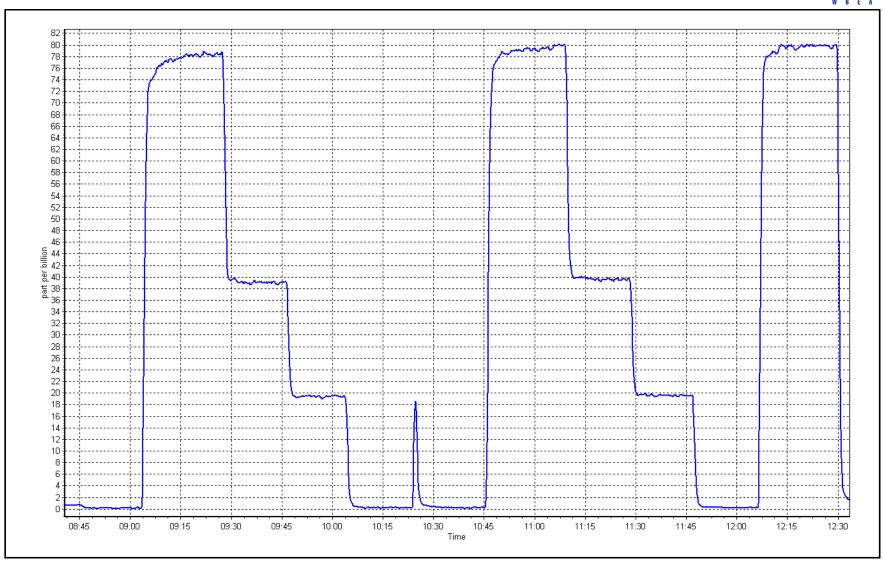
Calibration Date: October 7, 2025 **Previous Calibration:** September 4, 2025 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:43 12:33 End Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1180540017

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999952	≥0.995
79.6	79.7	0.9993	Slope	0.999674	0.90 - 1.10
39.8	39.6	1.0056	зюрс	0.555071	0.50 1.10
19.9	19.6	1.0158	Intercept	-0.058418	+/-3



TRS Calibration Plot Date: October 7, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Fort McKay South

Calibration Date: October 14, 2025

Start time (MST): 9:42 Reason: Routine Station number: AMS 13

Last Cal Date: September 10, 2025

End time (MST): 12:39

Calibration Standards

CC260812 Friday, December 29, 2028 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm

C3H8 Cal Gas Conc. 208.7 ppm

Removed Gas Cert: NA Removed Gas Expiry:

Removed CH4 Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm

Removed C3H8 Conc. Diff between cyl (THC): 208.7 ppm

Diff between cyl (NM): Diff between cyl (CH₄):

Teledyne API T750 Calibrator Model: Serial Number: 281 Zero Air Gen model: Teledyne API 751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1181490018 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 3.00E-04 4.62E-05 3.04E-04 NMHC SP Ratio: 4.59E-05 CH4 Retention time: 16.20 16.20 NMHC Peak Area: 197639 196731 Zero Chromatogram: ON Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point	4921	79.1	17.05	17.16	0.993
As found Low point New cylinder response					
Baseline Corr AF:	17.16	Prev response	17.01	*% change	0.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	17.05	17.11	0.996
Mid point	4960	39.5	8.51	8.50	1.001
Low point	4980	19.8	4.27	4.18	1.022
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	17.05	17.15	0.994
			Avera	ge Correction Factor	1.006

Notes: Changed inlet filter after as founds. Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.1	9.08	9.07	1.002
Baseline Corr AF:	9.07	Prev response	9.06	*% change	0.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	9.08	9.10	0.998
Mid point	4960	39.5	4.53	4.53	1.002
Low point	4980	19.8	2.27	2.22	1.024
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	9.08	9.11	0.997
			Avera	ge Correction Factor	1.008

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.1	7.97	8.10	0.984
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.10 NA NA	Prev response AF Slope: AF Correlation:	7.95	*% change AF Intercept: * = > +/-5% change initiat	1.7% es investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set rome	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	7.97	8.01	0.995
Mid point	4960	39.5	3.98	3.98	1.000
Low point	4980	19.8	1.99	1.96	1.019
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	7.97	8.04	0.991
			Avera	ge Correction Factor	1.005

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.000317	1.005364
THC Cal Offset:	-0.037504	-0.049894
CH4 Cal Slope:	1.001350	1.007187
CH4 Cal Offset:	-0.023945	-0.023539
NMHC Cal Slope:	0.999738	1.003878
NMHC Cal Offset:	-0.014359	-0.026555

Calibration Performed By: Sean Bala

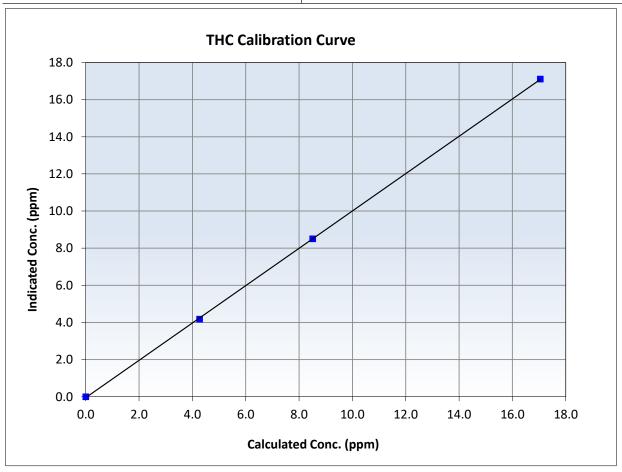


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 14, 2025 September 10, 2025 Calibration Date: Previous Calibration: Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 9:42 End Time (MST): 12:39 Analyzer make: Thermo 55i Analyzer serial #: 1181490018

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999957	≥0.995
17.05 8.51	17.11 8.50	0.9965 1.0011	Slope	1.005364	0.90 - 1.10
4.27	4.18	1.0216	Intercept	-0.049894	+/-0.5



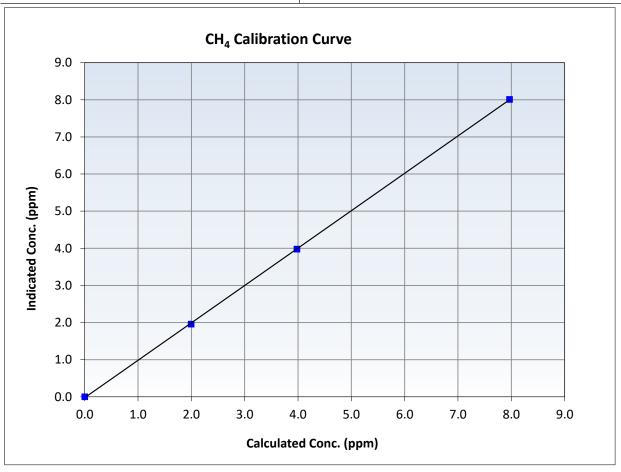


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 14, 2025 **Previous Calibration:** September 10, 2025 Calibration Date: Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 9:42 End Time (MST): 12:39 Analyzer serial #: Analyzer make: Thermo 55i 1181490018

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999959	≥0.995
7.97 3.98	8.01 3.98	0.9946 1.0000	Slope	1.007187	0.90 - 1.10
1.99	1.96	1.0191	Intercept	-0.023539	+/-0.5



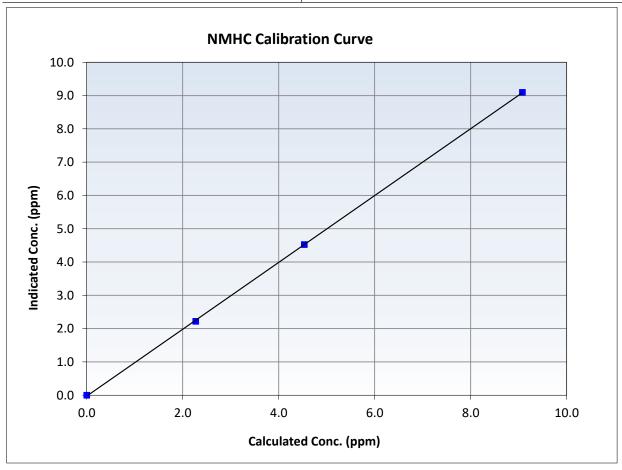


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

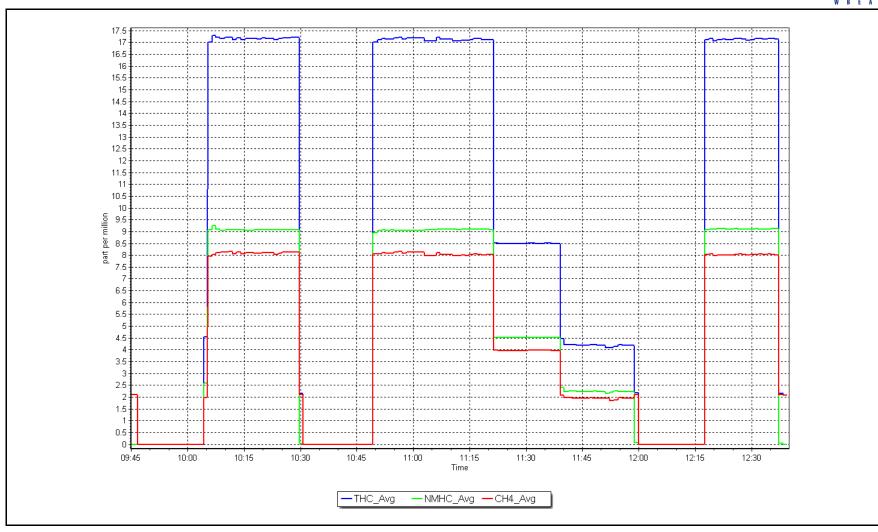
October 14, 2025 September 10, 2025 Calibration Date: Previous Calibration: Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 9:42 End Time (MST): 12:39 Analyzer serial #: Analyzer make: Thermo 55i 1181490018

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999956	≥0.995
9.08 4.53	9.10 4.53	0.9981 1.0021	Slope	1.003878	0.90 - 1.10
2.27	2.22	1.0238	Intercept	-0.026555	+/-0.5



Date: October 14, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Station Name: Fort McKay South

AMS 13 Station number:

Calibration Date: October 20, 2025 Last Cal Date: September 23, 2025

Start time (MST): 10:05 End time (MST): 14:34 Reason: Routine

Calibration Standards

Removed Gas NOX Conc:

ZAG make/model:

T2UP1RP NO Gas Cylinder #: NOX Cal Gas Conc:

48.25 ppm Removed Cylinder #: NA

48.25 ppm

Cal Gas Expiry Date: NO Cal Gas Conc:

November 17, 2026

47.88 ppm

Removed Gas Exp Date: NA

Removed Gas NO Conc: 47.88 ppm

2657

1118

NO gas Diff:

Serial Number:

NOX gas Diff: Calibrator Model: Teledyne API T700 Serial Number: Teledyne APIT701

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-1.0	-0.3	-0.7		
AF High point	4917	83.5	805.7	799.5	6.2	745.4	740.3	5.1	1.0794	1.0796
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	802.9 ppb	NO = 798.4	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	-7.6%
Baseline Corr 1	st pt $NO_X =$	746.4 ppb	NO = 740.6	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-7.8%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$Srd pt NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42iQ Serial Number: 12300522720 <u>Start</u> <u>Finish</u> NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 1.001033 1.002566 **Instrument Settings** NO_x Cal Offset: -3.631831 -3.472366 <u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> NO Cal Slope: 1.004878 1.006494 NO coeff or slope: 1.144 1.240 NO bkgnd or offset: 3.1 8.1 NO Cal Offset: -4.970210 -5.010714 NOX coeff or slope: 0.997 0.997 NOX bkgnd or offset: 3.4 8.1 NO₂ Cal Slope: 0.982117 0.998355 NO2 coeff or slope: Reaction cell Press: 1.000 1.000 145.5 345.0 NO₂ Cal Offset: -1.008395 0.110833

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.0		
High point	4917	83.5	805.7	799.5	6.2	806.3	802.5	3.9	0.9992	0.9963
Mid point	4958	41.8	403.4	400.3	3.1	398.4	394.4	4.1	1.0125	1.0149
Low point	4979	20.9	201.7	200.1	1.5	195.8	192.2	3.6	1.0301	1.0413
As left zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.1		
As left span	4917	83.5	805.7	397.9	407.8	802.2	397.9	404.3	1.0044	1.0000
							Average Co	orrection Factor	1.0139	1.0175

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	797.8	395.4	408.6	407.8	1.0019	99.8%
Mid GPT point	797.8	600.1	203.9	204.2	0.9984	100.2%
Low GPT point	797.8	700.1	103.9	103.6	1.0027	99.7%
				Average Correction Factor	1.0010	99.9%

Notes: Adjusted zero and span.

Calibration Performed By: Sean Bala

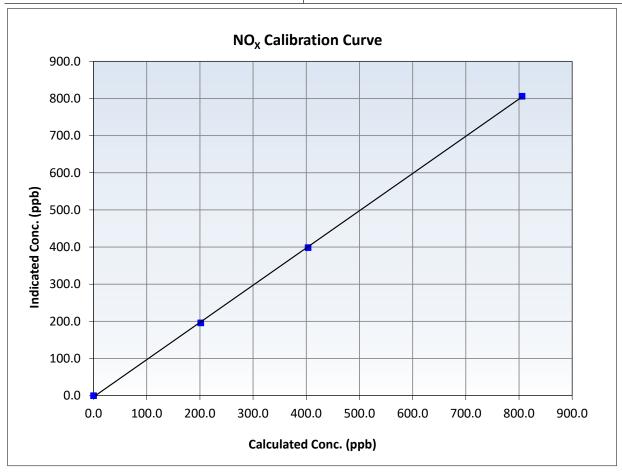


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 23, 2025 Station Name: Fort McKay South Station Number: AMS 13 10:05 14:34 Start Time (MST): End Time (MST): Analyzer make: Thermo 42iQ 12300522720 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999913	≥0.995
805.7 403.4	806.3 398.4	0.9992 1.0125	Slope	1.002566	0.90 - 1.10
201.7	195.8	1.0301	Intercept	-3.472366	+/-20



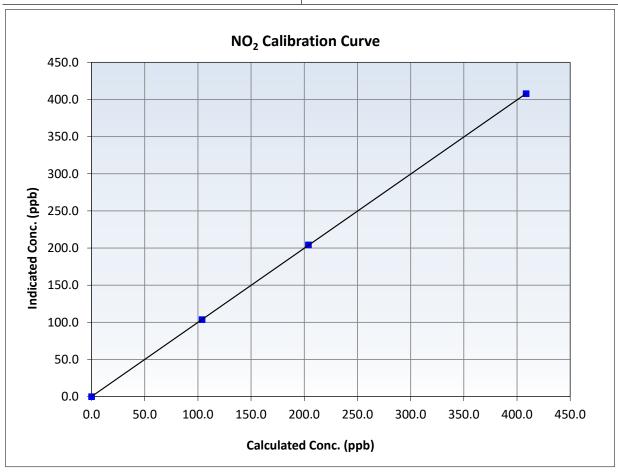


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 23, 2025 Station Name: Fort McKay South Station Number: AMS 13 10:05 14:34 Start Time (MST): End Time (MST): Analyzer make: Thermo 42iQ 12300522720 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999996	≥0.995
408.6 203.9	407.8 204.2	1.0019 0.9984	Slope	0.998355	0.90 - 1.10
103.9	103.6	1.0027	Intercept	0.110833	+/-20



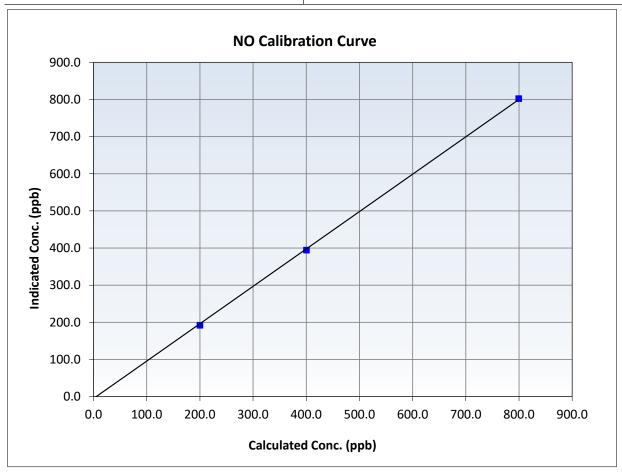


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

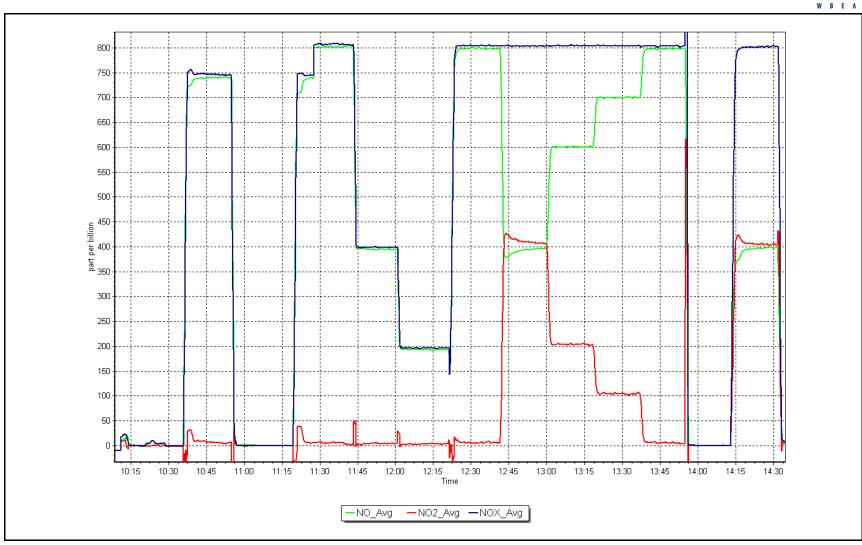
October 20, 2025 Calibration Date: **Previous Calibration:** September 23, 2025 Station Name: Fort McKay South Station Number: AMS 13 10:05 14:34 Start Time (MST): End Time (MST): Thermo 42iQ 12300522720 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999825	≥0.995
799.5 400.3	802.5 394.4	0.9963 1.0149	Slope	1.006494	0.90 - 1.10
200.1	192.2	1.0413	Intercept	-5.010714	+/-20



NO_X Calibration Plot Date: October 20, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Fort McKay South Station Name:

AMS 13 Station number:

October 21, 2025 Calibration Date: October 20, 2025 Last Cal Date:

Start time (MST): 8:40 End time (MST): 13:37

Reason: Maintenance

Calibration Standards

Removed Gas NOX Conc:

NOX gas Diff:

Calibrator Model:

ZAG make/model:

T2UP1RP NO Gas Cylinder #: NOX Cal Gas Conc:

48.25 ppm Removed Cylinder #:

NA

48.25 ppm

Teledyne API T700

Teledyne APIT701

Cal Gas Expiry Date: NO Cal Gas Conc:

November 17, 2026

47.88 ppm

Removed Gas Exp Date: NA

Removed Gas NO Conc: 47.88 ppm

NO gas Diff: Serial Number:

2657

Serial Number:

1118

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.1	-0.1		
AF High point	4917	83.5	805.7	799.5	6.2	804.3	798.7	5.6	1.0015	1.0009
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	804.3 ppb	NO = 799.7	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chan	ge NO _x =	0.0%
Baseline Corr 1	lst pt NO _X =	804.5 ppb	NO = 798.8	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.1%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42iQ		Serial Number: 1230052	2720			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.002566	1.001701
			Instrument Settings			NO _x Cal Offset:	-3.472366	-3.392379
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.006494	1.002536
NO coeff or slope:	1.240	1.126	NO bkgnd or offset:	8.1	3.0	NO Cal Offset:	-5.010714	-4.350297
NOX coeff or slope:	0.997	0.998	NOX bkgnd or offset:	8.1	3.2	NO ₂ Cal Slope:	0.998355	0.988647
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	345.0	162.1	NO ₂ Cal Offset:	0.110833	1.598208

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	0.0		
High point	4917	83.5	805.7	799.5	6.2	805.5	799.6	5.8	1.0002	0.9999
Mid point	4958	41.8	403.4	400.3	3.1	398.7	394.3	4.4	1.0118	1.0152
Low point	4979	20.9	201.7	200.1	1.5	195.3	192.0	3.3	1.0327	1.0424
As left zero	5000	0.0	0.0	0.0	0.0	0.3	0.4	-0.1		
As left span	4917	83.5	805.7	397.9	407.8	802.2	397.9	404.3	1.0044	1.0000
							Average Co	orrection Factor	1.0149	1.0192

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.0		
High GPT point	799.1	398.1	407.2	402.8	1.0109	98.9%
Mid GPT point	799.1	601.3	204.0	205.7	0.9916	100.8%
Low GPT point	799.1	700.5	104.8	105.7	0.9913	100.9%
				Average Correction Factor	0.9979	100.2%

Notes: Adjusted zero and span.

Calibration Performed By: Sean Bala

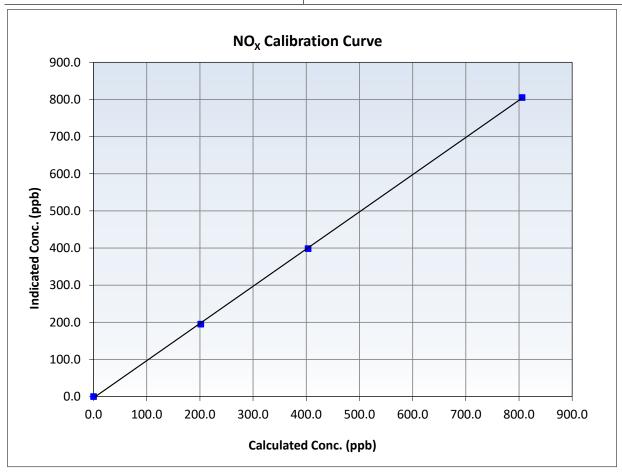


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 21, 2025 **Previous Calibration:** October 20, 2025 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:40 End Time (MST): 13:37 Analyzer make: Thermo 42iQ 12300522720 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999914	≥0.995
805.7 403.4	805.5 398.7	1.0002 1.0118	Slope	1.001701	0.90 - 1.10
201.7	195.3	1.0327	Intercept	-3.392379	+/-20



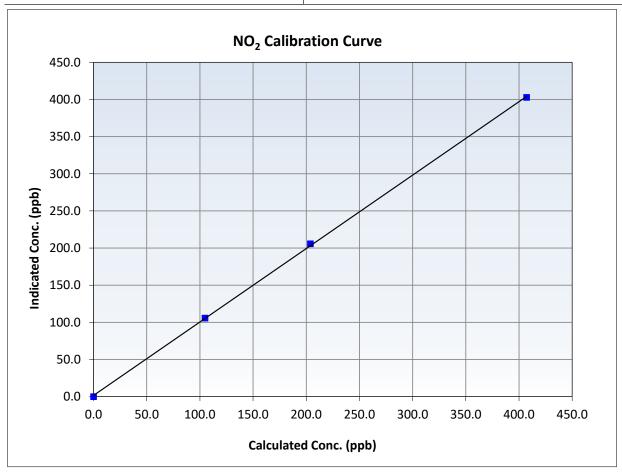


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 21, 2025 **Previous Calibration:** October 20, 2025 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:40 End Time (MST): 13:37 Analyzer make: Thermo 42iQ 12300522720 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999880	≥0.995
407.2 204.0	402.8 205.7	1.0109 0.9916	Slope	0.988647	0.90 - 1.10
104.8	105.7	0.9913	Intercept	1.598208	+/-20



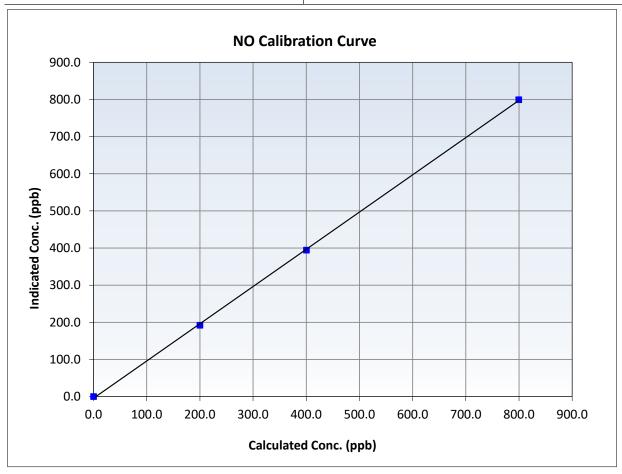


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

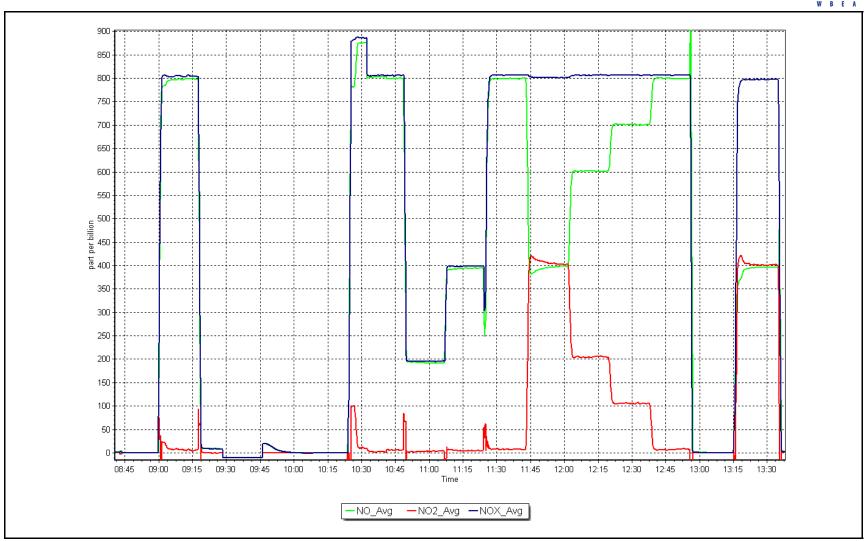
Calibration Date: October 21, 2025 **Previous Calibration:** October 20, 2025 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:40 End Time (MST): 13:37 Thermo 42iQ 12300522720 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999852	≥0.995
799.5	799.6	0.9999	Slope	1.002536	0.90 - 1.10
400.3 200.1	394.3 192.0	1.0152 1.0424			
			Intercept	-4.350297	+/-20



NO_X Calibration Plot Date: October 21, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Fort McKay South

Calibration Date: October 6, 2025

Start time (MST): 9:59
Reason: Routine

Station number: AMS 13

Last Cal Date: September 2, 2025

End time (MST): 12:54

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T750 S
ZAG Make/Model: Teledyne API 751H S

Serial Number: 281 Serial Number: 321

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 7413

Start Finish Finish <u>Start</u> Calibration slope: 1.001486 Backgd or Offset: -3.6 -3.6 1.001257 Calibration intercept: 1.680000 1.140000 Coeff or Slope: 1.030 1.030

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	0.6	
As found High point	5000	966.7	400.0	401.7	0.997
As found Mid point					
As found Low point					
Baseline Corr As found:	401.1	Previous response	402.2	*% change	-0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	800.0	0.0	0.6	
High point	5000	970.7	400.0	401.5	0.996
Mid point	5000	792.7	200.0	201.6	0.992
Low point	5000	677.1	100.0	101.9	0.981
As left zero	5000	800.0	0.0	0.8	
As left span	5000	970.7	400.0	405.5	0.986
			Averag	ge Correction Factor	0.990

Notes: Sample inlet filter was changed after as founds. No adjustment.

Calibration Performed By: Sean Bala

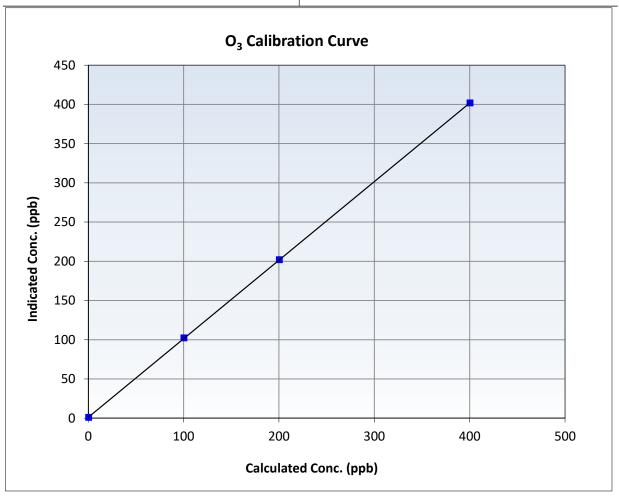


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 6, 2025 September 2, 2025 Calibration Date: Previous Calibration: Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 9:59 End Time (MST): 12:54 Analyzer make: Teledyne API T400 Analyzer serial #: 7413

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999991	≥0.995
400.0 200.0	401.5 201.6	0.9963 0.9921	Slope	1.001486	0.90 - 1.10
100.0	101.9	0.9814	Intercept	1.140000	+/- 5

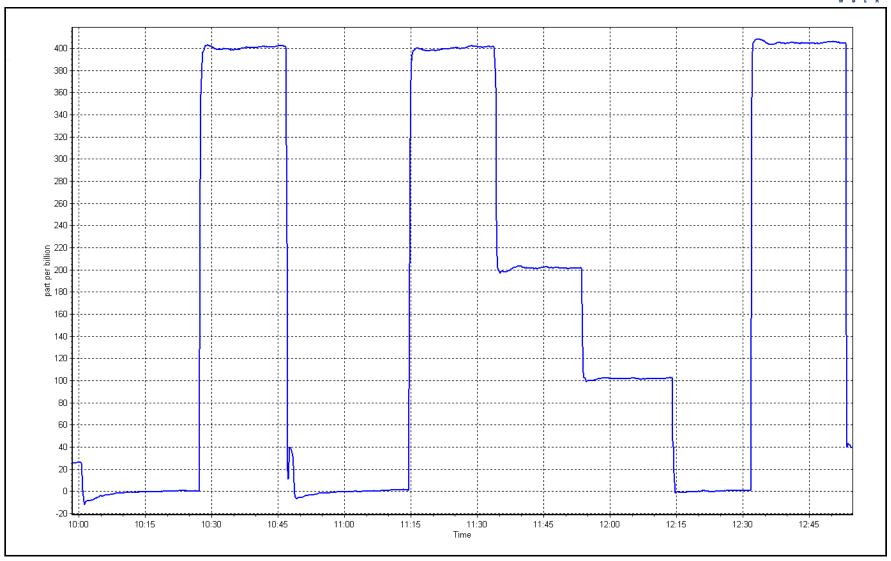


O₃ Calibration Plot

Date: October 6, 2025

Location: Fort McKay South







Calibration by:

Sean Bala

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024 **Station Information** Station Name: Fort McKay South Station number: AMS 13 October 30, 2025 Calibration Date: Last Cal Date: September 23, 2025 Start time (MST): 12:14 End time (MST): 12:33 Analyzer Make: Teledyne API T640 S/N: 1335 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25 S/N: 388746 Temp/RH standard: Alicat FP-25 S/N: 388746 **Monthly Calibration Test** As found <u>Parameter</u> Measured As left <u>Adjusted</u> (Limits) T (°C) 1.31 +/- 2 °C 1.8 1.8 P (mmHg) 740.3 742.64 740.3 +/- 10 mmHg Flow (LPM) 4.98 5.04 4.98 +/- 0.25 LPM PW% (pump) 43 43 >80% Zero Verification PM w/o HEPA: 3.7 PM w/ HEPA: <0.2 ug/m3 Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check Inlet Head Clean PM Inlet observation : Alignment Factor On: **Quarterly Calibration Test** June 10, 2024 10.9 Expiry Date: Refractive Index: **SPAN DUST** Lot No.: 100128-050-042 <u>Parameter</u> As found Post maintenance As left Adjusted (Limits) PMT Peak Test +/- 0.5 Date Optical Chamber Cleaned: September 23, 2025 September 23, 2025 Date Disposable Filter Changed: Post- maintenance Zero Verification: PM w/ HEPA: <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: June 2, 2025 Date RH/T Sensor Cleaned: June 2, 2025 PMT peak test adjusted. Notes:



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS14 ANZAC OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Anzac Station number: AMS 14

Calibration Date: October 16, 2025 Last Cal Date: September 8, 2025

Start time (MST): 8:46 End time (MST): 12:16

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.32 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC462030

Removed Cal Gas Conc:50.32ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:API T700Serial Number: 3060Zero Air Gen Model:API T701HSerial Number: 357

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 0710321322

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.013794 1.013696 Backgd or Offset: 25.5 25.7 Calibration intercept: -1.021986 -1.262634 Coeff or Slope: 1.111 1.111

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point As found Mid point As found Low point New cylinder response	4937	79.6	798.4	805.3	0.992
Baseline Corr As found: Baseline Corr 2nd AF pt: Baseline Corr 3rd AF pt:	805.1 NA NA	Previous response AF Slope: AF Correlation:	808.4	*% change AF Intercept: * = > +/-5% change initiate	-0.4% es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4937	79.6	798.4	809.1	0.987
Mid point	4977	39.7	398.2	400.7	0.994
Low point	4992	19.7	197.8	198.7	0.995
As left zero	5000	0.0	0.0	0.4	
As left span	4937	79.6	798.4	808.1	0.988
•			Averag	ge Correction Factor:	0.992

Notes: Changed the sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif

Baseline Adjusted

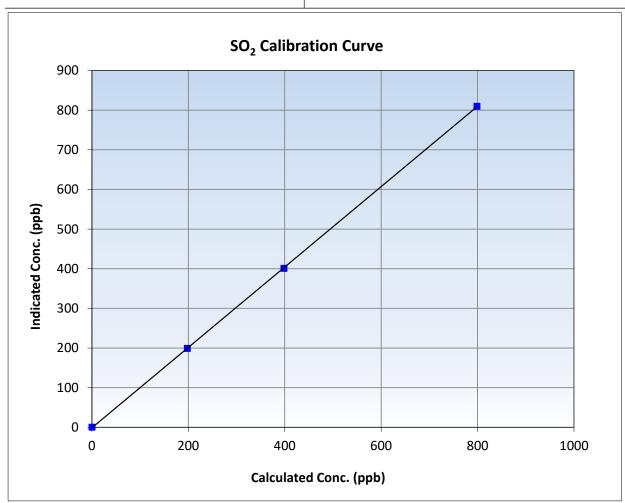


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: October 16, 2025 **Previous Calibration:** September 8, 2025 Station Name: Station Number: **AMS 14** Anzac Start Time (MST): 8:46 End Time (MST): 12:16 Analyzer make: Thermo 43i Analyzer serial #: 0710321322

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999984	≥0.995
798.4 398.2	809.1 400.7	0.9868 0.9938	Slope	1.013696	0.90 - 1.10
197.8	198.7	0.9955	Intercept	-1.262634	+/-30

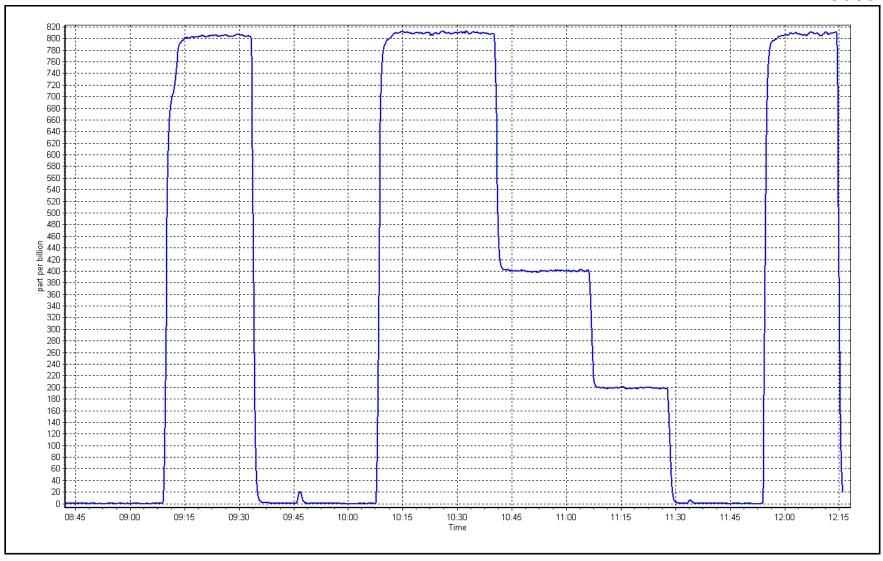


SO2 Calibration Plot

Date: October 16, 2025

Location: Anzac







Wood Buffalo Environmental Association

TRS Calibration Report

Station Information

Station Name: Anzac

Calibration Date: October 28, 2025

Start time (MST): 9:50

Reason: Routine

Station number: AMS 14

Last Cal Date: September 25, 2025

End time (MST): 15:22

Calibration Standards

Cal Gas Concentration: 5.15

Cal Gas Cylinder #: CC510379

Removed Cal Gas Conc: 5.15

Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API 701H

Converter make:

Analyzer Range

Calibration intercept:

ppm Cal Gas Exp Date: January 3, 2026

ppm Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3060

Serial Number: 357

Analyzer Information

Analyzer make: Thermo 43i-TLE

CD Nova CDN-101

0 - 100 ppb

Analyzer serial #:

1218153582

Converter serial #: 631

Converter Temp:

31

Start

800 degC

Calibration slope: Start 1.00117

1.001176 0.001442 <u>Finish</u> 1.001464 -0.058652

Backgd or Offset: Coeff or Slope: 2.25 0.957 2.31 0.990

TRS As Found Data

					Baseline Adjusted
Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/(Ic-
Set Follit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	AFzero))
					<i>Limit = 0.90-1.10</i>
As found zero	5000	0.0	0.0	-0.1	
As found High point	4922	77.7	80.0	78.8	1.014
As found Mid point	4961	38.9	40.1	39.2	1.020
As found Low point	4981	19.4	20.0	19.3	1.030
New cylinder response					
Baseline Corr As found:	78.9	Prev response	: 80.13	*% change:	-1.6%
Baseline Corr 2nd AF pt:	39.3	AF Slope	: 0.986796	AF Intercept:	-0.258585
Baseline Corr 3rd AF pt:	19.4	AF Correlation	: 0.999982	* = > +/-5% change initia	tes investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4922	77.7	80.0	80.1	0.999
Mid point	4961	38.9	40.1	40.1	0.999
Low point	4981	19.4	20.0	19.7	1.014
As left zero	5000	0.0	0.0	0.3	
As left span	4922	77.7	80.0	78.7	1.017
SO2 Scrubber Check	4921	79.5	794.9	0.0	
Date of last scrubber ch	ange:	28-May-25		Ave Corr Factor	1.004
Date of last converter efficiency test:		September 16, 202	25	103.4%	efficiency

Changed sample inlet filter after as founds. Ran scrubber check after calibrator zero and it passed.

Adjusted span only.

Calibration Performed By: Mohammed Kashif



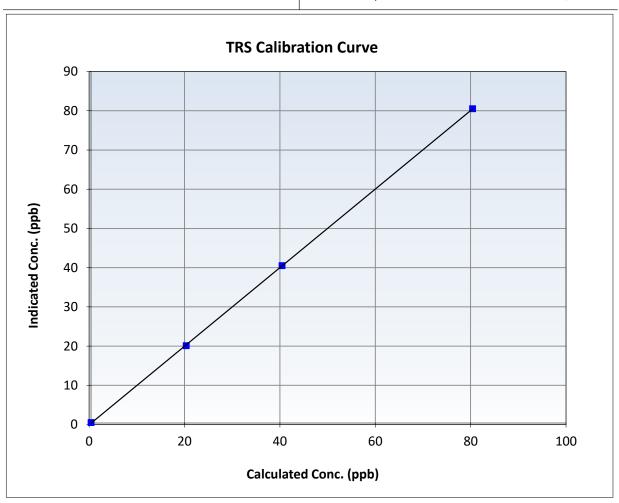
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

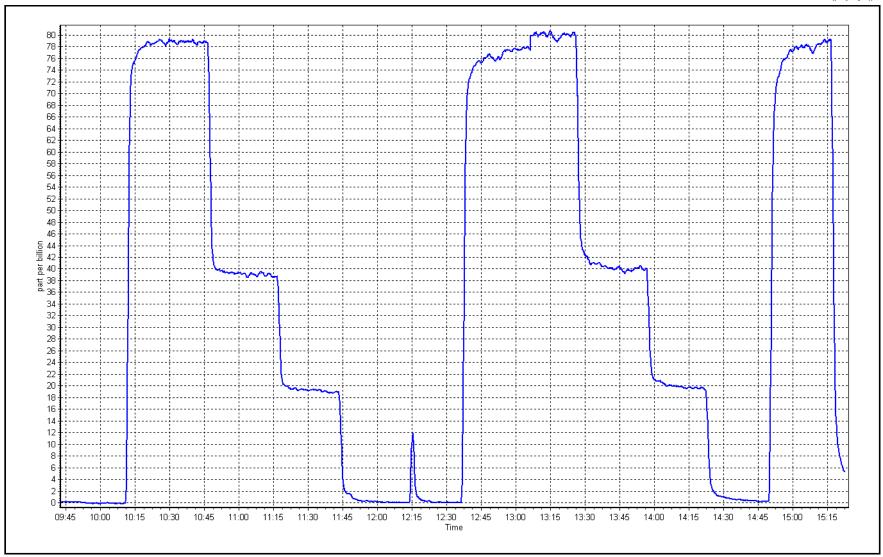
Calibration Date: October 28, 2025 **Previous Calibration:** September 25, 2025 Station Name: Anzac Station Number: AMS 14 Start Time (MST): 9:50 15:22 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153582

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999975	≥0.995
80.0 40.1	80.1 40.1	0.9988 0.9988	Slope	1.001464	0.90 - 1.10
20.0	19.7	1.0138	Intercept	-0.058652	+/-3



Date: October 28, 2025 Location: Anzac







Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Anzac Station number: AMS 14

Calibration Date: October 16, 2025 Last Cal Date: September 8, 2025

Start time (MST): 8:46 End time (MST): 12:16

Reason: Routine

Calibration Standards

Gas Cert Reference: CC462030 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 505.3 ppm CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 204.9 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 505.3 ppm CH4 Equiv Conc. 1068.8 ppm

Removed C3H8 Conc. 204.9 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:API T700Serial Number:3060Zero Air Gen model:API 701HSerial Number:357

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259521 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish** Start **Finish** CH4 SP Ratio: 2.99E-04 2.98E-04 NMHC SP Ratio: 5.88E-05 5.95E-05 CH4 Retention time: NMHC Peak Area: 152010 150178 15.1 15.1 OFF Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4937	79.6	16.96	16.75	1.012
Baseline Corr AF:	16.75	Prev response	16.88	*% change	-0.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4937	79.6	16.96	16.99	0.998
Mid point	4977	39.7	8.46	8.29	1.020
Low point	4992	19.7	4.20	4.07	1.032
As left zero	5000	0.0	0.00	0.00	
As left span	4937	79.6	16.96	16.91	1.003
			Averag	ge Correction Factor	1.003

Notes: Changed the sample inlet filter and H2 cylinder after as founds. Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4937	79.6	8.94	8.83	1.013
Baseline Corr AF:	8.83	Prev response	8.95	*% change	-1.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4937	79.6	8.94	8.95	1.000
Mid point	4977	39.7	4.46	4.41	1.012
Low point	4992	19.7	2.21	2.17	1.022
As left zero	5000	0.0	0.00	0.00	
As left span	4937	79.6	8.94	8.90	1.005
			Avera	ge Correction Factor	1.011

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4937	79.6	8.02	7.93	1.011
Baseline Corr AF:	7.93	Prev response	7.94	*% change	-0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set i dilit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4937	79.6	8.02	8.05	0.996
Mid point	4977	39.7	4.00	3.89	1.029
Low point	4992	19.7	1.99	1.90	1.044
As left zero	5000	0.0	0.00	0.00	
As left span	4937	79.6	8.02	8.01	1.001
			Avera	ge Correction Factor	1.023

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.000314	1.003531
THC Cal Offset:	-0.080469	-0.092035
CH4 Cal Slope:	0.996730	1.005653
CH4 Cal Offset:	-0.052231	-0.061970
NMHC Cal Slope:	1.003798	1.001628
NMHC Cal Offset:	-0.029037	-0.030065

Calibration Performed By: Mohammed Kashif

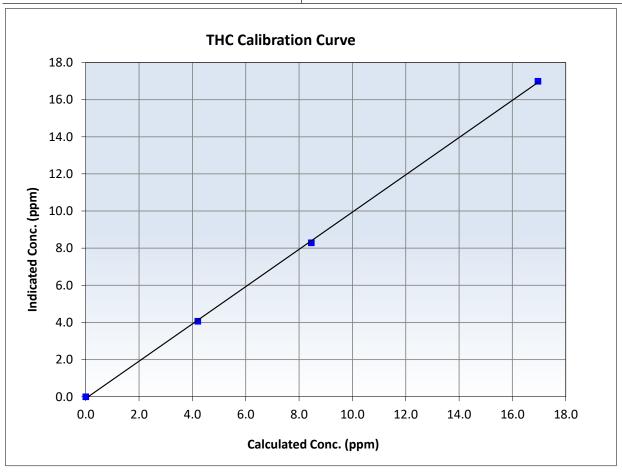


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 16, 2025 September 8, 2025 Calibration Date: Previous Calibration: Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 8:46 End Time (MST): 12:16 Analyzer serial #: Analyzer make: Thermo 55i 1331259521

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999836	≥0.995
16.96 8.46	16.99 8.29	0.9981 1.0199	Slope	1.003531	0.90 - 1.10
4.20	4.07	1.0322	Intercept	-0.092035	+/-0.5



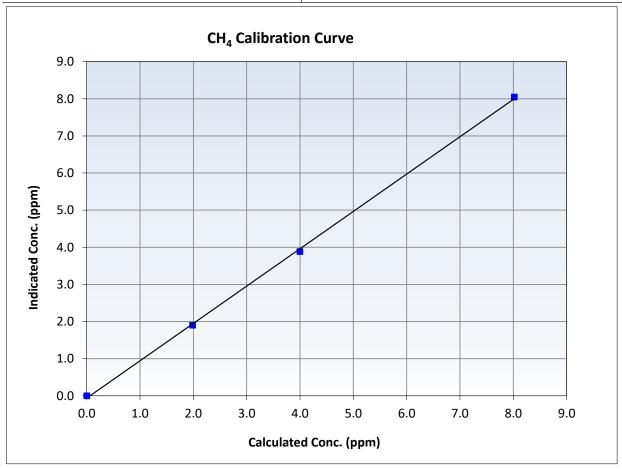


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 16, 2025 September 8, 2025 Calibration Date: **Previous Calibration:** Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 8:46 End Time (MST): 12:16 Analyzer serial #: Analyzer make: Thermo 55i 1331259521

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999653	≥0.995
8.02 4.00	8.05 3.89	0.9965 1.0290	Slope	1.005653	0.90 - 1.10
1.99	1.90	1.0443	Intercept	-0.061970	+/-0.5



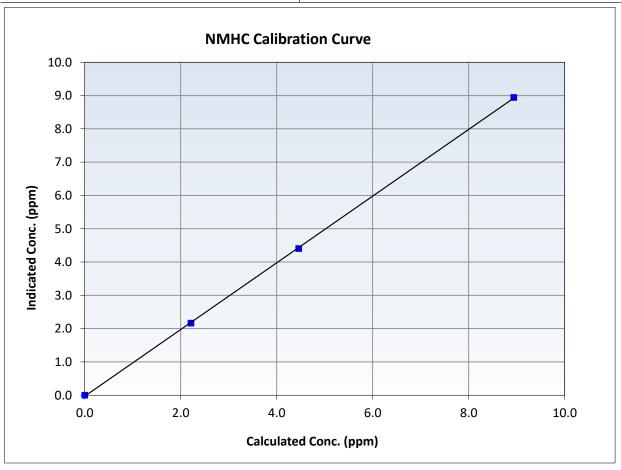


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

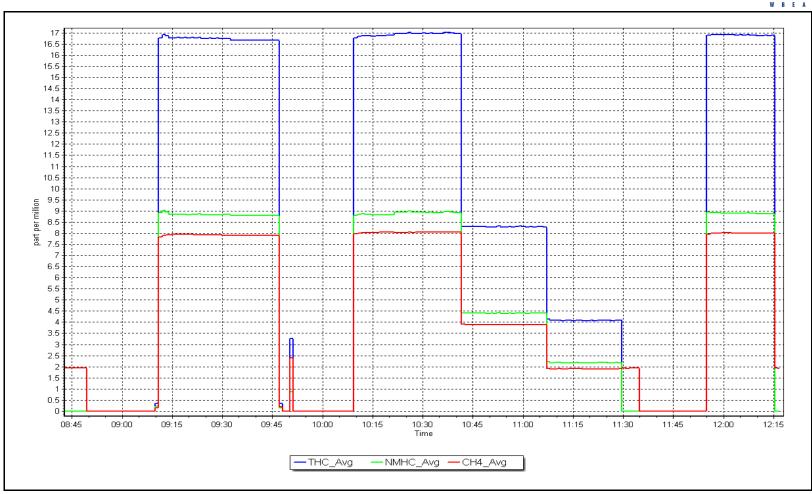
October 16, 2025 September 8, 2025 Calibration Date: Previous Calibration: Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 8:46 End Time (MST): 12:16 Analyzer serial #: Analyzer make: Thermo 55i 1331259521

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999942	≥0.995
8.94 4.46	8.95 4.41	0.9995 1.0118	Slope	1.001628	0.90 - 1.10
2.21	2.17	1.0216	Intercept	-0.030065	+/-0.5



Date: October 16, 2025 Location: Anzac







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Station Name: Anzac **AMS 14** Station number:

Calibration Date: October 21, 2025 Last Cal Date: September 10, 2025

Start time (MST): 10:27 End time (MST): 15:18 Reason: Routine

Calibration Standards

Calibrator Model:

ZAG make/model:

NO Gas Cylinder #: DT0037092

60.7 NOX Cal Gas Conc: ppm

Removed Cylinder #: NA

Removed Gas NOX Conc: NOX gas Diff:

60.70 ppm

Teledyne API T700

Teledyne API T700H

NO Cal Gas Conc: Removed Gas Exp Date:

Cal Gas Expiry Date:

60.40 ppm NA

May 16, 2031

Removed Gas NO Conc: 60.40 ppm

NO gas Diff:

Serial Number: 3060 Serial Number: 357

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.1		
AF High point	4934	66.3	804.8	800.9	4.0	805.2	801.2	4.0	0.9995	0.9994
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	803.4 ppb	NO = 801.4	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	0.2%
Baseline Corr 1	st pt $NO_X =$	805.2 ppb	NO = 801.3	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	0.0%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$Srd pt NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



NO2 coeff or slope:

1.000

1.000

Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

<u>Analyzer Information</u> <u>Calibration Statistics</u>

Reaction cell Press:

Analyzer Make: Thermo 42i Serial Number: 1152430008 Finish Start NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 0.998607 0.999346 **Instrument Settings** NO_x Cal Offset: -0.289967 -0.650114 NO Cal Slope: 1.003538 1.003009 <u>Start</u> <u>Finish</u> <u>Start</u> **Finish** NO coeff or slope: 1.435 1.435 NO bkgnd or offset: 3.9 3.9 NO Cal Offset: -2.329840 -2.169606 NOX coeff or slope: 0.996 0.996 NOX bkgnd or offset: 3.9 3.9 NO₂ Cal Slope: 0.996014 0.994357

157.5

Dilution Calibration Data

156.3

NO₂ Cal Offset:

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.3	0.1	0.2		
High point	4934	66.3	804.8	800.9	4.0	803.9	802.0	2.0	1.0012	0.9986
Mid point	4985	33.2	401.6	399.6	2.0	400.9	398.2	2.7	1.0017	1.0035
Low point	5004	16.7	201.9	200.9	1.0	199.7	196.6	3.2	1.0110	1.0219
As left zero	5000	0.0	0.0	0.0	0.0	0.3	0.1	0.2		
As left span	4934	66.3	804.8	408.9	395.9	804.4	408.9	395.5	1.0005	1.0000
							Average Co	orrection Factor	1.0046	1.0080

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.2		
High GPT point	799.3	406.8	396.5	394.8	1.0042	99.6%
Mid GPT point	799.3	605.6	197.7	195.3	1.0122	98.8%
Low GPT point	799.3	704.1	99.2	97.5	1.0172	98.3%
				Average Correction Factor	1.0112	98.9%

Notes:

Sample inlet filter changed after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif

-0.692405

-1.018568

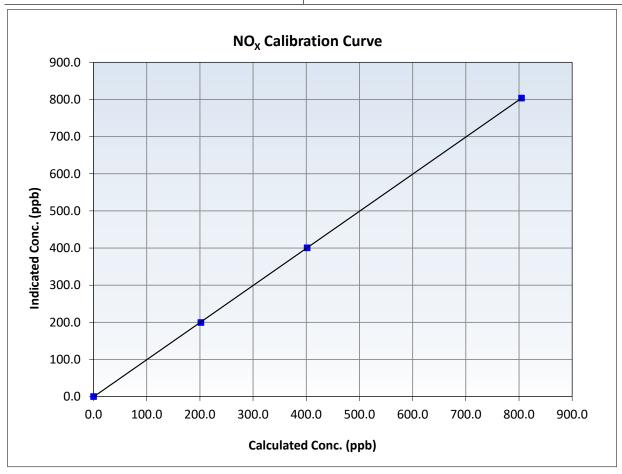


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

October 21, 2025 Calibration Date: **Previous Calibration:** September 10, 2025 AMS 14 Station Name: Anzac Station Number: 15:18 Start Time (MST): 10:27 End Time (MST): Analyzer make: 1152430008 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999991	≥0.995
804.8 401.6	803.9 400.9	1.0012 1.0017	Slope	0.999346	0.90 - 1.10
201.9	199.7	1.0110	Intercept	-0.650114	+/-20



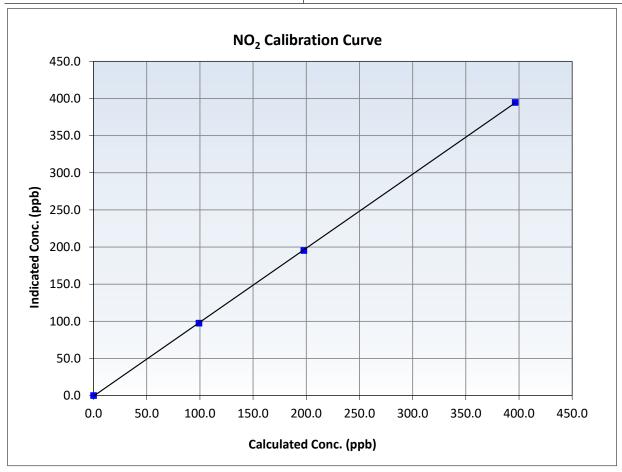


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

October 21, 2025 Calibration Date: **Previous Calibration:** September 10, 2025 Station Name: AMS 14 Anzac Station Number: 15:18 Start Time (MST): 10:27 End Time (MST): Analyzer make: 1152430008 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.2		Correlation Coefficient	0.999973	≥0.995
396.5 197.7	394.8 195.3	1.0042 1.0122	Slope	0.996014	0.90 - 1.10
99.2	97.5	1.0172	Intercept	-0.692405	+/-20



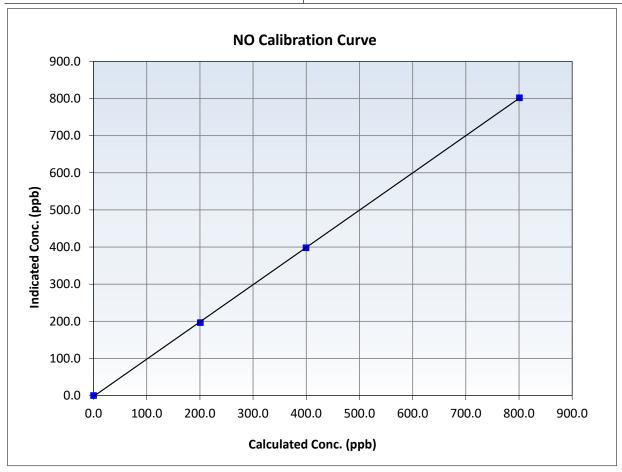


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 21, 2025 **Previous Calibration:** September 10, 2025 AMS 14 Station Name: Anzac Station Number: 15:18 Start Time (MST): 10:27 End Time (MST): 1152430008 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999961	≥0.995
800.9 399.6	802.0 398.2	0.9986 1.0035	Slope	1.003009	0.90 - 1.10
200.9	196.6	1.0219	Intercept	-2.169606	+/-20

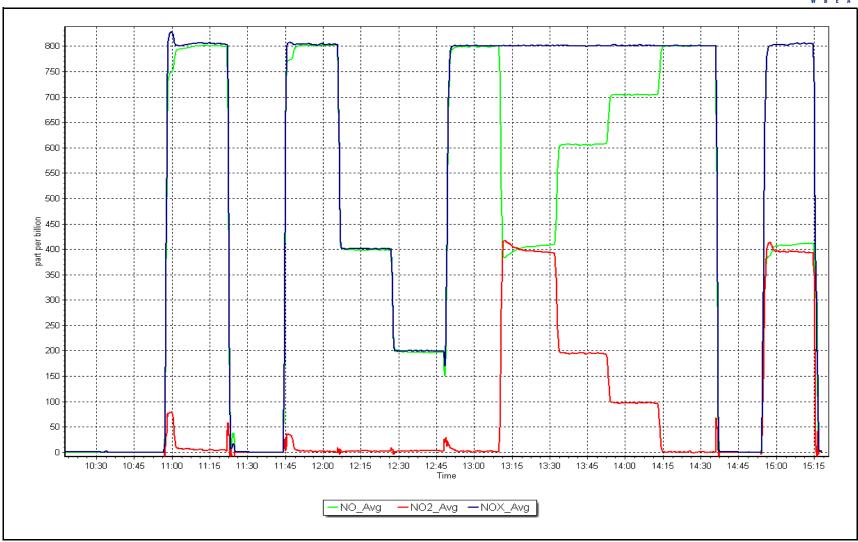


NO_x Calibration Plot

Date: October 21, 2025

Location: Anzac







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Anzac

Calibration Date: October 1, 2025

Start time (MST): 10:14 Reason: Routine Station number: AMS 14

Last Cal Date: September 3, 2025

End time (MST): 13:14

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3060 ZAG Make/Model: API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1426262595

Analyzer Range 0 - 500 ppb

Start Finish <u>Start</u> **Finish** Calibration slope: 1.001743 1.001171 Backgd or Offset: 1.6 1.6 Calibration intercept: 0.020000 0.620000 Coeff or Slope: 1.712 1.712

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.9	
As found High point As found Mid point	5000	935.9	400.0	400.6	1.001
As found Low point					
Baseline Corr As found:	399.7	Previous response	400.7	*% change	-0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.9	
High point	5000	935.9	400.0	401.3	0.997
Mid point	5000	817.5	200.0	200.5	0.998
Low point	5000	722.8	100.0	100.6	0.994
As left zero	5000	0.0	0.0	0.3	
As left span	5000	935.9	400.0	404.3	0.989
			Averag	e Correction Factor	0.996

Notes: Sample inlet filter changed after asfounds. No adjustments made.

Calibration Performed By: Mohammed Kashif

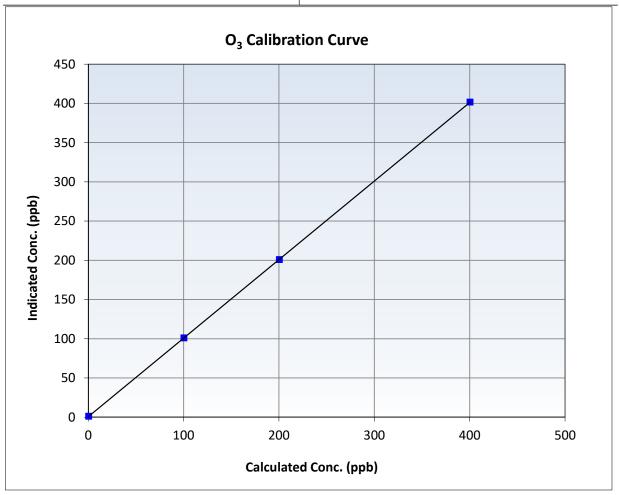


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 1, 2025 September 3, 2025 Calibration Date: **Previous Calibration:** Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 10:14 End Time (MST): 13:14 Thermo 49i Analyzer make: Analyzer serial #: 1426262595

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.9		Correlation Coefficient	0.999997	≥0.995
400.0 200.0	401.3 200.5	0.9968 0.9975	Slope	1.001171	0.90 - 1.10
100.0	100.6	0.9940	Intercept	0.620000	+/- 5

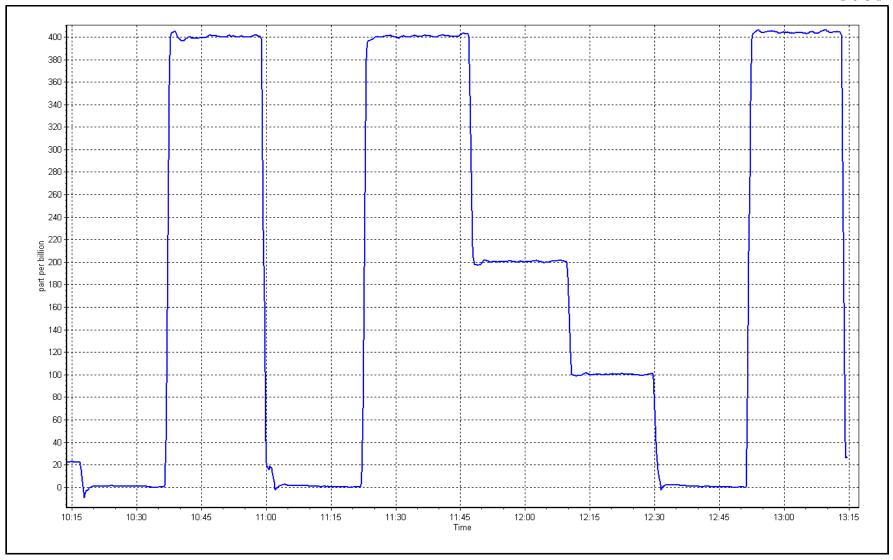


O₃ Calibration Plot

Date: October 1, 2025

Location: Anzac







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informati	on					
Station Name: Calibration Date: Start time (MST):	Anzac October 6, 2025 14:05		AMS 14 September 16, 2025 14:19					
Analyzer Make: Particulate Fraction:	AP T640 PM2.5		S/N:	825				
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		•	388749 388749				
		Monthly Calibration	Test					
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>	<u>Adjusted</u>	(Limits)			
T (°C)	5.5	3.66	5.5		+/- 2 °C			
P (mmHg)	718.1	719.25	718.1		+/- 10 mmHg			
Flow (LPM)	5.020	4.95 5.020			+/- 0.25 LPM			
PW% (pump)	37		37		>80%			
Zero Verification	PM w/o HEPA:	3.7	PM w/ HEPA:	0.0	<0.2 ug/m3			
Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check PM Inlet observation: Inlet Head Clean Alignment Factor On:								
		Quarterly Calibration	n Test					
SPAN DUST	Refractive Index: Lot No.:		Expiry Date:					
<u>Parameter</u>	As found	Post maintenance	As left	Adjusted	(Limits)			
PMT Peak Test					+/- 0.5			
Date Optical Cham	ber Cleaned:	August 2						
Date Disposable Fil	ter Changed:	August 2	6, 2025					
Post- maintenance Zero Ver	ification:	PM w/ HEPA:		<0.2 ug/m3				
		Annual Maintena	nce					
Date Sample Tub	e Cleaned:	August 2	6, 2025					
Date RH/T Senso		August 2						
Notes:		No adjustments mad	e. Leak check passed	. Head cleaned				
Calibration by:	Mohammed Kashif							



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS17 WAPASU OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS17

End time (MST): 13:18

Station Information

Station Name: Wapasu

October 15, 2025 Last Cal Date: September 15, 2025 Calibration Date:

Start time (MST): 10:17

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.12 ppm Cal Gas Exp Date: April 9, 2033

Cal Gas Cylinder #: CC422255

Removed Cal Gas Conc: 50.12 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl: N/A Teledyne API T700 Serial Number: 2449 Calibrator Model: Zero Air Gen Model: Teledyne API 701H Serial Number: 1238

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1218153459

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 1.011892 1.007363 Backgd or Offset: 14.2 15.8 Calibration intercept: -1.009539 -2.875904 Coeff or Slope: 1.133 1.133

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.5	
As found High point As found Mid point	4920	79.8	799.9	803.3	0.996
As found Low point					
New cylinder response					
Baseline Corr As found:	802.8	Previous response	808.5	*% change	-0.7%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.6	
High point	4920	79.8	799.9	804.0	0.995
Mid point	4960	39.9	400.0	399.2	1.002
Low point	4980	20.0	200.5	196.6	1.020
As left zero	5000	0.0	0.0	-0.8	
As left span	4920	79.8	799.9	803.2	0.996
•			Averag	1.006	

Notes: Zero adjusted.

Calibration Performed By: Aswin Sasi Kumar



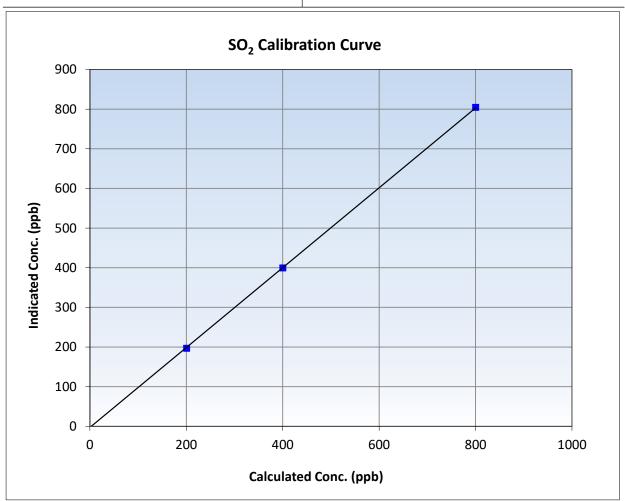
Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: October 15, 2025 Previous Calibration: September 15, 2025

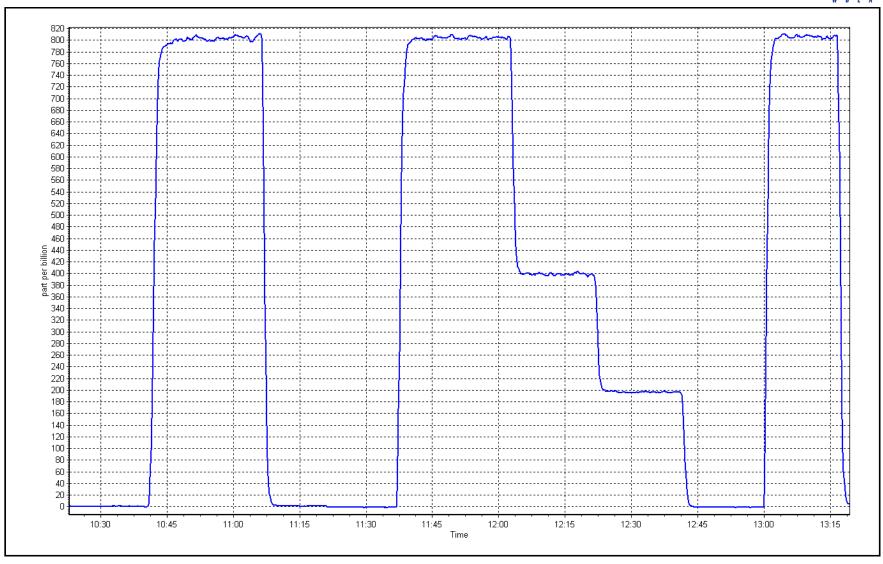
Station Name:WapasuStation Number:AMS17Start Time (MST):10:17End Time (MST):13:18Analyzer make:Thermo 43iAnalyzer serial #:1218153459

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	-0.6		Correlation Coefficient	0.999963	≥0.995
799.9 400.0	804.0 399.2	0.9950 1.0019	Slope	1.007363	0.90 - 1.10
200.5	196.6	1.0197	Intercept	-2.875904	+/-30



SO2 Calibration Plot Date: October 15, 2025 Location: Wapasu







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 17

September 24, 2025

Station Information

Station Name: Wapasu

Calibration Date: October 20, 2025 Last Cal Date:

Start time (MST): 10:00 End time (MST): 14:33

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.77 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: DT20029267

Removed Cal Gas Conc: 4.77 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 2449
ZAG Make/Model: API T701H Serial Number: 359

Analyzer Information

Analyzer make: Thermo 450i Analyzer serial #: 1218153583

Converter make: CD Nova Converter serial #: N/A

Analyzer Range 0 - 100 ppb Converter Temp: 340 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.989072 Backgd or Offset: 1.001068 13.1 13.1 Calibration intercept: 0.000213 0.020210 Coeff or Slope: 1.099 1.099

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4921	83.9	80.0	80.3	0.995
As found Mid point	4961	41.9	39.9	39.9	0.999
As found Low point	4980	21.0	20.0	19.7	1.012
New cylinder response					
Baseline Corr As found:	80.4	Prev response:	80.05	*% change:	0.4%
Baseline Corr 2nd AF pt:	40.0	AF Slope:	1.006689	AF Intercept:	-0.269437
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999979	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	concentration (ppb)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4916	83.9	80.0	79.3	1.009
Mid point	4958	41.9	40.0	39.5	1.012
Low point	4979	21.0	20.0	19.5	1.027
As left zero	5000	0.0	0.0	0.4	
As left span	4916	83.9	80.0	76.5	1.046
SO2 Scrubber Check	4921	79.4	793.9	-0.1	
Date of last scrubber cha	ange:	N/A		Ave Corr Factor	1.016
Date of last converter efficiency test:		N/A			

Notes: No adjustments made.

Calibration Performed By: Aswin Sasi Kumar



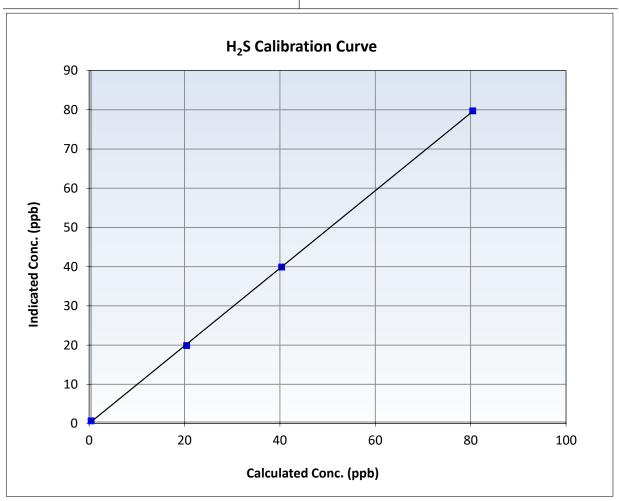
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

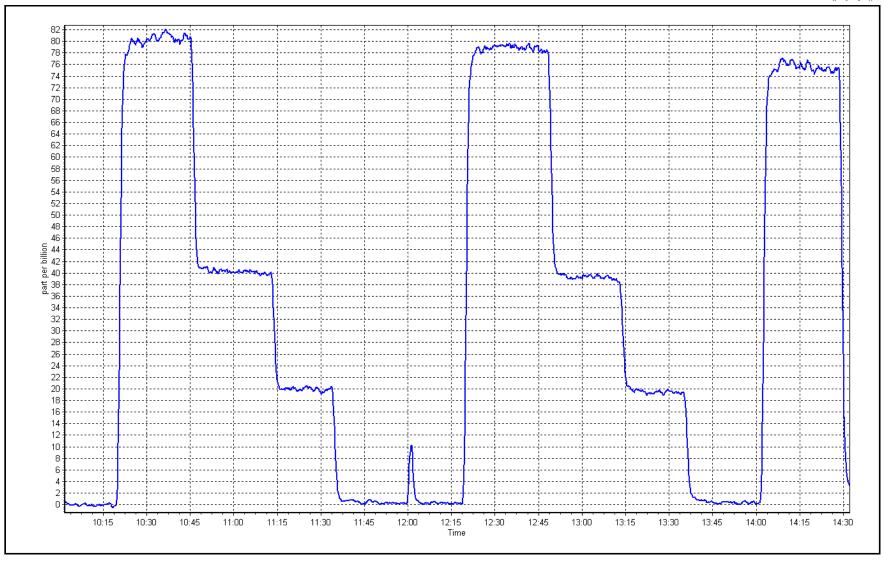
Calibration Date: October 20, 2025 **Previous Calibration:** September 24, 2025 Station Name: Wapasu Station Number: **AMS 17** 10:00 14:33 Start Time (MST): End Time (MST): Analyzer make: Thermo 450i Analyzer serial #: 1218153583

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ntion	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999940	≥0.995
80.0	79.3	1.0094	Slope	0.989072	0.90 - 1.10
40.0	39.5	1.0120	0.000	0.505072	0.50 2.20
20.0	19.5	1.0274	Intercept	0.020210	+/-3



Date: October 20, 2025 Location: Wapasu







Wood Buffalo Environmental Association THC Calibration Report

AMS17

Station Information

Station Name: Wapasu Station number:

Calibration Date: October 15, 2025 Last Cal Date: September 9, 2025

Start time (MST): 10:17 End time (MST): 13:18

Reason: Routine

Calibration Standards

Gas Cert Reference: CC422255 Cal Gas Expiry Date: April 9, 2033
CH4 Cal Gas Conc. 499.6 ppm CH4 Equiv Conc. 1059.0 ppm

C3H8 Cal Gas Conc. 203.4 ppm

Removed Gas Cert: n/a Removed Gas Expiry:

Removed CH4 Conc. 499.6 ppm CH4 Equiv Conc. 1059.0 ppm

Removed C3H8 Conc. 203.4 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2449
ZAG Make/Model: Teledyne API 701H Serial Number: 1238

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1218153352

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 1.013335 1.000596 Background: 3.280 3.200 Calibration intercept: -0.086557 -0.100133 Coefficient: 4.477 4.376

THC As Found Data

Baseline Adjusted Source gas flow rate Calculated Concentration Indicated Concentration Correction factor (Cc/(Ic-Dilution air flow rate Set Point (sccm) (sccm) (ppm) (Cc) (ppm) (Ic) AFzero) Limit = 0.90-1.105000 0.0 0.00 As found zero -0.04 ----As found High point 4920 79.8 16.90 17.28 0.976 As found Mid point As found Low point New cylinder response Baseline Corr As found: 17.32 Previous response 17.04 *% change 1.6% AF Slope: Baseline Corr 2nd AF pt: NA AF Intercept: * = > +/-5% change initiates investigation Baseline Corr 3rd AF pt: AF Correlation: NA

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	-0.07	
High point	4920	79.8	16.90	16.84	1.004
Mid point	4960	39.9	8.45	8.30	1.018
Low point	4980	20.0	4.24	4.13	1.026
As left zero	5000	0.0	0.00	-0.03	
As left span	4921	79.4	16.81	16.95	0.992
			Avera	ge Correction Factor	1.016

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

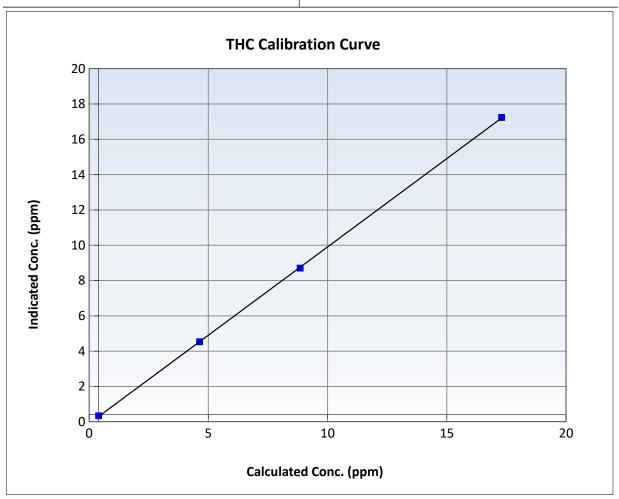


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 15, 2025 Previous Calibration: September 9, 2025 Calibration Date: Station Name: Wapasu Station Number: AMS17 Start Time (MST): 10:17 End Time (MST): 13:18 Thermo 51i-LT Analyzer make: Analyzer serial #: 1218153352

Calculated Concentration (ppm) (Cc)	n Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	-0.07		Correlation Coefficient	0.999967	≥0.995
16.90 8.45	16.84 8.30	1.0036 1.0180	Slope	1.000596	0.90 - 1.10
4.24	4.13	1.0259	Intercept	-0.100133	+/-1.5

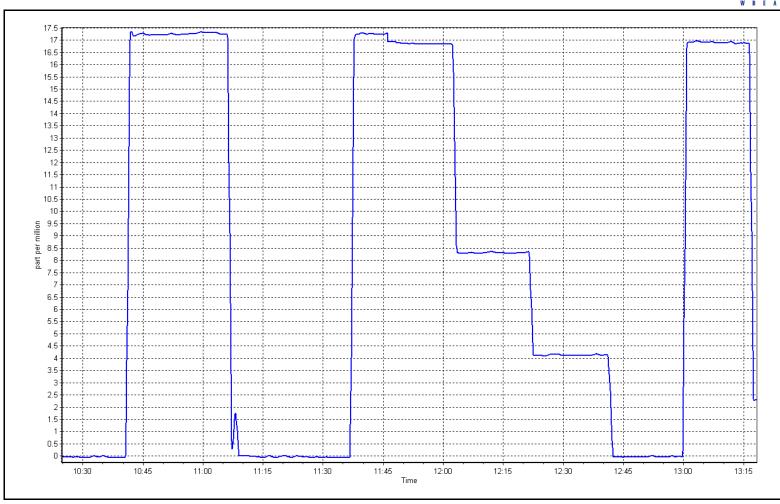


THC Calibration Plot

Date: October 15, 2025

Location: Wapasu







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Wapasu Station Name: **AMS 17** Station number:

Calibration Date: October 30, 2025 September 25, 2025 Last Cal Date:

Start time (MST): 10:47 End time (MST): 16:00 Reason: Routine

Calibration Standards

DT0045177 NO Gas Cylinder #: NOX Cal Gas Conc: 61.30 ppm

Removed Cylinder #: NA

Removed Gas NOX Conc: NOX gas Diff:

61.30 ppm

July 19, 2032 Cal Gas Expiry Date: NO Cal Gas Conc:

61.00 ppm

Removed Gas Exp Date:

Removed Gas NO Conc: 61.00 ppm

NO gas Diff:

Calibrator Model: **API T700** Serial Number: 2449 ZAG make/model: **API T701H** Serial Number: 359

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.1	-0.3		
AF High point	4934	65.6	804.3	800.4	3.9	779.3	775.7	3.6	1.0316	1.0317
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	803.5 ppb	NO = 800.0	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _x =	-3.1%
Baseline Corr	1st pt NO _X =	779.7 ppb	NO = 775.8	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-3.1%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo Scientific	c 42i	Serial Number: 1218153	3460			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.000474	1.000389
			Instrument Settings			NO _x Cal Offset:	-1.180012	-1.400017
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002753	1.002210
NO coeff or slope:	0.827	0.855	NO bkgnd or offset:	2.8	2.9	NO Cal Offset:	-2.580010	-2.640011
NOX coeff or slope:	0.994	0.997	NOX bkgnd or offset:	3.1	3.2	NO ₂ Cal Slope:	0.997456	0.999619
NO2 coeff or slope:	1 000	1 000	Reaction cell Press:	191 0	195 1	NO ₂ Cal Offset:	-0 113201	-0 134470

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.3		
High point	4934	65.6	804.3	800.4	3.9	804.1	801.0	3.2	1.0003	0.9992
Mid point	4967	32.8	402.1	400.2	2.0	399.5	396.6	2.9	1.0066	1.0090
Low point	4983	16.4	201.1	200.1	1.0	199.1	195.6	3.5	1.0100	1.0230
As left zero	5000	0.0	0.0	0.0	0.0	0.2	0.0	0.2		
As left span	4934	65.6	804.3	398.6	405.7	805.6	398.6	406.9	0.9984	1.0000
							Average Co	orrection Factor	1.0056	1.0104

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.3		
High GPT point	799.0	395.4	407.5	407.1	1.0011	99.9%
Mid GPT point	799.0	599.4	203.5	203.6	0.9997	100.0%
Low GPT point	799.0	701.7	101.2	101.1	1.0013	99.9%
				Average Correction Factor	1.0007	99.9%

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

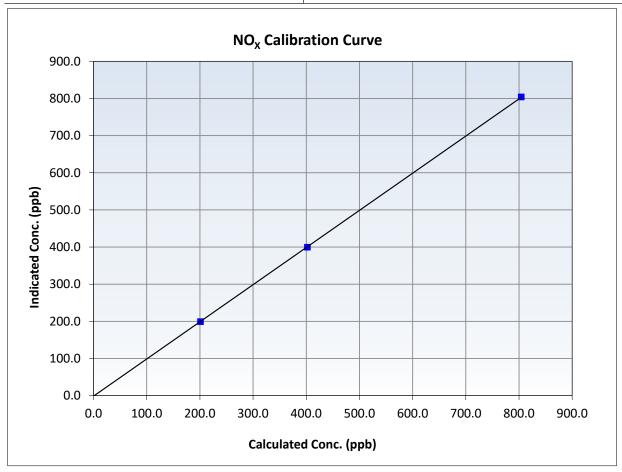


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 30, 2025 **Previous Calibration:** September 25, 2025 Station Name: Wapasu Station Number: **AMS 17** 10:47 Start Time (MST): End Time (MST): 16:00 1218153460 Analyzer make: Thermo Scientific 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999987	≥0.995
804.3 402.1	804.1 399.5	1.0003 1.0066	Slope	1.000389	0.90 - 1.10
201.1	199.1	1.0100	Intercept	-1.400017	+/-20



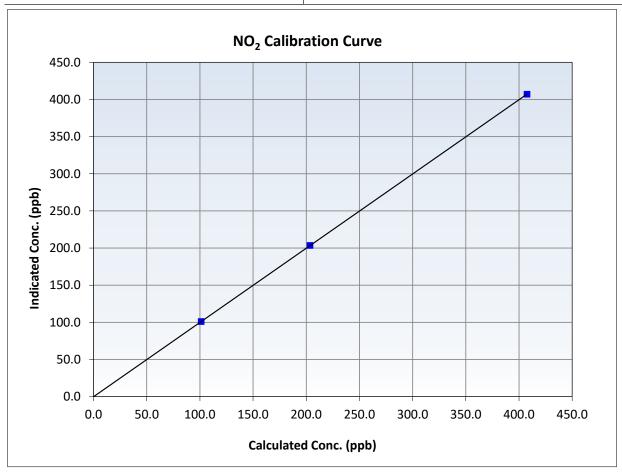


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 30, 2025 **Previous Calibration:** September 25, 2025 **AMS 17** Station Name: Wapasu Station Number: 10:47 Start Time (MST): End Time (MST): 16:00 Analyzer make: Thermo Scientific 42i 1218153460 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999999	≥0.995
407.5 203.5	407.1 203.6	1.0011 0.9997	Slope	0.999619	0.90 - 1.10
101.2	101.1	1.0013	Intercept	-0.134470	+/-20



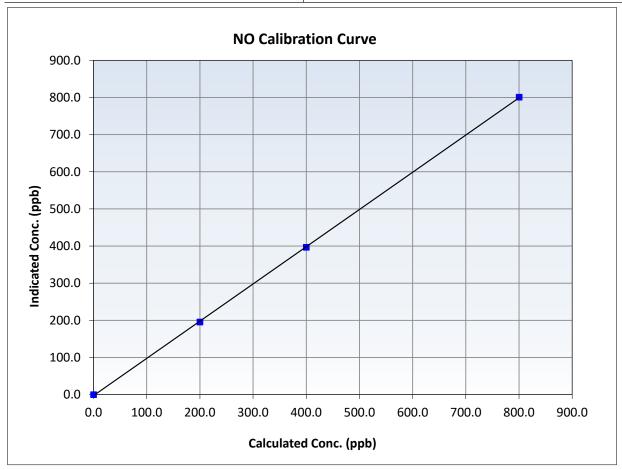


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 30, 2025 **Previous Calibration:** September 25, 2025 Station Name: Wapasu Station Number: **AMS 17** 10:47 Start Time (MST): End Time (MST): 16:00 1218153460 Analyzer make: Thermo Scientific 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999949	≥0.995
800.4 400.2	801.0 396.6	0.9992 1.0090	Slope	1.002210	0.90 - 1.10
200.1	195.6	1.0230	Intercept	-2.640011	+/-20

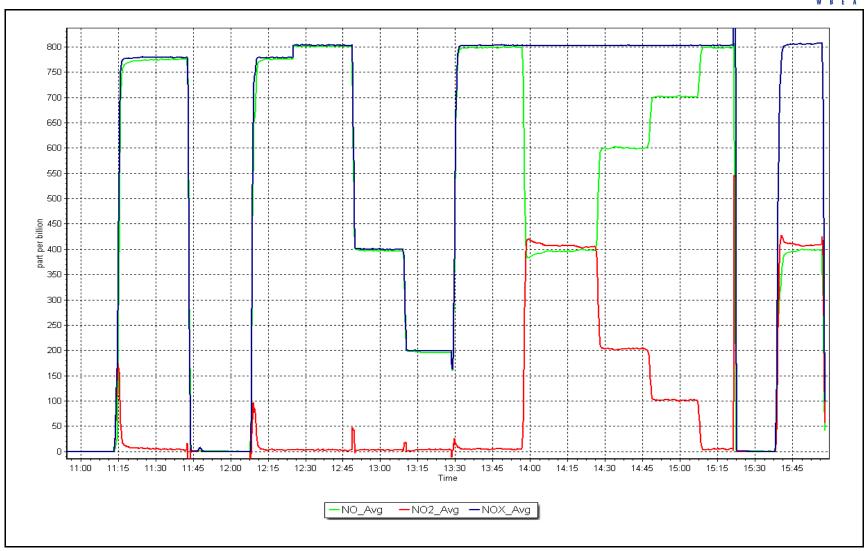


NO_x Calibration Plot

Date: October 30, 2025

Location: Wapasu







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Wapasu

Calibration Date: October 2, 2025

Start time (MST): 10:02 Reason: Routine Station number: AMS17

Last Cal Date: September 4, 2025

End time (MST): 13:02

Analyzer serial #: 1501663734

1.043

1.043

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 2449 ZAG Make/Model: API T701H Serial Number: 359

Analyzer Information

Analyzer make: Thermo Scientific 49i

-1.260000

Analyzer Range 0 - 500 ppb

Calibration slope:

Calibration intercept:

 Start
 Finish
 Start
 Finish

 1.003629
 1.010714
 Backgd or Offset:
 0.1
 0.1

Coeff or Slope:

O₃ As Found Data

-1.700000

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.5	
As found High point	5000	1104.7	400.0	400.8	0.997
As found Mid point					
As found Low point					
Baseline Corr As found:	401.3	Previous response	400.2	*% change	0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.3	
High point	5000	1104.7	400.0	403.2	0.992
Mid point	5000	917.3	200.0	200.0	1.000
Low point	5000	797.9	100.0	97.8	1.022
As left zero	5000	0.0	0.0	-0.2	
As left span	5000	1104.7	400.0	408.5	0.979
			Averag	ge Correction Factor	1.005

Notes: No adjustments made.

Calibration Performed By: Aswin Sasi Kumar

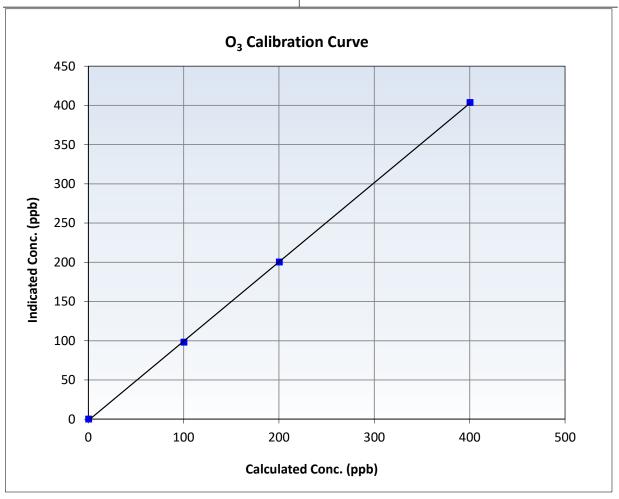


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 2, 2025 Calibration Date: **Previous Calibration:** September 4, 2025 Station Name: Wapasu Station Number: AMS17 Start Time (MST): 10:02 End Time (MST): 13:02 Thermo Scientific 49i Analyzer make: Analyzer serial #: 1501663734

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999944	≥0.995
400.0 200.0	403.2 200.0	0.9921 1.0000	Slope	1.010714	0.90 - 1.10
100.0	97.8	1.0225	Intercept	-1.700000	+/- 5

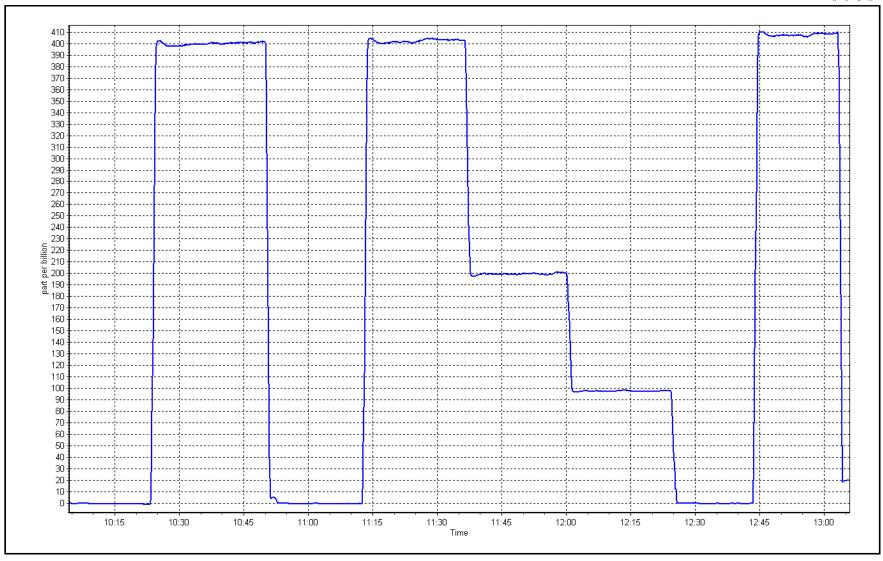


O₃ Calibration Plot

Date: October 2, 2025

Location: Wapasu







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n		
Station Name: Calibration Date: Start time (MST):	Wapasu October 30, 2025 13:35		Station number: AM Last Cal Date: Sep End time (MST): 15	otember 25, 2025	
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N: 11	83	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 38 S/N: 38		
		Monthly Calibration	Test		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	-0.80	-1.00	-0.80		+/- 2 °C
P (mmHg)	718.40	719.30	718.40		+/- 10 mmHg
Flow (LPM)	5.00	5.07	5.00		+/- 0.25 LPM
PW% (pump)	39		39		>80%
Zero Verification	PM w/o HEPA:	7.5	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	Inlet Head Clean	Ali	gnment Factor On :	enance leak check	
	- 6	Quarterly Calibration			
SPAN DUST	Refractive Index:	10.9	Expiry Date:	October 6, 20)24
	Lot No.:	100128-050-042			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test					+/- 0.5
Date Optical Cham	har Claanad	Contombor	DE 2025		
Date Disposable Fil		September 3 October 30			
Post- maintenance Zero Ver	•	PM w/ HEPA:	0.00	<0.2 ug/m3	
		Annual Maintenan	ce		
Date Sample Tub	oe Cleaned:	July 21, 1	2025		
Date RH/T Senso		July 21,			
Notes:		Monthly checks	done. DFU filter change	d out.	
Calibration by:	Aswin Sasi Kumar				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS18 STONY MOUNTAIN OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 18

Station Information

Station Name: Stony Mountain

Calibration Date: October 23, 2025 Last Cal Date: September 18, 2025 Start time (MST): 11:15 End time (MST): 14:30

Start time (MST): 11:15
Reason: Routine

Calibration Standards

Cal Gas Concentration: 51.22 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC417455

Removed Cal Gas Conc:51.22ppmRem Gas Exp Date: NARemoved Gas Cyl #:CC417455Diff between cyl:Calibrator Model:Teledyne API T700Serial Number: 2658Zero Air Gen Model:Teledyne API 701Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43i Serial Number: JC1501301453

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.008031 1.000714 Backgd or Offset: 25.9 25.9 Calibration intercept: -3.345346 -1.637815 Coeff or Slope: 0.816 0.816

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point As found Mid point As found Low point New cylinder response	4921	78.1	800.2	796.8	1.004
Baseline Corr As found:	797.1	Previous response	803.3	*% change	-0.8%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4921	78.1	800.2	799.9	1.000
Mid point	4960	39.1	400.6	398.6	1.005
Low point	4981	19.5	199.7	196.5	1.016
As left zero	5000	0.0	0.0	0.0	
As left span	4921	78.1	800.2	799.7	1.001
			Averag	ge Correction Factor:	1.007

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell

Pacolino Adjusted

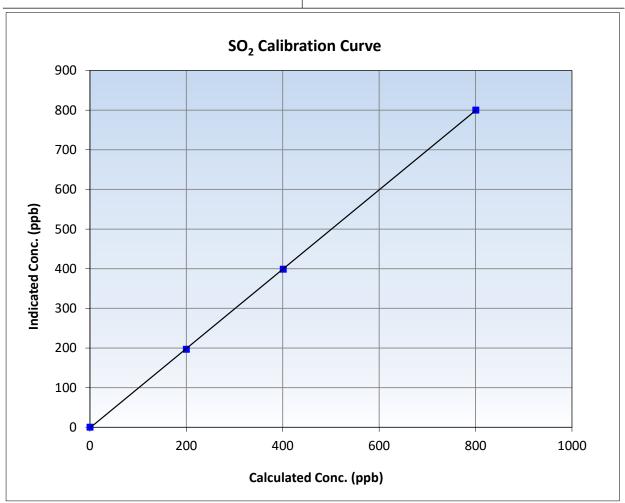


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

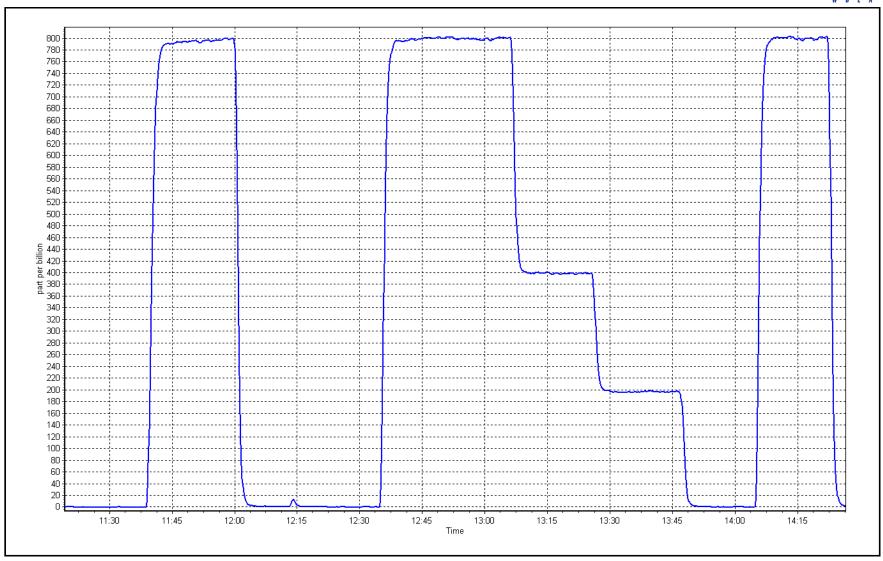
Calibration Date: October 23, 2025 **Previous Calibration:** September 18, 2025 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:15 End Time (MST): 14:30 Analyzer make: Thermo 43i Analyzer serial #: JC1501301453

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999981	≥0.995
800.2 400.6	799.9 398.6	1.0004 1.0050	Slope	1.000714	0.90 - 1.10
199.7	196.5	1.0165	Intercept	-1.637815	+/-30



SO2 Calibration Plot Date: October 23, 2025 Location: Stony Mountain







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS18

Station Information

Station Name: Stony Mountain

Calibration Date: October 29, 2025 Last Cal Date: September 17, 2025

Start time (MST): 10:21 End time (MST): 15:45

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.86 ppm Cal Gas Exp Date: May 9, 2027

Cal Gas Cylinder #: CC523103

Removed Cal Gas Conc: 4.86 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658 ZAG Make/Model: Teledyne API T701 Serial Number: 360

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153359

Converter make: CD Nova CDN-101 Converter serial #: 555

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.992077 Backgd or Offset: 1.010081 2.94 2.94 Calibration intercept: -0.099139 -0.018635 Coeff or Slope: 1.181 1.181

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4917	82.3	80.0	83.5	0.959
As found Mid point	4958	41.2	40.1	41.7	0.963
As found Low point	4979	20.6	20.0	20.3	0.991
New cylinder response					
Baseline Corr As found:	83.4	Prev response:	80.71	*% change:	3.2%
Baseline Corr 2nd AF pt:	41.6	AF Slope:	1.045081	AF Intercept:	-0.199906
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999926	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4917	82.3	80.0	79.7	1.004
Mid point	4958	41.2	40.1	39.2	1.022
Low point	4979	20.6	20.0	19.5	1.027
As left zero	5000	0.0	0.0	0.3	
As left span	4917	82.3	80.0	77.6	1.031
SO2 Scrubber Check	4923	77.1	771.0	-0.2	
Date of last scrubber chang	ge:	17-Dec-21		Ave Corr Factor	1.018
Date of Landau and a second con-				_	

Date of last converter efficiency test:

Notes: No adjustment made. SOX scrubber tested post filter change, no issues to note.

Calibration Performed By: Aswin Sasi Kumar



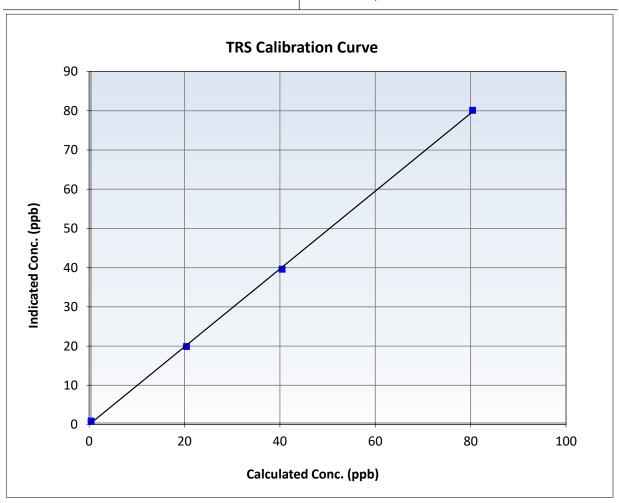
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: October 29, 2025 **Previous Calibration:** September 17, 2025 Station Name: Stony Mountain Station Number: AMS18 Start Time (MST): 10:21 15:45 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153359

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999775	≥0.995
80.0	79.7	1.0038	Slone	0.992077	0.90 - 1.10
40.1	39.2	1.0218	Slope	0.992077	0.90 - 1.10
20.0	19.5	1.0269	Intercept	-0.018635	+/-3

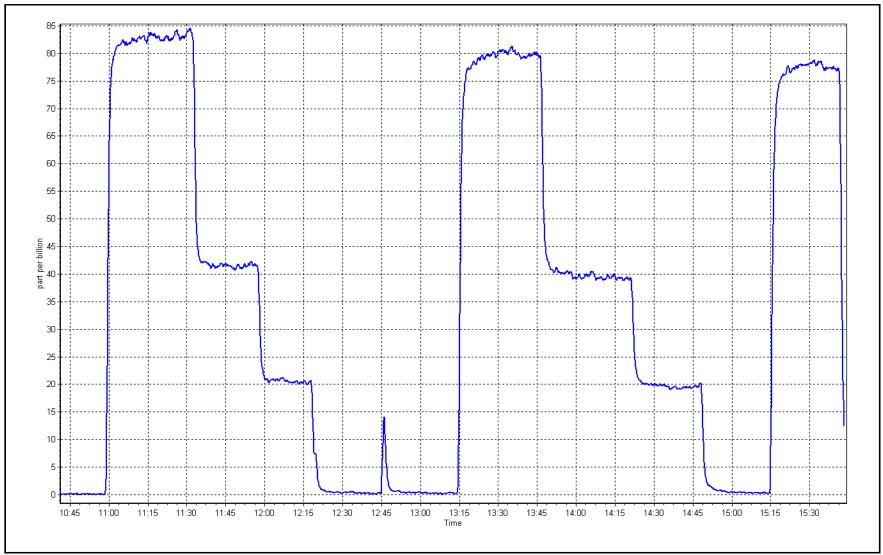


TRS Calibration Plot

Date: October 29, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Stony Mountain

Calibration Date: October 23, 2025

Start time (MST): 11:15

Reason: Routine Station number: AMS 18

Last Cal Date: September 18, 2025

End time (MST): 14:31

Calibration Standards

XC026809B January 12, 2029 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm C3H8 Cal Gas Conc. 207.9 ppm Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

Removed C3H8 Conc. 207.9 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM):

Teledyne API T700 Calibrator Model: Serial Number: 2658 Zero Air Gen model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1170050130 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 2.68E-04 5.04E-05 2.65E-04 NMHC SP Ratio: 4.88E-05 CH4 Retention time: 14.8 14.8 NMHC Peak Area: 183174 177024 Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point	4921	78.1	16.82	16.45	1.023
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.44	Prev response	16.78	*% change	-2.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.02	
High point	4921	78.1	16.82	16.85	0.998
Mid point	4960	39.1	8.42	8.40	1.003
Low point	4981	19.5	4.20	4.17	1.008
As left zero	5000	0.0	0.00	0.02	
As left span	4921	78.1	16.82	16.80	1.001
			Avera	ge Correction Factor	1.003

Notes: Changed the inlet filter and the N2 cylinder after as founds. Adjusted the span.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point 4921 As found Mid point As found Low point New cylinder response		78.1	8.93	8.64	1.034
Baseline Corr AF: Baseline Corr 2nd AF:	8.64 NA	Prev response AF Slope:	8.90	*% change AF Intercept:	-3.1%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.1	8.93	8.96	0.997
Mid point	4960	39.1	4.47	4.45	1.004
Low point	4981	19.5	2.23	2.21	1.010
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.1	8.93	8.94	0.999
			Avera	ge Correction Factor	1.004

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point 4921 As found Mid point As found Low point New cylinder response		78.1	7.89	7.81	1.011
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	7.80 NA NA	Prev response AF Slope: AF Correlation:	7.88	*% change AF Intercept: * = > +/-5% change initia	-1.0%

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set i onit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.02	
High point	4921	78.1	7.89	7.89	0.999
Mid point	4960	39.1	3.95	3.94	1.001
Low point	4981	19.5	1.97	1.96	1.005
As left zero	5000	0.0	0.00	0.02	
As left span	4921	78.1	7.89	7.86	1.004
			Avera	ge Correction Factor	1.002

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.000104	1.001524
THC Cal Offset:	-0.044554	-0.012726
CH4 Cal Slope:	1.001469	0.999248
CH4 Cal Offset:	-0.023484	0.004620
NMHC Cal Slope:	0.999092	1.003865
NMHC Cal Offset:	-0.021076	-0.018145

Calibration Performed By: Max Farrell

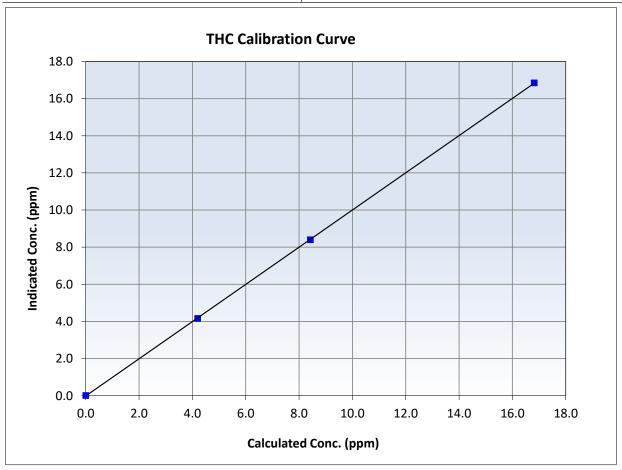


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 23, 2025 September 18, 2025 Calibration Date: Previous Calibration: Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:15 End Time (MST): 14:31 Analyzer serial #: Analyzer make: 1170050130 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.00	0.02		Correlation Coefficient	0.999985	≥0.995
16.82 8.42	16.85 8.40	0.9982 1.0026	Slope	1.001524	0.90 - 1.10
4.20	4.17	1.0075	Intercept	-0.012726	+/-0.5



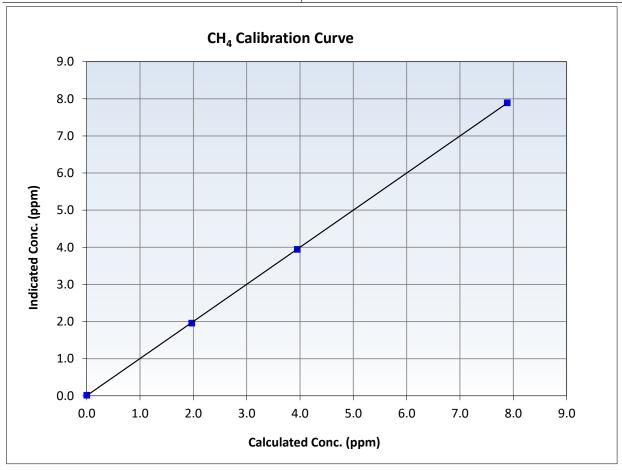


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 23, 2025 Previous Calibration: September 18, 2025 Calibration Date: Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:15 End Time (MST): 14:31 Analyzer serial #: Analyzer make: 1170050130 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.02		Correlation Coefficient	0.999989	≥0.995
7.89 3.95	7.89 3.94	0.9994 1.0013	Slope	0.999248	0.90 - 1.10
1.97	1.96	1.0045	Intercept	0.004620	+/-0.5



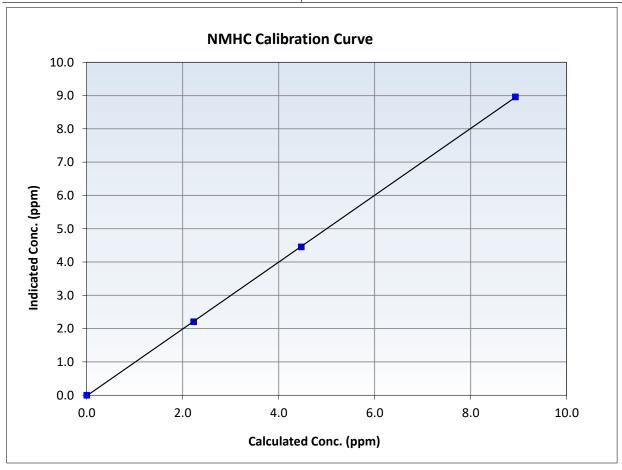


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

October 23, 2025 September 18, 2025 Calibration Date: Previous Calibration: Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:15 End Time (MST): 14:31 Analyzer serial #: Analyzer make: 1170050130 Thermo 55i

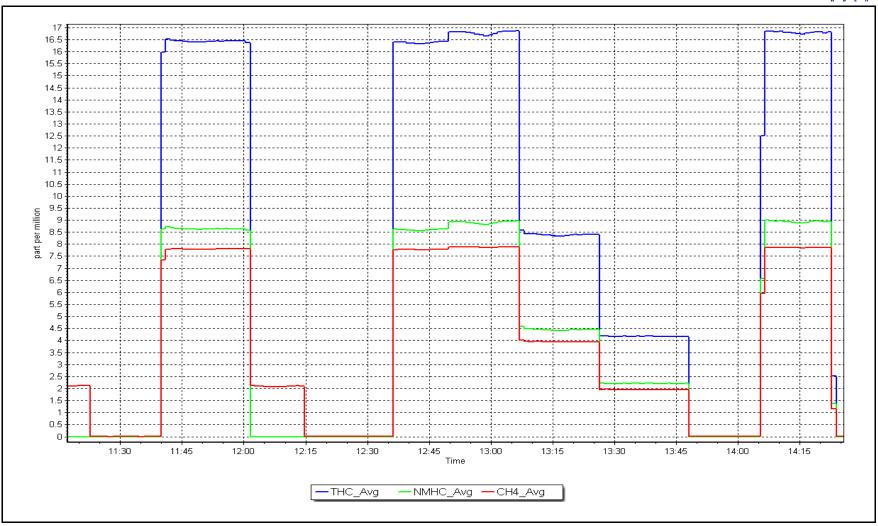
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999979	≥0.995
8.93 4.47	8.96 4.45	0.9969 1.0040	Slope	1.003865	0.90 - 1.10
2.23	2.21	1.0102	Intercept	-0.018145	+/-0.5



NMHC Calibration Plot

Date: October 23, 2025 Location: Stony Mountain







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Stony Mountain Station Name:

AMS 18 Station number:

Calibration Date: October 31, 2025 September 22, 2025 Last Cal Date:

Start time (MST): 10:21

End time (MST): 15:18 Reason: Routine

Calibration Standards

NO Gas Cylinder #:

Removed Gas NOX Conc:

DT0045516 60.30 ppm

Cal Gas Expiry Date: NO Cal Gas Conc:

November 17, 2026

NOX Cal Gas Conc: Removed Cylinder #:

N/A 60.30 ppm

60.10 ppm

Removed Gas Exp Date: N/A

Removed Gas NO Conc: 60.10 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700

Serial Number:

2658

ZAG make/model:

Teledyne API 701

Serial Number: 4890

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AF High point	4933	66.6	803.3	800.6	2.7	802.7	798.3	4.4	1.0007	1.0029
AF Mid point										
AF Low point										
New cyl resp										
Previous Resp	o 4933 NO _X =	801.8 ppb	NO = 799.4	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	0.1%
Baseline Corr	1st pt NO _X =	802.7 ppb	NO = 798.3	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.1%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo Scientif	fic 42i	Serial Number: 1501663	3731			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.998994	0.999094
			Instrument Settings			NO _x Cal Offset:	-0.608232	-0.868433
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.000822	0.999139
NO coeff or slope:	1.060	1.059	NO bkgnd or offset:	10.4	10.4	NO Cal Offset:	-1.809363	-1.969984
NOX coeff or slope:	0.999	0.999	NOX bkgnd or offset:	10.5	10.6	NO ₂ Cal Slope:	1.000029	0.998329
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	220.7	218.9	NO ₂ Cal Offset:	1.371521	0.878481

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.2	0.3	-0.1		
High point	4933	66.6	803.3	800.6	2.7	802.2	799.1	3.1	1.0013	1.0019
Mid point	4967	33.3	401.6	400.2	1.3	399.8	396.7	3.1	1.0044	1.0089
Low point	4983	16.6	200.2	199.5	0.7	198.1	195.2	3.0	1.0107	1.0223
As left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
As left span	4933	66.6	803.3	386.4	416.9	803.2	386.4	416.9	1.0001	1.0000
							Average Co	orrection Factor	1.0055	1.0110

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	798.6	385.3	416.0	415.7	1.0006	99.9%
Mid GPT point	798.6	597.4	203.9	204.8	0.9954	100.5%
Low GPT point	798.6	699.1	102.2	103.9	0.9833	101.7%
				Average Correction Factor	0.9931	100.7%

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

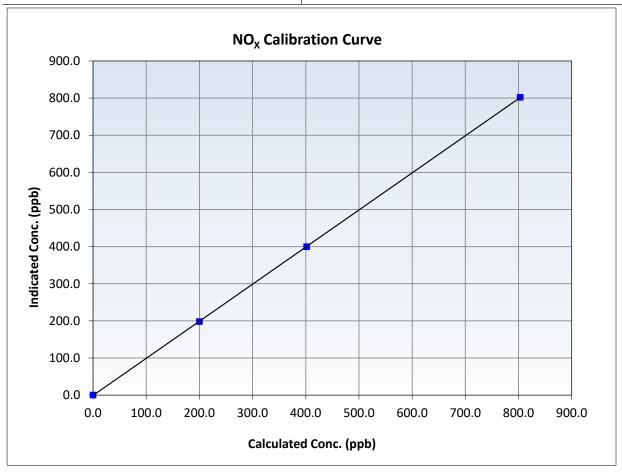


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 31, 2025 **Previous Calibration:** September 22, 2025 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:21 End Time (MST): 15:18 1501663731 Thermo Scientific 42i Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999992	≥0.995
803.3 401.6	802.2 399.8	1.0013 1.0044	Slope	0.999094	0.90 - 1.10
200.2	198.1	1.0107	Intercept	-0.868433	+/-20



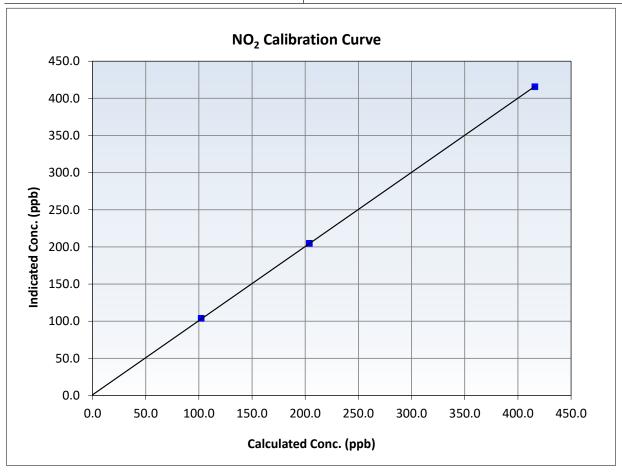


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 31, 2025 **Previous Calibration:** September 22, 2025 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:21 End Time (MST): 15:18 Analyzer make: Thermo Scientific 42i 1501663731 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999975	≥0.995
416.0 203.9	415.7 204.8	1.0006 0.9954	Slope	0.998329	0.90 - 1.10
102.2	103.9	0.9833	Intercept	0.878481	+/-20



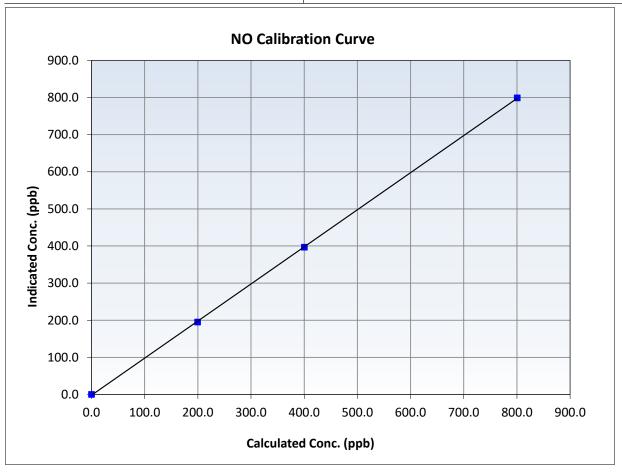


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 31, 2025 **Previous Calibration:** September 22, 2025 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:21 End Time (MST): 15:18 Thermo Scientific 42i 1501663731 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999963	≥0.995
800.6 400.2	799.1 396.7	1.0019 1.0089	Slope	0.999139	0.90 - 1.10
199.5	195.2	1.0223	Intercept	-1.969984	+/-20

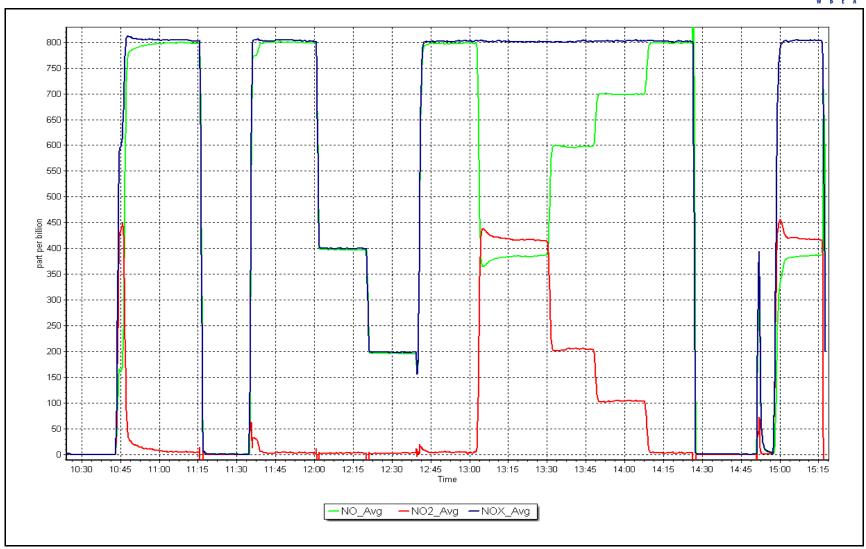


NO_x Calibration Plot

Date: October 31, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Stony Mountain

Calibration Date: October 22, 2025

Start time (MST): 11:10 Reason: Routine Station number: AMS 18

Last Cal Date: September 11, 2025

End time (MST): 14:34

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658 ZAG Make/Model: Teledyne API 701H Serial Number: 4890

Analyzer Information

Analyzer make: API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 825

Start Finish <u>Start</u> **Finish** Calibration slope: 1.003086 0.995086 Backgd or Offset: 2.3 2.3 Calibration intercept: 0.460000 -0.040000 Coeff or Slope: 0.991 0.991

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	NA	0.0	-0.1	
As found High point	4888	1138.1	400.0	398.7	1.003
As found Mid point					
As found Low point					
Baseline Corr As found:	398.8	Previous response	401.7	*% change	-0.7%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	NA	0.0	-0.5	
High point	4888	1138.1	400.0	397.4	1.007
Mid point	4888	884.5	200.0	200.3	0.999
Low point	4888	741.4	100.0	99.2	1.008
As left zero	5000	NA	0.0	0.6	
As left span	4812	1097.9	400.0	398.9	1.003
			Averag	ge Correction Factor	1.004

Notes: No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar

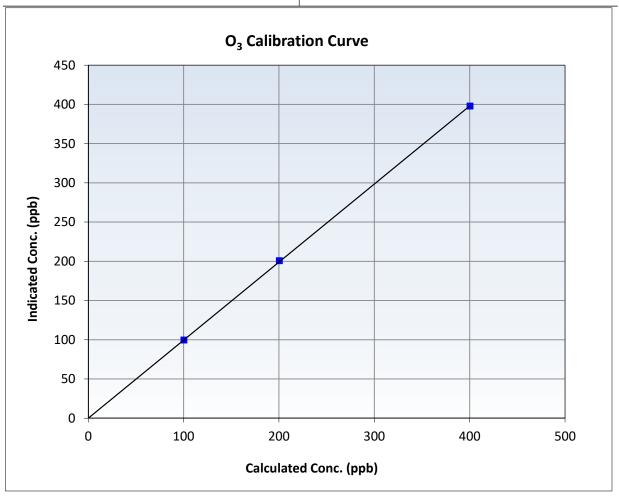


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 22, 2025 September 11, 2025 Calibration Date: **Previous Calibration:** Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:10 End Time (MST): 14:34 API T400 Analyzer make: Analyzer serial #: 825

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.5		Correlation Coefficient	0.999972	≥0.995
400.0 200.0	397.4 200.3	1.0065 0.9985	Slope	0.995086	0.90 - 1.10
100.0	99.2	1.0081	Intercept	-0.040000	+/- 5

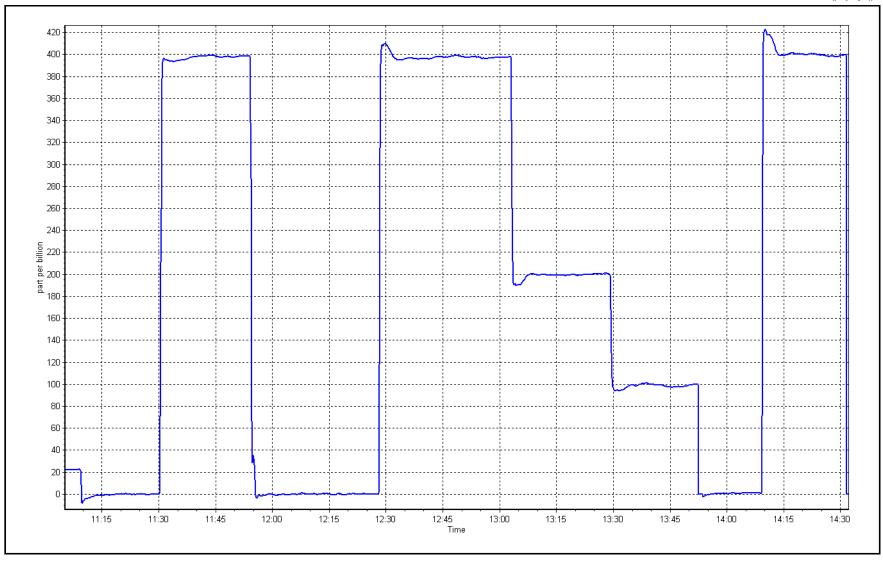


O₃ Calibration Plot

Date: October 22, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

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		Station Informatio	n		
Station Name: Calibration Date: Start time (MST):	Stony Mountain October 31, 2025 13:31		Station number: Last Cal Date: End time (MST):	September 23, 2025	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	324	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT			388749 388749	
		Monthly Calibration	Гest		
<u>Parameter</u> T (°C) P (mmHg)	As found 2.3 699.3	<u>Measured</u> 1.7 699.80	As left 2.3 699.3	<u>Adjusted</u> □ □	(Limits) +/- 2 °C +/- 10 mmHg
Flow (LPM) PW% (pump)	5.02 32	4.98	5.02 32		+/- 0.25 LPM >80%
Zero Verification	PM w/o HEPA:	5.1	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be PM Inlet observation : SPAN DUST	Inlet Head Clean Refractive Index:		gnment Factor On :	October 10, 2	024
SPAN DUST	Lot No.:	100128-050-042			
<u>Parameter</u> PMT Peak Test	As found	Post maintenance	<u>As left</u>	Adjusted	(Limits) +/- 0.5
Date Optical Cham Date Disposable Fil		August 28 October 33			
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _	0.0	<0.2 ug/m3	
		Annual Maintenan	се		
Date Sample Tub		September 2			
Date RH/T Senso	or Cleaned:	September :	23, 2025		
Notes:	Flow, pre	ssure and temp checke	d. Leak check passec	I. DFU filter changed ou	t.
Calibration by:	Aswin Sasi Kumar				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS19 FIREBAG OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Firebag Station number: AMS 19

Calibration Date: October 6, 2025 Last Cal Date: September 15, 2025

Start time (MST): 11:06 End time (MST): 14:23

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.97 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC705799

Removed Cal Gas Conc: 50.97 ppm Rem Gas Exp Date:
Removed Gas Cyl #: Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 160

Calibrator Model: Teledyne API T700 Serial Number: 1607
Zero Air Gen Model: Teledyne API T701H Serial Number: 201

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1410661308

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.002290 1.002734 Backgd or Offset: 11.9 11.8 Calibration intercept: 0.620000 0.740000 Coeff or Slope: 1.030 1.015

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	4999	0.0	0.0	-0.5	
As found High point	4922	78.4	799.2	810.0	0.986
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	810.5	Previous response	801.7	*% change	1.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	4999	0.0	0.0	0.0	
High point	4922	78.4	799.2	802.0	0.997
Mid point	4961	39.2	399.6	401.1	0.996
Low point	4980	19.6	199.8	202.3	0.988
As left zero	4999	0.0	0.0	-0.4	
As left span	4922	78.4	799.2	804.0	0.994
			Averag	ge Correction Factor:	0.993

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

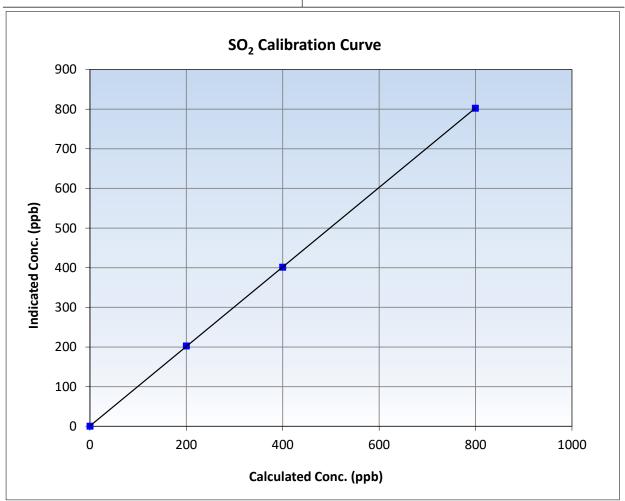


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

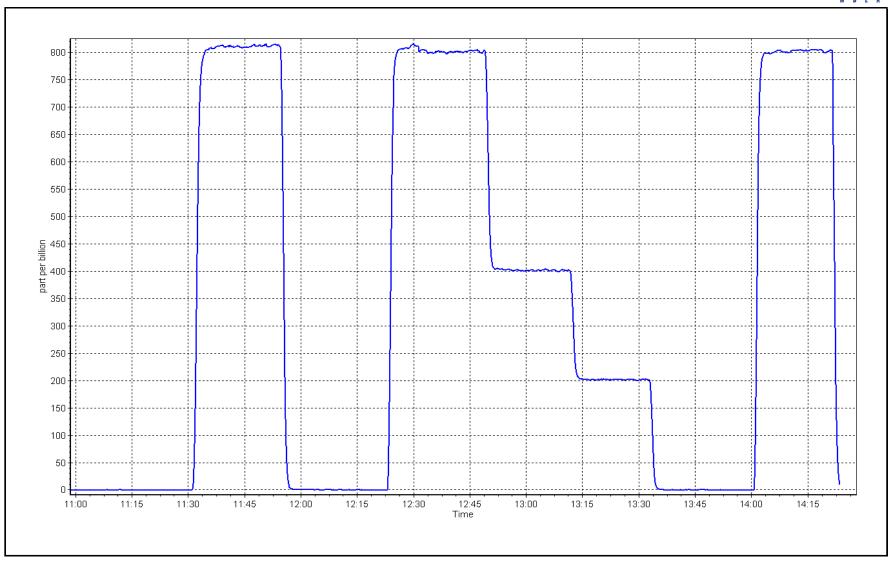
October 6, 2025 Calibration Date: **Previous Calibration:** September 15, 2025 Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 11:06 End Time (MST): 14:23 Analyzer make: Thermo 43i Analyzer serial #: 1410661308

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ition	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999994	≥0.995
799.2 399.6	802.0 401.1	0.9965 0.9963	Slope	1.002734	0.90 - 1.10
199.8	202.3	0.9877	Intercept	0.740000	+/-30



SO2 Calibration Plot Date: October 6, 2025 Location: Firebag







Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 19

Station Information

Station Name: Firebag

Calibration Date: October 7, 2025 Last Cal Date: September 10, 2025

Start time (MST): 10:50 End time (MST): 16:34

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.29 ppm Cal Gas Exp Date: March 19, 2027

Cal Gas Cylinder #: DT0010492

Removed Cal Gas Conc: 5.29 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701 Serial Number: 201

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032
Converter make: Global Converter serial #: 2022-222

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

Maryzer Kange 0 - 100 ppb Converter Temp. 525 degc

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 1.001333 0.980615 2.64 2.66 Calibration intercept: 0.060000 0.060000 Coeff or Slope: 1.190 1.190

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4924	75.6	80.0	80.3	0.996
As found Mid point	4962	37.8	40.0	40.3	0.992
As found Low point	4981	18.9	20.0	20.2	0.990
New cylinder response					
Baseline Corr As found:	80.3	Prev response:	80.15	*% change:	0.2%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.003619	AF Intercept:	0.080000
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999995	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4924	75.6	80.0	78.5	1.019
Mid point	4962	37.8	40.0	39.3	1.018
Low point	4981	18.9	20.0	19.6	1.020
As left zero	5000	0.0	0.0	0.2	
As left span	4924	75.6	80.0	77.6	1.031
SO2 Scrubber Check				0.0	
Date of last scrubber change:		18-Jan-23		Ave Corr Factor	1.019
Date of last converter efficiency test:		November 26, 2024		106.2% efficiency	

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Braiden Boutilier



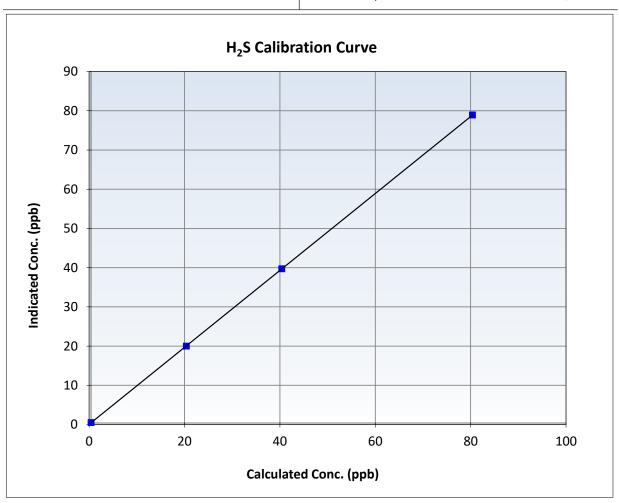
Wood Buffalo Environmental Association

H2S Calibration Summary

Station Information

Calibration Date: October 7, 2025 **Previous Calibration:** September 10, 2025 Station Name: Firebag Station Number: **AMS 19** 10:50 End Time (MST): 16:34 Start Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032

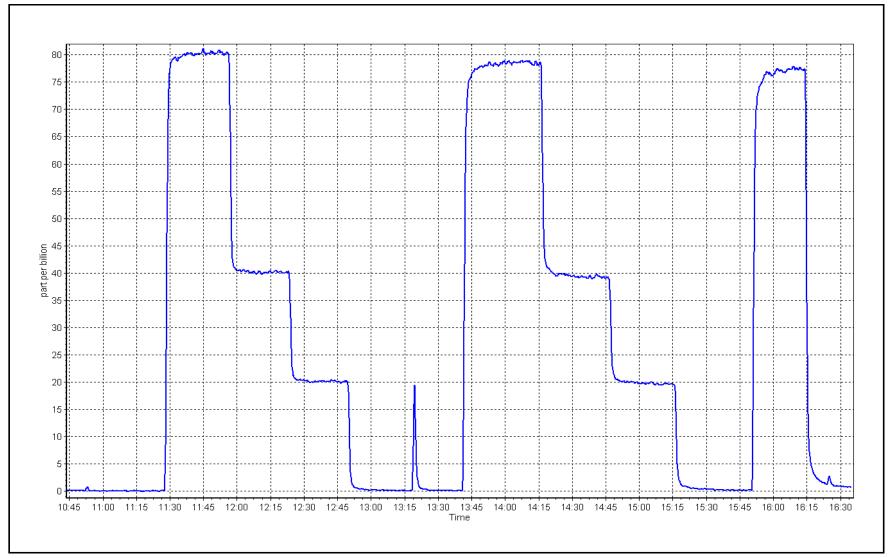
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999998	≥0.995
80.0	78.5	1.0189	Slope	0.980615	0.90 - 1.10
40.0	39.3	1.0176	•		
20.0 19.6 1.	1.0202	Intercept	0.060000	+/-3	



H2S Calibration Plot Date: October 7, 2025

Location: Firebag







Wood Buffalo Environmental Association THC Calibration Report

Station Information

Station Name: Firebag Station number: AMS 19

Calibration Date: October 6, 2025 Last Cal Date: September 15, 2025

Start time (MST): 11:06 End time (MST): 14:23

Reason: Routine

Calibration Standards

Gas Cert Reference: CC705799 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 505.1 ppm CH4 Equiv Conc. 1066.9 ppm

C3H8 Cal Gas Conc. 204.3 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 505.1 ppm CH4 Equiv Conc. 1066.9 ppm

Removed C3H8 Conc. 204.3 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701H Serial Number: 201

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1336160089

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 0.994254 0.995149 Background: 2.30 2.16 Calibration intercept: -0.025133 -0.015933 Coefficient: 3.841 3.860

THC As Found Data

Baseline Adjusted Calculated Concentration Indicated Concentration Correction factor (Cc/(Ic-Dilution air flow rate Source gas flow rate Set Point (sccm) (sccm) (ppm) (Cc) (ppm) (Ic) AFzero) Limit = 0.90-1.104999 0.0 0.00 As found zero -0.16 ----As found High point 4922 78.4 16.73 16.55 1.001 As found Mid point As found Low point New cylinder response Baseline Corr As found: 16.71 Previous response 16.61 *% change 0.6% AF Slope: Baseline Corr 2nd AF pt: NA AF Intercept: * = > +/-5% change initiates investigation Baseline Corr 3rd AF pt: NA AF Correlation:

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	4999	0.0	0.00	0.02	
High point	4922	78.4	16.73	16.66	1.004
Mid point	4961	39.2	8.36	8.26	1.013
Low point	4980	19.6	4.18	4.13	1.012
As left zero	4999	0.0	0.00	-0.03	
As left span	4922	78.4	16.73	16.79	0.996
-			Avera	ge Correction Factor	1.010

Notes: Changed sample inlet filter after as founds. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier

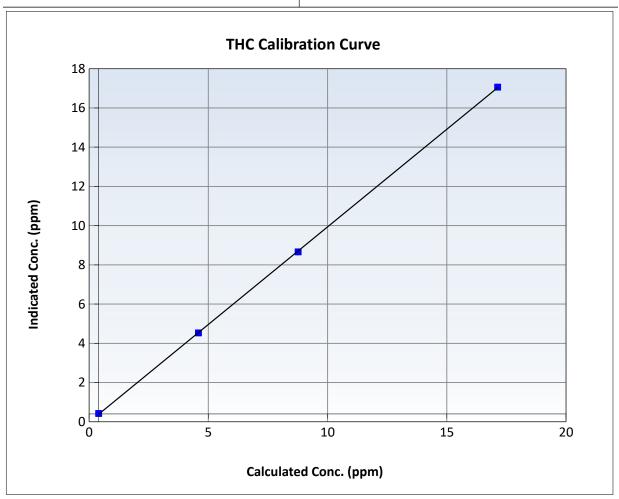


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 6, 2025 Previous Calibration: September 15, 2025 Calibration Date: Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 11:06 End Time (MST): 14:23 Thermo 51i-LT Analyzer make: Analyzer serial #: 1336160089

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.02		Correlation Coefficient	0.999970	≥0.995
16.73 8.36	16.66 8.26	1.0042 1.0127	Slope	0.995149	0.90 - 1.10
4.18	4.13	1.0123	Intercept	-0.015933	+/-1.5

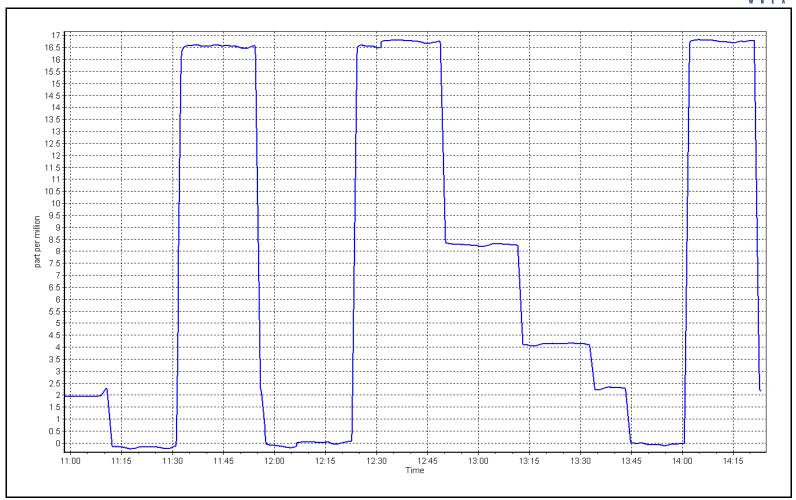


THC Calibration Plot

Date: October 6, 2025

Location: Firebag







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Firebag Station Name: **AMS 19** Station number:

Calibration Date: October 29, 2025 September 11, 2025 Last Cal Date:

Start time (MST): 9:26 End time (MST): 14:06 Reason: Routine

Calibration Standards

NO Gas Cylinder #: NOX Cal Gas Conc:

Removed Gas NOX Conc:

DT0044018 48.90 ppm

Cal Gas Expiry Date: NO Cal Gas Conc:

November 3, 2031 48.70 ppm

Removed Cylinder #:

NA

Removed Gas Exp Date: NA

Removed Gas NO Conc: 48.70 ppm 48.90 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700 ZAG make/model: Teledyne API T701H Serial Number: Serial Number:

1607 201

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
AF High point	4918	82.1	802.9	799.7	3.3	815.0	812.0	2.7	0.9850	0.9846
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	802.9 ppb	NO = 801.6	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chan	ge NO _x =	1.5%
Baseline Corr 1	Lst pt NO _X =	815.2 ppb	NO = 812.2	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	1.3%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1410663		<u>Start</u>	<u>Finish</u>		
NOX Range (ppb):	0 - 1000 ppb			NO _x Cal Slope:				
			Instrument Settings			NO _x Cal Offset:	1.940035	1.319743
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.001331	0.998416
NO coeff or slope:	0.938	0.922	NO bkgnd or offset:	4.7	4.6	NO Cal Offset:	0.899770	0.719909
NOX coeff or slope:	0.991	0.993	NOX bkgnd or offset:	4.7	4.6	NO ₂ Cal Slope:	0.996705	1.003548
NO2 coeff or slope:	1 000	1 000	Reaction cell Press:	165 1	163.0	NO ₂ Cal Offset:	-0.099258	-0 371604

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4918	82.1	802.9	799.7	3.3	802.0	798.7	3.1	1.0012	1.0012
Mid point	4959	41.1	402.0	400.3	1.6	403.6	400.9	2.7	0.9959	0.9985
Low point	4980	20.5	200.5	199.7	0.8	202.5	200.7	1.9	0.9901	0.9949
As left zero	5000	0	0.0	0.0	0.0	0.0	-0.1	0.1		
As left span	4918	82.1	802.9	391.9	411.0	802.0	391.9	410.3	1.0012	1.0000
							Average Co	orrection Factor	0.9957	0.9982

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	797.6	391.4	409.5	410.9	0.9966	100.3%
Mid GPT point	797.6	596.7	204.2	203.9	1.0014	99.9%
Low GPT point	797.6	700.3	100.6	100.5	1.0008	99.9%
				Average Correction Factor	0.9996	100.0%

Notes:

Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By:

Braiden Boutilier

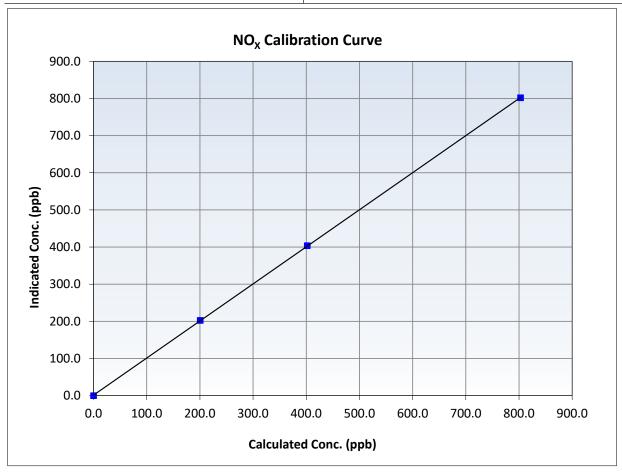


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 29, 2025 **Previous Calibration:** September 11, 2025 Station Name: Firebag Station Number: AMS 19 Start Time (MST): 9:26 End Time (MST): 14:06 Analyzer make: 1410661309 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999987	≥0.995
802.9 402.0	802.0 403.6	1.0012 0.9959	Slope	0.998175	0.90 - 1.10
200.5	202.5	0.9901	Intercept	1.319743	+/-20



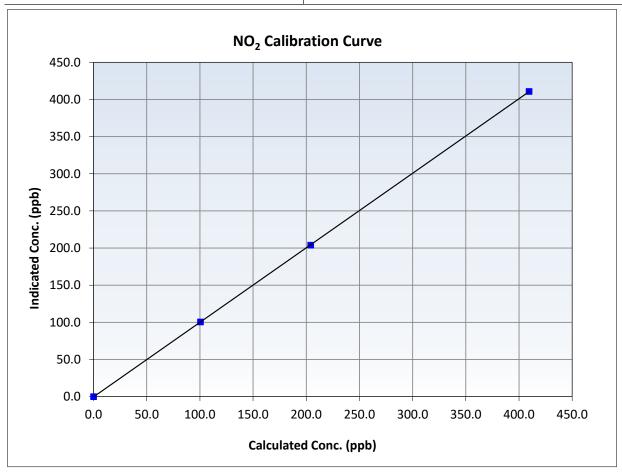


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 29, 2025 **Previous Calibration:** September 11, 2025 Station Name: Firebag Station Number: AMS 19 14:06 Start Time (MST): 9:26 End Time (MST): Analyzer make: 1410661309 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999993	≥0.995
409.5 204.2	410.9 203.9	0.9966 1.0014	Slope	1.003548	0.90 - 1.10
100.6	100.5	1.0008	Intercept	-0.371604	+/-20



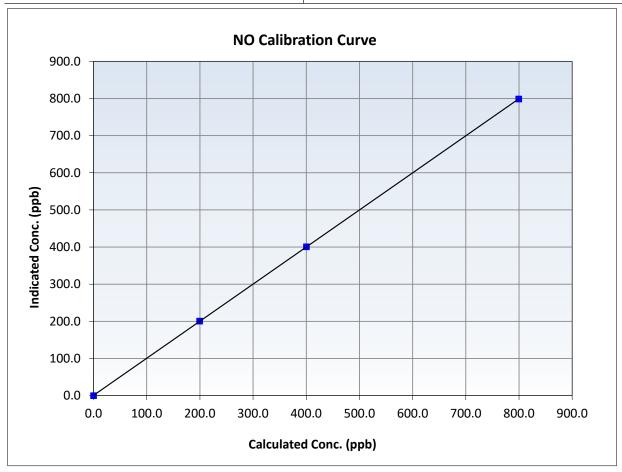


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

October 29, 2025 Calibration Date: **Previous Calibration:** September 11, 2025 Station Name: Firebag Station Number: AMS 19 14:06 Start Time (MST): 9:26 End Time (MST): Analyzer make: 1410661309 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999996	≥0.995
799.7 400.3	798.7 400.9	1.0012 0.9985	Slope	0.998416	0.90 - 1.10
199.7	200.7	0.9949	Intercept	0.719909	+/-20

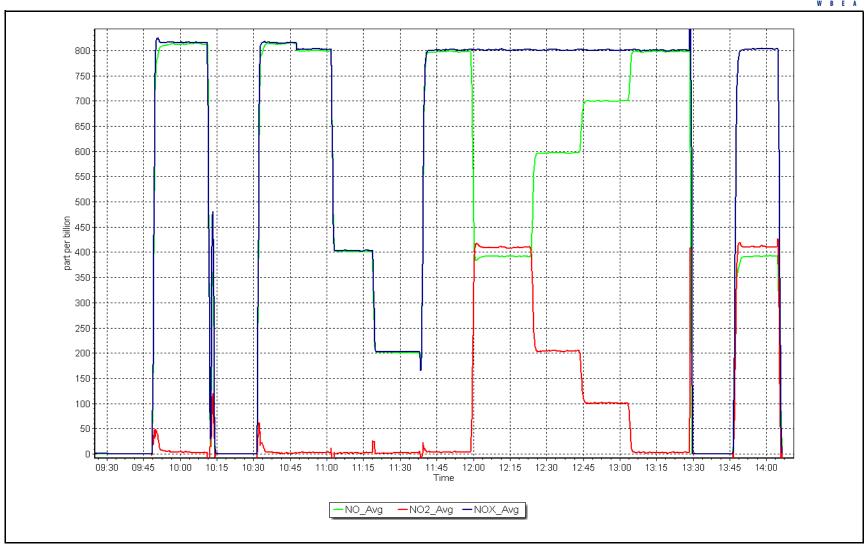


NO_x Calibration Plot

Date: October 29, 2025

Location: Firebag







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS20 MACKAY RIVER OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 20

Station Information

MacKay River Station Name:

October 16, 2025 Last Cal Date: September 5, 2025 Calibration Date: End time (MST): 10:06

Start time (MST): 7:34

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.15 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC409669

Removed Cal Gas Conc: 49.15 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl: **API T700** Serial Number: 5706 Calibrator Model:

Zero Air Gen Model: **API 701** Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1501301450

Analyzer Range: 0-1000ppb

Start **Finish Start Finish** Calibration slope: 0.999303 0.995748 Backgd or Offset: 19.2 20.4 Calibration intercept: 0.183886 0.303078 Coeff or Slope: 0.923 0.932

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.8	
As found High point As found Mid point	4919	81.4	800.1	794.3	1.008
As found Low point					
New cylinder response					
Baseline Corr As found:	793.5	Previous response	799.7	*% change	-0.8%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4919	81.4	800.1	796.7	1.004
Mid point	4959	40.7	400.1	399.2	1.002
Low point	4980	20.3	199.5	199.2	1.002
As left zero	5000	0.0	0.0	0.2	
As left span	4919	81.4	800.1	800.0	1.000
			Averag	ge Correction Factor:	1.003

Notes: No Maintenance done. Zero and Span adjusted.

Calibration Performed By: Melissa Lemay Pacolino Adjusted

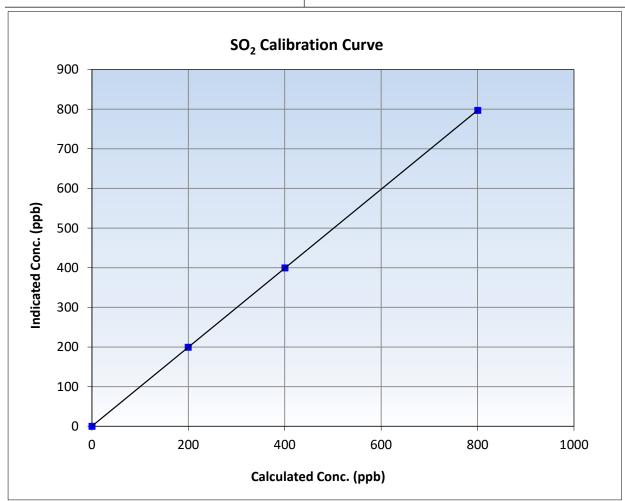


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

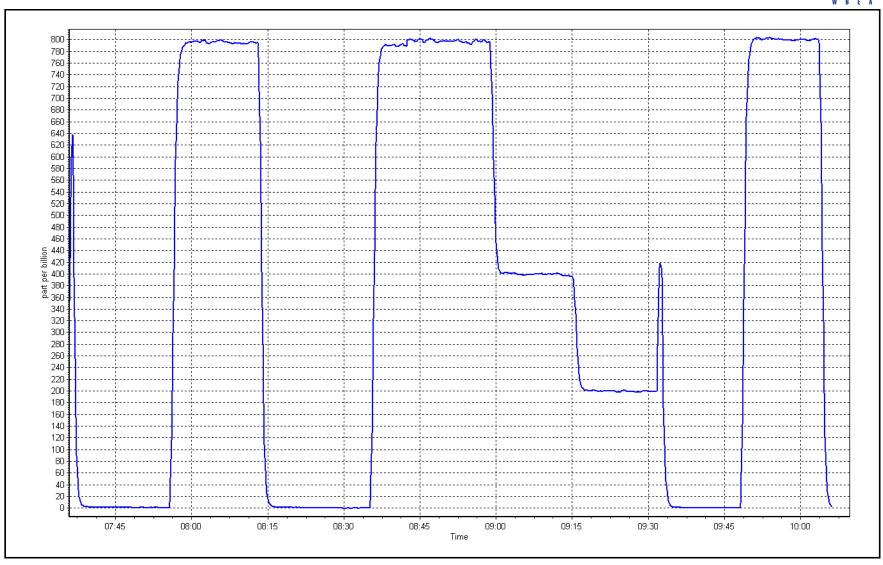
October 16, 2025 Calibration Date: **Previous Calibration:** September 5, 2025 Station Name: MacKay River Station Number: AMS 20 Start Time (MST): 7:34 End Time (MST): 10:06 Analyzer make: Thermo 43i Analyzer serial #: 1501301450

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999998	≥0.995
800.1 400.1	796.7 399.2	1.0043 1.0023	Slope	0.995748	0.90 - 1.10
199.5	199.2	1.0017	Intercept	0.303078	+/-30



SO2 Calibration Plot Date: October 16, 2025 Location: MacKay River







Wood Buffalo Environmental Association H₂S Calibration Report

Station number:

AMS 20

Station Information

Station Name: MacKay River

Calibration Date: October 15, 2025 Last Cal Date: September 4, 2025 Start time (MST): 7:06 End time (MST): 11:00

Start time (MST): 7:06
Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.12 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC515997

Removed Cal Gas Conc: 5.12 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 5706 ZAG Make/Model: API 701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1236656117
Converter make: Global Converter serial #: 2022-226

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.003598 Backgd or Offset: 1.002025 3.77 3.77 -0.020530 Calibration intercept: -0.040503 Coeff or Slope: 1.071 1.071

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4922	78.1	80.0	81.5	0.980
As found Mid point	4961	39.0	39.9	40.5	0.984
As found Low point	4980	19.5	20.0	20.2	0.984
New cylinder response					
Baseline Corr As found:	81.6	Prev response:	80.09	*% change:	1.8%
Baseline Corr 2nd AF pt:	40.6	AF Slope:	1.020463	AF Intercept:	-0.160294
Baseline Corr 3rd AF pt:	20.3	AF Correlation:	0.999996	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4922	78.1	80.0	80.2	0.997
Mid point	4961	39.0	39.9	40.1	0.996
Low point	4980	19.5	20.0	20.1	0.994
As left zero	5000	0.0	0.0	0.1	
As left span	4922	78.1	80.0	79.0	1.012
SO2 Scrubber Check	4982	81.3	802.8	0.0	
Date of last scrubber chang	ge:	25-May-23		Ave Corr Factor	0.996
D. I C. I				_	

Date of last converter efficiency test:

Notes: Sox scrubber checked after the calibrator zero. No adjustments done.

Calibration Performed By: Melissa Lemay



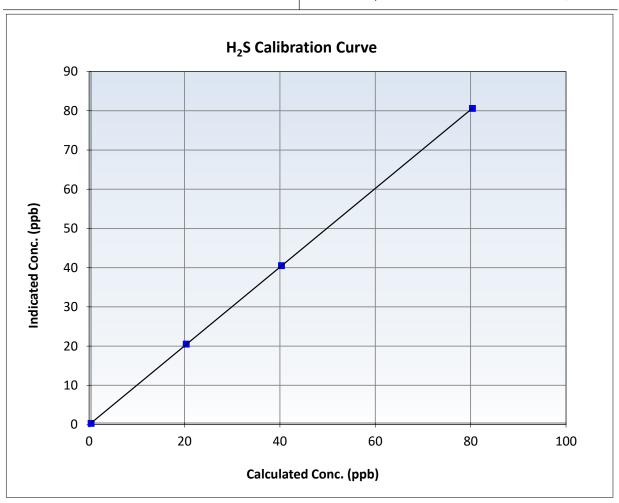
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

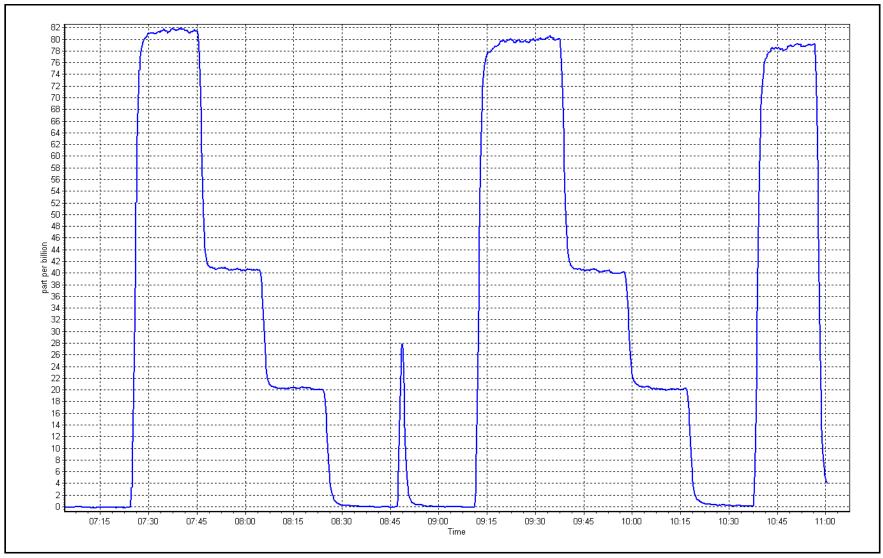
Calibration Date: October 15, 2025 **Previous Calibration:** September 4, 2025 Station Name: MacKay River Station Number: AMS 20 7:06 End Time (MST): 11:00 Start Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1236656117

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999996	≥0.995
80.0 39.9	80.2 40.1	0.9972 0.9959	Slope	1.003598	0.90 - 1.10
20.0	20.1	0.9935	Intercept	-0.020530	+/-3



Date: October 15, 2025 Location: MacKay River







Wood Buffalo Environmental Association THC Calibration Report

Station Information

MacKay River Station Name:

October 16, 2025 Calibration Date:

7:34 Start time (MST): Reason: Routine Station number:

AMS 20

September 5, 2025 Last Cal Date:

10:05 End time (MST):

Calibration Standards

Gas Cert Reference: CC409669 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 505.1 ppm CH4 Equiv Conc. 1072.7 ppm C3H8 Cal Gas Conc. 206.4 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 505.1 ppm CH4 Equiv Conc. 1072.7 ppm

Diff between cyl: Removed C3H8 Conc. 206.4 ppm

Serial Number: 5706 Calibrator Make/Model: **API T700** ZAG Make/Model: **API 701** Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1501663727

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 1.001159 0.994146 Background: 2.930 2.990 -0.101189 Calibration intercept: 0.003372 Coefficient: 4.900 5.000

THC As Found Data

Baseline Adjusted Source gas flow rate Calculated Concentration Indicated Concentration Correction factor (Cc/(Ic-Dilution air flow rate Set Point (sccm) (sccm) (ppm) (Cc) (ppm) (Ic) AFzero) Limit = 0.90-1.105000 0.0 0.00 As found zero 0.10 ----As found High point 4919 81.4 17.46 17.23 1.019 As found Mid point As found Low point New cylinder response Baseline Corr As found: 17.13 Previous response 17.38 *% change -1.5% AF Slope: Baseline Corr 2nd AF pt: NA AF Intercept: * = > +/-5% change initiates investigation Baseline Corr 3rd AF pt: AF Correlation: NA

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.04	
High point	4919	81.4	17.46	17.39	1.004
Mid point	4959	40.7	8.73	8.66	1.009
Low point	4980	20.3	4.35	4.30	1.013
As left zero	5000	0.0	0.00	-0.07	
As left span	4919	81.4	17.46	17.43	1.002
			Avera	ge Correction Factor	1.009

Notes: No Maintenance done. Span adjusted.

Calibration Performed By: Melissa Lemay

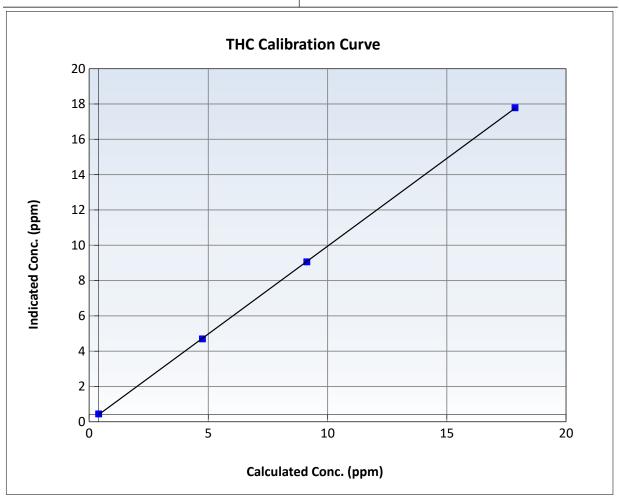


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 16, 2025 Previous Calibration: September 5, 2025 Calibration Date: Station Name: MacKay River Station Number: AMS 20 Start Time (MST): 7:34 End Time (MST): 10:05 Analyzer make: Thermo 51i-LT Analyzer serial #: 1501663727

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	Statistical Evaluation		
0.00	0.04		Correlation Coefficient	0.999974	≥0.995	
17.46 8.73	17.39 8.66	1.0044 1.0087	Slope	0.994146	0.90 - 1.10	
4.35	4.30	1.0135	Intercept	0.003372	+/-1.5	

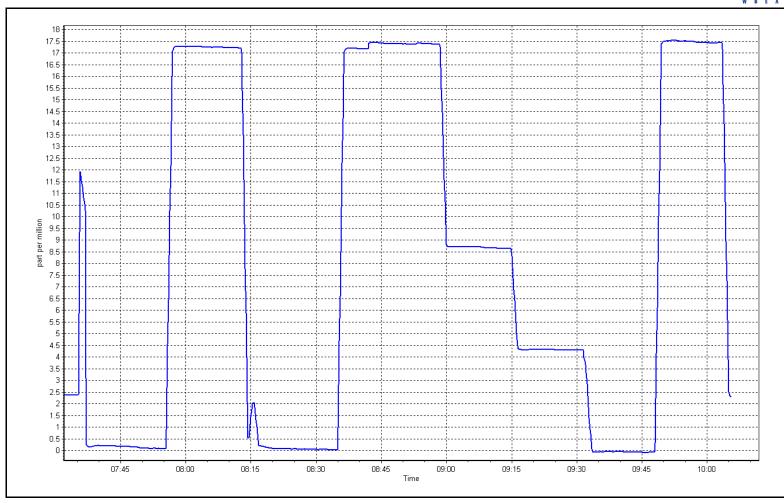


THC Calibration Plot

Date: October 16, 2025

Location: MacKay River







Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: MacKay River AMS 20 Station number:

Calibration Date: October 8, 2025

Last Cal Date: September 2, 2025

Start time (MST): 6:42 End time (MST): 9:53 Reason: As Found

Calibration Standards

DT0037393 NO Gas Cylinder #: Cal Gas Expiry Date: July 22, 2032 NOX Cal Gas Conc: 62.00 ppm NO Cal Gas Conc: 61.90 ppm

Removed Gas Exp Date:

Removed Cylinder #:

Removed Gas NOX Conc: Removed Gas NO Conc: 61.90 ppm 62.00 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: **API T700** Serial Number: 5706 ZAG make/model: **API T701** Serial Number: 4888

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
AF High point	4935	64.6	801.1	799.8	1.3	801.3	800.4	0.9	0.9996	0.9993
AF Mid point	4968	32.3	400.5	399.9	0.6	402.8	400.1	2.7	0.9940	0.9994
AF Low point	4984	16.2	200.9	200.5	0.3	202.5	199.0	3.6	0.9915	1.0078
New cyl resp										
Previous Respo	onse NO _x =	802.7 ppb	NO = 803.7	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _X =	-0.2%
Baseline Corr 2	Lst pt $NO_X =$	801.4 ppb	NO = 800.4	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.4%
Baseline Corr 2	2nd pt $NO_X =$	402.9 ppb	NO = 400.1	ppb	As foun	d $NO_X r^2$:	0.999989	Nx SI: 0.9999	Nx Int:	1.013
Baseline Corr 3	Brd pt $NO_X =$	202.6 ppb	NO = 199.0	ppb	As foun	d NO r ² :	0.999994	NO SI: 1.0014	NO Int:	-0.686
					As foun	d $NO_2 r^2$:	0.999948	NO2 SI: 0.9978	NO ₂ Int:	-1.339

As Found GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NO2 Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Converter Efficiency Limit = 96-104%
As Found GPT zero			0.0	-0.1		
As found high GPT point	798.3	417.5	382.1	380.7	1.0037	99.6%
As found mid GPT point	798.3	604.8	194.8	192.1	1.0140	98.6%
As found low GPT point	798.3	701.0	98.6	96.0	1.0270	97.4%



Notes:

Calibration Performed By:

As founds for Dryer to be replaced.

Melissa Lemay

Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

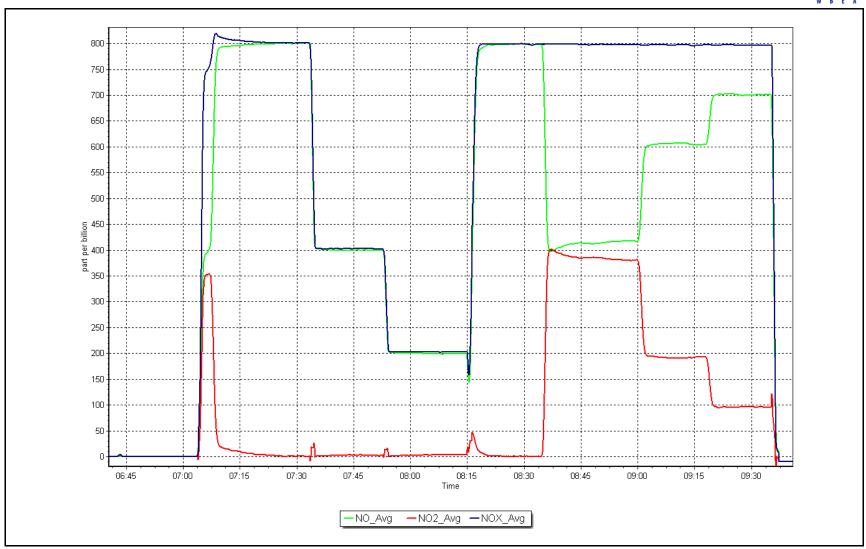
Analyzer Information	<u>on</u>					Calibra	ation Statistic	<u>s</u>	
Analyzer Make: NOX Range (ppb):	Thermo 42i 0 - 1000 ppb		Serial Number: 15051	64379		NO _x Ca	l Slope:	<u>Start</u> 1.000283	<u>Finish</u>
			Instrument Settings				l Offset:	1.332750	
	Start	Finish		Start	Finish	NO Cal		1.005655	
NO coeff or slope:	1.016	1.016	NO bkgnd or offset:	2.8	2.8	NO Cal	•	-0.607201	
NOX coeff or slope:	1.000	1.000	NOX bkgnd or offset:	3.0	3.0	NO ₂ Ca	l Slope:	0.997997	
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	158.8	158.8	NO ₂ Ca	l Offset:	-1.292479	
			<u>Dil</u>	ution Calibrat	ion Data				
Set Point	n flow rate Source goccm) rate (s	as flow conce	ated NOx Calculated NO concentration (ppb) (Cc) (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero High point Mid point Low point As left zero As left span									
						Average C	orrection Facto	r	
			G	PT Calibration	n Data				
O3 Setpoint (ppb	1)	d NO Reference ntration (ppb)	Indicated NO Drop concentration (ppb)	Calculated N concentration (p		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction for Limit = 0.95		verter Efficiency nit = 96-104%
Cal zero									
High GPT point									
Mid GPT point									
Low GPT point									
					Average Co	orrection Factor	<u> </u>		

CALS 344 Version 03-2024 NO_x Calibration Plot

Date: October 8, 2025

Location: MacKay River







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Station Name: AMS 20 Station number:

Calibration Date: October 9, 2025

October 8, 2025 Last Cal Date:

Start time (MST): 6:46 End time (MST): 10:53

MacKay River

As Found

NO Gas Cylinder #: NOX Cal Gas Conc: Removed Cylinder #:

Removed Gas NOX Conc:

Calibration Standards

DT0037393 62.00 ppm

62.00 ppm

API T700

API T701

Cal Gas Expiry Date: NO Cal Gas Conc:

July 22, 2032 61.90 ppm

Removed Gas Exp Date:

Removed Gas NO Conc:

61.90 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: ZAG make/model: Serial Number: Serial Number: 5706 4888

As Found Dilution Calibration Data

Dilution flow rate Source gas flow Set Point (sccm)

Calculated NOx concentration rate (sccm) (ppb) (Cc)

Calculated NO concentration (ppb) (Cc)

Calculated NO2 concentration (ppb) (Cc)

Indicated NOx concentration (ppb) (Ic)

Indicated NO Indicated NO2 concentration concentration (ppb) (Ic) (ppb) (Ic)

Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) *Limit = 0.90 - 1.10*

Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10

As found zero AF High point

Reason:

AF Mid point

AF Low point

New cyl resp

Previous Response $NO_x = NA$ Baseline Corr 1st pt Baseline Corr 2nd pt $NO_x = NA$

 $NO_x = NA$

 $NO_X = NA$

ppb dqq ppb dqq

NO = NA

NO = NA NO = NA NO = NA

ppb ppb

dqq

ppb

As Found Statistics As found As found

 $NO_v r^2$: NO r^2 : As found $NO_2 r^2$:

* = > +/-5% change initiates investigation

*Percent Change *Percent Change

NO2 SI:

Nx SI: NO SI:

 $NO_X =$ NA NO = NA Nx Int:

NO Int: NO₂ Int:

As Found GPT Calibration Data

O3 Setpoint (ppb)

Indicated NO Reference concentration (ppb)

Indicated NO Drop concentration (ppb)

Calculated NO2 concentration (ppb) (Cc)

Indicated NO2 concentration (ppb) (Ic) Baseline Adjusted NO2 Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10

Converter Efficiency Limit = 96-104%

As Found GPT zero

Baseline Corr 3rd pt

As found high GPT point

As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1505164	4379			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.000283	0.998314
			Instrument Settings			NO _x Cal Offset:	1.332750	0.773119
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.005655	1.001682
NO coeff or slope:	1.016	1.033	NO bkgnd or offset:	2.8	2.9	NO Cal Offset:	-0.607201	-0.666357
NOX coeff or slope:	1.000	0.988	NOX bkgnd or offset:	3.0	3.1	NO ₂ Cal Slope:	0.997997	0.994991
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	155.8	155.8	NO ₂ Cal Offset:	-1.292479	-1.666155

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
High point	4935	64.6	801.1	799.8	1.3	799.8	800.5	-0.8	1.0016	0.9991
Mid point	4968	32.3	400.5	399.9	0.6	401.9	400.5	1.4	0.9965	0.9984
Low point	4984	16.2	200.9	200.5	0.3	201.6	198.9	2.7	0.9964	1.0083
As left zero	5000	0.0	0.0	0.0	0.0	0.3	0.4	0.0		
As left span	4935	64.6	801.1	414.8	386.3	798.7	414.8	384.0	1.0030	1.0000
							Average Co	orrection Factor	0.9982	1.0019

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	798.4	414.7	385.0	382.2	1.0073	99.3%
Mid GPT point	798.4	603.9	195.8	192.4	1.0176	98.3%
Low GPT point	798.4	699.3	100.4	96.6	1.0393	96.2%
				Average Correction Factor	1.0214	97.9%

Notes: Calibration after dryer was replaced. Span adjusted.

Calibration Performed By: Melissa Lemay

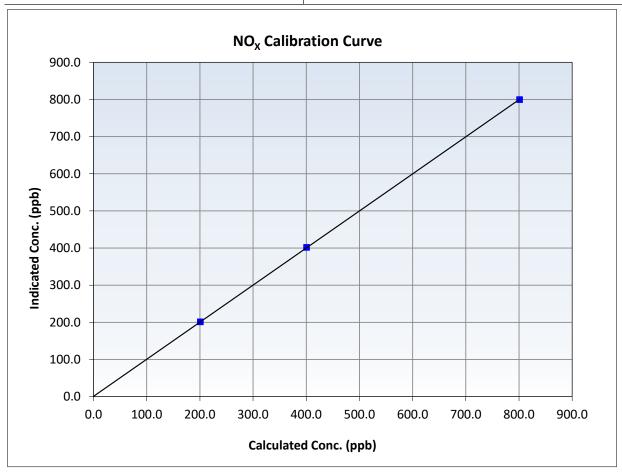


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** October 8, 2025 AMS 20 Station Name: MacKay River Station Number: Start Time (MST): 6:46 End Time (MST): 10:53 Analyzer make: 1505164379 Thermo 42i 6:50:00 AM

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999991	≥0.995
801.1 400.5	799.8 401.9	1.0016 0.9965	Slope	0.998314	0.90 - 1.10
200.9	201.6	0.9964	Intercept	0.773119	+/-20



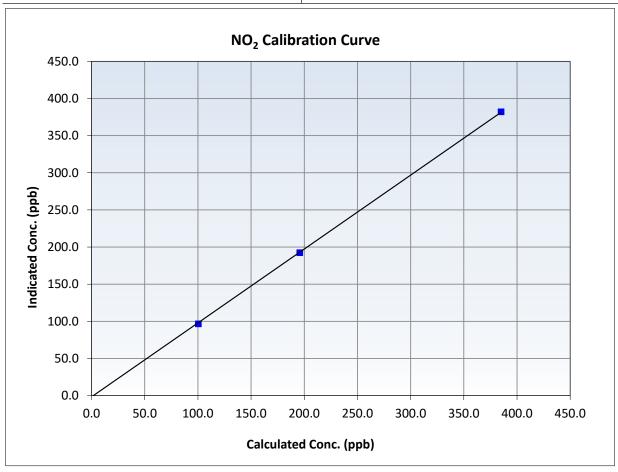


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** October 8, 2025 AMS 20 Station Name: MacKay River Station Number: Start Time (MST): 6:46 End Time (MST): 10:53 Analyzer make: 1505164379 Thermo 42i 6:50:00 AM

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999921	≥0.995
385.0 195.8	382.2 192.4	1.0073 1.0176	Slope	0.994991	0.90 - 1.10
100.4	96.6	1.0393	Intercept	-1.666155	+/-20



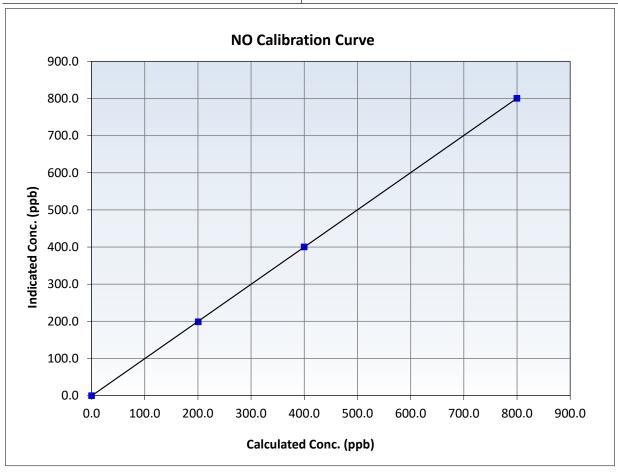


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** October 8, 2025 AMS 20 Station Name: MacKay River Station Number: Start Time (MST): 6:46 End Time (MST): 10:53 Analyzer make: 1505164379 Thermo 42i 6:50:00 AM

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999993	≥0.995
799.8 399.9	800.5 400.5	0.9991 0.9984	Slope	1.001682	0.90 - 1.10
200.5	198.9	1.0083	Intercept	-0.666357	+/-20

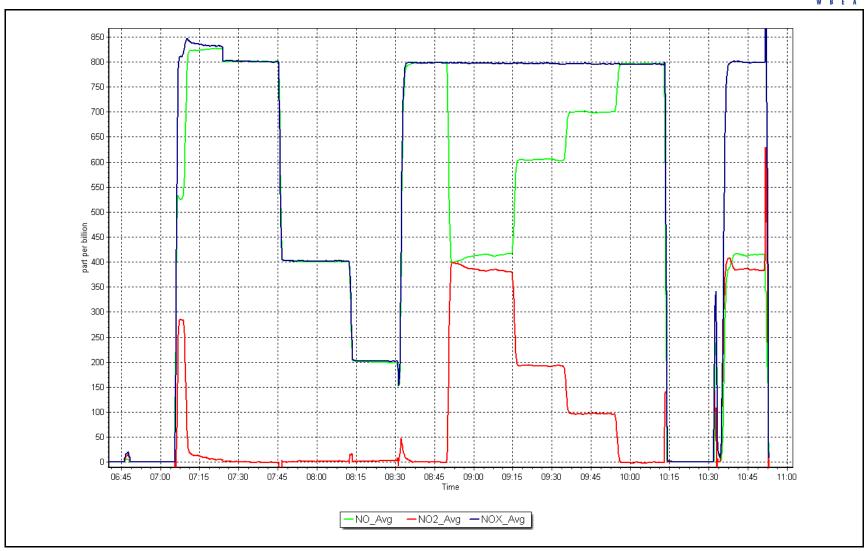


NO_x Calibration Plot

Date: October 9, 2025

Location: MacKay River







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS21 CONKLIN OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Conklin Station number: AMS 21

Calibration Date: October 15, 2025 Last Cal Date: September 23, 2025

Start time (MST): 10:28 End time (MST): 13:32

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.34 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC340840

Removed Cal Gas Conc: 50.34 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: Teledyne API T700P Serial Number: 2656
Zero Air Gen Model: Teledyne API T701H Serial Number: 355

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1428701363

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.001290 0.994307 Backgd or Offset: 29.3 29.9 Calibration intercept: 2.496595 2.718110 Coeff or Slope: 0.891 0.891

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4921	79.5	800.3	796.5	1.005
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	796.3	Previous response	803.9	*% change	-0.9%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4921	79.5	800.3	797.6	1.003
Mid point	4960	39.8	400.7	401.4	0.998
Low point	4980	19.9	200.4	205.0	0.977
As left zero	5000	0.0	0.0	0.1	
As left span	4921	79.5	800.3	798.2	1.003
			Averag	ge Correction Factor:	0.993

Notes: Sample inlet filter was changed after as founds. No adjustment made.

Calibration Performed By: Jan Castro

Baseline Adjusted

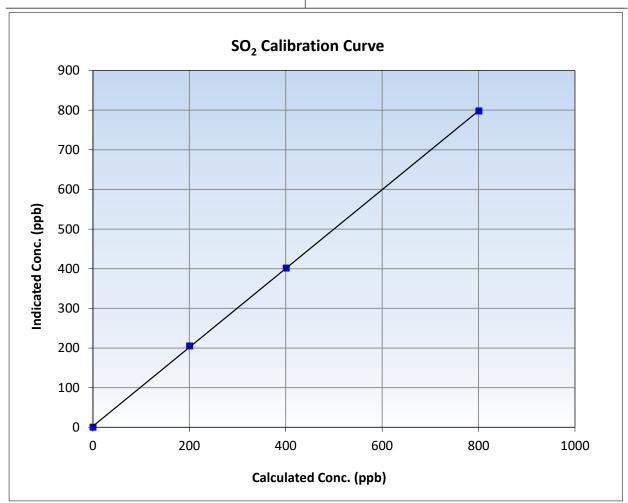


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

October 15, 2025 Calibration Date: **Previous Calibration:** September 23, 2025 Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:28 End Time (MST): 13:32 Analyzer make: Thermo 43i Analyzer serial #: 1428701363

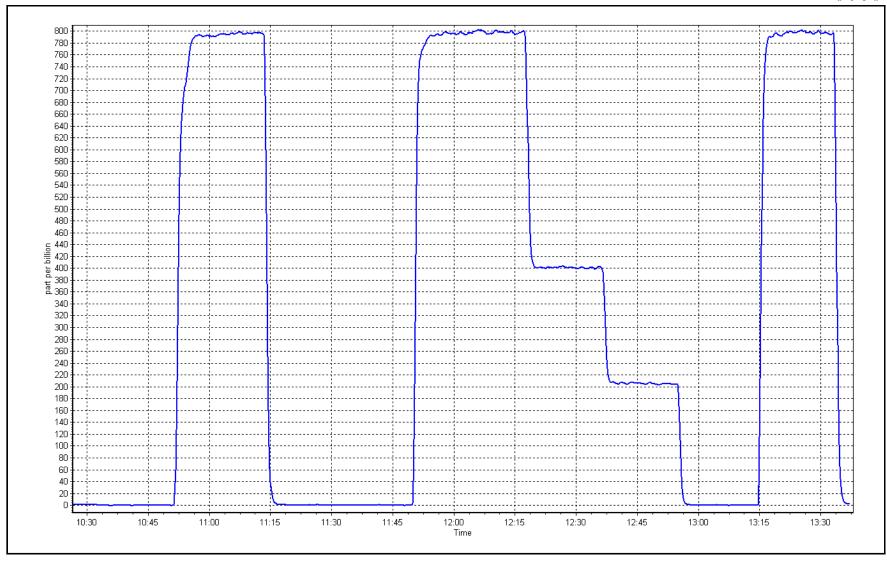
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ition	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999954	≥0.995
800.3 400.7	797.6 401.4	1.0034 0.9983	Slope	0.994307	0.90 - 1.10
200.4	205.0	0.9774	Intercept	2.718110	+/-30



SO2 Calibration Plot

Date: October 15, 2025 Location: Conklin







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 21

Station Information

Station Name: Conklin

Calibration Date: October 7, 2025 Last Cal Date: September 24, 2025

Start time (MST): 9:01 End time (MST): 15:07

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.14 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC501204

Removed Cal Gas Conc: 5.14 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne T700P Serial Number: 2656 ZAG Make/Model: Teledyne T701H Serial Number: 355

Analyzer Information

Analyzer make: Thermo 43i-QTL Analyzer serial #: 12228021058

Converter make: CD-Nova 101 Converter serial #: 565

Analyzer Range 0 - 100 ppb Converter Temp: 825 degC

<u>Start</u> <u>Finish</u> <u>Start</u> **Finish** Calibration slope: 0.994549 Backgd or Offset: 0.997811 2.8 2.8 Calibration intercept: 0.318383 0.158394 Coeff or Slope: 1.467 1.470

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4922	78.4	80.6	78.8	1.024
As found Mid point	4961	39.2	40.3	40.0	1.010
As found Low point	4980	19.6	20.2	20.4	0.993
New cylinder response					
Baseline Corr As found:	78.7	Prev response:	80.73	*% change:	-2.6%
Baseline Corr 2nd AF pt:	39.9	AF Slope:	0.974696	AF Intercept:	0.458415
Baseline Corr 3rd AF pt:	20.3	AF Correlation:	0.999901	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4922	78.4	80.6	80.3	1.004
Mid point	4961	39.2	40.3	40.2	1.002
Low point	4980	19.6	20.2	20.3	0.993
As left zero	5000	0.0	0.0	0.2	
As left span	4922	78.4	80.6	80.6	1.000
SO2 Scrubber Check	4921	79.5	794.9	0.1	
Date of last scrubber c	hange:	August 6, 2025		Ave Corr Factor	1.000
Date of last converter efficiency test:		October 7, 2025		98.8%	efficiency

Sample inlet filter was changed after multipoint as founds. Converter efficiency test done. SO2 Notes:

scrubber check done and passed. Adjusted span only.

Calibration Performed By: Jan Castro



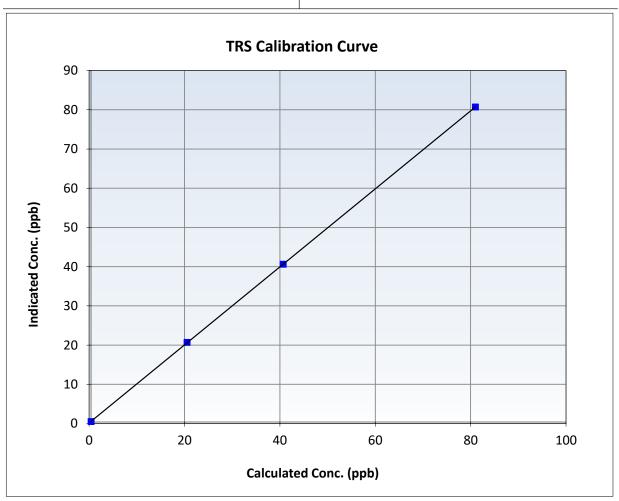
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: October 7, 2025 **Previous Calibration:** September 24, 2025 Station Name: Conklin Station Number: AMS 21 Start Time (MST): 9:01 End Time (MST): 15:07 Analyzer make: Thermo 43i-QTL Analyzer serial #: 12228021058

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999996	≥0.995
80.6	80.3	1.0036	Slope	0.994549	0.90 - 1.10
40.3	40.2	1.0024	Slope	0.334343	0.50 1.10
20.2	20.3	0.9926	Intercept	0.158394	+/-3

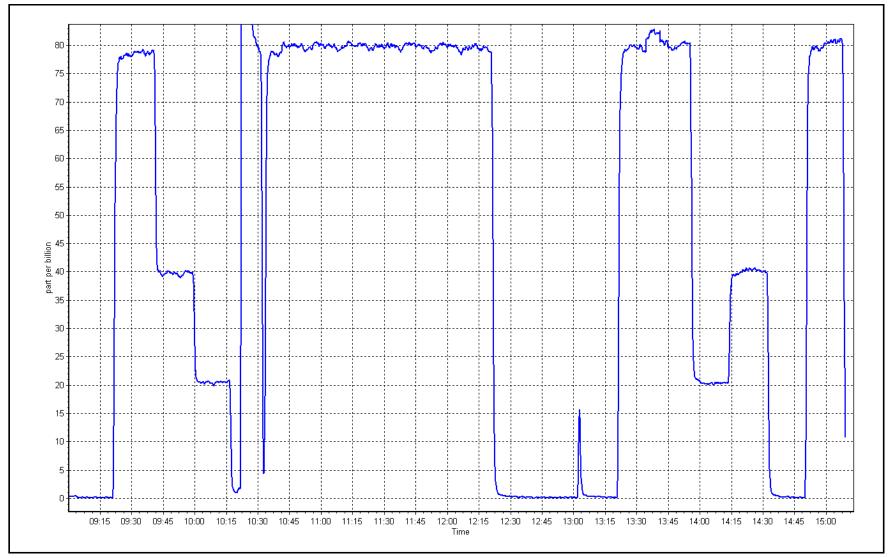


TRS Calibration Plot

Date: October 7, 2025

Location: Conklin







Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

ic / Cn₄ / Niviric Calibration Rep

Station Information

Station Name: Conklin Station number: AMS 21

Calibration Date: October 15, 2025 Last Cal Date: September 23, 2025

Start time (MST): 10:28 End time (MST): 13:32

Reason: Routine

Calibration Standards

Gas Cert Reference: CC340840 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 503.8 ppm CH4 Equiv Conc. 1067.6 ppm

C3H8 Cal Gas Conc. 205.0 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 503.8 ppm CH4 Equiv Conc. 1067.6 ppm

Removed C3H8 Conc. 205.0 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:Teledyne API T700PSerial Number:2656Zero Air Gen model:Teledyne API T701HSerial Number:355

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320039

THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.34E-04 4.97E-05 2.28E-04 NMHC SP Ratio: 4.84E-05 CH4 Retention time: 15.2 15.2 NMHC Peak Area: 185126 180338 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.5	16.97	16.55	1.026
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.55	Prev response	16.81	*% change	-1.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.5	16.97	16.96	1.000
Mid point	4960	39.8	8.50	8.51	0.998
Low point	4980	19.9	4.25	4.34	0.979
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.5	16.97	16.97	1.000
			Avera	ge Correction Factor	0.993

Notes: Sample inlet filter and H2/N2 cylinder was changed after as founds. Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		1411111071511	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.5	8.96	8.74	1.025
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.74 NA NA	Prev response AF Slope: AF Correlation:	8.89	*% change AF Intercept: * = > +/-5% change initia	-1.7% tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.5	8.96	8.94	1.002
Mid point	4960	39.8	4.49	4.50	0.996
Low point	4980	19.9	2.24	2.30	0.976
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.5	8.96	8.95	1.002
			Avera	ge Correction Factor	0.991

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.5	8.01	7.81	1.026
Baseline Corr AF:	7.81	Prev response	7.91	*% change	-1.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration Indicated concentration (ppm) (Cc) (ppm) (Ic)	Indicated concentration Correction factor (Cc/Ic)	
	(sccm)	(sccm)		Limit = 0.95-1.05	
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.5	8.01	8.02	0.999
Mid point	4960	39.8	4.01	4.01	1.000
Low point	4980	19.9	2.01	2.04	0.983
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.5	8.01	8.02	0.999
			Avera	ge Correction Factor	0.994

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.987939	0.997750
THC Cal Offset:	0.044532	0.040887
CH4 Cal Slope:	0.986167	0.999822
CH4 Cal Offset:	0.014206	0.011577
NMHC Cal Slope:	0.988528	0.995912
NMHC Cal Offset:	0.031728	0.029509

Calibration Performed By: Jan Castro

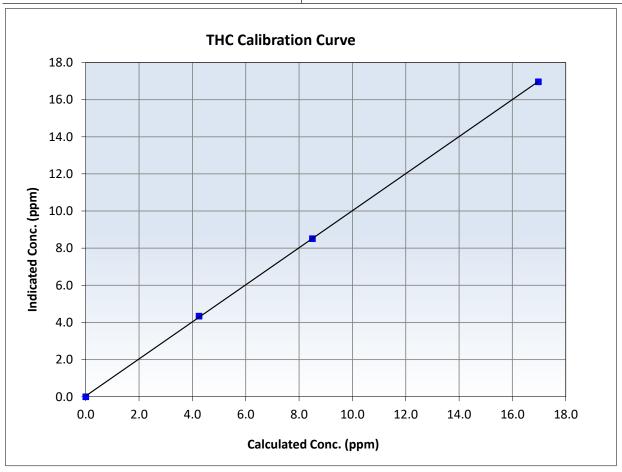


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 15, 2025 September 23, 2025 Calibration Date: Previous Calibration: Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:28 End Time (MST): 13:32 Analyzer serial #: Analyzer make: 1180320039 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999965	≥0.995
16.97 8.50	16.96 8.51	1.0005 0.9984	Slope	0.997750	0.90 - 1.10
4.25	4.34	0.9790	Intercept	0.040887	+/-0.5



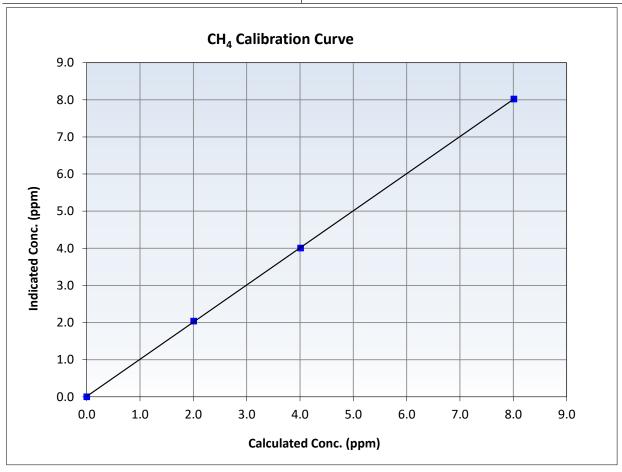


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 15, 2025 September 23, 2025 Calibration Date: Previous Calibration: Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:28 End Time (MST): 13:32 Analyzer serial #: Analyzer make: 1180320039 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999976	≥0.995
8.01 4.01	8.02 4.01	0.9987 1.0004	Slope	0.999822	0.90 - 1.10
2.01	2.04	0.9829	Intercept	0.011577	+/-0.5



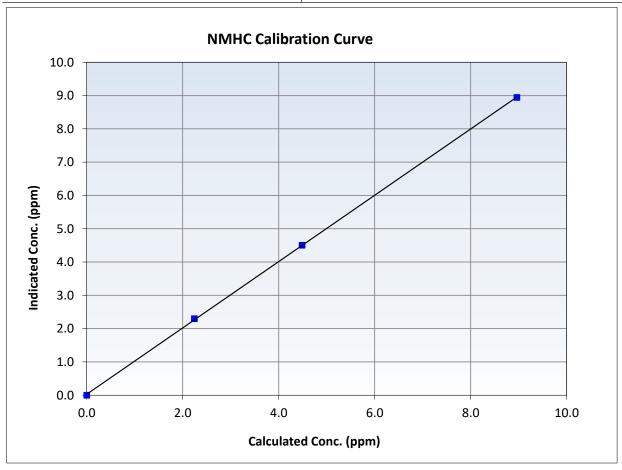


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

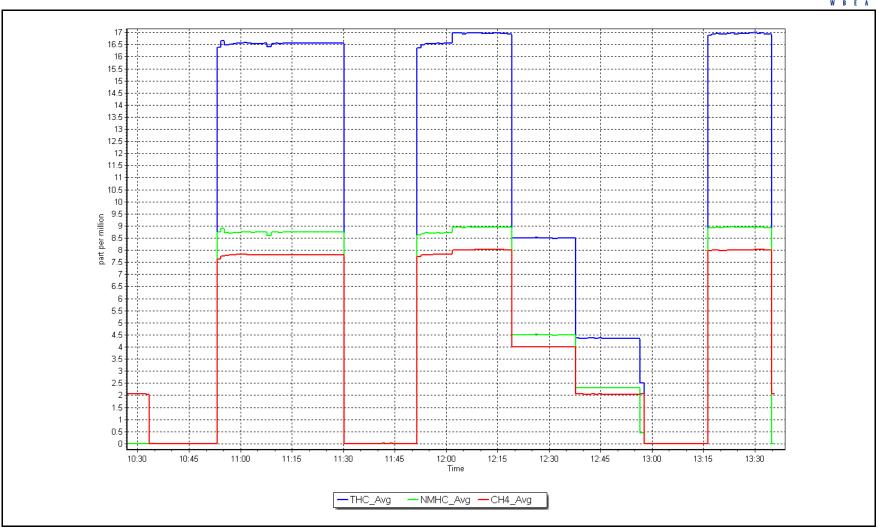
October 15, 2025 September 23, 2025 Calibration Date: Previous Calibration: Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:28 End Time (MST): 13:32 Analyzer serial #: Analyzer make: 1180320039 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999947	≥0.995
8.96 4.49	8.94 4.50	1.0021 0.9964	Slope	0.995912	0.90 - 1.10
2.24	2.30	0.9756	Intercept	0.029509	+/-0.5



Date: October 15, 2025 Location: Conklin







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Conklin Station Name: AMS 21 Station number:

Calibration Date: October 8, 2025 Last Cal Date: September 16, 2025

Start time (MST): 8:30 End time (MST): 12:35 Reason: Routine

Calibration Standards

NO Gas Cylinder #: NOX Cal Gas Conc:

SA18828 48.90 ppm Cal Gas Expiry Date: NO Cal Gas Conc:

November 3, 2031

Removed Cylinder #:

NA

Removed Gas Exp Date: NA

48.80 ppm

Removed Gas NOX Conc:

48.90 ppm

Removed Gas NO Conc: 48.80 ppm

Baseline Adjusted NO2

NOX gas Diff:

Calibrator Model:

ZAG make/model:

Teledyne API T700P Teledyne API T701

NO gas Diff: Serial Number: Serial Number:

2659 953

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.3	0.1		
AF High point	4918	82.0	802.0	800.3	1.6	807.2	803.7	3.4	0.9933	0.9954
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	802.7 ppb	NO = 800.8	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _x =	0.6%
Baseline Corr 1	st pt NO _X =	807.4 ppb	NO = 804.0	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	0.4%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					baseline Majastea MOZ	
O2 Cataciat (anh)	Indicated NO Reference	Indicated NO Drop	Calculated NO2	Indicated NO2	Correction factor	Converter Efficiency
O3 Setpoint (ppb)	concentration (ppb)	concentration (ppb)	concentration (ppb) (Cc)	concentration (ppb) (Ic)	(Cc/(Ic-AFzero))	Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42i Serial Number: 1218153356

NOX Range (ppb): 0 - 1000 ppb

Instrument Settings

NO_x Cal Offset: 2.188064 2.868139 NO Cal Slope: 0.999434 1.007774 <u>Start</u> <u>Finish</u> <u>Start</u> **Finish** NO coeff or slope: 0.648 0.648 NO bkgnd or offset: 3.7 3.7 NO Cal Offset: 0.888035 1.568103 NOX coeff or slope: 0.994 0.994 NOX bkgnd or offset: 3.6 3.6 NO₂ Cal Slope: 0.999764 0.999907 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 165.6 NO₂ Cal Offset: -0.013101 0.063265 163.8

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	-0.2	0.1		
High point	4918	82.0	802.0	800.3	1.6	808.7	807.3	1.4	0.9917	0.9914
Mid point	4959	41.0	401.0	400.2	0.8	406.8	405.5	1.3	0.9857	0.9868
Low point	4980	20.5	200.5	200.1	0.4	208.1	205.1	3.0	0.9633	0.9754
As left zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.1		
As left span	4918	82.0	802.0	390.3	411.7	810.0	390.3	419.7	0.9901	1.0000
							Average Co	orrection Factor	0.9802	0.9845

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.1		
High GPT point	808.5	392.0	418.1	418.2	0.9999	100.0%
Mid GPT point	808.5	601.9	208.2	208.0	1.0012	99.9%
Low GPT point	808.5	703.5	106.6	106.8	0.9985	100.2%
			A	verage Correction Factor	0.9998	100.0%

Notes: Sample inlet filter was changed after as founds. No adjustment made.

Calibration Performed By: Jan Castro **Start**

0.998174

NO_x Cal Slope:

Finish

1.006212

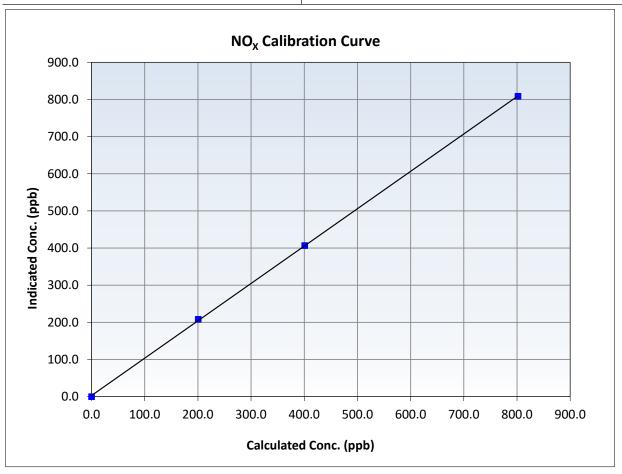


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 8, 2025 **Previous Calibration:** September 16, 2025 Station Name: Conklin Station Number: AMS 21 Start Time (MST): 8:30 End Time (MST): 12:35 Analyzer make: 1218153356 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999938	≥0.995
802.0 401.0	808.7 406.8	0.9917 0.9857	Slope	1.006212	0.90 - 1.10
200.5	208.1	0.9633	Intercept	2.868139	+/-20



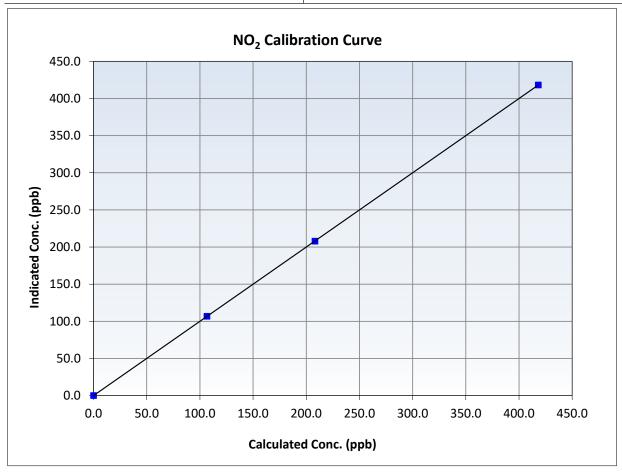


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 8, 2025 **Previous Calibration:** September 16, 2025 Station Name: Conklin Station Number: AMS 21 8:30 12:35 Start Time (MST): End Time (MST): Analyzer make: 1218153356 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999999	≥0.995
418.1 208.2	418.2 208.0	0.9999 1.0012	Slope	0.999764	0.90 - 1.10
106.6	106.8	0.9985	Intercept	0.063265	+/-20



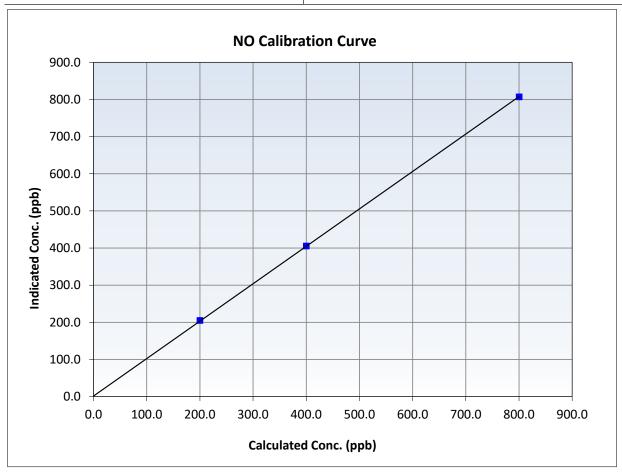


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 8, 2025 **Previous Calibration:** September 16, 2025 Station Name: Conklin Station Number: AMS 21 8:30 Start Time (MST): End Time (MST): 12:35 Analyzer make: 1218153356 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999978	≥0.995
800.3 400.2	807.3 405.5	0.9914 0.9868	Slope	1.007774	0.90 - 1.10
200.1	205.1	0.9754	Intercept	1.568103	+/-20

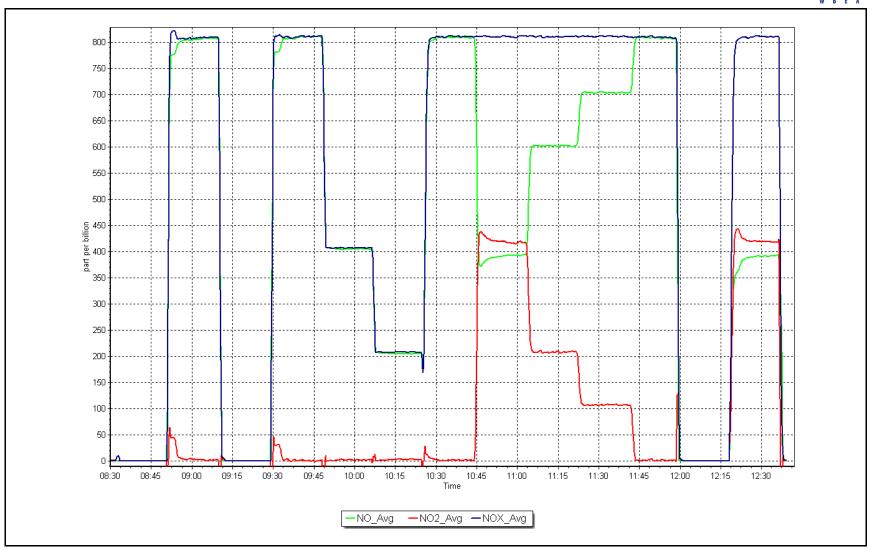


NO_x Calibration Plot

Date: October 8, 2025

Location: Conklin







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Conklin

October 2, 2025 Calibration Date:

10:49 Start time (MST): Reason: Routine

Station number: AMS 21 Last Cal Date: September 3, 2025

End time (MST): 13:24

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700P Serial Number: 2656 Teledyne API T701H Serial Number: 355 ZAG Make/Model:

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1300156233

Analyzer Range 0 - 500 ppb

Start Finish <u>Start</u> **Finish** Calibration slope: 0.998771 1.007229 Backgd or Offset: -0.2 0.0 Calibration intercept: 0.940000 2.260000 Coeff or Slope: 1.229 1.229

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	-0.5	
As found High point	5000	1176.6	400.0	402.0	0.994
As found Mid point					
As found Low point					
Baseline Corr As found:	402.5	Previous response	400.4	*% change	0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	800.0	0.0	0.1	
High point	5000	1175.9	400.0	404.0	0.990
Mid point	5000	939.1	200.0	205.0	0.976
Low point	5000	809.5	100.0	105.0	0.952
As left zero	5000	800.0	0.0	0.5	
As left span	5000	1173.8	400.0	409.0	0.978
			Averag	e Correction Factor	0.973

Notes: Sample inlet filter was changed after as founds. Adjusted zero only.

Calibration Performed By: Jan Castro

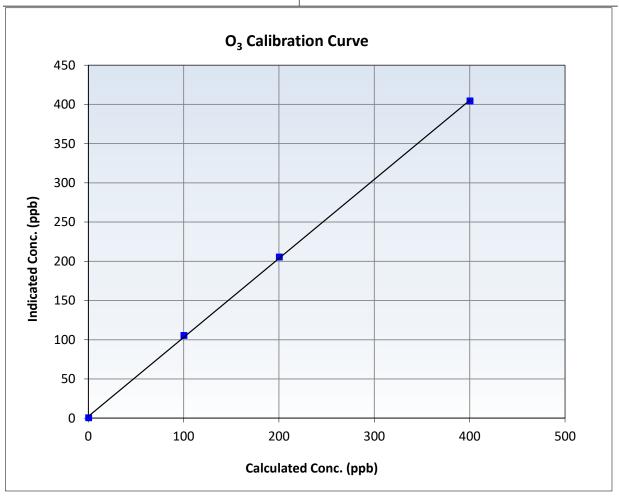


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 2, 2025 September 3, 2025 Calibration Date: **Previous Calibration:** Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:49 End Time (MST): 13:24 Thermo 49i Analyzer make: Analyzer serial #: 1300156233

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999868	≥0.995
400.0 200.0	404.0 205.0	0.9901 0.9756	Slope	1.007229	0.90 - 1.10
100.0	105.0	0.9524	Intercept	2.260000	+/- 5

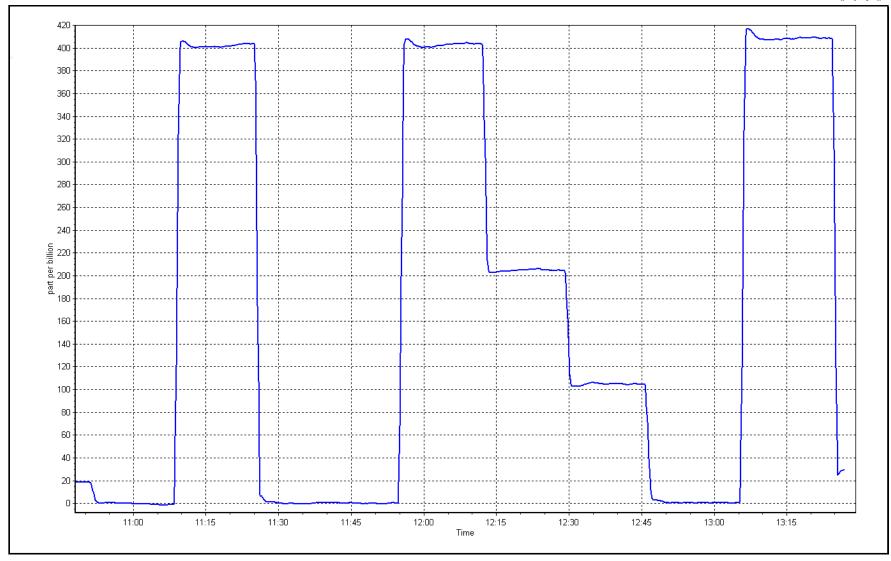


O₃ Calibration Plot

Date: October 2, 2025

Location: Conklin







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Information	n		
Station Name: Calibration Date: Start time (MST):	Conklin October 8, 2025 10:49		Station number: Last Cal Date: End time (MST):	September 23, 2025	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	1266	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		•	388754 388754	
		Monthly Calibration	Test		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	10.90	10.00	10.90		+/- 2 °C
P (mmHg)	705.80	707.70	705.80		+/- 10 mmHg
Flow (LPM)	5.00	5.12	5.00		+/- 0.25 LPM
PW% (pump)	39		39		>80%
Zero Verification	PM w/o HEPA:	5.20	PM w/ HEPA:	0.00	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	completed before the q Inlet Head Clean	Al	ignment Factor On :	ntenance leak check	
		Quarterly Calibration	Test		
SPAN DUST	Refractive Index: Lot No.:	10.90 100128-050-040	Expiry Date:	July 16, 2026	
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	Adjusted	(Limits)
PMT Peak Test			, <u> </u>		+/- 0.5
Date Optical Cham	ber Cleaned:	August 6	5, 2025		
Date Disposable Fi		August 6			
Post- maintenance Zero Veri	fication:	PM w/ HEPA: _		<0.2 ug/m3	
		Annual Maintenan	ce		
Date Sample Tub	e Cleaned:	June 4,	2025		
Date RH/T Senso		June 30			
Notes:	Verified flow, pressu	re, temperature and po	ump power. Leak che	eck passed. No adjustme	ent needed.
Calibration by:	Jan Castro				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS22 JANVIER OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Janvier

Calibration Date: October 24, 2025

Start time (MST): 11:32 Reason: Routine Station number: AMS 22 Last Cal Date: September 22, 2025

End time (MST): 14:55

Calibration Standards

Cal Gas Concentration: 50.11

Cal Gas Cylinder #: CC281519

Cal Gas Exp Date: January 18, 2029

Removed Cal Gas Conc: 50.11 Removed Gas Cyl #: NA

ppm

ppm

Rem Gas Exp Date: NA Diff between cyl: Serial Number: 3806

Teledyne API T700 Calibrator Model: Zero Air Gen Model: Teledyne API T701

Serial Number: 691

Analyzer Information

Analyzer make: Thermo 43i

0 - 1000 ppb

Serial Number: 1152430006

Analyzer Range:

Start

Finish

Start

Finish

Calibration slope: Calibration intercept: 0.999707 0.624279

1.001164 0.064348 Backgd or Offset: Coeff or Slope:

26.4 1.000

26.9 1.010

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4920	79.8	799.8	792.5	1.009
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	792.3	Previous response	800.2	*% change	-1.0%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4920	79.8	799.8	8.008	0.999
Mid point	4960	39.9	399.9	400.6	0.998
Low point	4980	20.0	200.4	200.3	1.001
As left zero	5000	0.0	0.0	0.5	
As left span	4920	79.8	799.8	800.4	0.999
•			Averag	ge Correction Factor:	0.999

Notes: Changed the inlet filter after as founds. Adjusted the span.

Calibration Performed By: Rene Chamberland

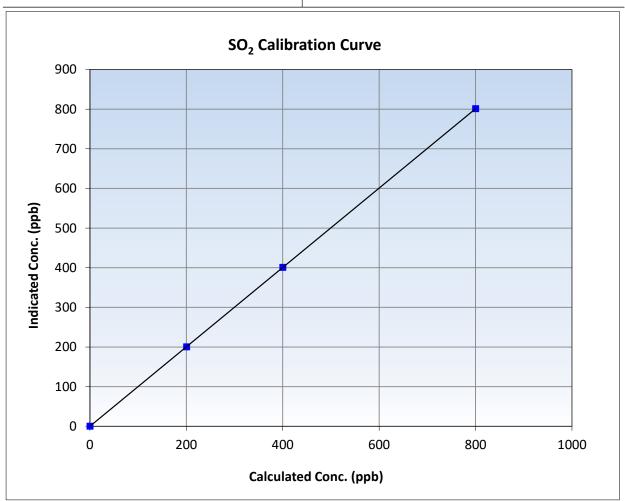


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

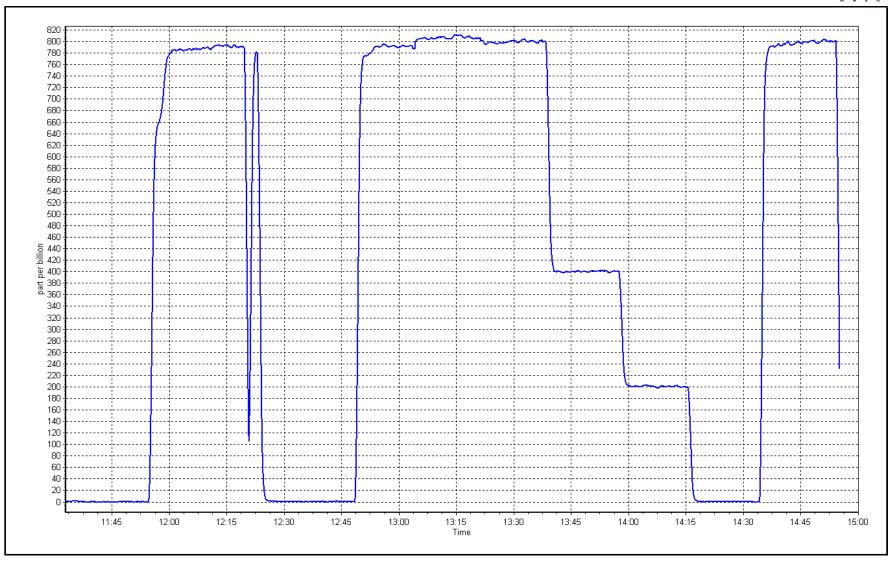
Calibration Date: October 24, 2025 **Previous Calibration:** September 22, 2025 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 11:32 End Time (MST): 14:55 Analyzer make: Thermo 43i Analyzer serial #: 1152430006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999999	≥0.995
799.8 399.9	800.8 400.6	0.9987 0.9982	Slope	1.001164	0.90 - 1.10
200.4	200.3	1.0007	Intercept	0.064348	+/-30



SO2 Calibration Plot Date: October 24, 2025 Location: Janvier







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 22

Station Information

Station Name: Janvier

Calibration Date: October 28, 2025 Last Cal Date: September 18, 2025

Start time (MST): 11:39 End time (MST): 16:28

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.02 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: CC424047

Removed Cal Gas Conc: 5.02 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

Converter make: CDN-101 Converter serial #: 620

Analyzer Range 0 - 100 ppb Converter Temp: 850 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.961388 Backgd or Offset: 1.003379 3.43 3.39 Calibration intercept: 0.140666 0.459964 Coeff or Slope: 1.180 1.180

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4920	79.7	80.0	79.7	1.007
As found Mid point	4960	39.8	40.0	40.0	1.004
As found Low point	4980	19.9	20.0	20.1	1.004
New cylinder response					
Baseline Corr As found:	79.5	Prev response:	80.43	*% change:	-1.2%
Baseline Corr 2nd AF pt:	39.8	AF Slope:	0.993382	AF Intercept:	0.240460
Baseline Corr 3rd AF pt:	19.9	AF Correlation:	0.999998	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4920	79.7	80.0	77.2	1.037
Mid point	4960	39.8	40.0	39.3	1.017
Low point	4980	19.9	20.0	19.6	1.019
As left zero	5000	0.0	0.0	0.7	
As left span	4920	79.7	80.0	76.0	1.053
SO2 Scrubber Check	4920	79.8	798.0	0.0	
Date of last scrubber char	nge:			Ave Corr Factor	1.024
5 . (1 (6					

Date of last converter efficiency test:

Notes: Changed the inlet filter after as founds. Scrubber test performed, no issues. No adjustments made.

Calibration Performed By: Rene Chamberland



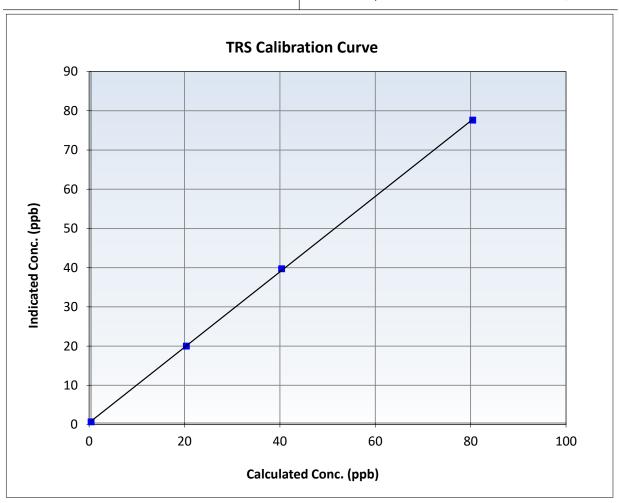
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

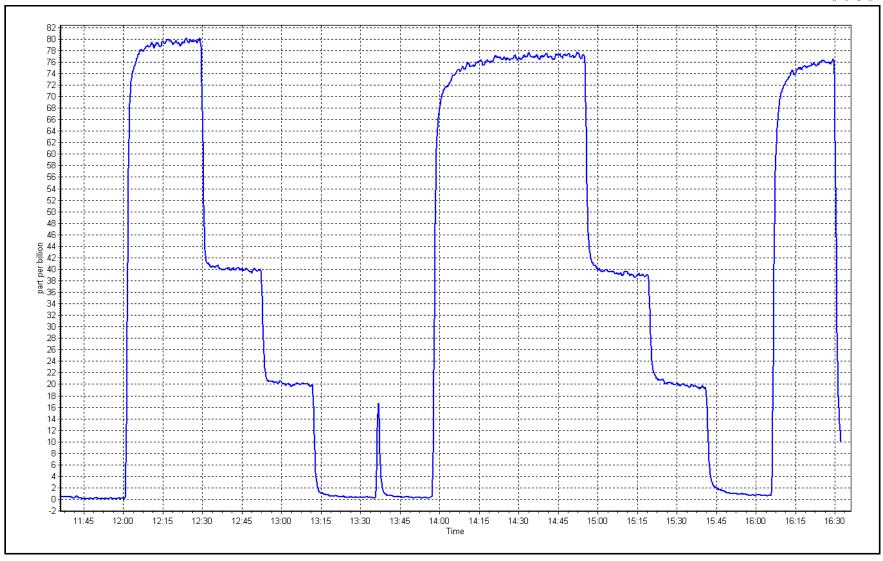
Calibration Date: October 28, 2025 **Previous Calibration:** September 18, 2025 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:39 End Time (MST): 16:28 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999924	≥0.995
80.0	77.2	1.0366	Slope	0.961388	0.90 - 1.10
40.0	39.3	1.0168	Зюрс	0.502500	0.50 1.10
20.0	19.6	1.0194	Intercept	0.459964	+/-3



Date: October 28, 2025 Location: Janvier







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Janvier

Calibration Date: October 24, 2025

Start time (MST): 11:32 Reason: Routine Station number: AMS 22

Last Cal Date: September 22, 2025

End time (MST): 14:55

Calibration Standards

CC281519 Gas Cert Reference: Cal Gas Expiry Date: January 18, 2029

CH4 Cal Gas Conc. 502.8 CH4 Equiv Conc. 1075.9 ppm ppm

C3H8 Cal Gas Conc. 208.4 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. CH4 Equiv Conc. 502.8 1075.9 ppm ppm

Removed C3H8 Conc. Diff between cyl (THC): 208.4 ppm Diff between cyl (NM): Diff between cyl (CH₄):

Serial Number: 3806 Calibrator Model: Teledyne API 700 Zero Air Gen model: Teledyne API 701 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1317958219 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 2.58E-04 6.19E-05 2.54E-04 NMHC SP Ratio: 6.13E-05 CH4 Retention time: 11.6 11.6 NMHC Peak Area: 149196 147887 Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	17.17	17.04	1.008
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.04	Prev response	17.17	*% change	-0.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	17.17	17.13	1.002
Mid point	4960	39.9	8.59	8.49	1.011
Low point	4980	20.0	4.30	4.25	1.012
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	17.17	17.10	1.004
			Avera	ge Correction Factor	1.009

Notes: Changed the inlet filter after as founds. Adjusted the span.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		1411111071511	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	9.15	9.11	1.004
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	9.11 NA NA	Prev response AF Slope: AF Correlation:	9.23	*% change AF Intercept: * = > +/-5% change initia	

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	9.15	9.10	1.005
Mid point	4960	39.9	4.57	4.54	1.007
Low point	4980	20.0	2.29	2.28	1.004
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	9.15	9.10	1.006
			Avera	ge Correction Factor	1.005

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	8.03	7.93	1.013
Baseline Corr AF:	7.93	Prev response	7.94	*% change	-0.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (lc)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	8.03	8.02	1.000
Mid point	4960	39.9	4.01	3.95	1.016
Low point	4980	20.0	2.01	1.97	1.022
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	8.03	8.00	1.003
			Avera	ge Correction Factor	1.013

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.002326	0.998025
THC Cal Offset:	-0.044604	-0.031787
CH4 Cal Slope:	0.992807	1.000840
CH4 Cal Offset:	-0.032144	-0.029357
NMHC Cal Slope:	1.010515	0.995131
NMHC Cal Offset:	-0.012060	-0.001228

Calibration Performed By: Rene Chamberland

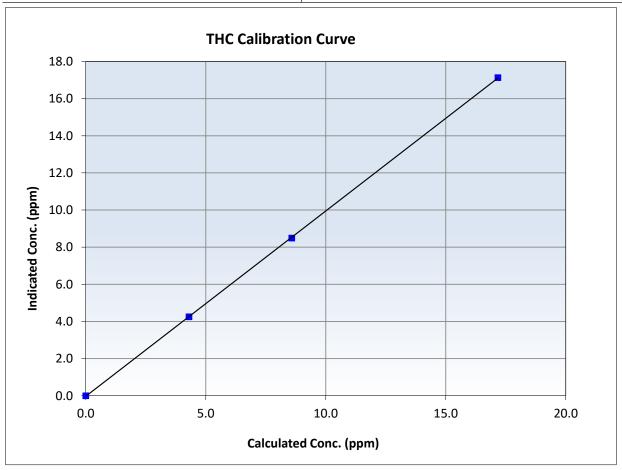


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 24, 2025 September 22, 2025 Calibration Date: Previous Calibration: Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:32 End Time (MST): 14:55 Analyzer make: Analyzer serial #: 1317958219 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999976	≥0.995
17.17 8.59	17.13 8.49	1.0023 1.0111	Slope	0.998025	0.90 - 1.10
4.30	4.25	1.0124	Intercept	-0.031787	+/-0.5



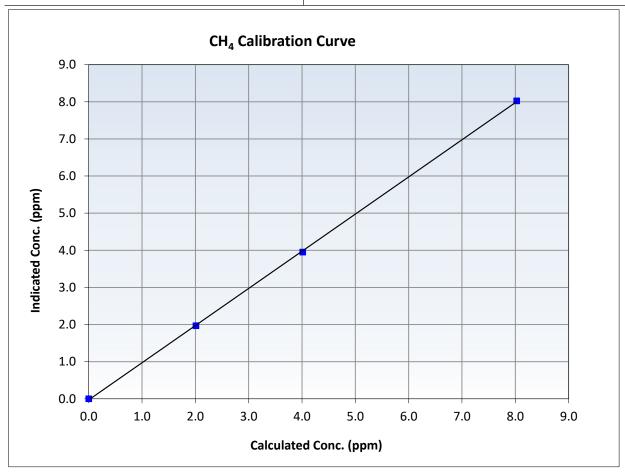


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 24, 2025 September 22, 2025 Calibration Date: Previous Calibration: Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:32 End Time (MST): 14:55 Analyzer serial #: Analyzer make: 1317958219 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999920	≥0.995
8.03	8.02	1.0001	Slope	1.000840	0.90 - 1.10
4.01	3.95	1.0155	siope	1.000640	0.30 - 1.10
2.01	1.97	1.0220	Intercept	-0.029357	+/-0.5



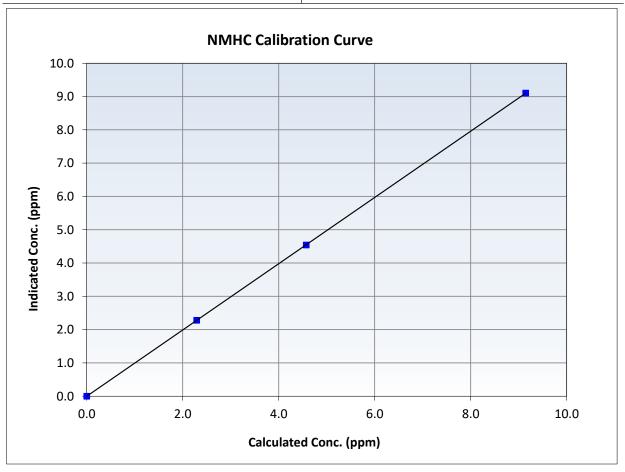


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

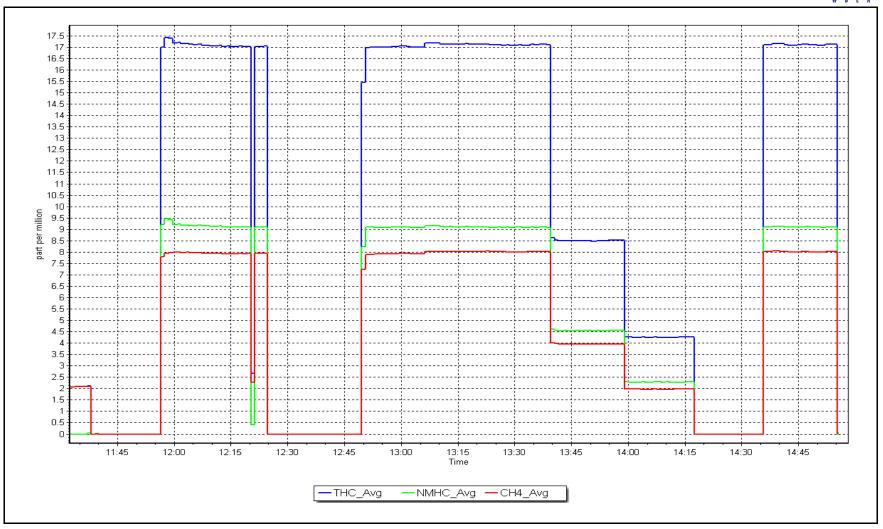
October 24, 2025 Calibration Date: Previous Calibration: September 22, 2025 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:32 End Time (MST): 14:55 Analyzer serial #: Analyzer make: 1317958219 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999999	≥0.995
9.15 4.57	9.10 4.54	1.0047 1.0067	Slope	0.995131	0.90 - 1.10
2.29	2.28	1.0041	Intercept	-0.001228	+/-0.5



Date: October 24, 2025 Location: Janvier







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Janvier Station Name: AMS 22 Station number:

October 23, 2025 Calibration Date: September 19, 2025 Last Cal Date:

Start time (MST): 11:31 End time (MST): 15:53 Reason: Routine

Calibration Standards

DT0047765 March 11, 2031 NO Gas Cylinder #: Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 48.90 ppm 48.80 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: Removed Gas NO Conc: 48.80 ppm 48.90 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: Teledyne API T700 Serial Number: 3806 ZAG make/model: Teledyne API T701 Serial Number: 691

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
AF High point	4918	82.0	802.0	800.3	1.6	802.5	796.5	6.0	0.9991	1.0045
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	803.7 ppb	NO = 800.2	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _X =	-0.1%
Baseline Corr	1st pt $NO_X =$	802.7 ppb	NO = 796.7	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.4%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As four	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As four	id NO r ² :		NO SI:	NO Int:	
					As four	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1229254	1994			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.001535	1.000138
			Instrument Settings			NO _x Cal Offset:	0.504115	-0.255953
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.001288	0.999346
NO coeff or slope:	1.012	1.012	NO bkgnd or offset:	2.7	2.8	NO Cal Offset:	-1.116032	-1.536101
NOX coeff or slope:	0.997	0.997	NOX bkgnd or offset:	2.9	2.9	NO ₂ Cal Slope:	1.004012	1.002701
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	172.6	172.9	NO ₂ Cal Offset:	1.010979	0.717283

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0		
High point	4918	82.0	802.0	800.3	1.6	801.9	799.0	2.9	1.0001	1.0017
Mid point	4960	41.0	400.9	400.1	0.8	400.6	397.5	3.1	1.0007	1.0065
Low point	4980	20.5	200.5	200.1	0.4	200.1	197.0	3.1	1.0018	1.0155
As left zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
As left span	4918	82.0	802.0	395.8	406.2	801.2	395.8	405.3	1.0009	1.0000
							Average Co	orrection Factor	1.0009	1.0079

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	796.2	395.3	402.5	404.0	0.9964	100.4%
Mid GPT point	796.2	595.7	202.1	203.7	0.9923	100.8%
Low GPT point	796.2	695.0	102.8	104.6	0.9832	101.7%
				Average Correction Factor	0.9906	100.9%

Notes:

Inlet filter was changed after as founds. No adjustments made.

Calibration Performed By: Rene Chamberland

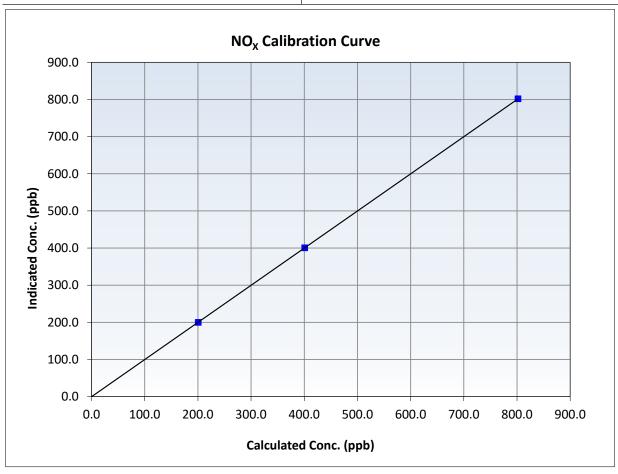


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 19, 2025 Station Name: Janvier Station Number: AMS 22 15:53 Start Time (MST): 11:31 End Time (MST): Analyzer make: 1229254994 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	1.000000	≥0.995
802.0 400.9	801.9 400.6	1.0001 1.0007	Slope	1.000138	0.90 - 1.10
200.5	200.1	1.0018	Intercept	-0.255953	+/-20



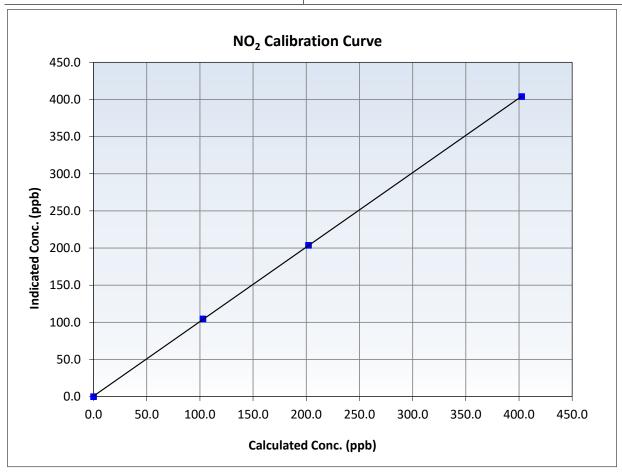


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 19, 2025 Station Name: Janvier Station Number: AMS 22 15:53 Start Time (MST): 11:31 End Time (MST): Analyzer make: 1229254994 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999985	≥0.995
402.5 202.1	404.0 203.7	0.9964 0.9923	Slope	1.002701	0.90 - 1.10
102.8	104.6	0.9832	Intercept	0.717283	+/-20



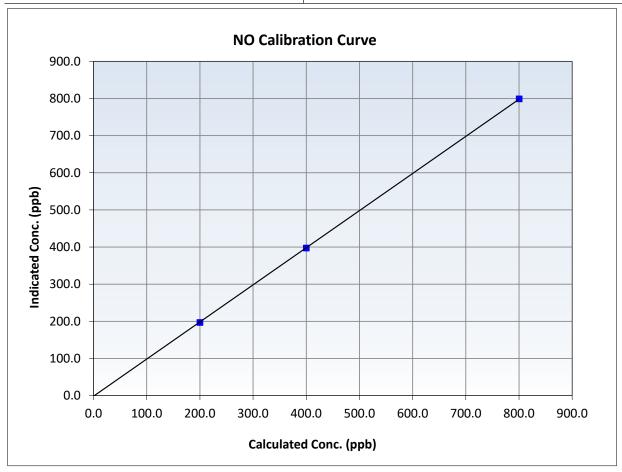


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 19, 2025 Station Name: Janvier Station Number: AMS 22 15:53 Start Time (MST): 11:31 End Time (MST): Analyzer make: 1229254994 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999985	≥0.995
800.3 400.1	799.0 397.5	1.0017 1.0065	Slope	0.999346	0.90 - 1.10
200.1	197.0	1.0155	Intercept	-1.536101	+/-20

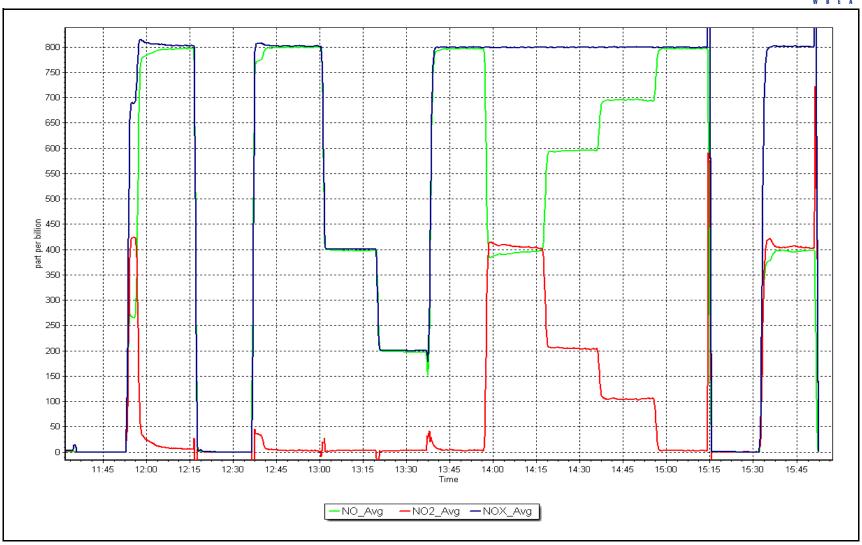


NO_x Calibration Plot

Date: October 23, 2025

Location: Janvier







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Janvier

Calibration Date: October 17, 2025

Start time (MST): 11:45
Reason: Routine

Station number: AMS 22

Last Cal Date: September 9, 2025

End time (MST): 14:31

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701H Serial Number: 691

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1227254861

Analyzer Range 0 - 500 ppb

Start Finish <u>Start</u> **Finish** Calibration slope: 1.000400 Backgd or Offset: -0.2 0.998829 -0.2 Calibration intercept: 0.980000 0.980000 Coeff or Slope: 1.553 1.553

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	-0.1	
As found High point As found Mid point As found Low point	5000	926.2	400.0	399.1	1.002
Baseline Corr As found:	399.2	Previous response	401.1	*% change	-0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	800.0	0.0	0.1	
High point	5000	926.2	400.0	400.0	1.000
Mid point	5000	768.9	200.0	201.4	0.993
Low point	5000	666.4	100.0	101.6	0.984
As left zero	5000	800.0	0.0	0.2	
As left span	5000	926.2	400.0	404.4	0.989
			Averag	ge Correction Factor	0.992

Notes: Changed the inlet filter after the as founds. No adjustments made.

Calibration Performed By: Rene Chamberland

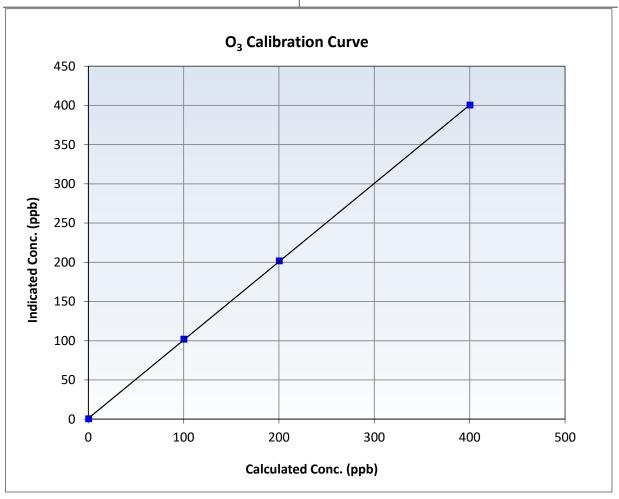


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

October 17, 2025 September 9, 2025 Calibration Date: **Previous Calibration:** Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:45 End Time (MST): 14:31 Thermo 49i Analyzer make: Analyzer serial #: 1227254861

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999977	≥0.995
400.0 200.0	400.0 201.4	1.0000 0.9930	Slope	0.998829	0.90 - 1.10
100.0	101.6	0.9843	Intercept	0.980000	+/- 5

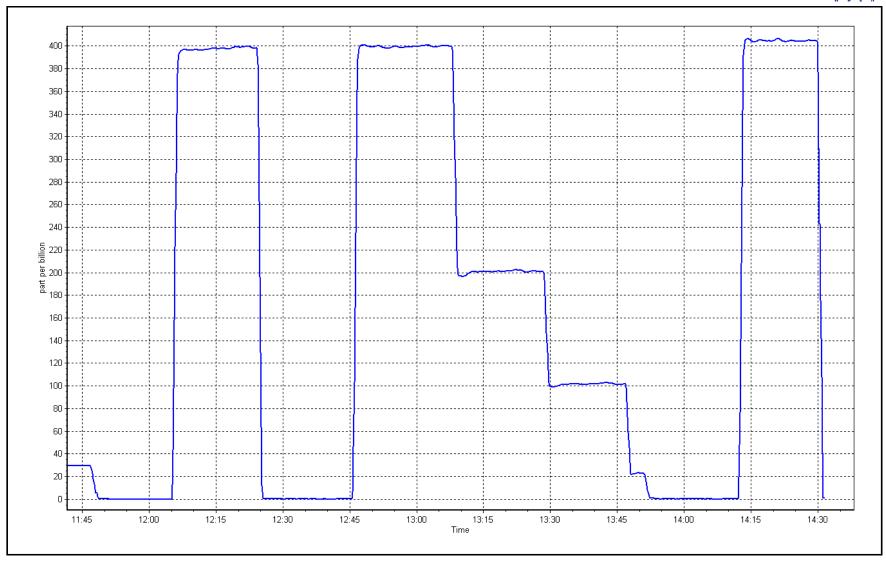


O₃ Calibration Plot

Date: October 17, 2025

Location: Janvier







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n		
Station Name:	Janvier		Station number: AM		
Calibration Date: Start time (MST):	October 28, 2025 12:18		Last Cal Date: Sep End time (MST): 13:		
, ,			,		
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N: 32!	5	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 388 S/N: 388		
		Monthly Calibration 1	Test		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	1.6	1.02	1.6		+/- 2 °C
P (mmHg)	721.4	722.64	721.4		+/- 10 mmHg
Flow (LPM)	4.99	4.99	4.99		+/- 0.25 LPM
PW% (pump)	38		38		>80%
Zero Verification	PM w/o HEPA:	4.1	PM w/ HEPA:	0.0	<0.2 ug/m3
PM Inlet observation :	Inlet Head Clean	Quarterly Calibration	gnment Factor On : Test	✓	
	Refractive Index:	10.9	Expiry Date:	October 6, 2	024
SPAN DUST		100128-050-042	,,	,	
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test				✓	10.9 +/- 0.5
Date Optical Cham	ber Cleaned:	August 26	, 2025		
Date Disposable Fi	lter Changed:	August 26	, 2025		
Post- maintenance Zero Ver	rification:	PM w/ HEPA:		<0.2 ug/m3	
		Annual Maintenand	ce		
Data Camania Tuk	a Classical	May 20	2025		
Date Sample Tub Date RH/T Senso	-	May 28, 3 August 26			
•	•				
Notes:		larified flow towards	ro and processes Leek	chock paces d	
		erified flow, temperatu	re, and pressure. Leak	uneck passed.	
Calibration by:	Rene Chamberland				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS23 FORT HILLS OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Fort Hills Station number: AMS 23

Calibration Date: October 10, 2025 Last Cal Date: September 11, 2025

Start time (MST): 6:40 End time (MST): 9:36

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.35 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC484463

Removed Cal Gas Conc: 50.35 ppm Rem Gas Exp Date:
Removed Gas Cyl #: Diff between cyl:
Calibrator Model: API T700 Serial Number: 1222
Zero Air Gen Model: API T701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1160290012

Analyzer Range: 0-1000ppb

Start **Finish Start Finish** Calibration slope: 0.998675 0.995531 Backgd or Offset: 18.5 18.5 Calibration intercept: 0.040494 0.239920 Coeff or Slope: 1.063 1.063

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.3	
As found High point As found Mid point As found Low point New cylinder response	4921	79.4	799.5	795.3	1.006
Baseline Corr As found:	795.0	Previous response	798.5	*% change	-0.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.4	
High point	4921	79.4	799.5	796.4	1.004
Mid point	4960	39.7	399.8	397.7	1.005
Low point	4980	19.8	199.4	198.9	1.002
As left zero	5000	0.0	0.0	0.4	
As left span	4921	79.4	799.5	800.5	0.999
•			Averag	ge Correction Factor:	1.004

Notes: No maintenance or adjustments done.

Calibration Performed By: Melissa Lemay

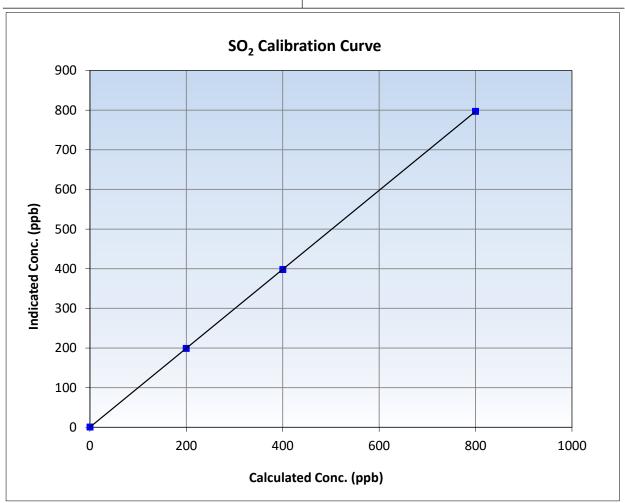


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

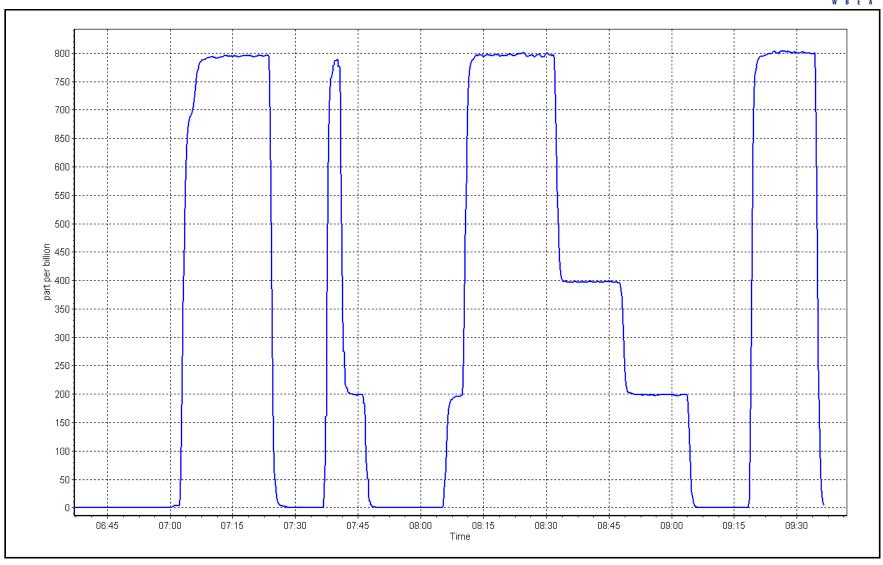
October 10, 2025 Calibration Date: **Previous Calibration:** September 11, 2025 Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 6:40 End Time (MST): 9:36 Analyzer make: Thermo 43i Analyzer serial #: 1160290012

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ition	<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999999	≥0.995
799.5 399.8	796.4 397.7	1.0039 1.0053	Slope	0.995531	0.90 - 1.10
199.4	198.9	1.0025	Intercept	0.239920	+/-30



SO2 Calibration Plot Date: October 10, 2025 Location: Fort Hills







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 23

Station Information

Station Name: Fort Hills

Calibration Date: October 2, 2025 Last Cal Date: September 12, 2025

Start time (MST): 6:32 End time (MST): 10:42

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: DT0021910

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 1222 ZAG Make/Model: API T701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1300156232

Converter make: CDN-101 Converter serial #: 594

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 1.012537 1.011534 1.94 1.96 Calibration intercept: -0.058229 -0.298114 Coeff or Slope: 0.985 0.990

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4917	82.6	80.0	79.2	1.008
As found Mid point	4959	41.3	40.0	39.5	1.009
As found Low point	4979	20.7	20.0	19.5	1.022
New cylinder response					
Baseline Corr As found:	79.3	Prev response:	80.91	*% change:	-2.0%
Baseline Corr 2nd AF pt:	39.6	AF Slope:	0.992809	AF Intercept:	-0.217865
Baseline Corr 3rd AF pt:	19.6	AF Correlation:	0.999986	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4917	82.6	80.0	80.7	0.991
Mid point	4959	41.3	40.0	40.1	0.997
Low point	4979	20.7	20.0	19.6	1.022
As left zero	5000	0.0	0.0	0.0	
As left span	4917	82.6	80.0	82.9	0.965
SO2 Scrubber Check	4920	80.3	803.0	0.0	
Date of last scrubber change:				Ave Corr Factor	1.003
Date of last converter ef	ficiency test:	March 13, 2024		110.3%	efficiency

Notes: SOx scrubber checked after the calibrator zero. Span adjusted.

Calibration Performed By: Melissa Lemay



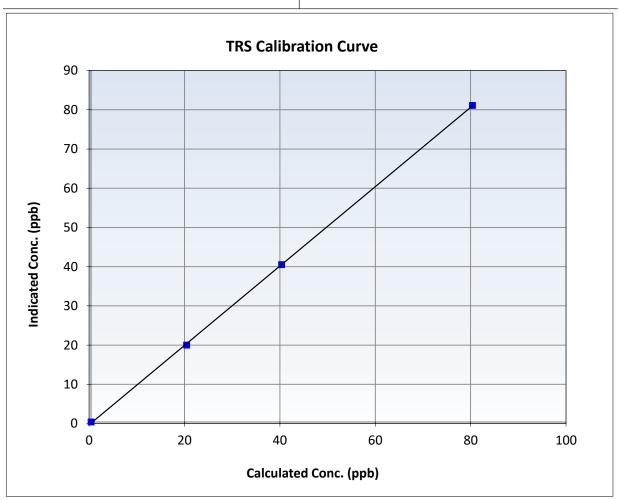
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: October 2, 2025 **Previous Calibration:** September 12, 2025 Station Name: Fort Hills Station Number: AMS 23 6:32 End Time (MST): 10:42 Start Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1300156232

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999933	≥0.995
80.0	80.7	0.9909	Slope	1.011534	0.90 - 1.10
40.0	40.1	0.9969			
20.0	19.6	1.0224	Intercept	-0.298114	+/-3

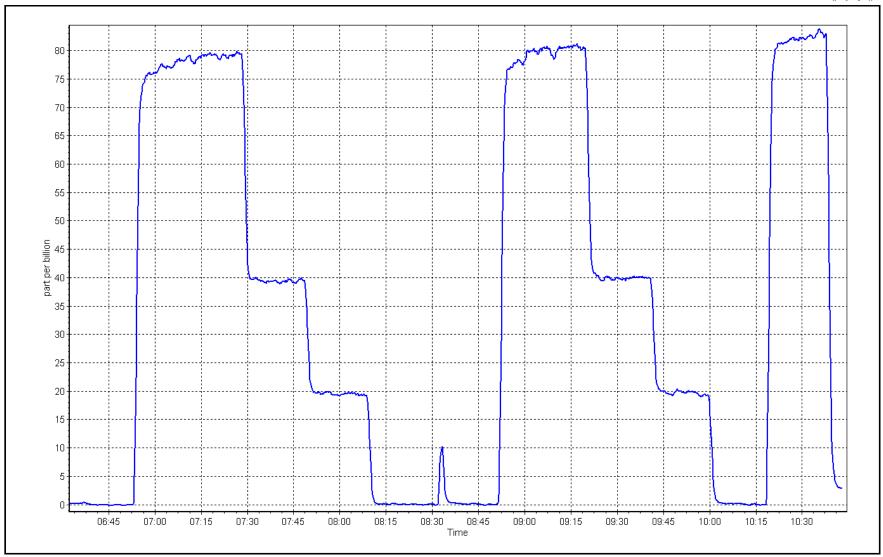


TRS Calibration Plot

Date: October 2, 2025

Location: Fort Hills







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Fort Hills

Calibration Date: October 10, 2025

Start time (MST): 6:40 Reason: Routine Station number: AMS 23

Last Cal Date: September 11, 2025

End time (MST): 9:36

Calibration Standards

CC484463 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 504.3 ppm CH4 Equiv Conc. 1065.6 ppm C3H8 Cal Gas Conc. 204.1 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 504.3 ppm CH4 Equiv Conc. 1065.6 ppm Removed C3H8 Conc. Diff between cyl (THC): 204.1 ppm Diff between cyl (NM): Diff between cyl (CH₄): Calibrator Model: **API T700** Serial Number: 1222

Zero Air Gen model: **API T701** Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 12227620777 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Finish Start** NMHC SP Ratio: CH4 SP Ratio: 3.70E-04 5.69E-05 3.66E-04 5.66E-05 CH4 Retention time: 15.2 15.2 NMHC Peak Area: 157300 157134 Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.04	
As found High point	4921	79.4	16.92	17.03	0.996
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.99	Prev response	16.79	*% change	1.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	16.92	16.89	1.002
Mid point	4960	39.7	8.46	8.34	1.014
Low point	4980	19.8	4.22	4.18	1.011
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	16.92	16.91	1.000
			Avera	ge Correction Factor	1.009

Notes: Zero Chromatogram turned on. Zero and Span adjusted.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141111107151	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.4	8.91	9.00	0.990
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	9.00 NA NA	Prev response AF Slope: AF Correlation:	8.85	*% change AF Intercept: * = > +/-5% change initia	

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.91	8.89	1.003
Mid point	4960	39.7	4.46	4.40	1.013
Low point	4980	19.8	2.22	2.21	1.004
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.91	8.90	1.001
			Avera	ge Correction Factor	1.007

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.04	
As found High point As found Mid point As found Low point New cylinder response	4921	79.4	8.01	8.03	1.002
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	7.99 NA NA	Prev response AF Slope: AF Correlation:	7.94	*% change AF Intercept: * = > +/-5% change initia	0.6% tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.01	8.00	1.001
Mid point	4960	39.7	4.00	3.94	1.016
Low point	4980	19.8	2.00	1.96	1.018
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.01	8.01	1.000
			Avera	ge Correction Factor	1.012

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.993891	0.998099
THC Cal Offset:	-0.029794	-0.035182
CH4 Cal Slope:	0.994366	0.999561
CH4 Cal Offset:	-0.023801	-0.024995
NMHC Cal Slope:	0.993580	0.996953
NMHC Cal Offset:	-0.006192	-0.010587

Calibration Performed By: Melissa Lemay

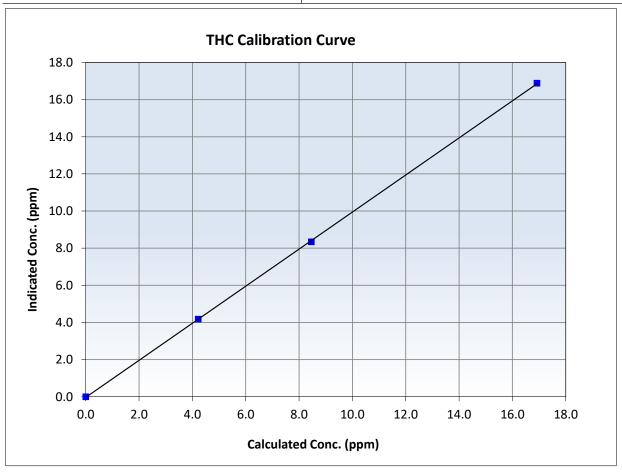


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 10, 2025 September 11, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 6:40 End Time (MST): 9:36 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999955	≥0.995
16.92 8.46	16.89 8.34	1.0020 1.0143	Slope	0.998099	0.90 - 1.10
4.22	4.18	1.0107	Intercept	-0.035182	+/-0.5



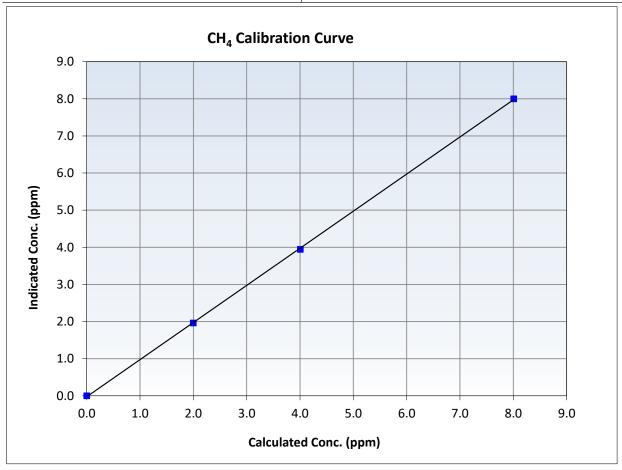


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 10, 2025 September 11, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 6:40 End Time (MST): 9:36 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999934	≥0.995
8.01 4.00	8.00 3.94	1.0011 1.0156	Slope	0.999561	0.90 - 1.10
2.00	1.96	1.0184	Intercept	-0.024995	+/-0.5



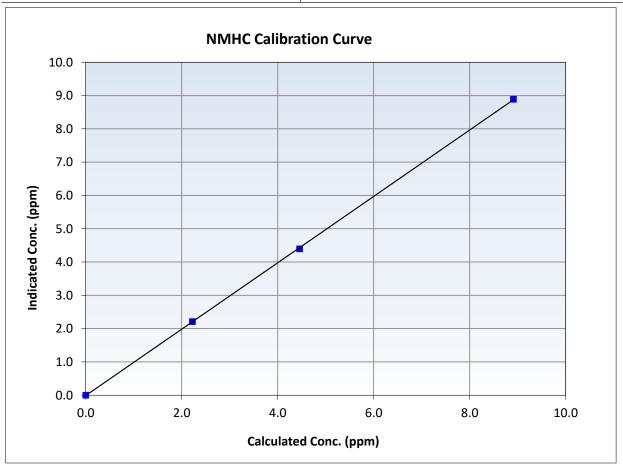


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

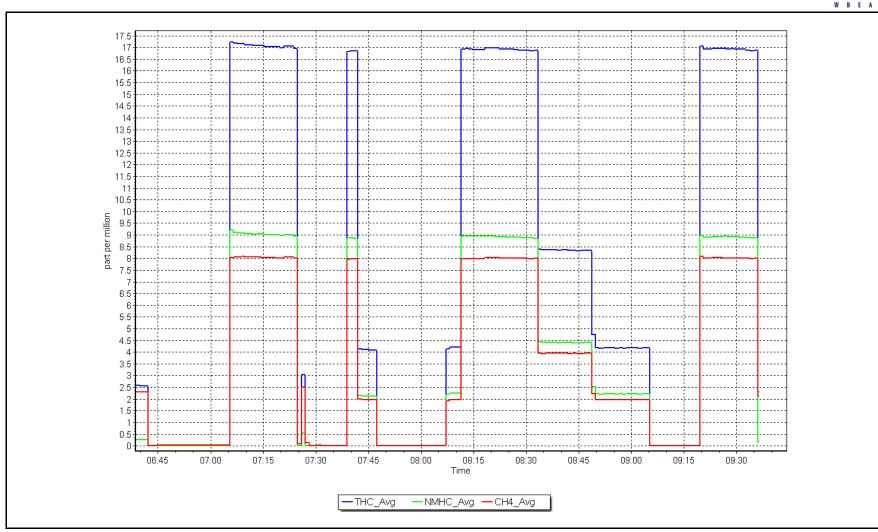
October 10, 2025 Calibration Date: Previous Calibration: September 11, 2025 Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 6:40 End Time (MST): 9:36 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999967	≥0.995
8.91	8.89	1.0026	Slope	0.996953	0.90 - 1.10
4.46	4.40	1.0129	3.000	0.550555	
2.22	2.21	1.0044	Intercept	-0.010587	+/-0.5



Date: October 10, 2025 Location: Fort Hills







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Fort Hills

Calibration Date: October 26, 2025

Start time (MST): 7:40

Zero Air Gen model:

Reason: Maintenance

Station number: AMS 23

Last Cal Date: October 10, 2025

End time (MST): 9:59

Calibration Standards

CC484463 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 504.3 ppm CH4 Equiv Conc. 1065.6 ppm C3H8 Cal Gas Conc. 204.1 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 504.3 ppm CH4 Equiv Conc. 1065.6 ppm Removed C3H8 Conc. Diff between cyl (THC): 204.1 ppm Diff between cyl (NM): Diff between cyl (CH₄): Calibrator Model: **API T700** Serial Number: 1222

Serial Number:

Analyzer Information Analyzer make: Thermo 55i

API T701

THC Range: 0 - 20 ppm

Analyzer serial #: 12227620777

1117

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 3.70E-04 3.73E-04 5.65E-05 NMHC SP Ratio: 5.69E-05 CH4 Retention time: 15.2 15.6 NMHC Peak Area: 157134 158335 Zero Chromatogram: ON Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.06	
As found High point	4921	79.4	16.92	16.64	1.020
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.58	Prev response	16.79	*% change	-1.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	16.92	16.90	1.001
Mid point	4960	39.7	8.46	8.35	1.014
Low point	4980	19.8	4.22	4.16	1.014
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	16.92	16.94	0.999
			Avera	ge Correction Factor	1.010

Notes: Baseline is dipping Chromatograms slightly moved. Zero and Span adjusted.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.4	8.91	9.05	0.984
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	9.05 NA NA	Prev response AF Slope: AF Correlation:	8.85	*% change AF Intercept: * = > +/-5% change initiat	2.3% tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.91	8.88	1.004
Mid point	4960	39.7	4.46	4.40	1.013
Low point	4980	19.8	2.22	2.21	1.007
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.91	8.88	1.004
			Avera	ge Correction Factor	1.008

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.06	
As found High point As found Mid point As found Low point New cylinder response	4921	79.4	8.01	7.59	1.063
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	7.53 NA NA	Prev response AF Slope: AF Correlation:	7.94	*% change AF Intercept: * = > +/-5% change initia	-5.4% tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.01	8.02	0.999
Mid point	4960	39.7	4.00	3.95	1.015
Low point	4980	19.8	2.00	1.96	1.021
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.01	8.06	0.994
			Avera	ge Correction Factor	1.011

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.993891	0.998924
THC Cal Offset:	-0.029794	-0.040784
CH4 Cal Slope:	0.994366	1.002272
CH4 Cal Offset:	-0.023801	-0.029992
NMHC Cal Slope:	0.993580	0.995569
NMHC Cal Offset:	-0.006192	-0.010192

Calibration Performed By: Melissa Lemay

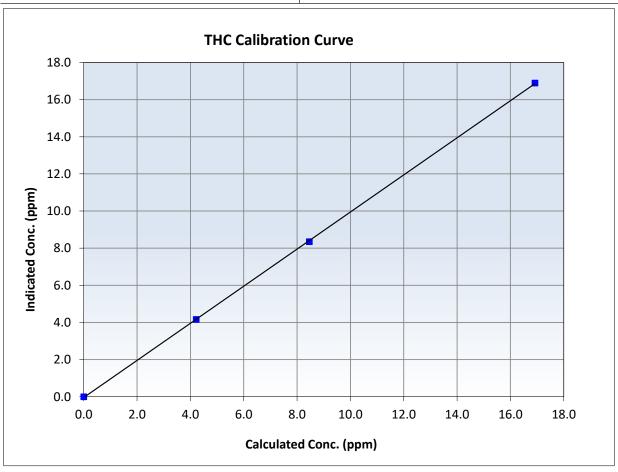


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 26, 2025 October 10, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 7:40 End Time (MST): 9:59 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999954	≥0.995
16.92 8.46	16.90 8.35	1.0014 1.0137	Slope	0.998924	0.90 - 1.10
4.22	4.16	1.0137	Intercept	-0.040784	+/-0.5



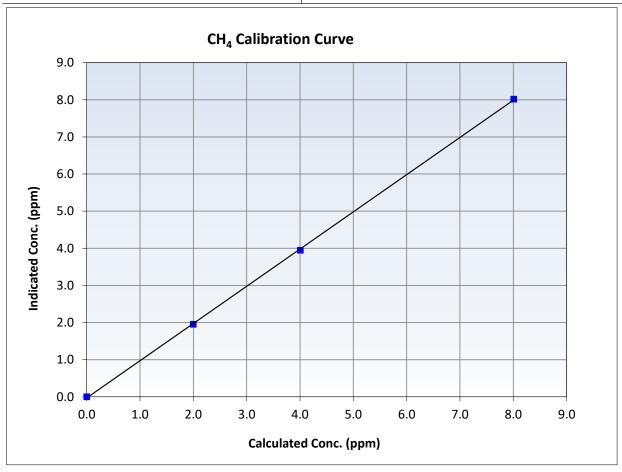


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 26, 2025 Previous Calibration: October 10, 2025 Calibration Date: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 7:40 End Time (MST): 9:59 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999916	≥0.995
8.01 4.00	8.02 3.95	0.9987 1.0145	Slope	1.002272	0.90 - 1.10
2.00	1.96	1.0210	Intercept	-0.029992	+/-0.5



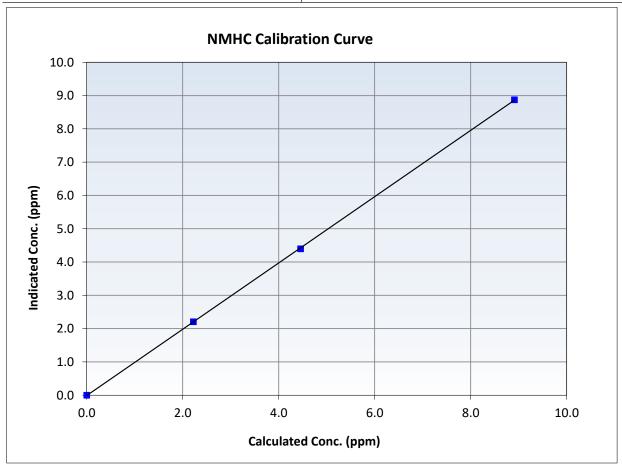


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

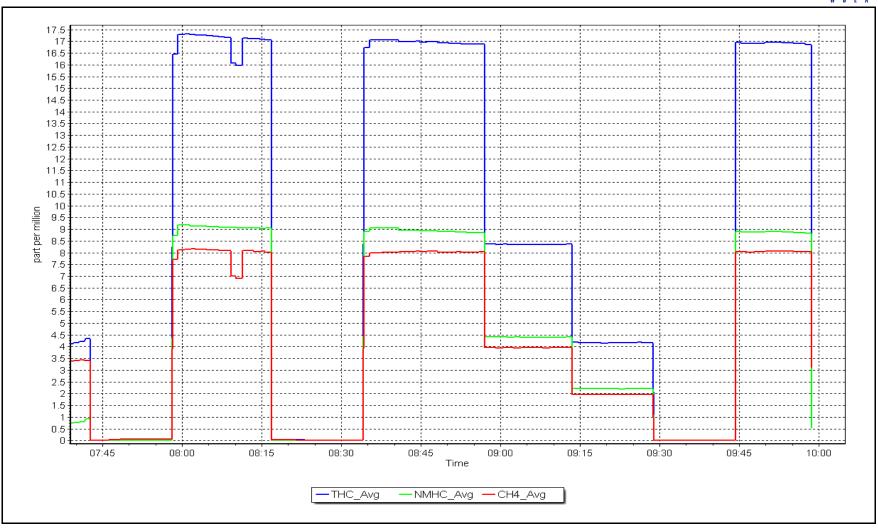
October 26, 2025 October 10, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 7:40 End Time (MST): 9:59 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999977	≥0.995
8.91 4.46	8.88 4.40	1.0042 1.0129	Slope	0.995569	0.90 - 1.10
2.22	2.21	1.0071	Intercept	-0.010192	+/-0.5



Date: October 26, 2025 Location: Fort Hills







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Fort Hills Station number: AMS 23

Calibration Date: October 29, 2025 Last Cal Date: October 26, 2025

Start time (MST): 7:28 End time (MST): 10:05

Reason: Maintenance Increase Carrier Pressure

Calibration Standards

CC484463 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 504.3 ppm CH4 Equiv Conc. 1065.6 ppm C3H8 Cal Gas Conc. 204.1 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 504.3 ppm CH4 Equiv Conc. 1065.6 ppm Removed C3H8 Conc. Diff between cyl (THC): 204.1 ppm Diff between cyl (NM): Diff between cyl (CH₄): Calibrator Model: **API T700** Serial Number: 1222

Zero Air Gen model: **API T701** Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 12227620777 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** NMHC SP Ratio: CH4 SP Ratio: 3.73E-04 3.54E-04 5.68E-05 5.65E-05 CH4 Retention time: 15.6 15.0 NMHC Peak Area: 158335 157420 Zero Chromatogram: Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.4	16.92	17.01	0.995
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.01	Prev response	16.86	*% change	0.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	16.92	16.83	1.005
Mid point	4960	39.7	8.46	8.26	1.025
Low point	4980	19.8	4.22	4.12	1.024
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	16.92	16.85	1.004
			Avera	ge Correction Factor	1.018

Notes: Unstable zero. Carrier pressure increased from 25.5-26.5PSI. Span adjusted.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.4	8.91	8.92	0.999
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	8.92	Prev response	8.86	*% change	0.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.91	8.84	1.008
Mid point	4960	39.7	4.46	4.37	1.021
Low point	4980	19.8	2.22	2.20	1.012
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.91	8.86	1.006
			Avera	ge Correction Factor	1.013

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.4	8.01	8.09	0.990
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.09 NA NA	Prev response AF Slope: AF Correlation:	8.00	*% change AF Intercept: * = > +/-5% change initiat	1.2% tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.01	7.99	1.003
Mid point	4960	39.7	4.00	3.89	1.029
Low point	4980	19.8	2.00	1.92	1.038
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.01	7.98	1.003
			Avera	ge Correction Factor	1.023

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.998924	0.995176
THC Cal Offset:	-0.040784	-0.062798
CH4 Cal Slope:	1.002272	0.998720
CH4 Cal Offset:	-0.029992	-0.047801
NMHC Cal Slope:	0.995569	0.991991
NMHC Cal Offset:	-0.010192	-0.014998

Calibration Performed By: Melissa Lemay

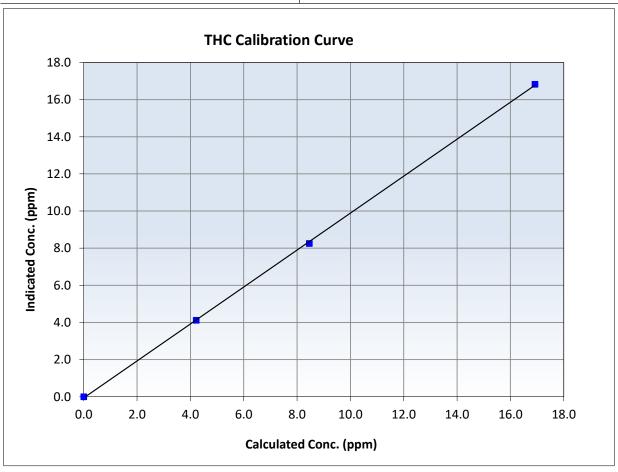


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 29, 2025 October 26, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 7:28 End Time (MST): 10:05 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999888	≥0.995
16.92 8.46	16.83 8.26	1.0053 1.0247	Slope	0.995176	0.90 - 1.10
4.22	4.12	1.0242	Intercept	-0.062798	+/-0.5



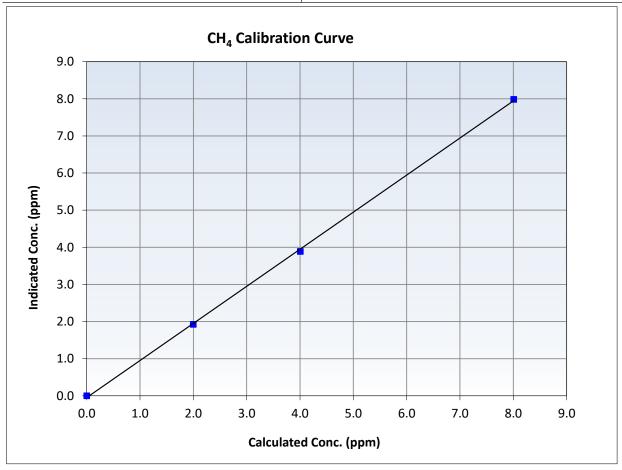


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 29, 2025 October 26, 2025 Calibration Date: **Previous Calibration:** Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 7:28 End Time (MST): 10:05 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999774	≥0.995
8.01 4.00	7.99 3.89	1.0027 1.0294	Slope	0.998720	0.90 - 1.10
2.00	1.92	1.0380	Intercept	-0.047801	+/-0.5



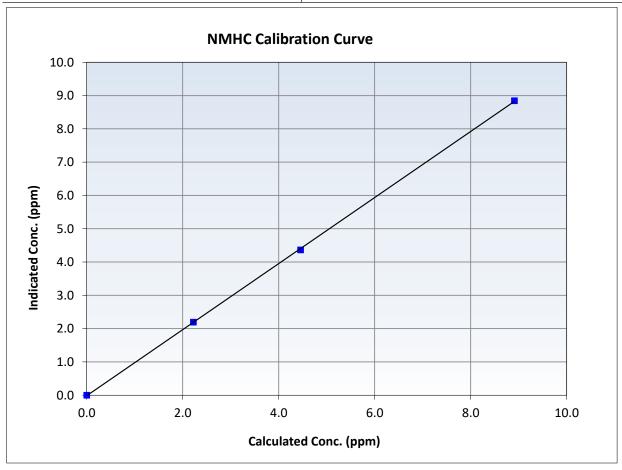


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

October 29, 2025 October 26, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 7:28 End Time (MST): 10:05 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

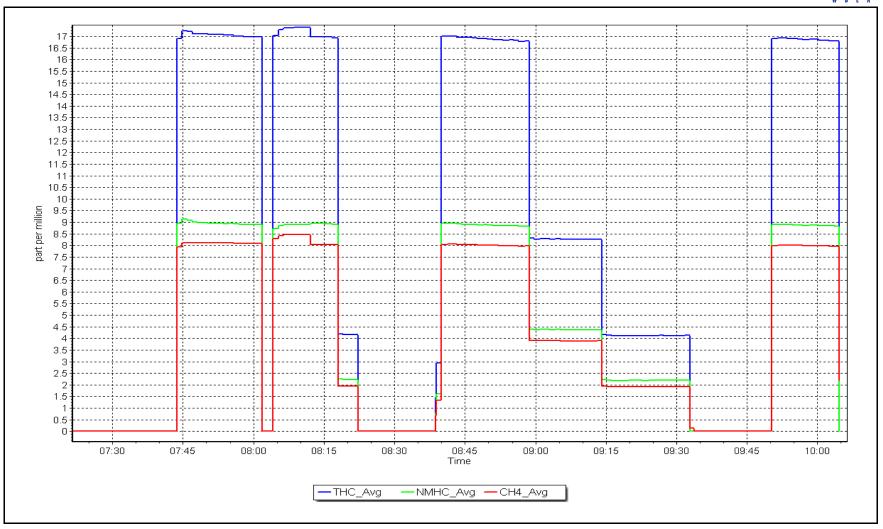
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999951	≥0.995
8.91 4.46	8.84 4.37	1.0077 1.0206	Slope	0.991991	0.90 - 1.10
2.22	2.20	1.0122	Intercept	-0.014998	+/-0.5



NMHC Calibration Plot

Date: October 29, 2025 Location: Fort Hills







Reason:

Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Fort Hills Station number: AMS 23

Calibration Date: October 20, 2025 Last Cal Date: September 9, 2025

Routine

Start time (MST): 6:33 End time (MST): 11:07 <u>Calibration Standards</u>

NO Gas Cylinder #: NOX Cal Gas Conc:

60.30 ppm

CC358149

Cal Gas Expiry Date: NO Cal Gas Conc: January 5, 2032

00.30 β

No cal das colic.

NO gas Diff:

60.10 ppm

Removed Cylinder #: Removed Gas NOX Conc:

60.30 ppm

Removed Gas Exp Date: Removed Gas NO Conc:

60.10 ppm

NOX gas Diff: Calibrator Model:

API T700

Serial Number: Serial Number: 1222 1117

ZAG make/model: API T701

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.3	0.0	-0.3		
AF High point	4934	66.3	799.5	796.9	2.7	806.0	802.0	4.0	0.9916	0.9936
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	800.3 ppb	NO = 797.4	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chan	ge NO _x =	0.7%
Baseline Corr 1	st pt $NO_X =$	806.3 ppb	NO = 802.0	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	0.6%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic) (Cc/(Ic-AFzero)) Limit = 96-104%

Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1152430	0007		<u>Start</u>	<u>Finish</u>	
NOX Range (ppb):	0 - 1000 ppb			NO _x Cal Slope:				
			Instrument Settings			NO _x Cal Offset:	-0.133957	-0.015171
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002620	1.008514
NO coeff or slope:	0.975	0.975	NO bkgnd or offset:	2.8	2.8	NO Cal Offset:	-1.532494	-1.513884
NOX coeff or slope:	0.992	0.992	NOX bkgnd or offset:	3.2	3.2	NO ₂ Cal Slope:	0.998169	0.997104
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	147.2	147.2	NO ₂ Cal Offset:	-0.341510	-0.955955

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.1	0.1	-0.2		
High point	4934	66.3	799.5	796.9	2.7	804.5	803.3	1.4	0.9938	0.9920
Mid point	4967	33.2	400.4	399.0	1.3	401.8	399.1	2.7	0.9965	0.9999
Low point	4983	16.6	200.2	199.5	0.7	202.1	198.8	3.3	0.9907	1.0038
As left zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
As left span	4934	66.3	799.5	407.4	392.1	805.1	407.4	397.7	0.9931	1.0000
							Average Co	orrection Factor	0.9936	0.9985

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	-0.2		
High GPT point	799.9	403.0	399.6	398.1	1.0036	99.6%
Mid GPT point	799.9	602.0	200.6	197.8	1.0139	98.6%
Low GPT point	799.9	701.1	101.5	100.0	1.0145	98.6%
				Average Correction Factor	1.0107	98.9%

Notes: No maintenance or adjustments done.

Calibration Performed By: Melissa Lemay

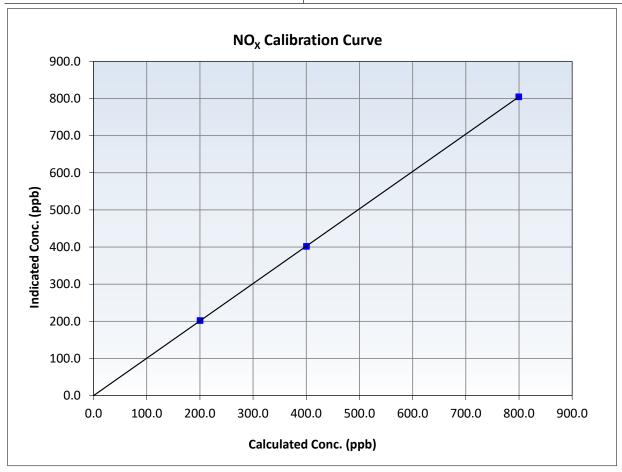


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 9, 2025 Fort Hills Station Name: Station Number: AMS 23 Start Time (MST): 6:33 End Time (MST): 11:07 Analyzer make: 1152430007 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999996	≥0.995
799.5 400.4	804.5 401.8	0.9938 0.9965	Slope	1.005887	0.90 - 1.10
200.2	202.1	0.9907	Intercept	-0.015171	+/-20



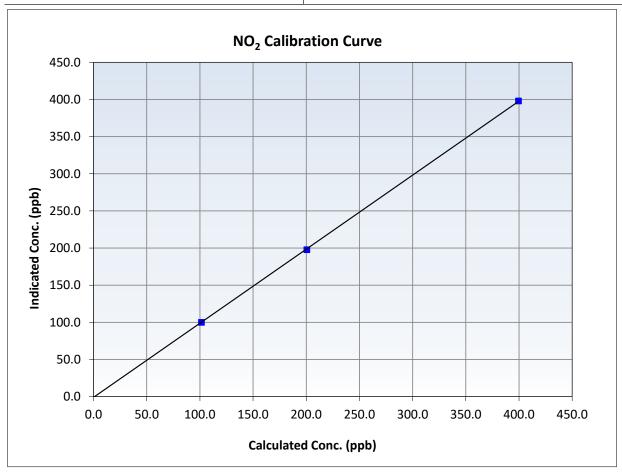


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 9, 2025 Fort Hills Station Name: Station Number: AMS 23 Start Time (MST): 6:33 End Time (MST): 11:07 Analyzer make: 1152430007 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999971	≥0.995
399.6 200.6	398.1 197.8	1.0036 1.0139	Slope	0.997104	0.90 - 1.10
101.5	100.0	1.0145	Intercept	-0.955955	+/-20



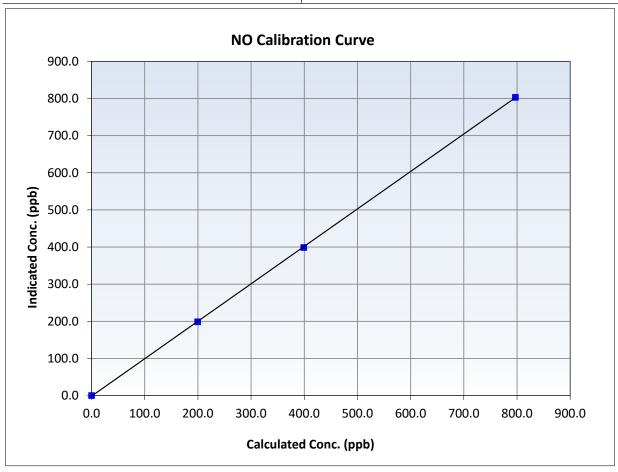


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 20, 2025 **Previous Calibration:** September 9, 2025 Fort Hills Station Name: Station Number: AMS 23 Start Time (MST): 6:33 End Time (MST): 11:07 Analyzer make: 1152430007 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999977	≥0.995
796.9 399.0	803.3 399.1	0.9920 0.9999	Slope	1.008514	0.90 - 1.10
199.5	198.8	1.0038	Intercept	-1.513884	+/-20

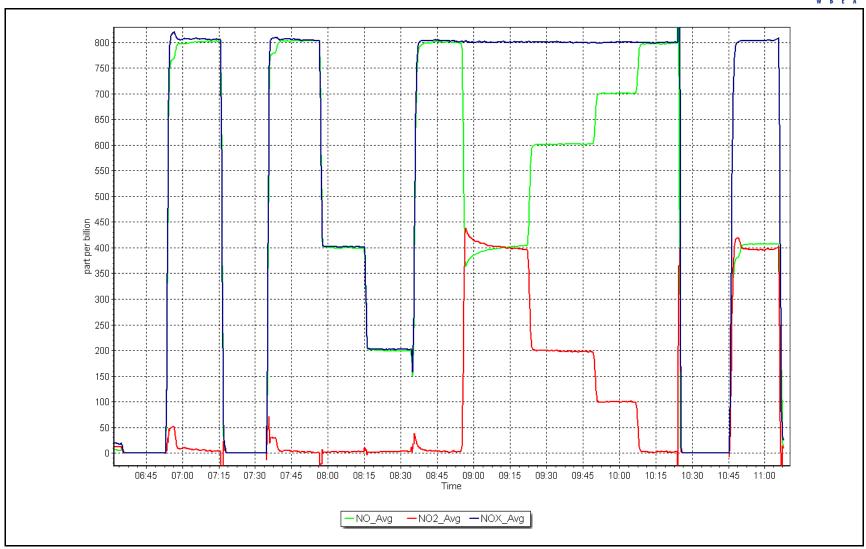


NO_x Calibration Plot

Date: October 20, 2025

Location: Fort Hills







Wood Buffalo Environmental Association

$T640\ PM_{2.5}\ CALIBRATION$

Version-01-2024

		Station Informatio	n				
Station Name: Calibration Date:	Fort Hills		Station number: A				
Start time (MST):	October 20, 2025 7:35		End time (MST): 8:	eptember 11, 2025 35			
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N: 32	20			
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT	S/N: 388744 S/N: 388744					
		Monthly Calibration T	Test				
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>	<u>Adjusted</u>	(Limits)		
T (°C)	2.0	1.3	2.0		+/- 2 °C		
P (mmHg)	734.6	733.7	734.6		+/- 10 mmHg		
Flow (LPM)	5.01	4.76	5.08	✓	+/- 0.25 LPM		
PW% (pump)	59	62			>80%		
Zero Verification	PM w/o HEPA:	2.8	PM w/ HEPA:	0.0	<0.2 ug/m3		
PM Inlet observation :	Inlet Head Clean	Quarterly Calibration		<u> </u>			
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-050	Expiry Date:	16-Jul-26			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)		
PMT Peak Test	10.1	11.4	11.4		+/- 0.5		
Date Optical Cham Date Disposable Fi	-	October 20 October 20					
Post- maintenance Zero Ver	rification:	PM w/ HEPA:	0	<0.2 ug/m3			
		Annual Maintenand	ce				
Data Camala Tuk	a Classad.	Oatabar 20	2025				
Date Sample Tub Date RH/T Senso	-	October 20 October 20					
,			<u>, </u>				
Notes:	Flow was ac	ljusted. Leak Check, Flo	w and PMT checked b	pefore and after clear	ing.		
		·			-		
Calibration by:	Melissa Lemay						



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS25 WASKŌW OHCI PIMÂTISIWIN OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 25

Station Information

Station Name: Waskow ohci Pimatisiwin

Calibration Date: October 24, 2025 Last Cal Date: September 23, 2025

Start time (MST): 6:15 End time (MST): 9:12

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.70 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC342445

Removed Cal Gas Conc: 49.70 ppm Rem Gas Exp Date:
Removed Gas Cyl #: Diff between cyl:
Calibrator Model: API T700 Serial Number: 621
Zero Air Gen Model: API T701 Serial Number: 4765

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1118148497

Analyzer Range: 0-1000ppb

Start **Finish Start Finish** Calibration slope: 1.001884 0.997669 Backgd or Offset: 10.5 11.1 Calibration intercept: 0.027877 0.327490 Coeff or Slope: 1.038 1.046

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.3	
As found High point As found Mid point	4920	80.5	800.1	792.2	1.010
As found Low point					
New cylinder response					
Baseline Corr As found:	791.9	Previous response	801.6	*% change	-1.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4920	80.5	800.1	798.2	1.002
Mid point	4960	40.2	399.6	399.7	1.000
Low point	4980	20.1	199.8	199.6	1.001
As left zero	5000	0.0	0.0	0.3	
As left span	4920	80.5	800.1	801.3	0.998
•			Average Correction Factor: 1.003		

Notes: No maintenance done. Zero and Span adjusted.

Calibration Performed By: Melissa Lemay

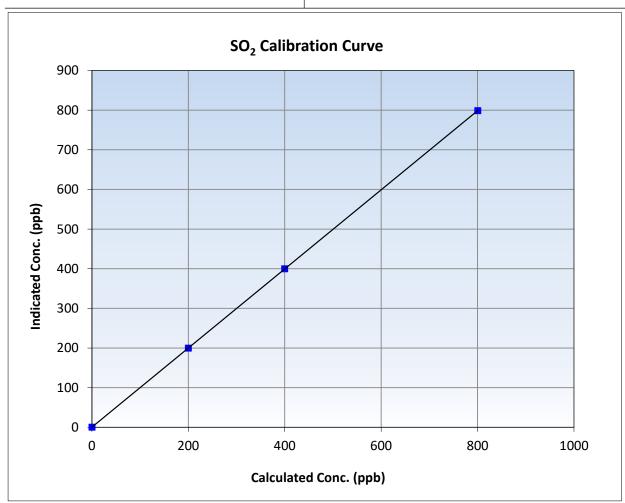


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

October 24, 2025 Calibration Date: **Previous Calibration:** September 23, 2025 Station Name: Waskow ohci Pimatisiwin Station Number: AMS 25 Start Time (MST): 6:15 End Time (MST): 9:12 Analyzer make: Thermo 43i Analyzer serial #: 1118148497

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999998	≥0.995
800.1 399.6	798.2 399.7	1.0024 0.9997	Slope	0.997669	0.90 - 1.10
199.8	199.6	1.0010	Intercept	0.327490	+/-30

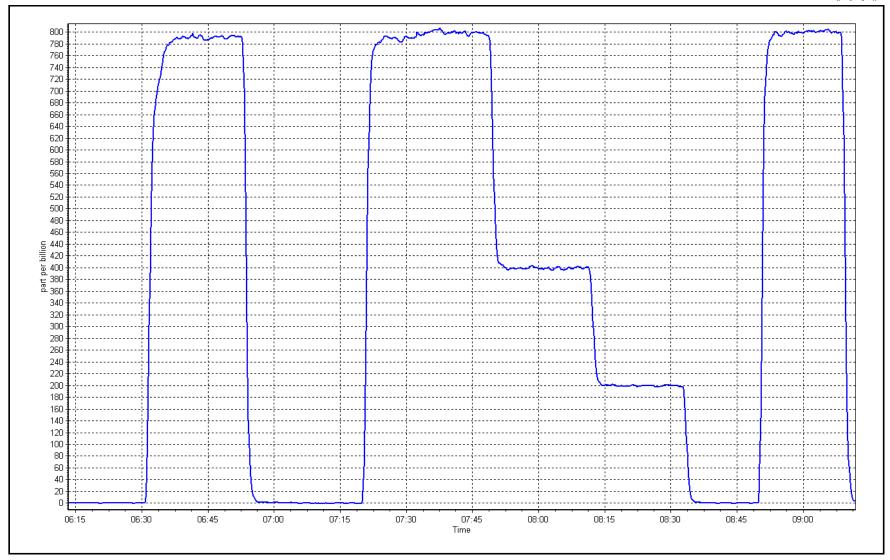


SO2 Calibration Plot

Date: October 24, 2025

Location: Waskow ohci Pimatisiwin







Wood Buffalo Environmental Association H₂S Calibration Report

Station number:

AMS 25

Station Information

Station Name: Waskow ohci Pimatisiwin

Calibration Date: October 21, 2025 Last Cal Date: September 10, 2025

Start time (MST): 8:50 End time (MST): 11:23

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.97 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC517099

Removed Cal Gas Conc: 4.97 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 747
ZAG Make/Model: API T701 Serial Number: 261

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146
Converter make: Global G-150 Converter serial #: 2024-287

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

StartFinishStartFinishCalibration slope:0.9845180.987943Backgd or Offset:3.323.41

 Calibration slope:
 0.984518
 0.987943
 Backgd or Offset:
 3.32
 3.41

 Calibration intercept:
 0.302144
 0.582216
 Coeff or Slope:
 1.102
 1.129

H₂S As Found Data

Set Point Dilution air flow rate Source gas flow rate (sccm) (scc

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NA Prev response: NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.5	
High point	4919	80.5	80.0	79.6	1.005
Mid point	4960	40.3 20.1	40.1	40.2	0.996
Low point	4980		20.1	20.0	20.4
As left zero	5000	0.0	0.0	0.7	
As left span	4920	80.0	800.0	807.6	0.991
SO2 Scrubber Check	4920	80.0	800.0	-0.1	
Date of last scrubber of	hange:			Ave Corr Factor	0.994
Bara Charles and an	· CC· · · · · · · · · · · · · · · · · ·	F-1 42 2025		444.00/	cc· ·

No as founds as external converter would not turn on after power spike. Converter changed out..

Date of last converter efficiency test: February 12, 2025 111.0% efficiency

Notes: SOx Scrubber checked after the calibrator zero. Span adjusted.

Calibration Performed By: Melissa Lemay



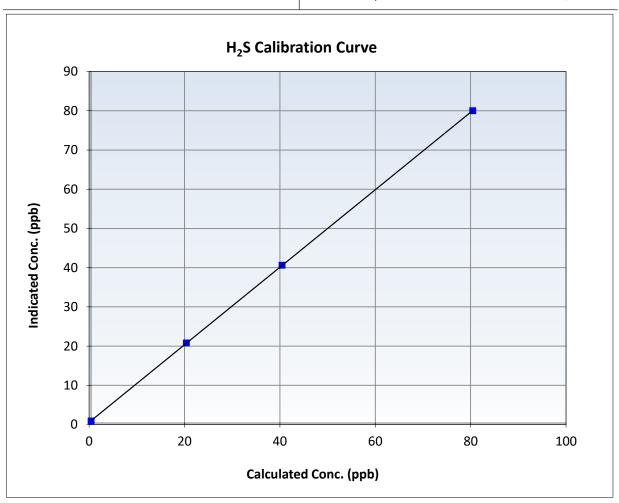
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: October 21, 2025 **Previous Calibration:** September 10, 2025 Station Name: Waskow ohci Pimatisiwin Station Number: 10:47:00 AM Start Time (MST): 8:50 11:23 End Time (MST): Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146

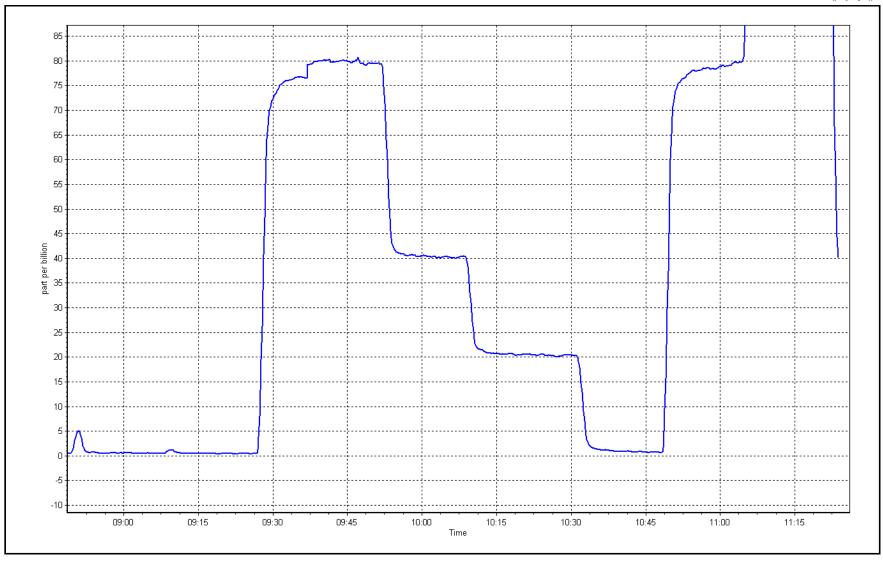
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999995	≥0.995
80.0	79.6	1.0053	Slope	0.987943	0.90 - 1.10
40.1	40.2	0.9964	3.000	0.5075 15	0.50 1.10
20.0	20.4	0.9794	Intercept	0.582216	+/-3



Date: October 21, 2025

Location: Waskow ohci Pimatisiwin







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station Information

Station Name: Waskow ohci Pimatisiwin Station number: AMS 25

Calibration Date: October 27, 2025 Last Cal Date: October 21, 2025

Start time (MST): 6:46 End time (MST): 10:40

Reason: Maintenance Calibration to lower zero

Calibration Standards

Cal Gas Concentration: 4.97 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC517099

Removed Cal Gas Conc: 4.97 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 747 ZAG Make/Model: API T701 Serial Number: 261

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146
Converter make: Global G-150 Converter serial #: 2024-287

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.000081 Backgd or Offset: 0.987943 3.41 3.66 Calibration intercept: 0.582216 0.182210 Coeff or Slope: 1.129 1.129

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4919	80.5	80.0	81.0	0.990
As found Mid point	4960	40.3	40.1	40.5	0.994
As found Low point	4980	20.1	20.0	20.4	0.989
New cylinder response					
Baseline Corr As found:	80.8	Prev response:	79.64	*% change:	1.4%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.009360	AF Intercept:	0.182325
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999995	* = > +/-5% change initiates investigation	

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	concentration (pp		Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4919	80.5	80.0	80.1	0.999
Mid point	4960	40.3	40.1	40.4	0.991
Low point	4980	20.1	20.0	20.3	0.984
As left zero	5000	0.0	0.0	0.3	
As left span	4920	80.0	0.008	812.0	0.985
SO2 Scrubber Check	4920	80.0	0.008	0.1	
Date of last scrubber cha	ange:			Ave Corr Factor	0.992
Date of last converter ef	ficiency test:	February 12, 2025	111.0% efficiency		

Notes: Converter replaced last calibration. Zero is high. Calibration to lower zero. Zero adjusted.

Calibration Performed By: Melissa Lemay



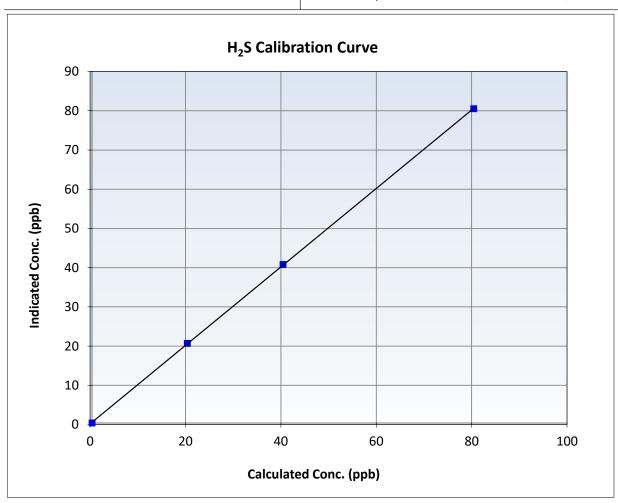
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: October 27, 2025 **Previous Calibration:** October 21, 2025 Station Name: Waskow ohci Pimatisiwin Station Number: 10:47:00 AM Start Time (MST): 6:46 10:40 End Time (MST): Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146

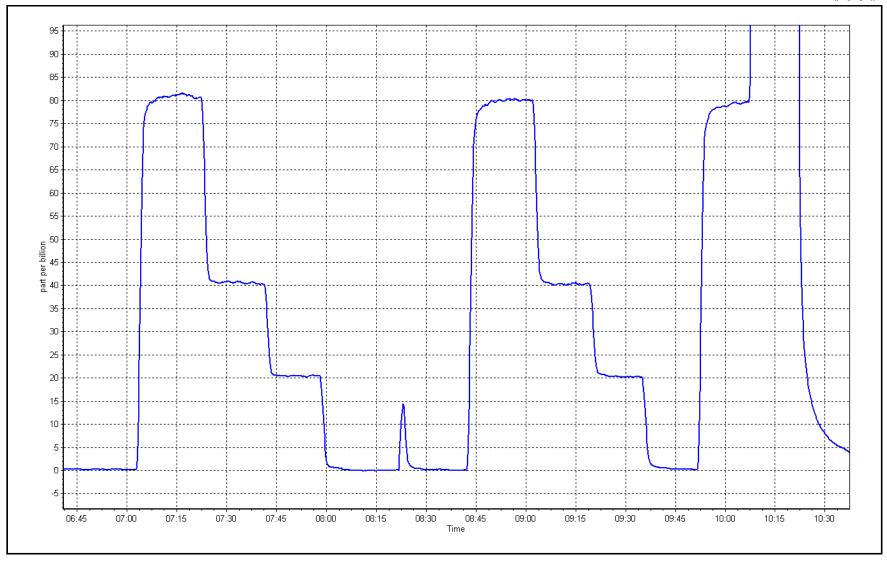
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999974	≥0.995
80.0	80.1	0.9991	Slope	1.000081	0.90 - 1.10
40.1	40.4	0.9915	Siope	1.000001	0.50 1.10
20.0	20.3	0.9842	Intercept	0.182210	+/-3



Date: October 27, 2025

Location: Waskow ohci Pimatisiwin







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS27 JACKFISH 2/3 OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Jackfish 2/3 Station Name:

Calibration Date: October 3, 2025

Start time (MST): 11:24 Reason: Routine Station number: AMS 27

Last Cal Date: September 9, 2025

End time (MST): 14:49

Calibration Standards

Cal Gas Concentration:

50.58

ppm

Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: Removed Cal Gas Conc: SG9133974BAL 50.58

ppm

Rem Gas Exp Date: NA

Diff between cyl:

Removed Gas Cyl #: NA **API T700** Calibrator Model:

Serial Number:

5252

Serial Number:

268

Zero Air Gen Model: **API 701**

Analyzer Information

Analyzer make:

Thermo 43iQ-TL 0 - 1000 ppb

Serial Number: 12124313138

Analyzer Range:

Finish

Finish

9.3

0.907

Calibration slope: Calibration intercept:

Start 1.005262 0.502931

1.001333 0.202353 Backgd or Offset: Coeff or Slope: **Start** 9.3

0.907

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point As found Mid point As found Low point New cylinder response	4913	78.9	799.4	800.4	0.999
Baseline Corr As found: Baseline Corr 2nd AF pt: Baseline Corr 3rd AF pt:	800.2 NA NA	Previous response AF Slope: AF Correlation:	804.2	*% change AF Intercept: * = > +/-5% change initiate	-0.5%

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	concentration (nnh)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	point 4913		799.4	800.6	0.999
Mid point	4955	39.5	400.0	401.1	0.997
Low point	4971	19.7	199.7	199.9	0.999
As left zero	5000	0.0	0.0	0.1	
As left span	4913	78.9	799.4	803.5	0.995
•			Averag	ge Correction Factor:	0.998

Notes: Changed the sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif

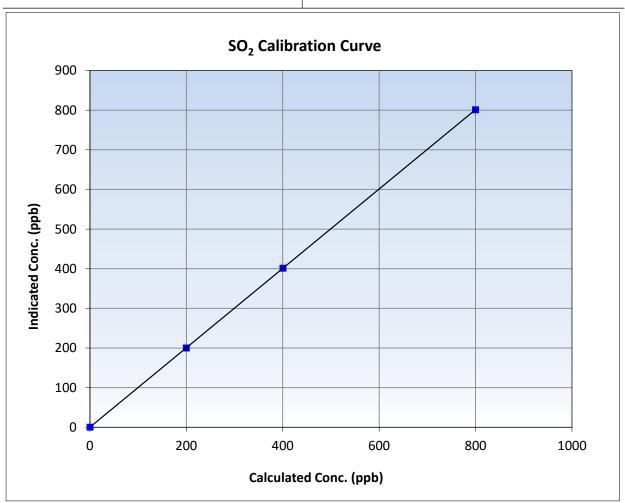


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

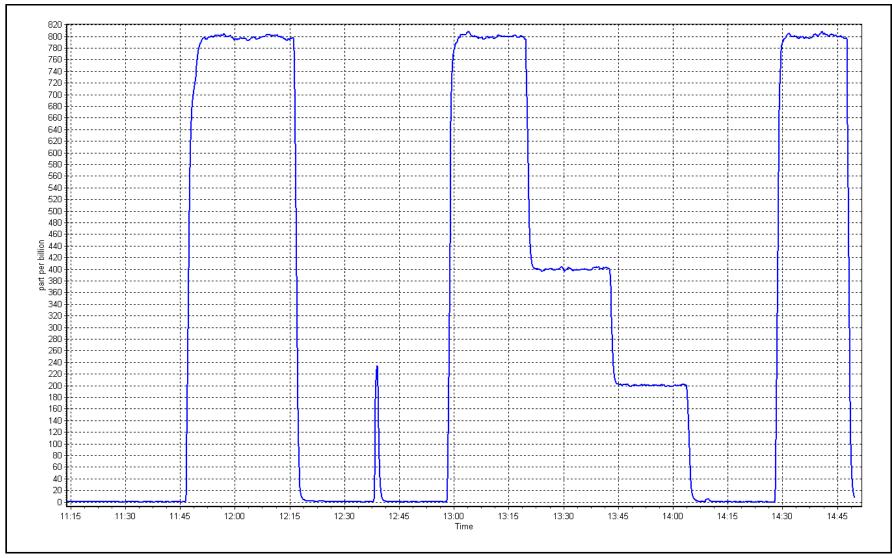
October 3, 2025 Calibration Date: **Previous Calibration:** September 9, 2025 Station Name: Jackfish 2/3 Station Number: **AMS 27** Start Time (MST): 11:24 End Time (MST): 14:49 Analyzer make: Thermo 43iQ-TL Analyzer serial #: 12124313138

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.2		Correlation Coefficient	0.999999	≥0.995
799.4 400.0	800.6 401.1	0.9986 0.9973	Slope	1.001333	0.90 - 1.10
199.7	199.9	0.9988	Intercept	0.202353	+/-30



SO2 Calibration Plot Date: October 3, 2025 Location: Jackfish 2/3







ZAG Make/Model:

Wood Buffalo Environmental AssociationH₂S Calibration Report

Station Information

Station Name: Jackfish 2/3 Station number: AMS 27

Calibration Date: October 24, 2025 Last Cal Date: September 18, 2025

Start time (MST): 9:22 End time (MST): 14:35

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.87 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC523090

Removed Cal Gas Conc: 4.87 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl: Calibrator Make/Model: Teledyne API T700 Serial Number: 5252

Teledyne API T701H

Analyzer Information

Serial Number:

268

<u>Start</u>

Finish

Analyzer make: Thermo 43iQ Analyzer serial #: 12228021055
Converter make: Global G150 Converter serial #: 2022-195

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

Start Finish

 Calibration slope:
 1.015588
 1.004522
 Backgd or Offset:
 3.26
 3.26

 Calibration intercept:
 0.115904
 0.196003
 Coeff or Slope:
 1.228
 1.228

H₂S As Found Data

Set Point	(sccm)		Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero			0.0	0.0	
As found High point	4911	82.0	80.0	80.3	0.996
As found Mid point	4950	41.0	40.0	40.1	0.998
As found Low point	4972	20.5	20.0	19.9	1.005
New cylinder response					
Baseline Corr As found:	80.3	Prev response:	81.34	*% change:	-1.3%
Baseline Corr 2nd AF pt:	40.1	AF Slope:	1.004666	AF Intercept:	-0.084021
Baseline Corr 3rd AF pt:	19.9	AF Correlation:	0.999995	* = > +/-5% change initiates investigation	

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate Calculated concentration (ppb) (sccm) (Cc) (ppb) (lc)		Correction factor (Cc/Ic) Limit = 0.95-1.05		
Calibrator zero 5000		0.0	0.0	0.2		
High point	t 4911		80.0	80.6	0.992	
Mid point	4950	41.0 20.5	40.0	40.2	0.995	
Low point	4972		20.0	20.4	0.980	
As left zero	5000	0.0	0.0	0.3		
As left span	4911	82.0	80.0	86.0	0.930	
SO2 Scrubber Check	2 Scrubber Check 4915		78.9 790.0			
Date of last scrubber chang	ge:	21-Feb-25		Ave Corr Factor	0.989	
Date of last converter effici	ency test:	April 23, 2025		91.4%	efficiency	

Notes: Changed sample inlet filter after as founds. Scrubber check passed. No adjustments made.

Calibration Performed By: Mohammed Kashif



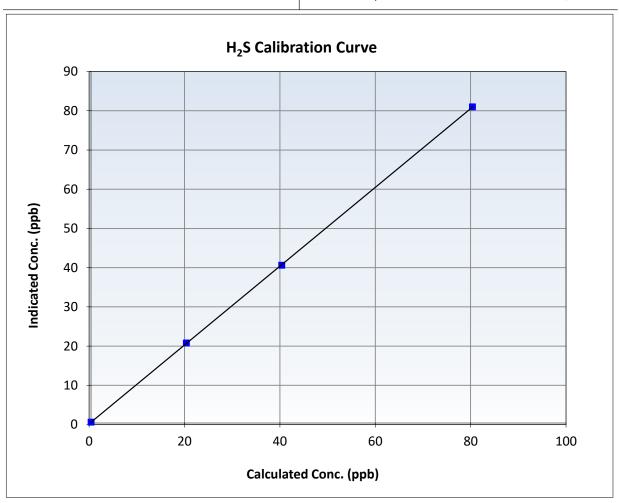
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: October 24, 2025 **Previous Calibration:** September 18, 2025 Station Name: Jackfish 2/3 Station Number: AMS 27 9:22 Start Time (MST): End Time (MST): 14:35 Analyzer make: Thermo 43iQ Analyzer serial #: 12228021055

86 ≥ <i>0.995</i>
22
03 +/-3
5

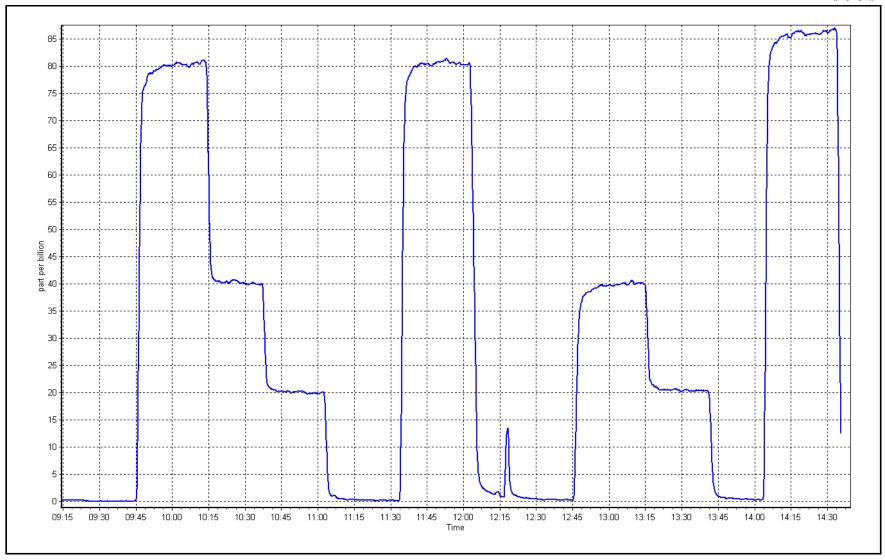


H₂S Calibration Plot

Date: October 24, 2025

Location: Jackfish 2/3







Reason:

Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Jackfish 2/3
Station number: AMS 27

Calibration Date: October 23, 2025 Last Cal Date: September 19, 2025

Routine

Start time (MST): 10:38 End time (MST): 16:00

Calibration Standards

NO Gas Cylinder #: CC757838 Cal Gas Expiry Date:
NOX Cal Gas Conc: 60.30 ppm NO Cal Gas Conc:

Removed Cylinder #: NA Removed Gas Exp Date: NA Removed Gas NOX Conc: 60.30 ppm Removed Gas NO Conc: 60.20 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 5252 ZAG make/model: Teledyne API T701 Serial Number: 268

As Found Dilution Calibration Data

Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
4924	66.3	801.1	799.8	1.3	723.2	719.4	3.8	1.1078	1.1118
nse NO _x =	800.1 ppb	NO = 797.6	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _x =	-10.6%
st pt NO _X =	723.2 ppb	NO = 719.4	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-10.9%
nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
rd pt NO _X =	NA ppb	NO = NA	ppb				NO SI:	NO Int:	
	sccm) 5000 4924 nse NO _X = st pt NO _X = nd pt NO _X =	(sccm) rate (sccm) 5000 0.0 4924 66.3 nse NO _X = 800.1 ppb st pt NO _X = 723.2 ppb nd pt NO _X = NA ppb	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$		Dilution flow rate (sccm) $\frac{\text{Source gas flow}}{\text{rate (sccm)}}$ $\frac{\text{concentration}}{\text{(ppb) (Cc)}}$ $\frac{\text{concentration}}{\text{(ppb) (Cc)}}$ $\frac{\text{concentration}}{\text{(ppb) (Cc)}}$ $\frac{\text{concentration}}{\text{(ppb) (Cc)}}$ $\frac{\text{concentration}}{\text{(ppb) (Ic)}}$ $\text{concentration$	Dilution flow rate (sccm) $rate$ (sccm) ra	Dilution flow rate $(sccm)$ rate $(sccm)$ concentration (ppb) (Cc) (ppb)	Dilution flow rate (sccm) $\frac{1}{2}$ Source gas flow rate (sccm) $\frac{1}$

As Found GPT Calibration Data

Baseline Adjusted NO2

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic) (Cc/(Ic-AFzero)) Limit = 96-104%

Limit = 0.90 - 1.10

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point

January 9, 2032

60.20 ppm



Notes:

Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

<u>Analyzer Information</u> <u>Calibration Statistics</u>

Analyzer Make:	Thermo 42i		Serial Number: 1218153	3357			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.997431	0.997189
			Instrument Settings			NO _x Cal Offset:	1.070038	0.630204
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	0.997915	0.999286
NO coeff or slope:	1.379	1.524	NO bkgnd or offset:	5.6	6.1	NO Cal Offset:	-0.569212	-1.049205
NOX coeff or slope:	0.996	0.996	NOX bkgnd or offset:	5.7	6.2	NO ₂ Cal Slope:	1.005946	0.999326
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	173.2	179.7	NO ₂ Cal Offset:	0.227357	0.407685

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.3	0.2	0.2		
High point	4924	66.3	801.1	799.8	1.3	799.4	798.8	0.7	1.0022	1.0013
Mid point	4958	33.2	401.1	400.4	0.7	400.6	398.5	2.0	1.0012	1.0049
Low point	4976	16.6	200.5	200.2	0.3	201.0	197.7	3.4	0.9975	1.0124
As left zero	5000	0.0	0.0	0.0	0.0	1.3	0.1	1.2		
As left span	4924	66.3	801.1	365.6	435.5	797.3	365.6	431.7	1.0048	1.0000
·							Average Co	orrection Factor	1.0003	1.0062

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.2		
High GPT point	795.0	364.3	432.0	432.2	0.9996	100.0%
Mid GPT point	795.0	576.1	220.2	220.1	1.0006	99.9%
Low GPT point	795.0	682.2	114.1	115.0	0.9924	100.8%
				Average Correction Factor	0.9975	100.2%

An investigation was conducted, diagnostics were consistent with previous calibration results except for a slight decrease in flow (from 0.52 L/min to 0.49 L/min). No issues were identified with the setup, and the flow remained within acceptable limits. Changed sample inlet filter after as founds.

Adjusted span only.

Calibration Performed By: Mohammed Kashif

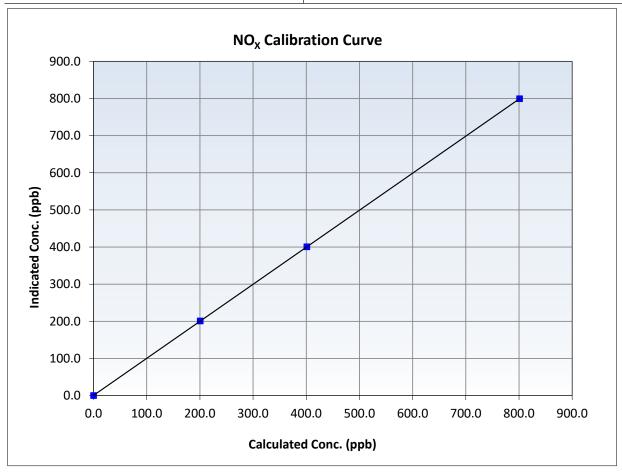


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 19, 2025 Station Name: Jackfish 2/3 Station Number: AMS 27 Start Time (MST): 10:38 End Time (MST): 16:00 Analyzer make: 1218153357 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999999	≥0.995
801.1 401.1	799.4 400.6	1.0022 1.0012	Slope	0.997189	0.90 - 1.10
200.5	201.0	0.9975	Intercept	0.630204	+/-20



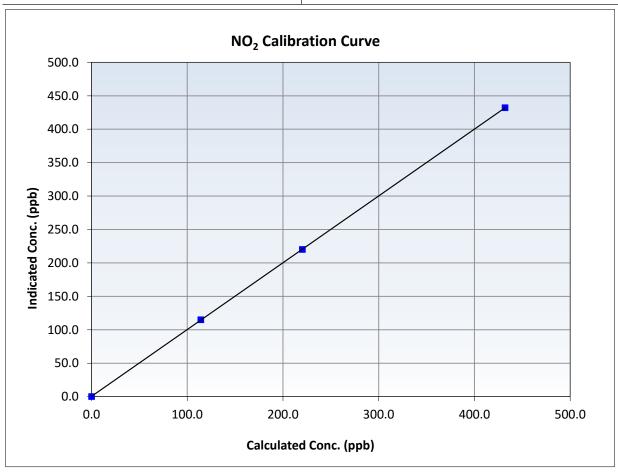


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

October 23, 2025 Calibration Date: **Previous Calibration:** September 19, 2025 Station Name: Jackfish 2/3 Station Number: AMS 27 Start Time (MST): 10:38 End Time (MST): 16:00 Analyzer make: 1218153357 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999995	≥0.995
432.0 220.2	432.2 220.1	0.9996 1.0006	Slope	0.999326	0.90 - 1.10
114.1	115.0	0.9924	Intercept	0.407685	+/-20



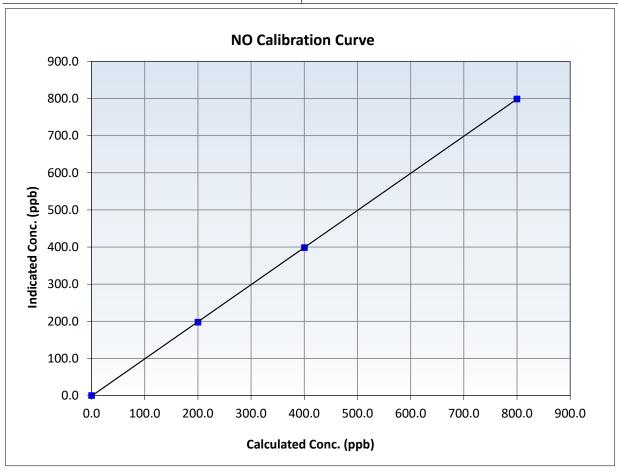


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 19, 2025 Station Name: Jackfish 2/3 Station Number: AMS 27 Start Time (MST): 10:38 End Time (MST): 16:00 Analyzer make: 1218153357 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999989	≥0.995
799.8 400.4	798.8 398.5	1.0013 1.0049	Slope	0.999286	0.90 - 1.10
200.2	197.7	1.0124	Intercept	-1.049205	+/-20

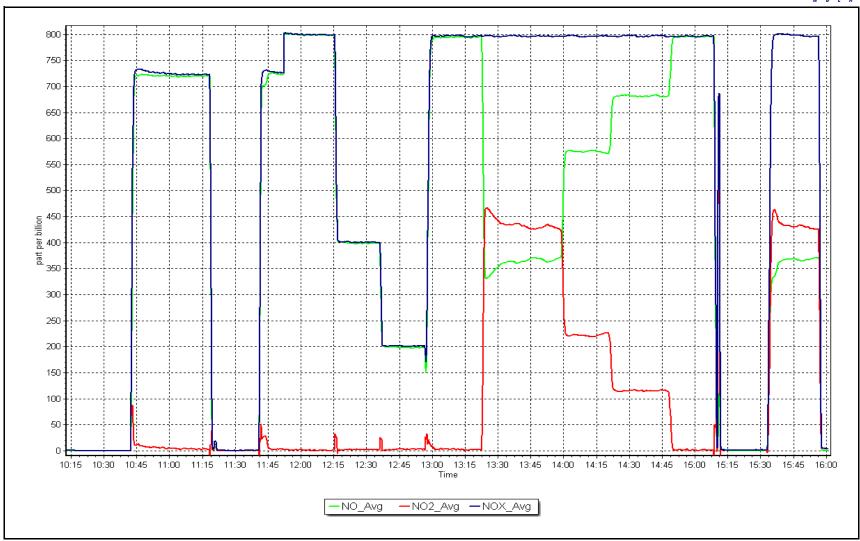


NO_x Calibration Plot

Date: October 23, 2025

Location: Jackfish 2/3





W B E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Station Information

Station Name: Jackfish Station Number: AMS 27

Calibration Date: October 3, 2025 Prev Cal Date: October 15, 2024

Start Time (MST): 12:45 End Time (MST): 15:07
Tower Height (m): 10.0 Reason: Routine

Wind Speed Calibration

Sensor make/model: Met One 010C-1 Serial Number: X16480 WS Calibrator: MetOne 053 Serial Number: R10866

Shaft RPM (Hz)	Calculated Speed (K/hr) (Cv)	Indicated Speed (K/hr) (Iv)	% Error <i>Limit = +/- 1.5%</i>
0	0.0	0.0	
200	20.2	20.1	-0.3%
400	39.4	39.4	0.1%
600	58.6	58.7	0.2%
800	77.8	77.8	0.1%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999999
 0.999999
 ≥0.9995

 Calculated slope
 0.998137
 0.998121
 0.98 - 1.02

 Calculated intercept
 0.030641
 0.030255
 +/- 2

Wind Direction Calibration

Sensor make/model: Met One 020C-1 Serial Number: X16480

As Found Declination (deg east of True North): 13 As Left Declination (deg east of True North): 13 Solar noon (MST): 1:12:55 PM Calc Declination*: 12.78 Degrees

WD Calibrator: Met One 040 *- calculated declination as per NOAA website

% Error (based on 360° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1%
0	2.1	0.6%
90	91.6	0.5%
180	180.6	0.2%
270	270.6	0.2%
355	357.1	0.6%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999977
 0.999987
 ≥0.9995

 Calculated slope
 0.994058
 1.000975
 0.97 - 1.03

 Calculated intercept
 0.184524
 -1.597477
 +/- 5

Notes: Bearings still good. Cross arm was aligned using compass after calibration.

Calibration Performed By: Mohammed Kashif





WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS29 SURMONT 2 OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Surmont 2 Station number: AMS 29

Calibration Date: October 24, 2025 Last Cal Date: September 5, 2025

Start time (MST): 10:13 End time (MST): 14:34 Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.95 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC356229

Removed Cal Gas Conc: 49.95 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 5472
Zero Air Gen Model: Teledyne API T701 Serial Number: 135

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1170050150

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.001760 0.996831 Backgd or Offset: 14.3 14.5 Calibration intercept: -1.340582 -0.740911 Coeff or Slope: 0.940 0.940

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4920	80.1	800.2	804.0	0.995
As found Mid point	4960	40.0	399.6	400.6	0.997
As found Low point	4980	20.0	199.8	199.3	1.002
New cylinder response					
Baseline Corr As found:	804.2	Previous response	800.3	*% change	0.5%
Baseline Corr 2nd AF pt:	400.8	AF Slope:	1.005444	AF Intercept:	-0.879437
Baseline Corr 3rd AF pt:	199.5	AF Correlation:	0.999997	* = > +/-5% change initiat	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4920	80.1	800.2	797.0	1.004
Mid point	4960	40.0	399.6	397.9	1.004
Low point	4980	20.0	199.8	197.5	1.012
As left zero	5000	0.0	0.0	0.1	
As left span	4920	80.1	800.2	796.8	1.004
•			Averag	ge Correction Factor:	1.007

Notes: Changed sample inlet filter and external pump after as founds. No adjustments made.

Calibration Performed By: Braiden Boutilier

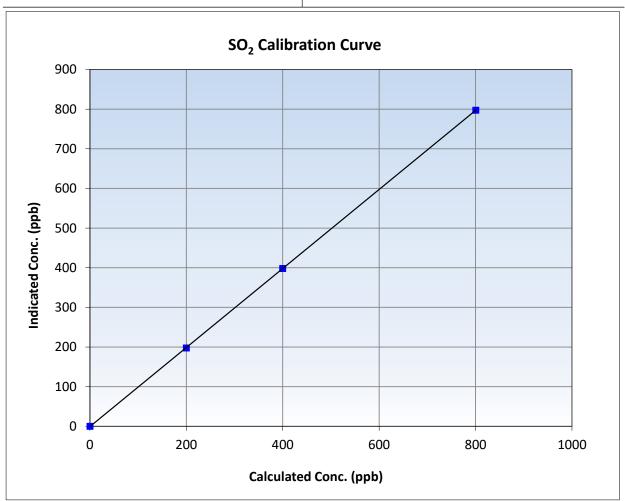


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

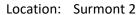
October 24, 2025 Calibration Date: **Previous Calibration:** September 5, 2025 Station Name: Surmont 2 Station Number: **AMS 29** Start Time (MST): 10:13 End Time (MST): 14:34 Analyzer make: Thermo 43i Analyzer serial #: 1170050150

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999996	≥0.995
800.2 399.6	797.0 397.9	1.0040 1.0043	Slope	0.996831	0.90 - 1.10
199.8	197.5	1.0116	Intercept	-0.740911	+/-30

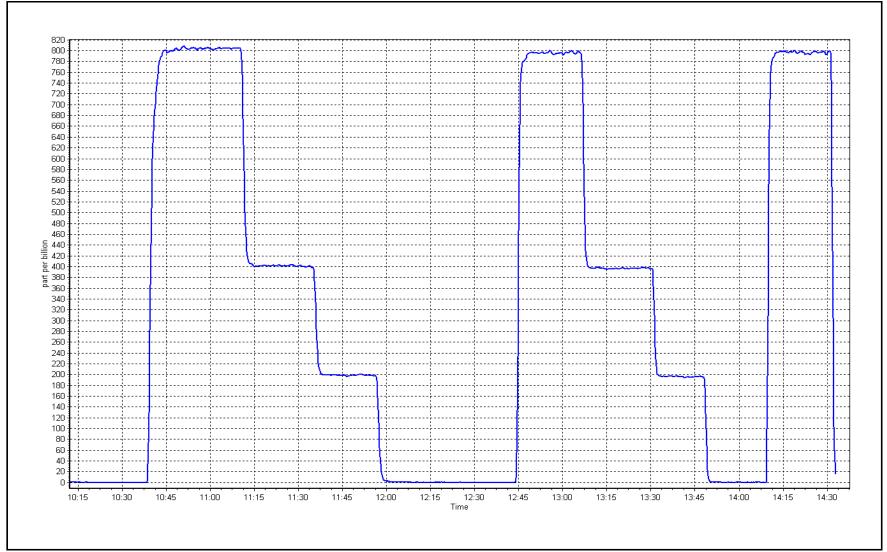


SO2 Calibration Plot

Date: October 24, 2025 Locat









Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 29

Station Information

Station Name: Surmont 2

Calibration Date: October 2, 2025 Last Cal Date: September 9, 2025

Start time (MST): 9:29 End time (MST): 14:42

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.750 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: CC737848

Removed Cal Gas Conc: 4.750 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: <u>NA</u> Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4428

Analyzer Information

Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326170

Converter make: Global Converter serial #: 2022-220

Analyzer Range 0 - 100 ppb Converter Temp: 325.0 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 0.988594 0.996738 0.82 0.82 Calibration intercept: -0.020475 -0.080477 Coeff or Slope: 1.040 1.040

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4916	84.2	80.0	80.8	0.990
As found Mid point	4958	42.1	40.0	40.3	0.992
As found Low point	4979	21.1	20.0	20.2	0.990
New cylinder response					
Baseline Corr As found:	80.8	Prev response:	79.05	*% change:	2.2%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.010026	AF Intercept:	-0.020484
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999998	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4916	84.2	80.0	79.7	1.004
Mid point	4958	42.1	40.0	39.7	1.007
Low point	4979	21.1	20.0	19.8	1.010
As left zero	5000	0.0	0.0	0.2	
As left span	4916	84.2	80.0	78.4	1.020
SO2 Scrubber Check	4919	81.3	813.0	0.1	
Date of last scrubber of	change:			Ave Corr Factor	1.007
Date of last convertor	officionaly tast:	Docombor F 2024		100 10/	officionav

Date of last converter efficiency test: December 5, 2024 108.1% efficiency

Notes: Changed sample inlet filter after as founds. Ran SOx scrubber check after cal zero, passed. No adjustments made.

Calibration Performed By: Braiden Boutilier



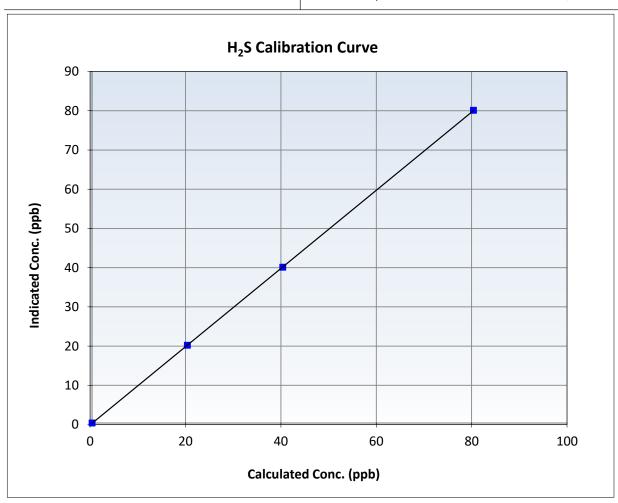
Wood Buffalo Environmental Association

H2S Calibration Summary

Station Information

Calibration Date: October 2, 2025 **Previous Calibration:** September 9, 2025 Station Name: Surmont 2 Station Number: **AMS 29** 9:29 Start Time (MST): End Time (MST): 14:42 Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326170

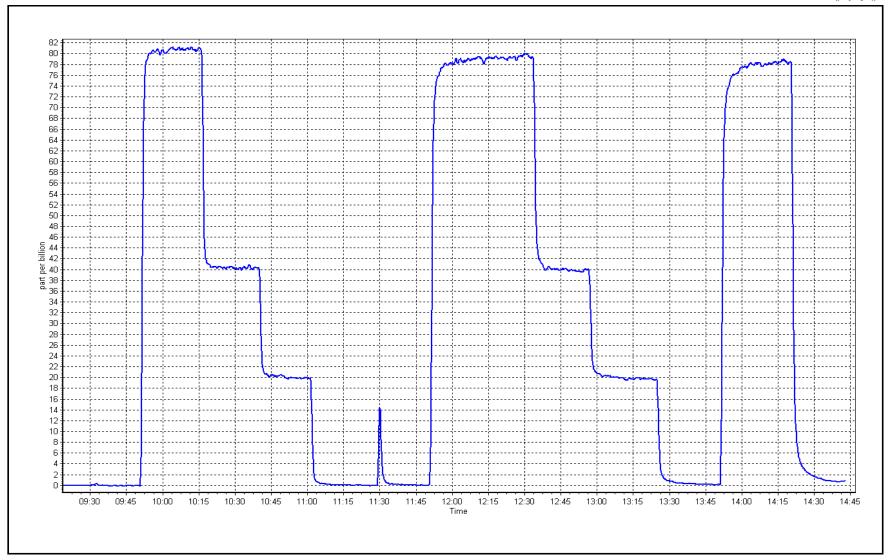
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999995	≥0.995	
80.0	79.7	1.0036	Slone	0.996738	0.00 1.10	
40.0	39.7	1.0074	Slope	0.990736	0.90 - 1.10	
20.0	19.8	1.0100	Intercept	-0.080477	+/-3	



H2S Calibration Plot

Date: October 2, 2025 Location: Surmont 2







Wood Buffalo Environmental Association THC Calibration Report

AMS 29

Station Information

Station Name: Surmont 2 Station number:

Calibration Date: October 24, 2025 Last Cal Date: September 5, 2025

Start time (MST): 10:12 End time (MST): 14:34 Reason: Routine

Calibratian Chandan

Calibration Standards

Gas Cert Reference: CC356229 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 503.7 ppm CH4 Equiv Conc. 1066.9 ppm

C3H8 Cal Gas Conc. 204.8 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 503.7 ppm CH4 Equiv Conc. 1066.9 ppm

Removed C3H8 Conc. <u>204.8</u> ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 135

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1170050149

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 1.004862 0.998037 Background: 3.68 3.56 Calibration intercept: -0.055723 -0.023967 Coefficient: 4.114 4.113

THC As Found Data

					Baseline Adjusted	
Set Point	Dilution air flow rate	Source gas flow rate	Calculated Concentration	Indicated Concentration	Correction factor (Cc/(Ic-	
See Found	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero)	
					Limit = 0.90-1.10	
As found zero	5000	0.0	0.00	-0.13		
As found High point	4920	80.1	17.09	16.81	1.009	
As found Mid point	4960	40.0	8.54	8.26	1.017	
As found Low point	4980	20.0	4.27	4.01	1.031	
New cylinder response						
Baseline Corr As found:	16.94	Previous response	17.12	*% change	-1.0%	
Baseline Corr 2nd AF pt:	8.39	AF Slope:	0.992642	AF Intercept:	-0.182390	
Baseline Corr 3rd AF pt:	4.14	AF Correlation:	0.999961	* = > +/-5% change initiates investigation		

THC Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated Concentration	Indicated Concentration (Correction factor (Cc/Ic)
Set Point	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.03	
High point	4920	80.1	17.09	17.06	1.002
Mid point	4960	40.0	8.54	8.47	1.008
Low point	4980	20.0	4.27	4.18	1.021
As left zero	5000	0.0	0.00	0.02	
As left span	4920	80.1	17.09	17.12	0.998
			Avera	ge Correction Factor	1.010

Notes: Changed sample inlet filter after as founds. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier

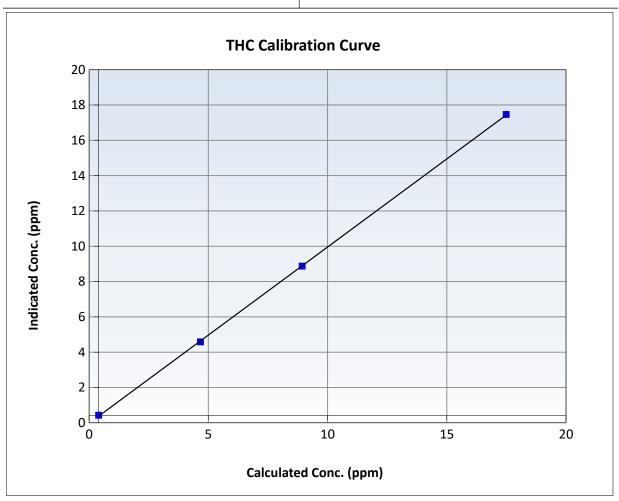


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 24, 2025 Previous Calibration: September 5, 2025 Calibration Date: Station Name: Surmont 2 Station Number: **AMS 29** Start Time (MST): 10:12 End Time (MST): 14:34 Thermo 51i-LT Analyzer make: Analyzer serial #: 1170050149

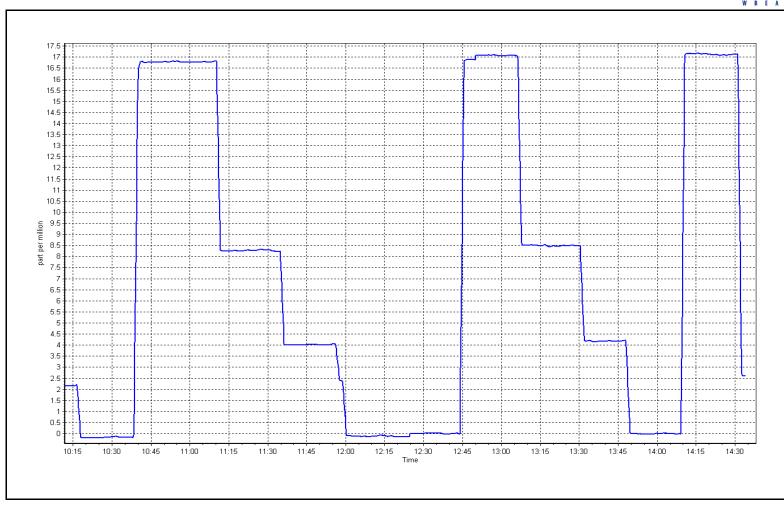
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.03		Correlation Coefficient	0.999956	≥0.995
17.09 8.54	17.06 8.47	1.0019 1.0077	Slope	0.998037	0.90 - 1.10
4.27	4.18	1.0207	Intercept	-0.023967	+/-1.5



Date: October 24, 2025

Location: Surmont 2







Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Surmont 2 Station number: AMS 29

Calibration Date: October 3, 2025 Last Cal Date: September 4, 2025

Start time (MST): 9:36 End time (MST): 16:30 Reason: Routine

Calibration Standards

NO Gas Cylinder #: CC218007 Cal Gas Expiry Date: January 9, 2032 NOX Cal Gas Conc: 60.20 ppm NO Cal Gas Conc: 60.00 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 60.20 ppm Removed Gas NO Conc: 60.00 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 5472 ZAG make/model: Teledyne API T701 Serial Number: 4428

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0	0.0	0.0	0.0	-0.5	-0.3	-0.2		
AF High point	4933	66.7	803.1	800.4	2.7	813.0	805.0	7.9	0.9872	0.9940
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	801.4 ppb	NO = 797.7	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	1.5%
Baseline Corr	1st pt NO _X =	813.5 ppb	NO = 805.3	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	0.9%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic) (Cc/(Ic-AFzero)) Limit = 96-104%

Limit = 0.90 - 1.10

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1170050	0148			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.998556	0.984898
			Instrument Settings			NO _x Cal Offset:	-0.568938	2.354041
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	0.999656	0.989195
NO coeff or slope:	1.042	1.036	NO bkgnd or offset:	1.5	1.3	NO Cal Offset:	-2.488482	-0.025951
NOX coeff or slope:	0.996	0.992	NOX bkgnd or offset:	1.9	1.5	NO ₂ Cal Slope:	1.005325	1.001984
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	151.0	149.8	NO ₂ Cal Offset:	-0.127845	0.056024

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4933	66.7	803.1	800.4	2.7	790.4	790.0	0.4	1.0161	1.0132
Mid point	4967	33.3	400.9	399.6	1.3	403.7	400.6	3.1	0.9931	0.9974
Low point	4983	16.7	201.1	200.4	0.7	199.2	194.6	4.6	1.0094	1.0299
As left zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
As left span	4933	66.7	803.1	433.1	370.0	803.0	433.1	369.7	1.0001	1.0000
							Average Co	orrection Factor	1.0062	1.0135

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	796.0	422.7	376.0	376.5	0.9986	100.1%
Mid GPT point	796.0	622.2	176.5	177.7	0.9931	100.7%
Low GPT point	796.0	710.3	88.4	88.1	1.0030	99.7%
				Average Correction Factor	0.9982	100.2%

Notes: Changed sample inlet filter after as founds. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier



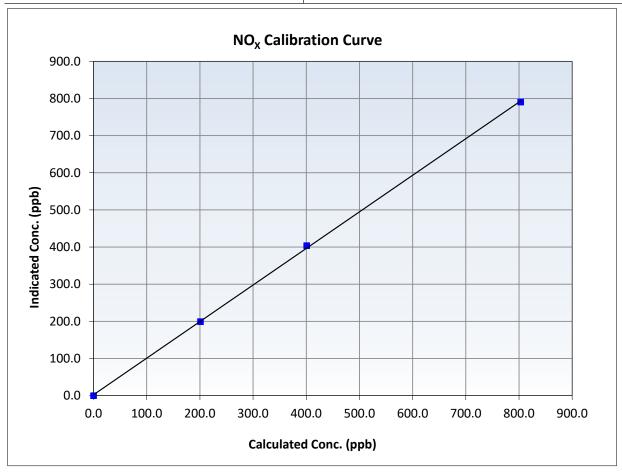


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 3, 2025 **Previous Calibration:** September 4, 2025 Station Name: Surmont 2 Station Number: AMS 29 Start Time (MST): 9:36 End Time (MST): 16:30 Analyzer make: 1170050148 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999831	≥0.995
803.1 400.9	790.4 403.7	1.0161 0.9931	Slope	0.984898	0.90 - 1.10
201.1	199.2	1.0094	Intercept	2.354041	+/-20



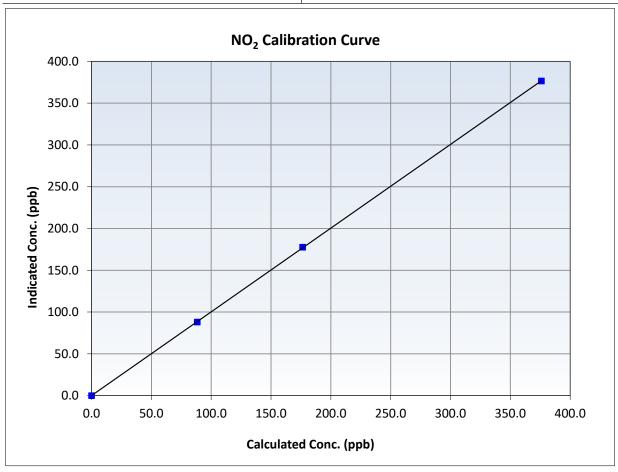


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 3, 2025 **Previous Calibration:** September 4, 2025 Station Name: Surmont 2 Station Number: AMS 29 Start Time (MST): 9:36 End Time (MST): 16:30 Analyzer make: 1170050148 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999987	≥0.995
376.0 176.5	376.5 177.7	0.9986 0.9931	Slope	1.001984	0.90 - 1.10
88.4	88.1	1.0030	Intercept	0.056024	+/-20



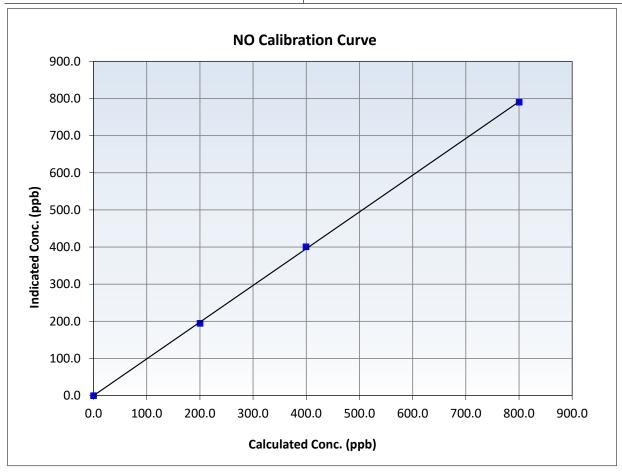


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 3, 2025 **Previous Calibration:** September 4, 2025 Station Name: Surmont 2 Station Number: AMS 29 Start Time (MST): 9:36 End Time (MST): 16:30 Analyzer make: 1170050148 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999869	≥0.995
800.4 399.6	790.0 400.6	1.0132 0.9974	Slope	0.989195	0.90 - 1.10
200.4	194.6	1.0299	Intercept	-0.025951	+/-20

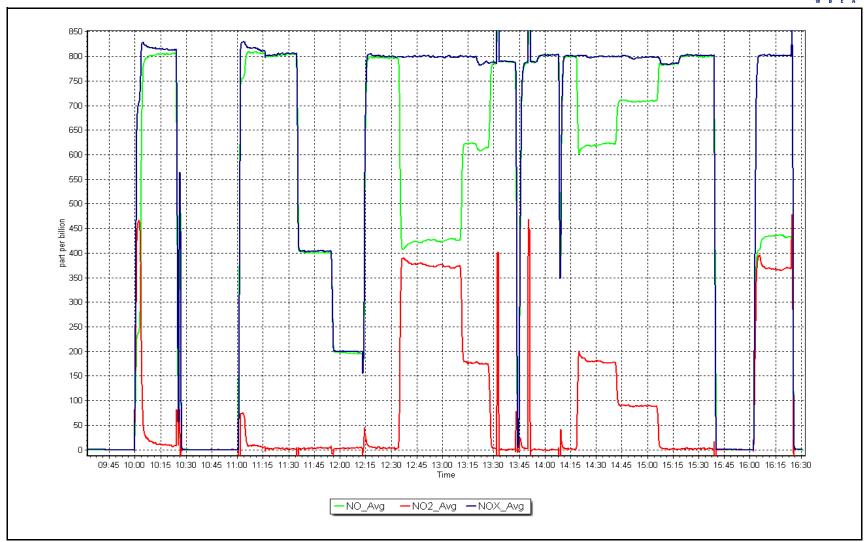


NO_x Calibration Plot

Date: October 3, 2025

Location: Surmont 2







T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n		
Station Name: Calibration Date:	Surmont 2 October 24, 2025		Station number: Last Cal Date:	AMS 29 September 9, 2025	
Start time (MST):	10:25		End time (MST):	12:15	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	2236	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		•	388754 388754	
		Monthly Calibration 1	Test		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	7.3	7.55	7.3		+/- 2 °C
P (mmHg)	704.0	702.4	704.0		+/- 10 mmHg
Flow (LPM)	5.00	4.952	5.00		+/- 0.25 LPM
PW% (pump)	50		50		>80%
Zero Verification	PM w/o HEPA:	3.1	PM w/ HEPA:	0.0	<0.2 ug/m3
	Refractive Index:	Quarterly Calibration 10.9	Test Expiry Date:	July 16, 202	
SPAN DUST		100128-050-050	expiry Date.	July 10, 202	.0
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test	10.7	10.9	10.9		+/- 0.5
Date Optical Cham Date Disposable Fi	-	October 24, 2025 October 24, 2025			
Post- maintenance Zero Ver	rification:	PM w/ HEPA:	0.0	<0.2 ug/m3	
		Annual Maintenand	ce		
Date Sample Tub	a Classadi	April 14	2025		
Date RH/T Senso	-	April 14, July 15, 2			
Notes:	Verified temperatu	• •	eak check passed. Nace next month.	Noted high pump PW% (change, will
Calibration by:	Braiden Boutilier				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS30 ELLS RIVER OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Ells River Station number: AMS 30

Calibration Date: October 14, 2025 Last Cal Date: September 8, 2025 Start time (MST): 9:49 End time (MST): 12:28

Reason: Routine

Calibration Standards

Cal Gas Concentration: 48.75 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC350110

Removed Cal Gas Conc: 48.75 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: API T700 Serial Number: 3061
Zero Air Gen Model: API T701H Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1008841397

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Backgd or Offset: Calibration slope: 0.998444 0.994713 10.6 10.6 Calibration intercept: -3.132072 -2.552091 Coeff or Slope: 0.991 0.991

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.4	
As found High point As found Mid point As found Low point New cylinder response	4918	82.0	799.5	793.6	1.007
Baseline Corr As found: Baseline Corr 2nd AF pt: Baseline Corr 3rd AF pt:	794.0 NA NA	Previous response AF Slope: AF Correlation:	795.1	*% change AF Intercept: * = > +/-5% change initiate	-0.1%

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4918	82.0	799.5	794.3	1.007
Mid point	4959	41.0	399.8	393.0	1.017
Low point	4980	20.5	199.9	194.1	1.030
As left zero	5000	0.0	0.0	-0.1	
As left span	4918	82.0	799.5	796.6	1.004
			Averag	ge Correction Factor:	1.018

Notes: Sample inlet filter was changed after as founds. No adjustment made.

Calibration Performed By: Jan Castro

Pacolino Adjusted

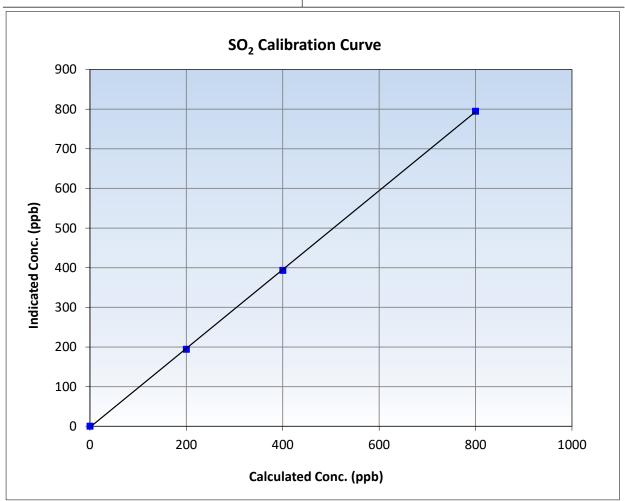


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

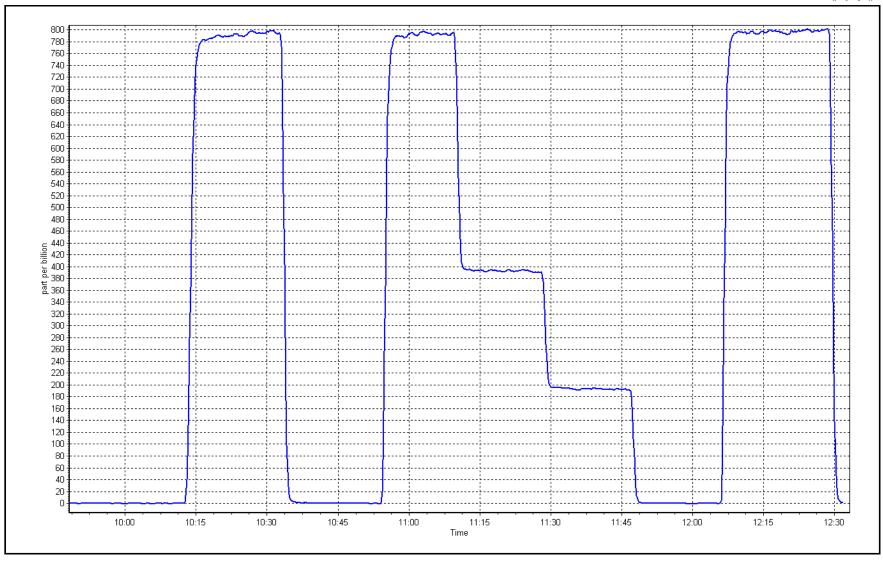
October 14, 2025 Calibration Date: **Previous Calibration:** September 8, 2025 Station Name: Ells River Station Number: AMS 30 Start Time (MST): 9:49 End Time (MST): 12:28 Analyzer make: Thermo 43i Analyzer serial #: 1008841397

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999947	≥0.995
799.5 399.8	794.3 393.0	1.0065 1.0172	Slope	0.994713	0.90 - 1.10
199.9	194.1	1.0296	Intercept	-2.552091	+/-30



SO2 Calibration Plot Date: October 14, 2025 Location: Ells River







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 30

Station Information

Station Name: Ells River

Calibration Date: October 1, 2025 Last Cal Date: September 15, 2025

Start time (MST): 9:55 End time (MST): 13:38

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.99 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: CC505806

Removed Cal Gas Conc: 4.99 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3061 ZAG Make/Model: API 701H Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43iq TL Analyzer serial #: 12426335708

Converter make: CDN- 101 Converter serial #: 562

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.000049 Backgd or Offset: 0.998054 1.5 1.19 Calibration intercept: -0.360734 0.019440 Coeff or Slope: 1.057 1.095

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.4	
As found High point	4920	80.2	80.0	76.0	1.048
As found Mid point	4960	40.1	40.0	38.0	1.042
As found Low point	4980	20.0	20.0	18.6	1.051
New cylinder response					
Baseline Corr As found:	76.4	Prev response:	79.52	*% change:	-4.1%
Baseline Corr 2nd AF pt:	38.4	AF Slope:	0.955079	AF Intercept:	-0.381437
Baseline Corr 3rd AF pt:	19.0	AF Correlation:	0.999989	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4920	80.2	80.0	80.0	1.000
Mid point	4960	40.1	40.0	40.2	0.995
Low point	4980	20.0	20.0	19.9	1.003
As left zero	5000	0.0	0.0	0.1	
As left span	4920	80.2	80.0	81.2	0.986
SO2 Scrubber Check	4918	82.0	820.0	0.1	
Date of last scrubber chang	ge:	13-Aug-25		Ave Corr Factor	1.000
				_	

Date of last converter efficiency test:

Notes:

Sample inlet filter was changed after multipoint as founds. Adjusted zero and span. SO2 scrubber check done and passed.

Calibration Performed By: Jan Castro

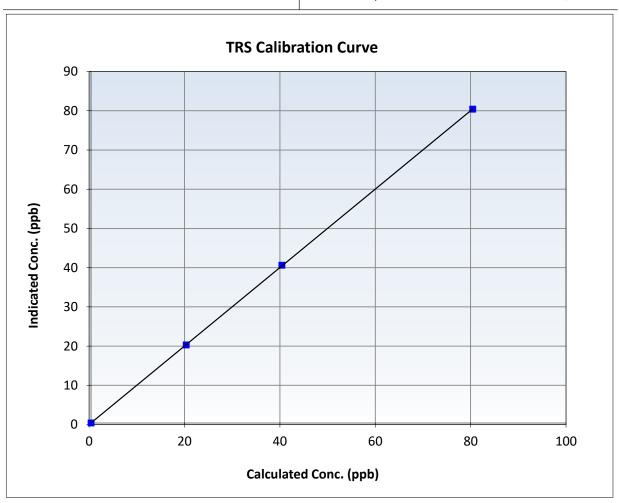


TRS Calibration Summary

Station Information

Calibration Date: October 1, 2025 **Previous Calibration:** September 15, 2025 Station Name: Ells River Station Number: AMS 30 Start Time (MST): 9:55 End Time (MST): 13:38 Analyzer make: Thermo 43iq TL Analyzer serial #: 12426335708

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999990	≥0.995
80.0	80.0	1.0005	Slope	1.000049	0.90 - 1.10
40.0	40.2	0.9955	Siope	1.000049	0.90 - 1.10
20.0	19.9	1.0030	Intercept	0.019440	+/-3

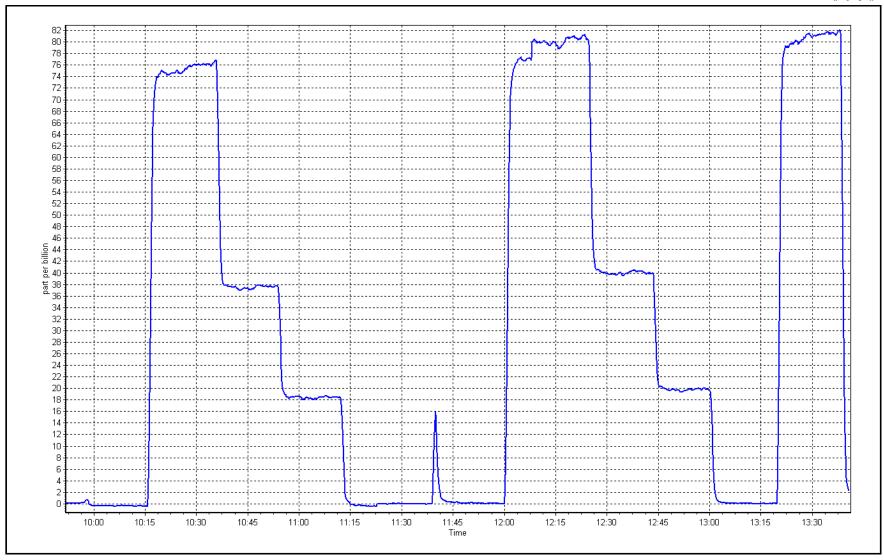


TRS Calibration Plot

Date: October 1, 2025

Location: Ells River







Wood Buffalo Environmental Association TRS Calibration Report

<u>Start</u>

Ave Corr Factor

Finish

Station Information

Station Name:Ells RiverStation number:AMS 30Calibration Date:October 28, 2025Last Cal Date:October 1, 2025Start time (MST):8:30End time (MST):9:46

Reason: Removal

Calibration Standards

Cal Gas Concentration: 4.99 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: CC505806

Removed Cal Gas Conc: 4.99 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3061 ZAG Make/Model: API 701H Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43iq TL Analyzer serial #: 12426335708

Converter make: CDN- 101 Converter serial #: 562

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

Start Finish

Calibration slope:1.000049Backgd or Offset:1.2NACalibration intercept:0.019440Coeff or Slope:1.095NA

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4920	80.2	80.0	81.3	0.984
As found Mid point	4960	40.1	40.0	40.4	0.991
As found Low point	4980	20.0	20.0	20.0	0.998
New cylinder response					
Baseline Corr As found:	81.3	Prev response:	80.06	*% change:	1.5%
Baseline Corr 2nd AF pt:	40.4	AF Slope:	1.016610	AF Intercept:	-0.160260
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999981	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Cat Daint	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor
Set Point	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	(Cc/Ic) Limit = 0.95-1.05

Calibrator zero
High point
Mid point
Low point
As left zero
As left span
SO2 Scrubber Check

Date of last scrubber change: 13-Aug-25

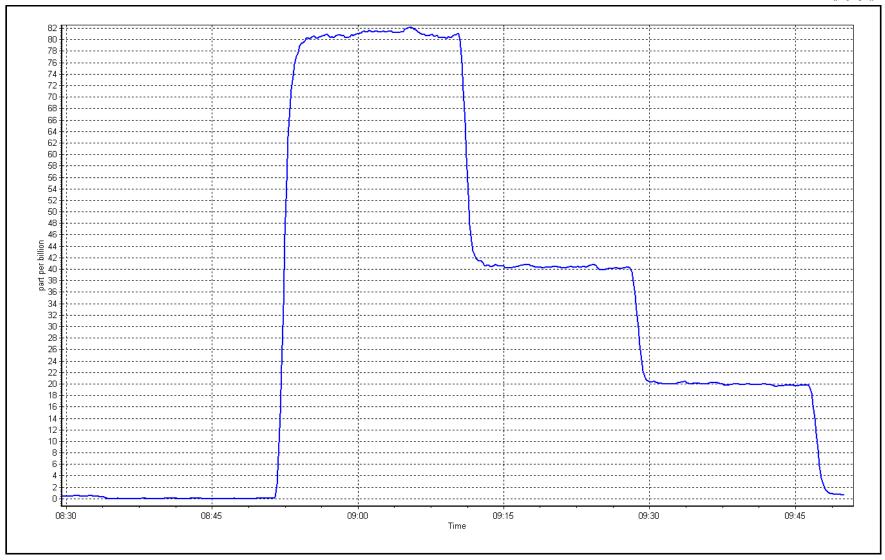
Date of last converter efficiency test:

Notes: Removal calibrations done to do further troubleshooting at the shop.

Calibration Performed By: Jan Castro

Date: October 28, 2025 Location: Ells River







Wood Buffalo Environmental Association **TRS Calibration Report**

Station number:

End time (MST):

Cal Gas Exp Date:

Diff between cyl:

Serial Number:

Serial Number:

Rem Gas Exp Date: NA

Last Cal Date:

Station Information

Station Name: Ells River

October 30, 2025 Calibration Date:

9:25 Start time (MST): Reason: Install

ppm

ppm

Calibration Standards

Cal Gas Concentration: 4.99

Cal Gas Cylinder #: CC505806

Removed Cal Gas Conc: 4.99

Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: **API 701H**

Analyzer Information

Finish

0.997762

-0.100519

Thermo 43i-LTE Analyzer make: Converter make: CDN- 101

Analyzer Range 0 - 100 ppb

<u>Start</u>

Calibration slope: Calibration intercept:

1170050152 Analyzer serial #:

Converter serial #: CDN606 Converter Temp:

Finish Start Backgd or Offset: 3.83 Coeff or Slope: 1.140

860 degC

AMS 30

11:41

3061

358

November 15, 2026

TRS As Found Data

Baseline Adjusted Calculated Source gas flow rate Dilution air flow rate Indicated concentration Correction factor Set Point concentration (ppb) (sccm) (sccm) (ppb) (Ic) (Cc/(Ic-AFzero)) (Cc) *Limit = 0.90-1.10*

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: *% change: NA Prev response: NA NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4920	80.2	80.0	79.9	1.002
Mid point	4960	40.1	40.0	39.5	1.013
Low point	4980	20.0	20.0	19.9	1.003
As left zero	5000	0.0	0.0	-0.2	
As left span	4920	80.2	80.0	81.7	0.980
SO2 Scrubber Check	5000	80.0	787.4	-0.1	
Date of last scrubber chang	ge:	13-Aug-25		Ave Corr Factor	1.006

Date of last converter efficiency test:

Notes:

Install of new analyzer and converter. All lines replaced. Sox scrubber checked after calibrator zero.

Zero and Span adjusted.

Calibration Performed By: Melissa Lemay



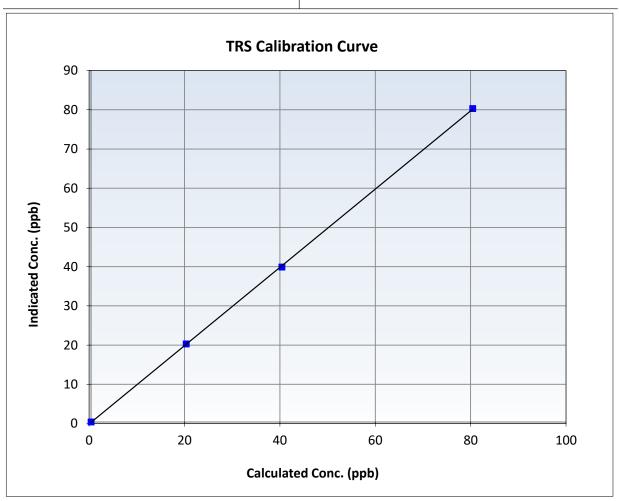
TRS Calibration Summary

Station Information

Calibration Date: October 30, 2025 Previous Calibration:

Station Name:Ells RiverStation Number:AMS 30Start Time (MST):9:25End Time (MST):11:41Analyzer make:Thermo 43i-LTEAnalyzer serial #:1170050152

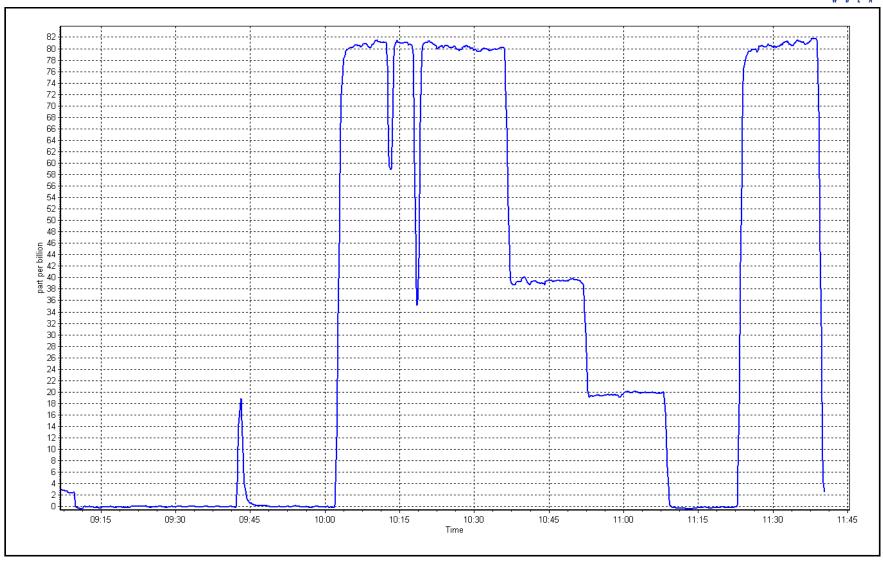
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999958	≥0.995
80.0	79.9	1.0017	Slone	0.997762	0.90 - 1.10
40.0	39.5	1.0131	Slope	0.997762	0.90 - 1.10
20.0	19.9	1.0030	Intercept	-0.100519	+/-3



TRS Calibration Plot

Date: October 30, 2025 Location: Ells River







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Ells River

Calibration Date: October 14, 2025

Start time (MST): 9:49 Reason: Routine Station number: AMS 30

Last Cal Date: September 8, 2025

End time (MST): 12:28

Calibration Standards

CC350110 Gas Cert Reference: Cal Gas Expiry Date: Monday, March 10, 2031 CH4 Cal Gas Conc. 496.6 CH4 Equiv Conc. 1066.4 ppm ppm

ppm

C3H8 Cal Gas Conc. 207.2 ppm

Removed Gas Cert: NA Removed CH4 Conc. 496.6 ppm

Removed C3H8 Conc. 207.2 Diff between cyl (CH₄):

Calibrator Model: **API T700** Zero Air Gen model: **API T701H** Removed Gas Expiry: NA

CH4 Equiv Conc. 1066.4 ppm Diff between cyl (THC):

Diff between cyl (NM): Serial Number: 3061

Serial Number: 358

Analyzer Information

Analyzer make: Thermo 55i

THC Range: 0 - 20 ppm

Analyzer serial #: 1152430011 NMHC/CH4 Range: 0 - 10 ppm

Finish Start <u>Start</u> 3.12E-04 NMHC SP Ratio: 5.89E-05

CH4 SP Ratio: 5.89E-05 3.12E-04 CH4 Retention time: 17.4 17.4 NMHC Peak Area: 157597 157597 Zero Chromatogram: ON Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4918	82.0	17.49	17.43	1.003
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.43	Prev response	17.48	*% change	-0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	82.0	17.49	17.43	1.003
Mid point	4959	41.0	8.74	8.63	1.014
Low point	4980	20.5	4.37	4.25	1.028
As left zero	5000	0.0	0.00	0.00	
As left span	4918	82.0	17.49	17.37	1.007
			Avera	ge Correction Factor	1.015

Notes: Sample inlet filter was changed after as founds. No adjustment made. **Finish**



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411167151			
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point 4918 82.0 As found Mid point As found Low point New cylinder response		82.0	9.34 9.31 1.		
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	9.31 NA NA	Prev response AF Slope: AF Correlation:	9.37	*% change AF Intercept: * = > +/-5% change initia	

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	82.0	9.34	9.33	1.001
Mid point	4959	41.0	4.67	4.62	1.010
Low point	4980	20.5	2.34	2.29	1.018
As left zero	5000	0.0	0.00	0.00	
As left span	4918	82.0	9.34	9.27	1.008
			Avera	ge Correction Factor	1.010

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point 4918 As found Mid point As found Low point New cylinder response		82.0 8.14		8.12	1.002
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.12 NA NA	Prev response AF Slope: AF Correlation:	8.12	*% change AF Intercept: * = > +/-5% change initiat	0.1%

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Secromi	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	82.0	8.14	8.10	1.005
Mid point	4959	41.0	4.07	4.00	1.017
Low point	4980	20.5	2.04	1.96	1.040
As left zero	5000	0.0	0.00	0.00	
As left span	4918	82.0	8.14	8.10	1.006
			Avera	ge Correction Factor	1.021

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.003028	0.998290
THC Cal Offset:	-0.059225	-0.060226
CH4 Cal Slope:	1.001618	0.997226
CH4 Cal Offset:	-0.041319	-0.036919
NMHC Cal Slope:	1.004280	0.999437
NMHC Cal Offset:	-0.018506	-0.023707

Calibration Performed By: Jan Castro

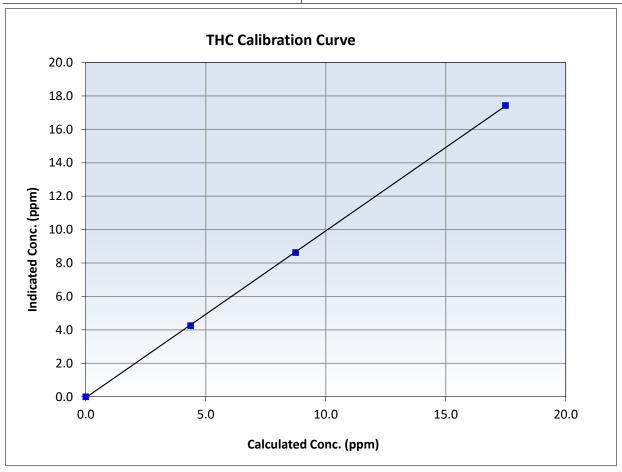


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 14, 2025 September 8, 2025 Calibration Date: Previous Calibration: Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:49 End Time (MST): 12:28 Analyzer serial #: Analyzer make: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999944	≥0.995
17.49 8.74	17.43 8.63	1.0032 1.0136	Slope	0.998290	0.90 - 1.10
4.37	4.25	1.0282	Intercept	-0.060226	+/-0.5



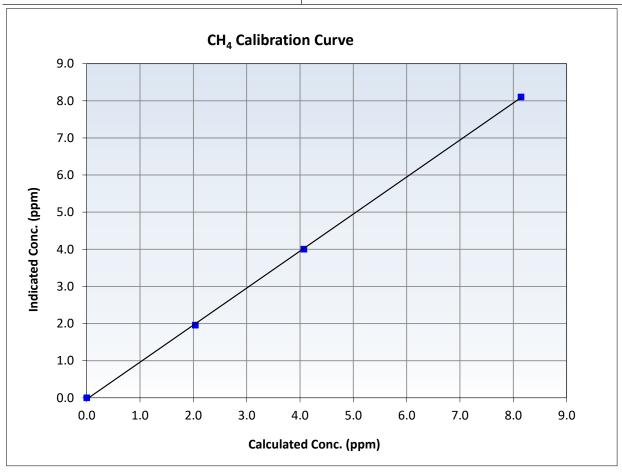


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

October 14, 2025 September 8, 2025 Calibration Date: **Previous Calibration:** Station Name: Ells River Station Number: AMS 30 Start Time (MST): 9:49 End Time (MST): 12:28 Analyzer serial #: Analyzer make: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999905	≥0.995
8.14 4.07	8.10 4.00	1.0050 1.0173	Slope	0.997226	0.90 - 1.10
2.04	1.96	1.0398	Intercept	-0.036919	+/-0.5



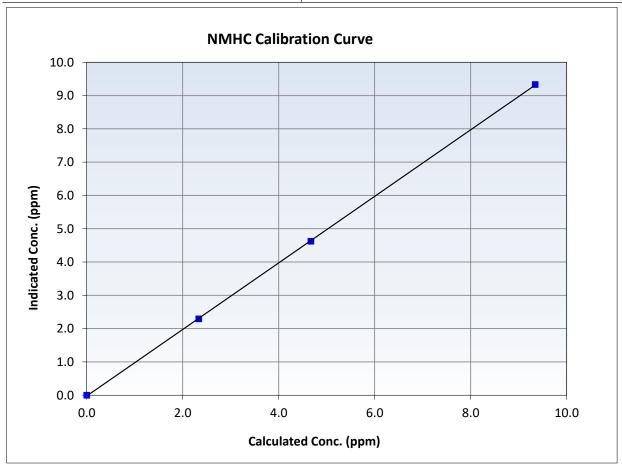


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

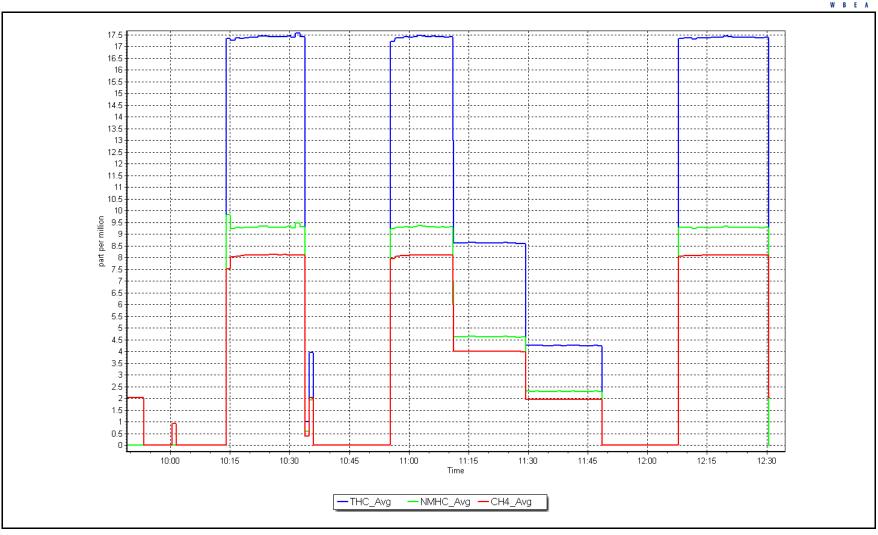
October 14, 2025 Calibration Date: Previous Calibration: September 8, 2025 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:49 End Time (MST): 12:28 Analyzer serial #: Analyzer make: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999967	≥0.995
9.34 4.67	9.33 4.62	1.0015 1.0105 1.0183	Slope	0.999437	0.90 - 1.10
2.34	2.29		Intercept	-0.023707	+/-0.5



Date: October 14, 2025 Location: Ells River







NO_x \ NO \ NO₂ Calibration Report

Station Information

Ells River Station Name: AMS 30 Station number:

Calibration Date: October 6, 2025 September 4, 2025

Last Cal Date:

Reason:

Start time (MST): 10:01 End time (MST): 14:02

Routine

Calibration Standards

Removed Gas NOX Conc:

DT0027487 NO Gas Cylinder #: NOX Cal Gas Conc: 59.30 ppm

NA

Cal Gas Expiry Date: NO Cal Gas Conc:

January 9, 2032 59.10 ppm

Removed Cylinder #:

59.30 ppm

Removed Gas Exp Date: NA

Removed Gas NO Conc: 59.10 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: **API T700** ZAG make/model: **API T701H** Serial Number: 3061 Serial Number:

358

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.3	0.0	-0.2		
AF High point	4932	67.7	803.0	800.3	2.7	796.0	788.1	7.9	1.0084	1.0154
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	801.1 ppb	NO = 796.6	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chan	ge NO _x =	-0.6%
Baseline Corr 1	Lst pt $NO_X =$	796.3 ppb	NO = 788.1	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-1.1%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 710321	429			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.000644	0.999406
			Instrument Settings			NO _x Cal Offset:	-2.399282	-2.239384
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.000320	1.000405
NO coeff or slope:	1.335	1.356	NO bkgnd or offset:	15.6	15.6	NO Cal Offset:	-3.900988	-3.180739
NOX coeff or slope:	0.995	0.992	NOX bkgnd or offset:	15.8	15.8	NO ₂ Cal Slope:	1.003151	0.999890
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	202.6	206.5	NO ₂ Cal Offset:	0.343802	0.136766

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
High point	4932	67.7	803.0	800.3	2.7	801.3	799.1	2.1	1.0021	1.0015
Mid point	4966	33.8	400.9	399.5	1.4	397.5	394.7	2.8	1.0085	1.0122
Low point	4983	16.9	200.4	199.8	0.7	195.7	193.5	2.2	1.0242	1.0324
As left zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
As left span	4932	67.7	803.0	429.6	373.4	802.1	429.6	372.6	1.0011	1.0000
							Average Co	orrection Factor	1.0116	1.0154

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	794.9	426.3	371.3	371.2	1.0003	100.0%
Mid GPT point	794.9	612.3	185.3	185.8	0.9974	100.3%
Low GPT point	794.9	702.3	95.3	95.5	0.9980	100.2%
				Average Correction Factor	0.9985	100.1%

Notes: Sample inlet filter was changed after as founds. Adjusted span only.

Calibration Performed By: Jan Castro

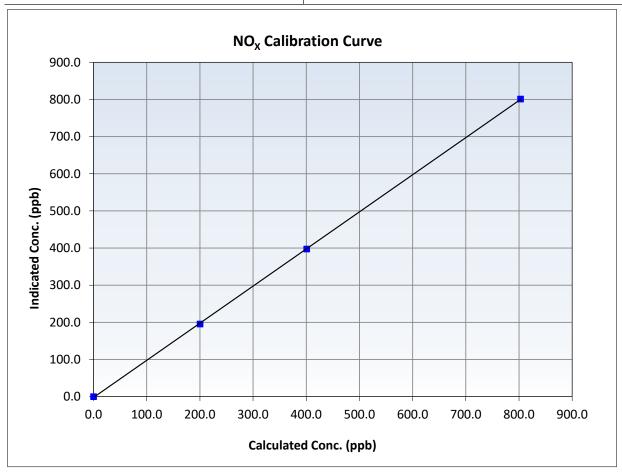


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 6, 2025 **Previous Calibration:** September 4, 2025 Station Name: Ells River Station Number: AMS 30 10:01 Start Time (MST): End Time (MST): 14:02 Analyzer make: 710321429 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999964	≥0.995	
803.0 400.9	801.3 397.5	1.0021 1.0085	Slope	0.999406	0.90 - 1.10	
200.4	195.7	1.0242	Intercept	-2.239384	+/-20	



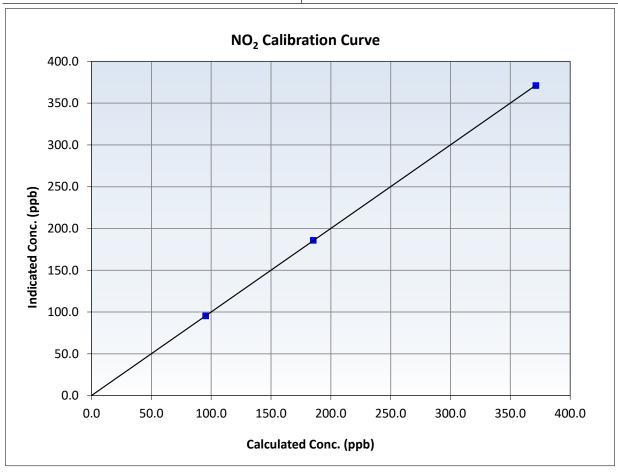


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 6, 2025 **Previous Calibration:** September 4, 2025 Station Name: Ells River Station Number: AMS 30 10:01 Start Time (MST): End Time (MST): 14:02 Analyzer make: 710321429 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999997	≥0.995
371.3 185.3	371.2 185.8	1.0003 0.9974	Slope	0.999890	0.90 - 1.10
95.3	95.5	0.9980	Intercept	0.136766	+/-20



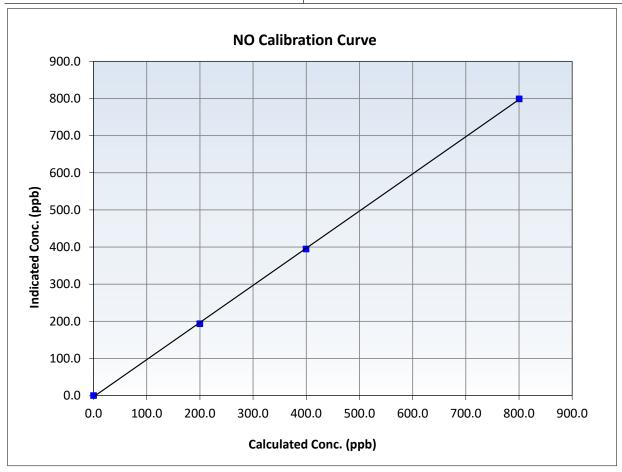


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 6, 2025 **Previous Calibration:** September 4, 2025 Station Name: Ells River Station Number: AMS 30 10:01 Start Time (MST): End Time (MST): 14:02 Analyzer make: 710321429 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999923	≥0.995
800.3 399.5	799.1 394.7	1.0015 1.0122	Slope	1.000405	0.90 - 1.10
199.8	193.5	1.0324	Intercept	-3.180739	+/-20

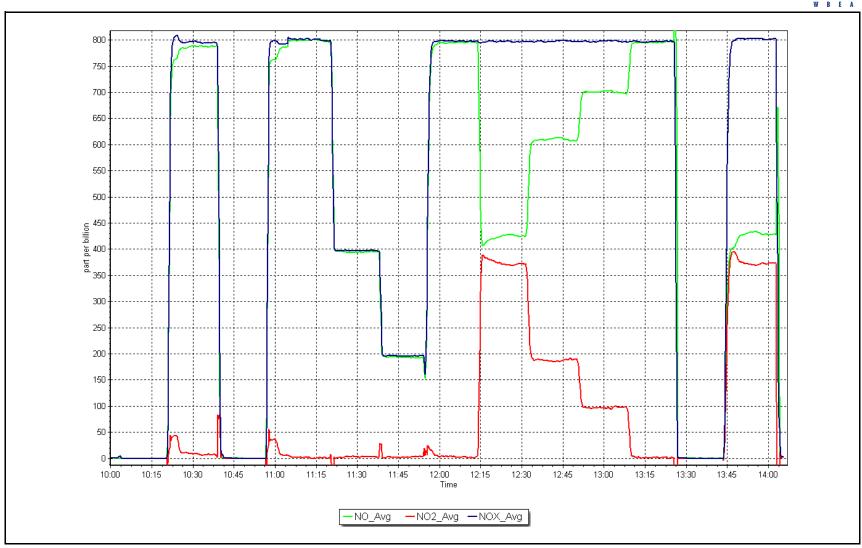


NO_x Calibration Plot

Date: October 6, 2025

Location: Ells River







T640 PM_{2.5} CALIBRATION

Version-01-2024

Station Information Station Name: Ells River Station number: AMS 30 Calibration Date: October 14, 2025 Last Cal Date: September 2, 2025 Start time (MST): 11:13 End time (MST): 11:32 Analyzer Make: **API T640** S/N: 875 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25BT S/N: 388754 Temp/RH standard: Alicat FP-25BT S/N: 388754 **Monthly Calibration Test** <u>Parameter</u> As found Measured <u>Adjusted</u> (Limits) As left T (°C) 6.20 +/- 2 °C 5.68 6.20 P (mmHg) 731.10 733.10 731.10 +/- 10 mmHg Flow (LPM) 5.04 5.03 5.04 +/- 0.25 LPM PW% (pump) 32 32 >80% Zero Verification PM w/o HEPA: 1.60 0.00 PM w/ HEPA: <0.2 ug/m3 Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check Inlet Head Clean PM Inlet observation: Alignment Factor On: **Quarterly Calibration Test** 10.90 Expiry Date: January 30, 2027 Refractive Index: **SPAN DUST** Lot No.: 100128-050-040 <u>Parameter</u> As found Post maintenance As left Adjusted (Limits) PMT Peak Test +/- 0.5 Date Optical Chamber Cleaned: September 2, 2025 September 2, 2025 Date Disposable Filter Changed: Post- maintenance Zero Verification: PM w/ HEPA: <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: June 18, 2025 Date RH/T Sensor Cleaned: June 18, 2025 Verified flow, temperature, pump power and pressure. No adjustment made. Leak check passed. Notes: Calibration by: Jan Castro



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS31 BLACKROD OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Blackrod

Calibration Date: October 30, 2025

Start time (MST): 10:51
Reason: Routine

Station number: AMS 31

Last Cal Date: September 8, 2025

End time (MST): 13:40

Calibration Standards

Cal Gas Concentration: 50.25 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC327023

Removed Cal Gas Conc: 50.25 ppm Rem Gas Exp Date: N/A
Removed Gas Cyl #: N/A Diff between cyl:
Calibrator Model: Teledyne T700 Serial Number: 1220
Zero Air Gen Model: Teledyne N701H Serial Number: 72

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1160290014

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.010356 1.003523 Backgd or Offset: 37.7 39.7 Calibration intercept: -0.011908 -0.682143 Coeff or Slope: 0.980 0.997

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.9	
As found High point	4920	79.6	800.0	788.9	1.015
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	788.0	Previous response	808.3	*% change	-2.6%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.3	
High point	4921	79.5	798.9	801.4	0.997
Mid point	4960	39.8	400.0	400.0	1.000
Low point	4980	19.9	200.0	200.0	1.000
As left zero	5000	0.0	0.0	-0.3	
As left span	4921	79.5	798.9	801.0	0.997
•			Averag	ge Correction Factor:	0.999

Notes: Sample inlet filter was changed after as founds. Adjusted zero and span.

Calibration Performed By: Jan Castro

Baseline Adjusted

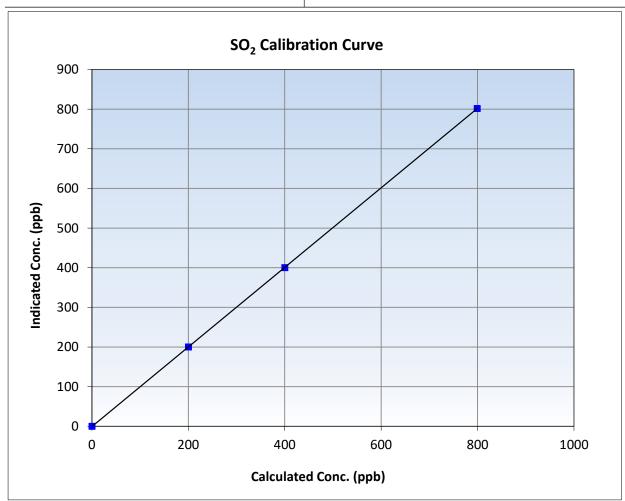


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

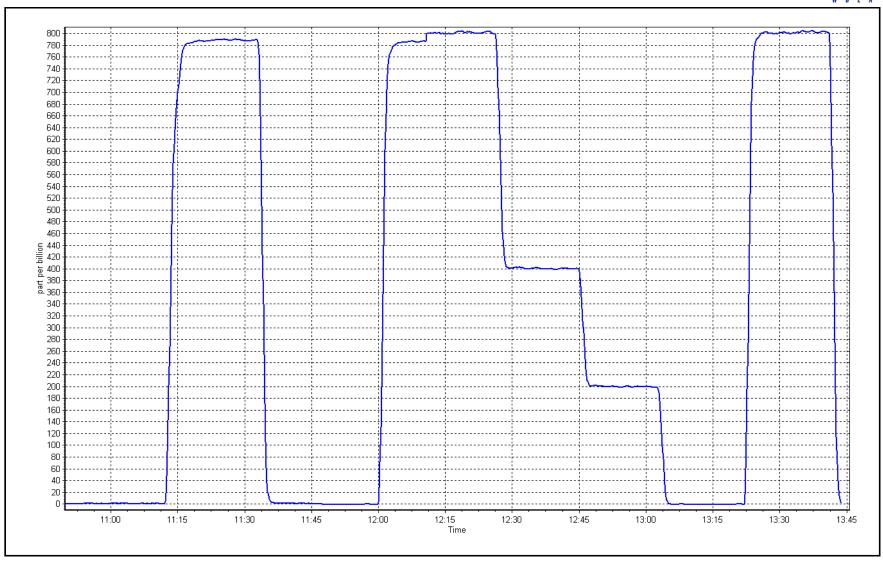
October 30, 2025 Calibration Date: **Previous Calibration:** September 8, 2025 Station Name: Blackrod Station Number: **AMS 31** Start Time (MST): 10:51 End Time (MST): 13:40 Analyzer make: Thermo 43i Analyzer serial #: 1160290014

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999998	≥0.995
798.9 400.0	801.4 400.0	0.9969 1.0000	Slope	1.003523	0.90 - 1.10
200.0	200.0	1.0000	Intercept	-0.682143	+/-30



SO2 Calibration Plot Date: October 30, 2025 Location: Blackrod







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 31

Station Information

Station Name: Blackrod

Calibration Date: October 9, 2025 Last Cal Date: September 17, 2025

Start time (MST): 10:15 End time (MST): 14:46

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.42 ppm Cal Gas Exp Date: March 19, 2027

Cal Gas Cylinder #: DT0016926

Removed Cal Gas Conc: 5.42 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1220 ZAG Make/Model: Teledyne API N701H Serial Number: 72

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12228021056
Converter make: Global Converter serial #: 2023-266

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> **Finish** <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 1.003618 1.006763 2.48 2.54 Calibration intercept: -0.140377 -0.000490 Coeff or Slope: 0.921 0.944

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4926	73.8	80.0	78.6	1.018
As found Mid point	4963	36.9	40.0	39.4	1.015
As found Low point	4982	18.5	20.1	19.6	1.023
New cylinder response					
Baseline Corr As found:	78.6	Prev response:	80.15	*% change:	-2.0%
Baseline Corr 2nd AF pt:	39.4	AF Slope:	0.983044	AF Intercept:	-0.020004
Baseline Corr 3rd AF pt:	19.6	AF Correlation:	0.999994	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4926	73.8	80.0	80.5	0.994
Mid point	4963	36.9	40.0	40.4	0.990
Low point	4982	18.5	20.1	20.1	0.998
As left zero	5000	0.0	0.0	0.1	
As left span	4926	73.8	80.0	80.4	0.995
SO2 Scrubber Check	4921	79.5	794.9	0.0	
Date of last scrubber change:		27-Aug-25		Ave Corr Factor	0.994
Date of last converter efficiency test:		October 9, 2025		97.9%	efficiency

Notes: Sample inlet filter was changed after multipoint as founds. Converter efficiency done. SO2 scrubber

check done and passed. Adjusted span only.

Calibration Performed By: Jan Castro

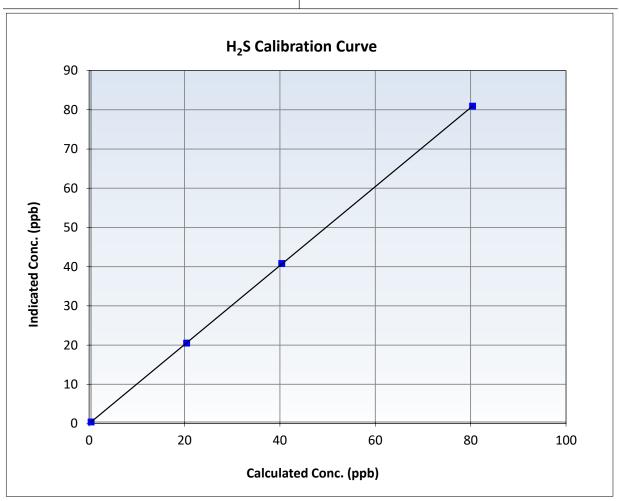


H₂S Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** September 17, 2025 Station Name: Blackrod Station Number: AMS 31 10:15 Start Time (MST): End Time (MST): 14:46 Analyzer make: Thermo 43iQTL Analyzer serial #: 12228021056

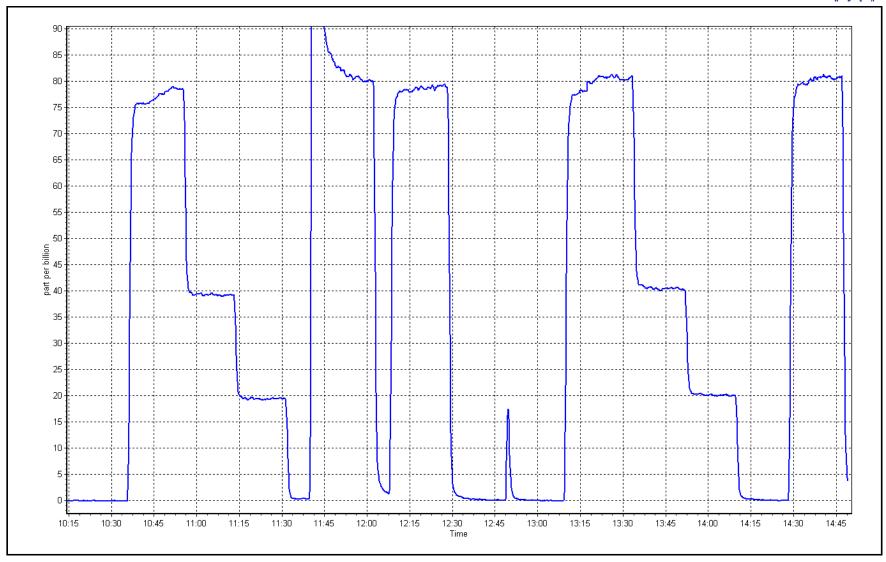
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999993	≥0.995
80.0 40.0	80.5 40.4	0.9938 0.9901	Slope	1.006763	0.90 - 1.10
20.1	20.1	0.9976	Intercept	-0.000490	+/-3



Date: October 9, 2025

Location: Blackrod







NO_x \ NO \ NO₂ Calibration Report

Station Information

Blackrod Station Name: **AMS 31** Station number:

October 21, 2025 Calibration Date: September 9, 2025 Last Cal Date:

Start time (MST): 10:12 End time (MST): 14:33 Reason: Routine

Calibration Standards

DT0035071 January 9, 2032 NO Gas Cylinder #: Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 59.30 ppm 59.10 ppm

Removed Gas Exp Date: NA Removed Cylinder #: NA

Removed Gas NOX Conc: Removed Gas NO Conc: 59.10 ppm 59.30 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: Teledyne API T700 Serial Number: 1220 ZAG make/model: Teledyne API N701H Serial Number: 72

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.4	-0.1		
AF High point	4932	67.7	803.0	800.3	2.7	719.2	711.4	7.7	1.1157	1.1243
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	805.1 ppb	NO = 802.1	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _X =	-11.9%
Baseline Corr	1st pt NO _X =	719.7 ppb	NO = 711.8	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-12.7%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1426262		<u>Start</u>	<u>Finish</u>		
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.003173	1.000210
			Instrument Settings			NO _x Cal Offset:	-0.437111	1.903333
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.003814	1.001497
NO coeff or slope:	1.059	1.205	NO bkgnd or offset:	15.8	17.9	NO Cal Offset:	-1.198337	0.862201
NOX coeff or slope:	0.997	0.995	NOX bkgnd or offset:	15.9	18.1	NO ₂ Cal Slope:	1.004641	0.974019
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	143.6	141.2	NO ₂ Cal Offset:	-0.688005	3.859945

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.3	0.1		
High point	4932	67.7	803.0	800.3	2.7	804.0	801.8	2.3	0.9987	0.9981
Mid point	4966	33.8	400.9	399.5	1.4	404.0	401.4	2.6	0.9923	0.9953
Low point	4983	16.9	200.4	199.8	0.7	204.3	202.2	2.1	0.9811	0.9879
As left zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
As left span	4825	67.7	820.5	421.1	381.9	823.1	421.1	401.9	0.9969	1.0000
							Average Co	orrection Factor	0.9907	0.9938

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.1		
High GPT point	815.4	414.6	403.5	393.6	1.0252	97.5%
Mid GPT point	815.4	618.7	199.4	204.3	0.9761	102.5%
Low GPT point	815.4	714.2	103.9	105.9	0.9812	101.9%
				Average Correction Factor	0.9941	100.6%

Notes: Sample inlet filter was changed after as founds. Adjusted span only. Used 2nd NO point because of drift.

Calibration Performed By: Jan Castro



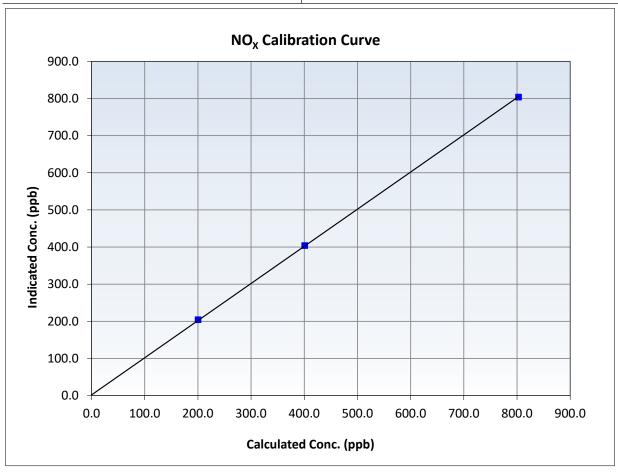


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

October 21, 2025 Calibration Date: **Previous Calibration:** September 9, 2025 Station Name: Blackrod Station Number: AMS 31 10:12 Start Time (MST): End Time (MST): 14:33 Analyzer make: 1426262592 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999972	≥0.995
803.0 400.9	804.0 404.0	0.9987 0.9923	Slope	1.000210	0.90 - 1.10
200.4	204.3	0.9811	Intercept	1.903333	+/-20



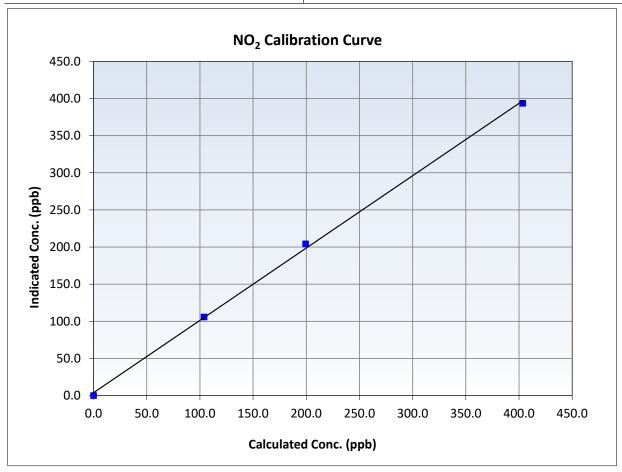


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 21, 2025 **Previous Calibration:** September 9, 2025 Station Name: Blackrod Station Number: AMS 31 10:12 Start Time (MST): End Time (MST): 14:33 Analyzer make: Thermo 42i 1426262592 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999236	≥0.995
403.5 199.4	393.6 204.3	1.0252 0.9761	Slope	0.974019	0.90 - 1.10
103.9	105.9	0.9812	Intercept	3.859945	+/-20



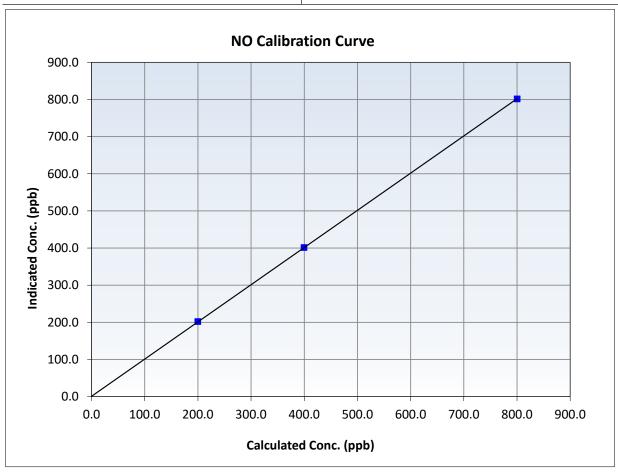


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

October 21, 2025 Calibration Date: **Previous Calibration:** September 9, 2025 Station Name: Blackrod Station Number: AMS 31 10:12 Start Time (MST): End Time (MST): 14:33 Analyzer make: Thermo 42i 1426262592 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999990	≥0.995
800.3 399.5	801.8 401.4	0.9981 0.9953	Slope	1.001497	0.90 - 1.10
199.8	202.2	0.9879	Intercept	0.862201	+/-20

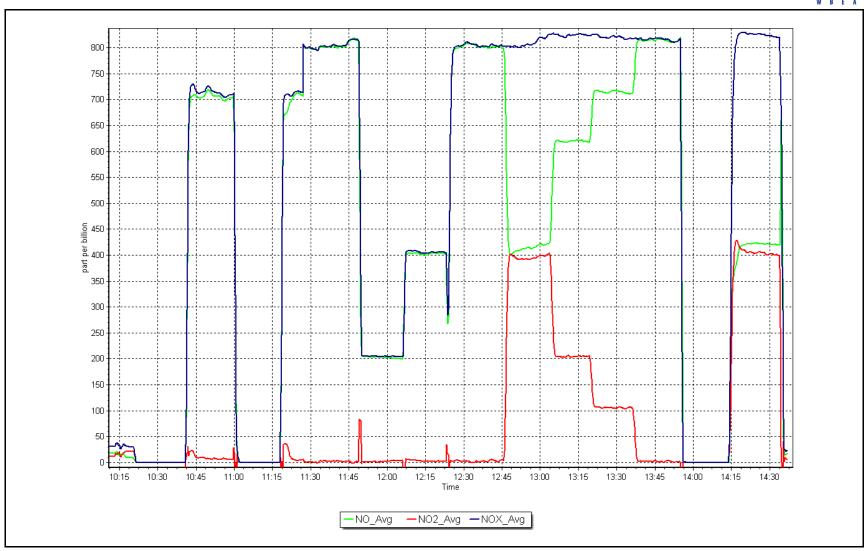


NO_x Calibration Plot

Date: October 21, 2025

Location: Blackrod







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS33 MONDAY CREEK OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 33

End time (MST): 12:46

Station Information

Station Name: Monday Creek

Calibration Date: October 23, 2025 Last Cal Date: September 25, 2025

Start time (MST): 10:05
Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.62 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: EB0008522

Removed Cal Gas Conc:50.62ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:Teledyne T700Serial Number: 3253Zero Air Gen Model:Teledyne T701HSerial Number: 832

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1152430005

Analyzer Range: 0- 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 1.003381 0.996658 Backgd or Offset: 31.0 31.0 Calibration intercept: -0.137802 0.442201 Coeff or Slope: 0.970 0.970

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4921	79.1	8.008	798.0	1.003
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	798.3	Previous response	803.4	*% change	-0.6%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4921	79.1	8.008	798.1	1.003
Mid point	4961	39.5	399.9	400.0	1.000
Low point	4980	19.8	200.5	200.0	1.002
As left zero	5000	0.0	0.0	-0.2	
As left span	4921	79.1	8.008	800.3	1.001
			Averag	1.002	

Notes: Sample inlet filter was changed after as founds. No adjustment made.

Calibration Performed By: Jan Castro

Baseline Adjusted

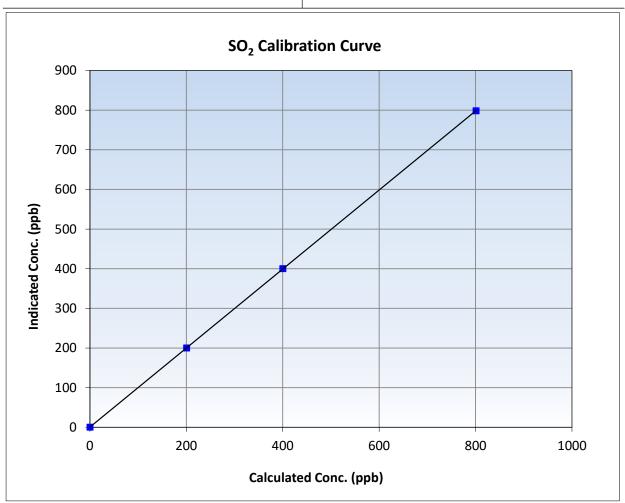


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

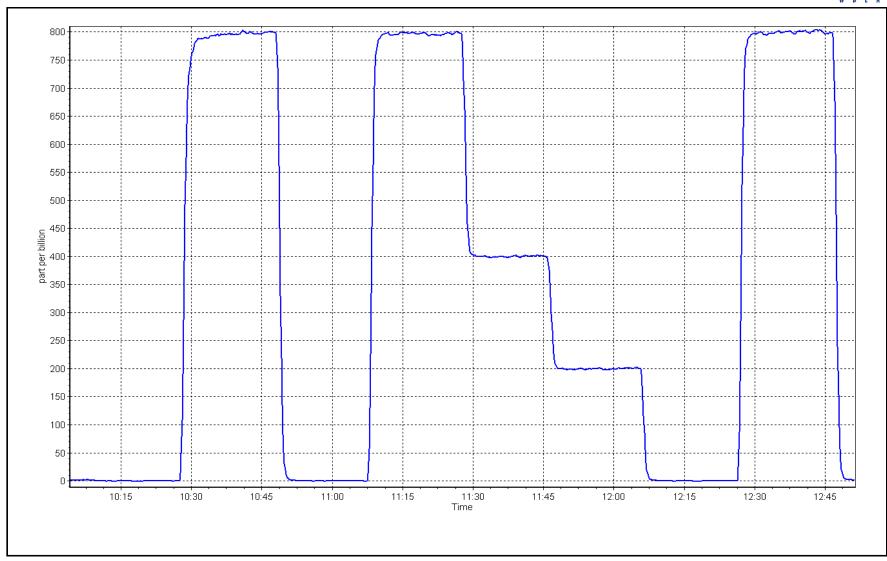
Calibration Date: October 23, 2025 **Previous Calibration:** September 25, 2025 Station Name: **Monday Creek** Station Number: AMS 33 Start Time (MST): 10:05 End Time (MST): 12:46 Analyzer make: Thermo 43i Analyzer serial #: 1152430005

Calculated concentration Indicated concentration Correction (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999996	≥0.995	
800.8 399.9	798.1 400.0	1.0034 0.9996	Slope	0.996658	0.90 - 1.10	
200.5	200.0	1.0023	Intercept	0.442201	+/-30	



SO2 Calibration Plot Date: October 23, 2025 Location: Monday Creek







Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 33

Station Information

Station Name: Monday Creek

Calibration Date: October 22, 2025 Last Cal Date: September 10, 2025

Start time (MST): 9:59 End time (MST): 14:13

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.05 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: DT0014831

Removed Cal Gas Conc: 5.05 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3253 ZAG Make/Model: Teledyne T701H Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331547
Converter make: Global 150 Converter serial #: 2022-196

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> **Finish** Calibration slope: Backgd or Offset: 1.006712 0.996282 1.3 1.3 Calibration intercept: 0.118386 0.358401 Coeff or Slope: 1.062 1.062

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4921	79.2	80.0	81.5	0.983
As found Mid point	4960	39.6	40.0	40.7	0.986
As found Low point	4980	19.8	20.0	20.3	0.992
New cylinder response					
Baseline Corr As found:	81.4	Prev response:	80.64	*% change:	0.9%
Baseline Corr 2nd AF pt:	40.6	AF Slope:	1.017842	AF Intercept:	0.036375
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999994	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point Dilution air flow rate (sccm)		Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4921	79.2	80.0	80.0	1.000
Mid point	4960	39.6	40.0	40.3	0.993
Low point	4980	19.8	20.0	20.3	0.985
As left zero	5000	0.0	0.0	0.2	
As left span	4921	79.2	80.0	79.7	1.004
SO2 Scrubber Check	4921	79.1	791.0	0.0	
Date of last scrubber ch	nange:	11-Apr-24		Ave Corr Factor	0.993
Date of last converter efficiency test:		October 22, 2025		100.8%	efficiency

Sample inlet filter was changed after multipoint as founds. Converter efficiency done. SO2 scrubber

Notes: check done and passed. No adjustment made.

Calibration Performed By: Jan Castro



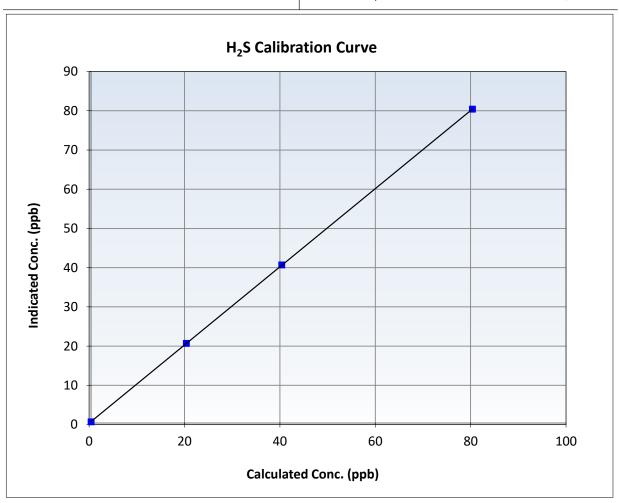
Wood Buffalo Environmental Association

H2S Calibration Summary

Station Information

Calibration Date: October 22, 2025 **Previous Calibration:** September 10, 2025 Station Name: Monday Creek Station Number: AMS 33 9:59 Start Time (MST): End Time (MST): 14:13 Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331547

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999996	≥0.995
80.0	80.0	0.9999	Slope	0.996282	0.90 - 1.10
40.0	40.3	0.9925	3.000	0.550202	0.50 1.10
20.0	20.3	0.9852	Intercept	0.358401	+/-3

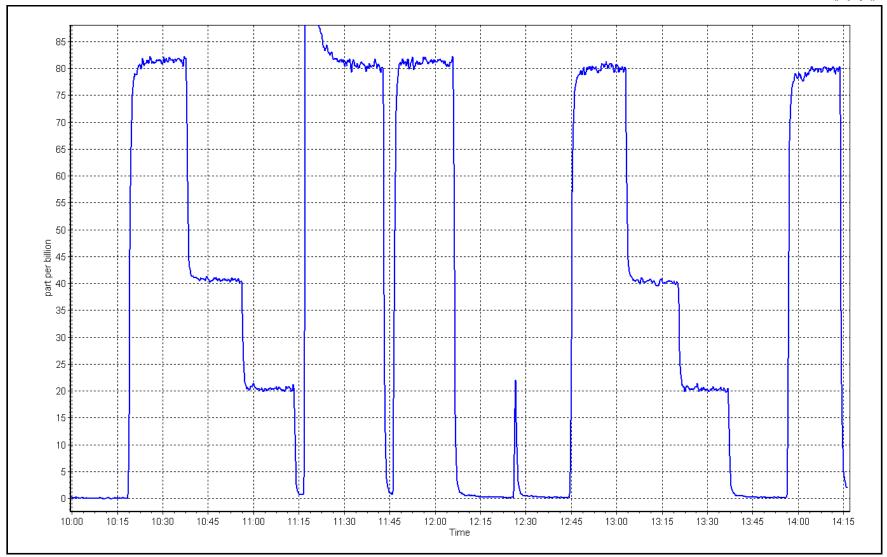


H2S Calibration Plot

Date: October 22, 2025

Location: Monday Creek







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Monday Creek Station Name:

AMS 33 Station number:

Calibration Date: October 29, 2025 September 18, 2025 Last Cal Date:

Start time (MST): 10:18 End time (MST): 14:22 Reason: Routine

Calibration Standards

NO Gas Cylinder #: NOX Cal Gas Conc:

Removed Gas NOX Conc:

Removed Cylinder #:

NOX gas Diff:

Calibrator Model:

ZAG make/model:

CC755290 48.90 ppm NA

48.90 ppm

Teledyne API T700

Teledyne API T701H

Cal Gas Expiry Date: NO Cal Gas Conc:

March 11, 2031

Removed Gas Exp Date: NA

48.70 ppm

Removed Gas NO Conc: 48.70 ppm

NO gas Diff:

Serial Number: 3253 Serial Number: 832

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.1	-0.1		
AF High point	4918	82.1	802.9	799.6	3.3	797.5	795.3	2.2	1.0065	1.0053
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	798.3 ppb	NO = 793.7	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chang	ge NO _x =	-0.1%
Baseline Corr 1	lst pt NO _X =	797.7 ppb	NO = 795.4	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	0.2%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Serial Number: 12426335704 Analyzer Make: Thermo 42iQ Finish <u>Start</u> NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 0.993621 0.995970 NO_x Cal Offset: **Instrument Settings** 0.470640 0.670358 NO Cal Slope: 0.992614 0.997903 <u>Start</u> <u>Finish</u> <u>Start</u> **Finish** NO coeff or slope: 1.045 1.045 NO bkgnd or offset: 1.4 1.4 NO Cal Offset: -0.049056 -0.049822 NOX coeff or slope: 0.999 0.999 NOX bkgnd or offset: NO₂ Cal Slope: 0.967535 1.5 1.5 0.994046 Reaction cell Press: NO₂ Cal Offset: NO2 coeff or slope: 0.990 0.990 138.5 0.760617 1.063691 136.2

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4918	82.1	802.9	799.6	3.3	800.0	797.8	2.2	1.0037	1.0023
Mid point	4959	41.1	401.9	400.3	1.6	401.4	399.8	1.6	1.0014	1.0013
Low point	4979	20.5	200.5	199.7	0.8	201.0	198.9	2.1	0.9976	1.0040
As left zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
As left span	4918	82.1	802.9	400.0	402.9	783.0	400.0	383.0	1.0254	1.0000
							Average Co	orrection Factor	1.0009	1.0025

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	794.5	395.1	402.7	390.0	1.0325	96.9%
Mid GPT point	794.5	603.4	194.4	190.2	1.0220	97.8%
Low GPT point	794.5	701.6	96.2	94.8	1.0146	98.6%
				Average Correction Factor	1.0230	97.8%

Notes:

Sample inlet filter was changed after as founds. No adjustment made.

Calibration Performed By:

Jan Castro

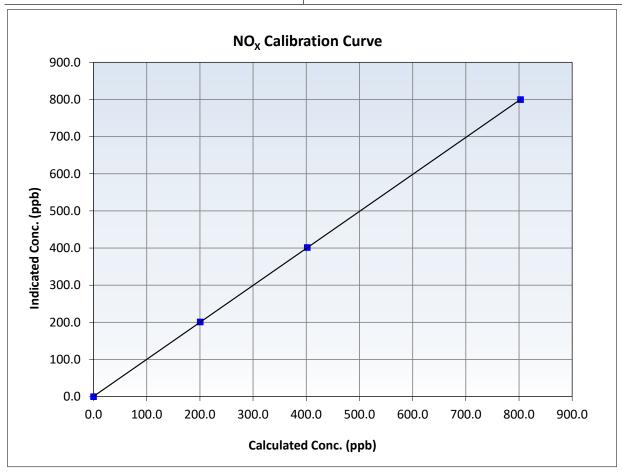


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: October 29, 2025 **Previous Calibration:** September 18, 2025 Station Name: Monday Creek Station Number: AMS 33 10:18 Start Time (MST): End Time (MST): 14:22 Analyzer make: Thermo 42iQ 12426335704 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999997	≥0.995
802.9 401.9	800.0 401.4	1.0037 1.0014	Slope	0.995970	0.90 - 1.10
200.5	201.0	0.9976	Intercept	0.670358	+/-20



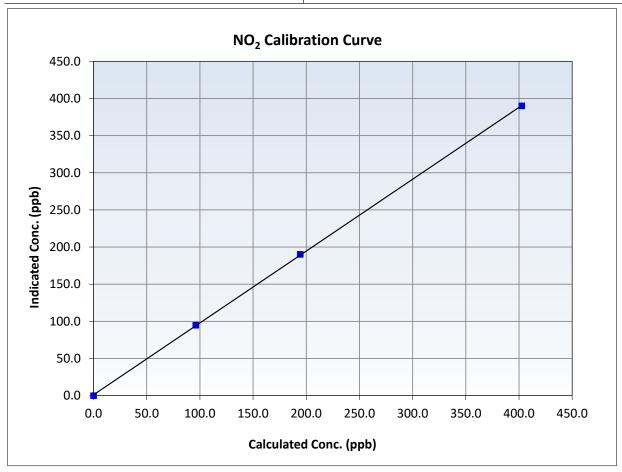


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 29, 2025 **Previous Calibration:** September 18, 2025 Station Name: Monday Creek Station Number: AMS 33 10:18 Start Time (MST): End Time (MST): 14:22 Analyzer make: Thermo 42iQ 12426335704 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999962	≥0.995
402.7 194.4	390.0 190.2	1.0325 1.0220	Slope	0.967535	0.90 - 1.10
96.2	94.8	1.0146	Intercept	1.063691	+/-20



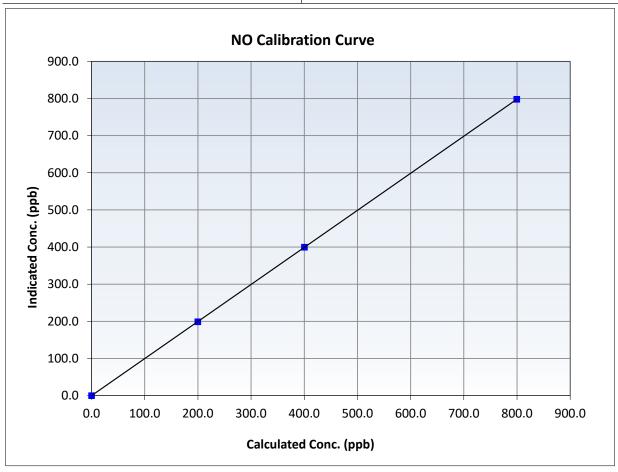


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 29, 2025 **Previous Calibration:** September 18, 2025 Station Name: Monday Creek Station Number: AMS 33 10:18 Start Time (MST): End Time (MST): 14:22 Thermo 42iQ 12426335704 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
799.6 400.3	797.8 399.8	1.0023 1.0013	Slope	0.997903	0.90 - 1.10
199.7	198.9	1.0040	Intercept	-0.049822	+/-20

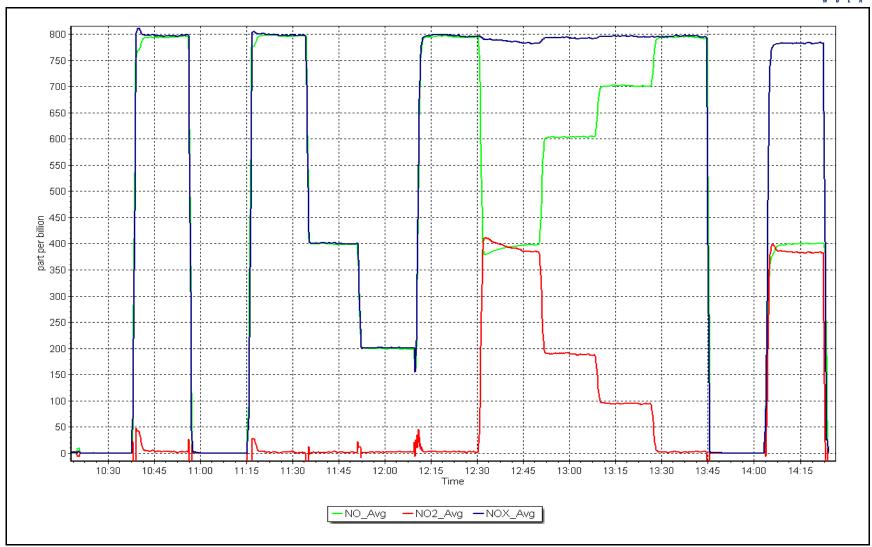


NO_x Calibration Plot

Date: October 29, 2025

Location: Monday Creek







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS501 LEISMER OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Leismer Station number: AMS 501

Calibration Date: September 11, 2025 Last Cal Date: Start time (MST): 11:30 End time (MST): 11:35 Reason: Install

Calibration Standards

Cal Gas Concentration: 50.52 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC274266

Removed Cal Gas Conc:50.52ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:Teledyne API T700Serial Number: 2659Zero Air Gen Model:Teledyne API T701Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1160290011

Analyzer Range: 0-1000 ppb

Start Finish Start Finish Calibration slope: NA 1.000229 Backgd or Offset: NA 19.8 Calibration intercept: NA 0.064055 Coeff or Slope: NA 0.971

SO₂ As Found Data

Set Point Dilution air flow rate Source gas flow rate (sccm) (Scc

As found zero
As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NA Previous response NA *% change NA

Page line Corr 2nd A.F. change NA A.F. Clares

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation: * = > +/-5% change initiates investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.6	
High point	4921	79.2	800.2	801.1	0.999
Mid point	4960	39.6	400.2	398.9	1.003
Low point	4980	19.8	200.1	200.4	0.998
As left zero	5000	0.0	0.0	0.9	
As left span	4921	79.2	800.2	797.6	1.003
			Averag	ge Correction Factor:	1.000

Notes: Install Calibration. Adjusted span only.

Calibration Performed By: Sean Bala



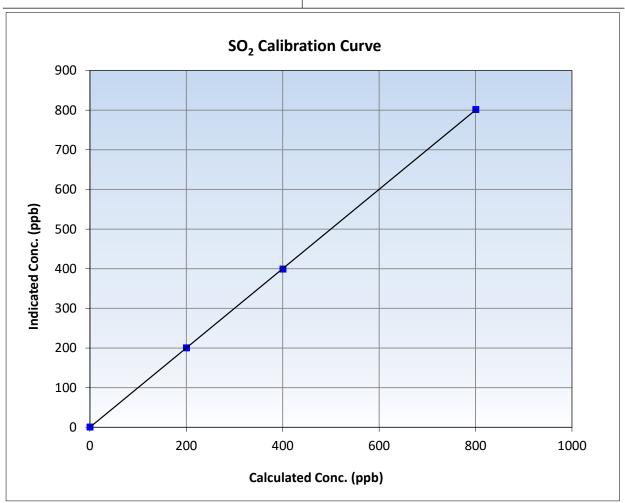
Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: September 11, 2025 Previous Calibration:

Station Name:LeismerStation Number:AMS 501Start Time (MST):11:30End Time (MST):11:35Analyzer make:Thermo 43iAnalyzer serial #:1160290011

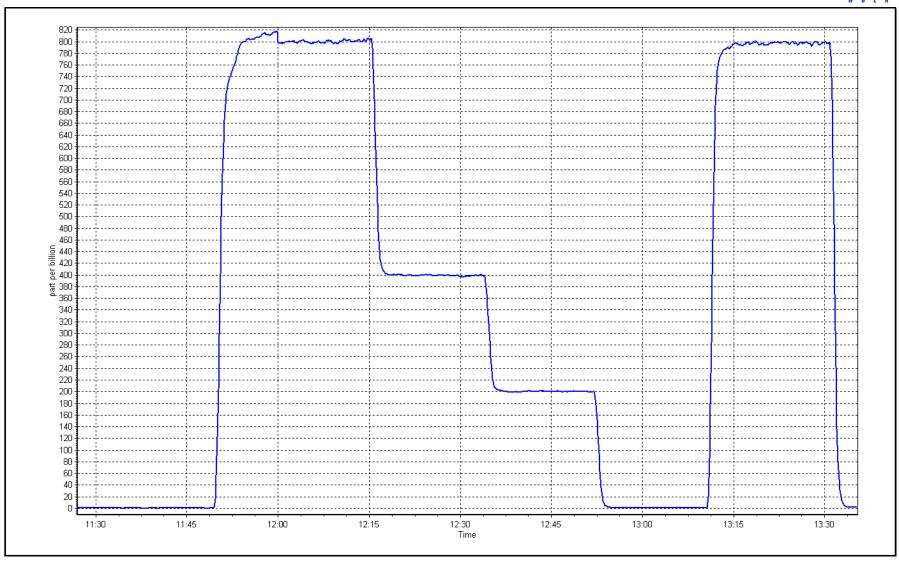
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.6		Correlation Coefficient	0.999992	≥0.995
800.2 400.2	801.1 398.9	0.9989 1.0031	Slope	1.000229	0.90 - 1.10
200.1	200.4	0.9983	Intercept	0.064055	+/-30



SO2 Calibration Plot

Date: September 11, 2025 Location: Leismer







Wood Buffalo Environmental Association H2S Calibration Report

Station Information

Station Name:LeismerStation number:AMS 501Calibration Date:September 11, 2025Last Cal Date:NAStart time (MST):8:38End time (MST):11:32

Reason: Install

Calibration Standards

Cal Gas Concentration: 4.89 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC737971

Removed Cal Gas Conc: 4.89 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl: Calibrator Make/Model: Teledyne 750 Serial Number: 282 ZAG Make/Model: Teledyne 751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020 Converter make: Global G150 Converter serial #: 2022-218

Analyzer Range 0 - 100 ppb Converter Temp: 325.0 degC

<u>Start</u> **Finish** <u>Start</u> **Finish** Calibration slope: Backgd or Offset: NA 1.014452 NA 3.78 Calibration intercept: NA -0.719189 Coeff or Slope: NA 1.200

H2S As Found Data

Set Point Dilution air flow rate Source gas flow rate (sccm) (scc

As found zero As found High point

As found Mid point
As found Low point

New cylinder response

Baseline Corr As found: NA Prev response: NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.3	
High point	4918	81.8	80.0	80.7	0.991
Mid point	4959	40.9	40.0	39.5	1.013
Low point	4980	20.4	19.9	19.2	1.039
As left zero	5000	0.0	0.0	-0.2	
As left span	4918	81.8	80.0	82.4	0.971
SO2 Scrubber Check	4921	79.2	800.2	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	1.014
				_	

Date of last converter efficiency test:

Notes: Install Calibration. Adjusted span.

Calibration Performed By: Sean Bala



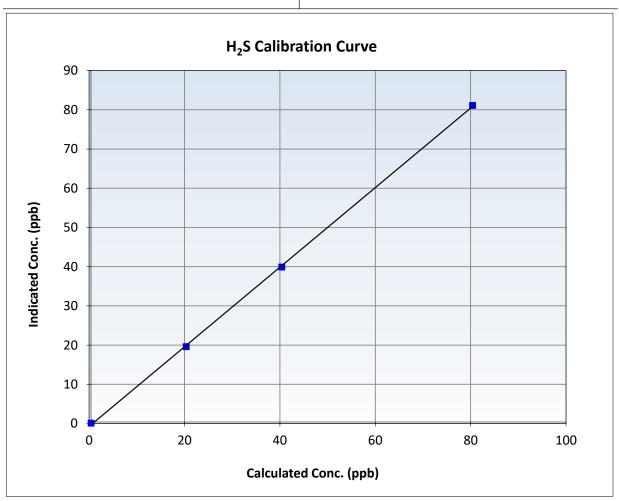
Wood Buffalo Environmental Association

H2S Calibration Summary

Station Information

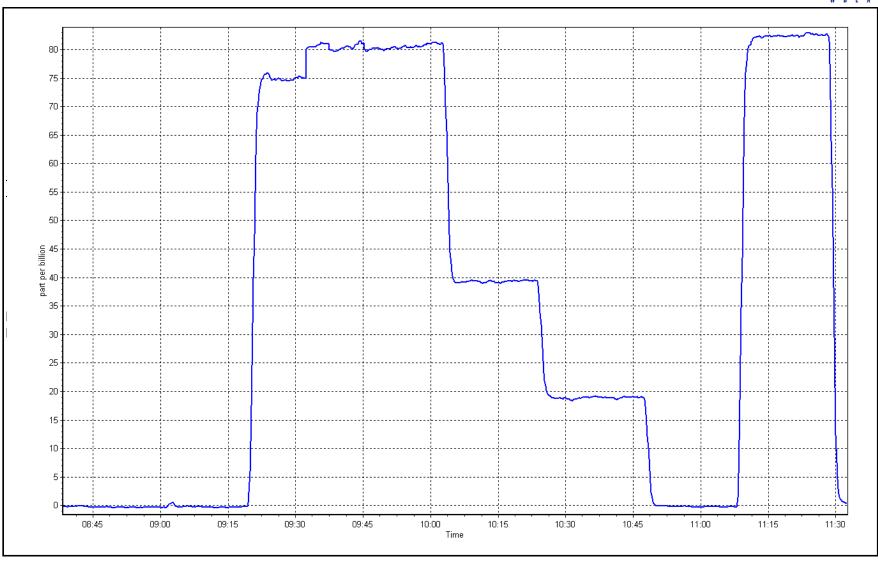
Calibration Date: September 11, 2025 **Previous Calibration:** NA Station Name: Leismer Station Number: AMS 501 8:38 11:32 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999868	≥0.995
80.0 40.0	80.7 39.5	0.9914 1.0127	Slope	1.014452	0.90 - 1.10
19.9	19.2	1.0390	Intercept	-0.719189	+/-3



Date: September 11, 2025 Location: Leismer





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Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 501

Station Information

Station Name: Leismer

Calibration Date: September 29, 2025 Last Cal Date: September 11, 2025

Start time (MST): 11:46 End time (MST): 16:17

Reason: Maintenance

Calibration Standards

Cal Gas Concentration: 4.89 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC737971

Removed Cal Gas Conc: 4.89 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne 750 Serial Number: 282 ZAG Make/Model: Teledyne 751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020
Converter make: Global G150 Converter serial #: 2022-218

Analyzer Range 0 - 100 ppb Converter Temp: 325.0 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.007306 Backgd or Offset: 1.014452 3.78 3.71 Calibration intercept: -0.719189 -0.319160 Coeff or Slope: 1.200 1.177

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4918	81.8	80.0	81.3	0.980
As found Mid point	4959	40.9	40.0	40.4	0.983
As found Low point	4980	20.4	19.9	19.9	0.988
New cylinder response					
Baseline Corr As found:	81.6	Prev response:	80.44	*% change:	1.4%
Baseline Corr 2nd AF pt:	40.7	AF Slope:	1.020446	AF Intercept:	-0.378939
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999996	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4918	81.8	80.0	80.4	0.995
Mid point	4959	40.9	40.0	39.7	1.008
Low point	4980	20.4	19.9	19.8	1.008
As left zero	5000	0.0	0.0	-0.1	
As left span	4918	81.8	80.0	80.3	0.996
SO2 Scrubber Check	4921	79.2	800.2	0.0	
Date of last scrubber cha	ange:			Ave Corr Factor	1.003
	· · · ·				

Date of last converter efficiency test:

Notes: Adjusted span only.

Calibration Performed By: Mohammed Kashif



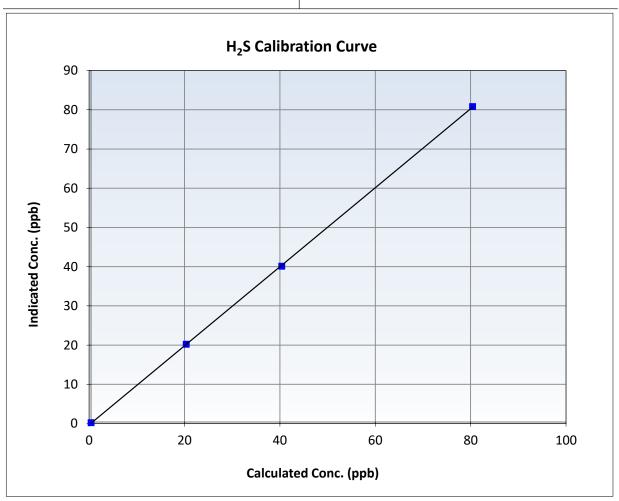
Wood Buffalo Environmental Association

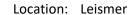
H2S Calibration Summary

Station Information

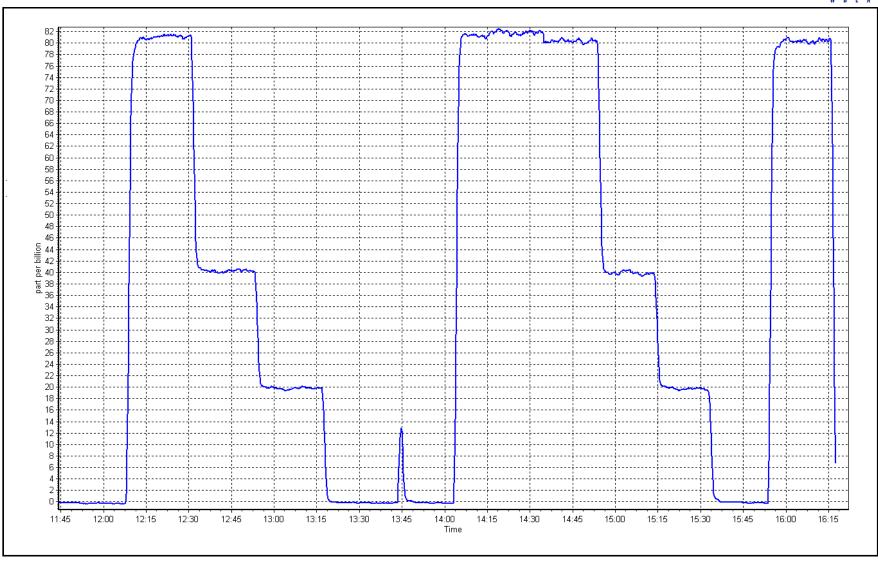
Calibration Date: September 29, 2025 **Previous Calibration:** September 11, 2025 Station Name: Leismer Station Number: AMS 501 11:46 Start Time (MST): End Time (MST): 16:17 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999970	≥0.995
80.0 40.0	80.4 39.7	0.9951 1.0076	Slope	1.007306	0.90 - 1.10
19.9	19.8	1.0076	Intercept	-0.319160	+/-3









Date: September 29, 2025

0



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Leismer Station number: AMS 501

Calibration Date: September 12, 2025

Last Cal Date: NA
Start time (MST): 9:19
End time (MST): 13:06
Reason: Install

Calibration Standards

NO Gas Cylinder #: DT0022706 Cal Gas Expiry Date: January 5, 2032 NOX Cal Gas Conc: 60.20 ppm NO Cal Gas Conc: 60.10 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 60.20 ppm Removed Gas NO Conc: 60.10 ppm

NO gas Diff:

Baseline Adjusted Baseline Adjusted NO

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3252 ZAG make/model: Teledyne API 701 Serial Number: 4427

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero										
AF High point AF Mid point										
AF Low point										
New cyl resp										
Previous Respoi	nse NO _x =	NA ppb	NO = NA	ppb	* = > +/-5	% change initiates	investigation	*Percent Chan	ge NO _X =	NA
Baseline Corr 1s	t pt NO _X =	NA ppb	NO = NA	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	NA
Baseline Corr 2r	nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3r	d pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic) (Cc/(Ic-AFzero)) Limit = 96-104%

Limit = 0.90 - 1.10

As Found GPT zero
As found high GPT point
As found mid GPT point

As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42iQ		Serial Number: 1240023	32071			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	NA	1.000452
			Instrument Settings			NO _x Cal Offset:	NA	0.312513
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	NA	1.001420
NO coeff or slope:	NA	0.982	NO bkgnd or offset:	NA	0.4	NO Cal Offset:	NA	-1.068581
NOX coeff or slope:	NA	0.986	NOX bkgnd or offset:	NA	0.6	NO ₂ Cal Slope:	NA	0.992751
NO2 coeff or slope:	NA	1.000	Reaction cell Press:	NA	185.8	NO ₂ Cal Offset:	NA	2.025430

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4933	66.6	801.9	800.6	1.3	802.6	801.3	1.3	0.9992	0.9991
Mid point	4967	33.3	400.9	400.2	0.7	401.1	398.9	2.2	0.9995	1.0034
Low point	4983	16.6	199.9	199.5	0.3	200.9	197.9	3.1	0.9949	1.0083
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.0		
As left span	4933	66.6	801.9	379.6	422.3	795.2	379.6	415.6	1.0085	1.0000
							Average Co	orrection Factor	0.9979	1.0036

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.0		
High GPT point	795.6	367.8	429.1	426.8	1.0055	99.5%
Mid GPT point	795.6	599.1	197.8	200.5	0.9867	101.3%
Low GPT point	795.6	693.0	103.9	106.4	0.9768	102.4%
			,	Average Correction Factor	0.9897	101.1%

Notes: Install Calibration. Adjusted zero and span.

Calibration Performed By: Sean Bala

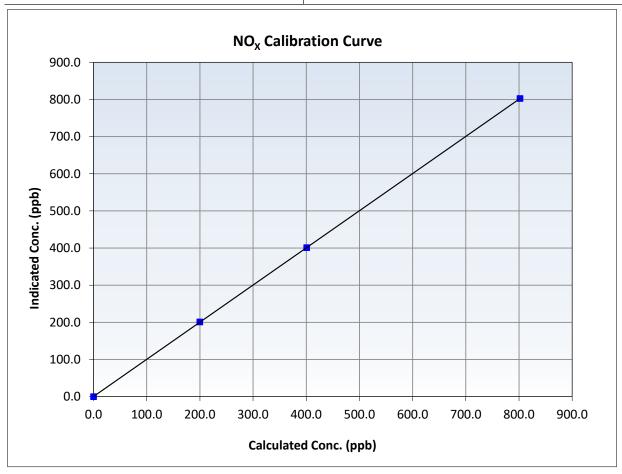


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: September 12, 2025 **Previous Calibration:** NA Station Name: Leismer Station Number: AMS 501 9:19 Start Time (MST): End Time (MST): 13:06 Analyzer make: Thermo 42iQ 12400232071 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999998	≥0.995
801.9 400.9	802.6 401.1	0.9992 0.9995	Slope	1.000452	0.90 - 1.10
199.9	200.9	0.9949	Intercept	0.312513	+/-20



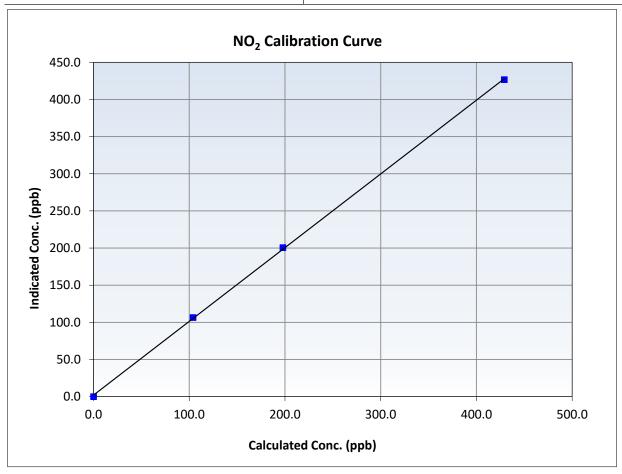


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: September 12, 2025 **Previous Calibration:** NA Station Name: Leismer Station Number: AMS 501 9:19 Start Time (MST): End Time (MST): 13:06 Analyzer make: Thermo 42iQ Analyzer serial #: 12400232071

Calculated concentration (ppb) (Cc)	alculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999885	≥0.995
429.1 197.8	426.8 200.5	1.0055 0.9867	Slope	0.992751	0.90 - 1.10
103.9	106.4	0.9768	Intercept	2.025430	+/-20



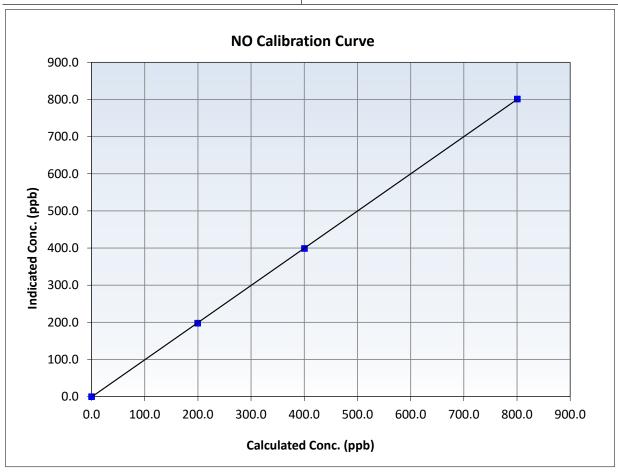


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

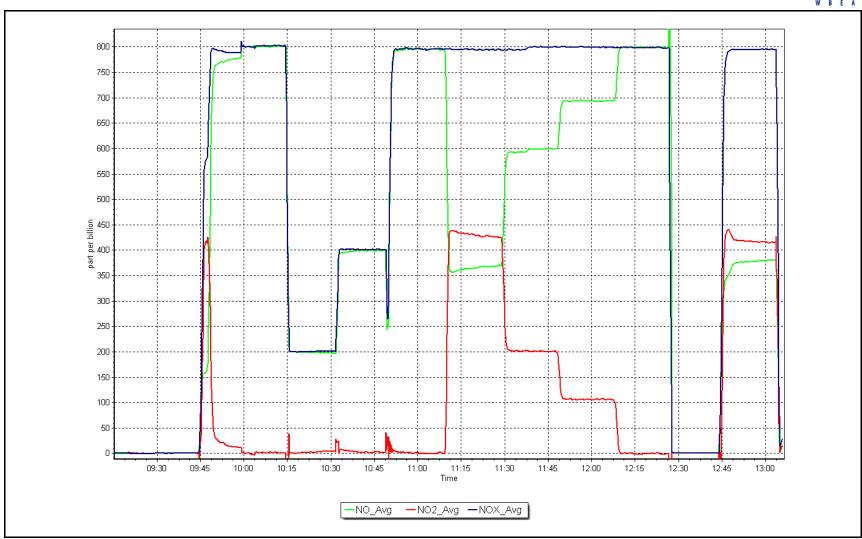
Calibration Date: September 12, 2025 **Previous Calibration:** NA Station Name: Leismer Station Number: AMS 501 9:19 Start Time (MST): End Time (MST): 13:06 Analyzer make: Thermo 42iQ 12400232071 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999991	≥0.995
800.6 400.2	801.3 398.9	0.9991 1.0034	Slope	1.001420	0.90 - 1.10
199.5	197.9	1.0083	Intercept	-1.068581	+/-20



NO_X Calibration Plot Date: September 12, 2025 Location: Leismer





W B E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Station Information

Station Name: Leismer Station Number: AMS 501

Calibration Date: September 11, 2025 Prev Cal Date:

Start Time (MST): 9:03 End Time (MST): 10:09
Tower Height (m): 10.0 Reason: Install

Wind Speed Calibration

Sensor make/model: Met One 010C-1 Serial Number: Y18362 WS Calibrator: MetOne 053 Serial Number: P15103

			% EITOI
Shaft RPM (Hz)	Calculated Speed (K/hr) (Cv)	Indicated Speed (K/hr) (Iv)	Limit = +/- 1.5%
0	0.0	0.0	
200	20.2	20.2	0.2%
400	39.4	39.4	0.1%
600	58.6	58.6	0.1%
800	77.8	77.8	0.1%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999999
 1.000000
 ≥0.9995

 Calculated slope
 0.998868
 0.999465
 0.98 - 1.02

 Calculated intercept
 0.028930
 -0.013446
 +/- 2

Wind Direction Calibration

Sensor make/model: Met One 020C-1 Serial Number: R14654

As Found Declination (deg east of True North): NA As Left Declination (deg east of True North): 13
Solar noon (MST): 13.08 Degrees

WD Calibrator: Met One 040 *- calculated declination as per NOAA website

% Error (based on 360° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1%
10	12.2	0.6%
90	90.7	0.2%
180	178.8	-0.3%
270	268.9	-0.3%
350	348.9	-0.3%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999926
 0.999986
 ≥0.9995

 Calculated slope
 1.000769
 1.009838
 0.97 - 1.03

 Calculated intercept
 -1.799252
 -1.669816
 +/- 5

Notes: Install Calibrations.

Calibration Performed By: Sean Bala



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Leismer Station number: AMS 501

Calibration Date: October 22, 2025 Last Cal Date: September 11, 2025

Start time (MST): 8:34 End time (MST): 11:29

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.52 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC274266

Removed Cal Gas Conc: 50.52 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 2659
Zero Air Gen Model: Teledyne API T701 Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1160290011

Analyzer Range: 0-1000 ppb

Start **Finish Start Finish** Backgd or Offset: Calibration slope: 1.000229 1.007371 19.8 21.4 Calibration intercept: 0.064055 -0.136096 Coeff or Slope: 0.971 0.994

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.7	
As found High point As found Mid point As found Low point New cylinder response	4921	79.2	800.2	784.4	1.021
Baseline Corr As found: Baseline Corr 2nd AF pt:	783.7 NA	Previous response AF Slope:	800.5	*% change AF Intercept:	-2.1%
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4921	79.2	800.2	806.2	0.993
Mid point	4960	39.6	400.2	402.2	0.995
Low point	4980	19.8	200.1	202.0	0.990
As left zero	5000	0.0	0.0	-0.1	
As left span	4921	79.2	800.2	807.2	0.991
			Averag	0.993	

Notes: Adjusted zero and span.

Calibration Performed By: Sean Bala

Pacolino Adjusted

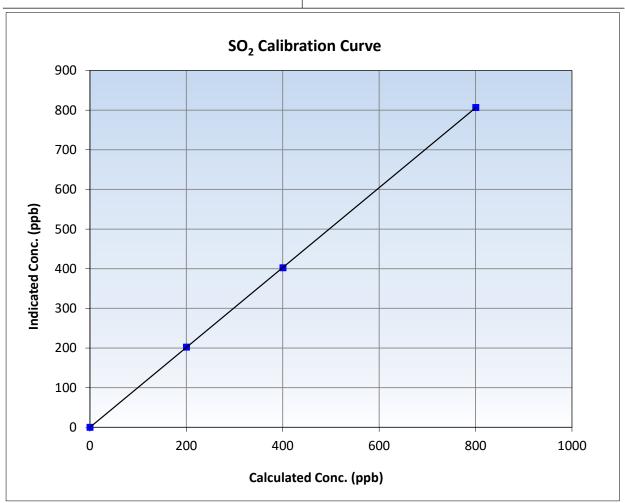


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: October 22, 2025 **Previous Calibration:** September 11, 2025 Station Name: Station Number: AMS 501 Leismer Start Time (MST): 8:34 End Time (MST): 11:29 Analyzer make: Thermo 43i Analyzer serial #: 1160290011

Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	-0.2		Correlation Coefficient	0.999997	≥0.995
800.2 400.2	806.2 402.2	0.9926 0.9949	Slope	1.007371	0.90 - 1.10
200.1	202.0	0.9904	Intercept	-0.136096	+/-30

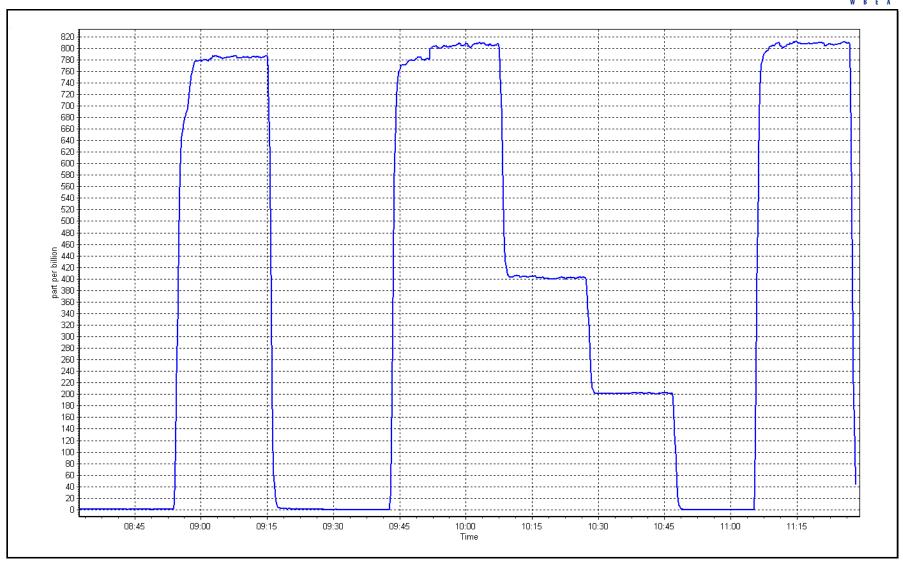


SO2 Calibration Plot

Date: October 22, 2025

Location: Leismer







Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 501

Station Information

Station Name: Leismer

Calibration Date: October 9, 2025 Last Cal Date: September 29, 2025

Start time (MST): 8:33 End time (MST): 12:16

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.89 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC737971

Removed Cal Gas Conc: 4.89 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Make/Model: Teledyne 750 Serial Number: 282

Calibrator Make/Model: Teledyne 750 Serial Number: 282 ZAG Make/Model: Teledyne 751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020 Converter make: Global G150 Converter serial #: 2022-218

Analyzer Range 0 - 100 ppb Converter Temp: 325.0 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.008591 Backgd or Offset: 1.007306 3.71 3.71 Calibration intercept: -0.319160 -0.239137 Coeff or Slope: 1.177 1.177

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4918	81.8	80.0	80.5	0.990
As found Mid point	4959	40.9	40.0	39.7	1.000
As found Low point	4980	20.4	19.9	19.7	0.997
New cylinder response					
Baseline Corr As found:	80.8	Prev response:	80.27	*% change:	0.7%
Baseline Corr 2nd AF pt:	40.0	AF Slope:	1.010020	AF Intercept:	-0.439122
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999970	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05			
Calibrator zero	5000	0.0	0.0	-0.1				
High point	4918	81.8	80.0	80.6	0.993			
Mid point	4959	40.9	40.0	39.8	1.005			
Low point	4980	20.4	19.9	19.9	1.002			
As left zero	5000	0.0	0.0	-0.1				
As left span	4918	81.8	80.0	80.9	0.989			
SO2 Scrubber Check	4921	79.2	800.2	0.0				
Date of last scrubber ch	nange:			Ave Corr Factor	1.000			
Date of last converter efficiency test:								

Notes: No adjustment.

Calibration Performed By: Sean Bala

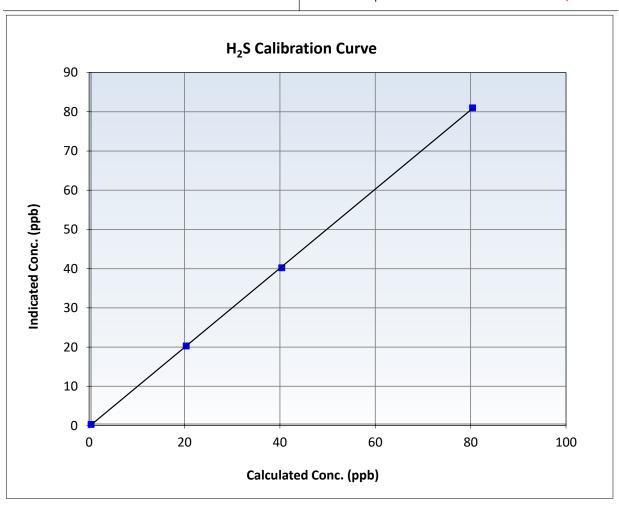


H2S Calibration Summary

Station Information

Calibration Date: October 9, 2025 **Previous Calibration:** September 29, 2025 Station Name: Leismer Station Number: AMS 501 8:33 Start Time (MST): End Time (MST): 12:16 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999962	≥0.995
80.0	80.6	0.9926	Slope	1.008591	0.90 - 1.10
40.0	39.8	1.0051	Зюре	1.006551	0.90 - 1.10
19.9	19.9	1.0025	Intercept	-0.239137	+/-3

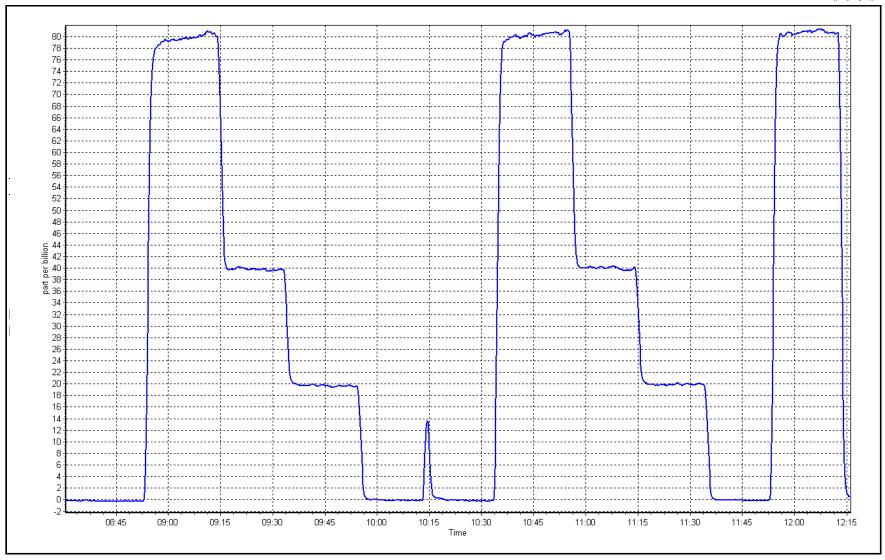


H2S Calibration Plot

Date: October 9, 2025

Location: Leismer







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Leismer Station number: AMS 501

Calibration Date: October 15, 2025 Last Cal Date: September 12, 2025

Start time (MST): 8:21
End time (MST): 12:38
Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0022706 Cal Gas Expiry Date: January 5, 2032 NOX Cal Gas Conc: 60.20 ppm NO Cal Gas Conc: 60.10 ppm

NO gas Diff:

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 60.20 ppm Removed Gas NO Conc: 60.10 ppm

NOX gas Diff:

Calibrator Model: Teledyne API 7700 Serial Number: 3252 ZAG make/model: Teledyne API 701 Serial Number: 4427

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.4	0.3	0.1		
AF High point	4933	66.6	801.9	800.6	1.3	802.8	801.1	1.7	0.9994	0.9997
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	802.6 ppb	NO = 800.7	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _X =	0.0%
Baseline Corr 1	Lst pt NO _X =	802.4 ppb	NO = 800.8	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	0.0%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	d NO r ² :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point



NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42iQ		Serial Number: 1240023	32071			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.000452	0.998058
			Instrument Settings			NO _x Cal Offset:	0.312513	1.452094
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.001420	0.998965
NO coeff or slope:	0.982	0.975	NO bkgnd or offset:	0.4	0.4	NO Cal Offset:	-1.068581	-0.409102
NOX coeff or slope:	0.986	0.991	NOX bkgnd or offset:	0.6	0.6	NO ₂ Cal Slope:	0.992751	0.990038
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	185.8	181.7	NO ₂ Cal Offset:	2.025430	1.083301

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.6	0.4	0.1		
High point	4933	66.6	801.9	800.6	1.3	801.4	799.8	1.6	1.0007	1.0010
Mid point	4967	33.3	400.9	400.2	0.7	402.0	398.9	3.1	0.9973	1.0034
Low point	4983	16.6	199.9	199.5	0.3	201.8	198.2	3.5	0.9905	1.0068
As left zero	5000	0.0	0.0	0.0	0.0	0.5	0.4	0.0		
As left span	4933	66.6	801.9	384.3	417.6	792.9	384.3	408.6	1.0114	1.0000
							Average Co	orrection Factor	0.9961	1.0037

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.1		
High GPT point	795.8	380.6	416.5	413.4	1.0076	99.2%
Mid GPT point	795.8	579.6	217.5	215.6	1.0090	99.1%
Low GPT point	795.8	685.4	111.7	113.6	0.9836	101.7%
				Average Correction Factor	1.0000	100.0%

Notes: Adjusted span only.

Calibration Performed By: Sean Bala



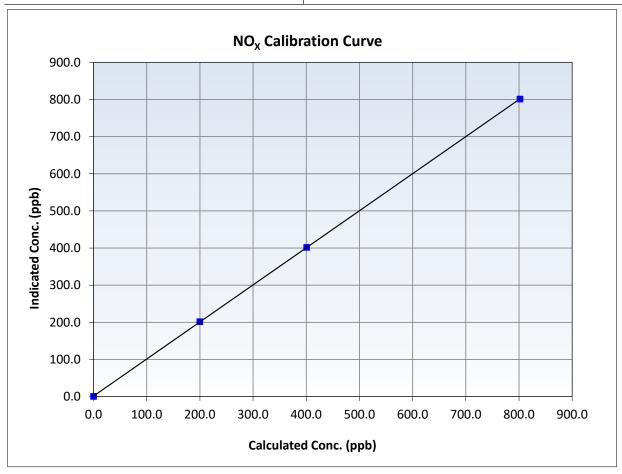


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

October 15, 2025 Calibration Date: **Previous Calibration:** September 12, 2025 Station Name: Leismer Station Number: AMS 501 Start Time (MST): 8:21 End Time (MST): 12:38 Analyzer make: Thermo 42iQ 12400232071 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999995	≥0.995
801.9 400.9	801.4 402.0	1.0007 0.9973	Slope	0.998058	0.90 - 1.10
199.9	201.8	0.9905	Intercept	1.452094	+/-20



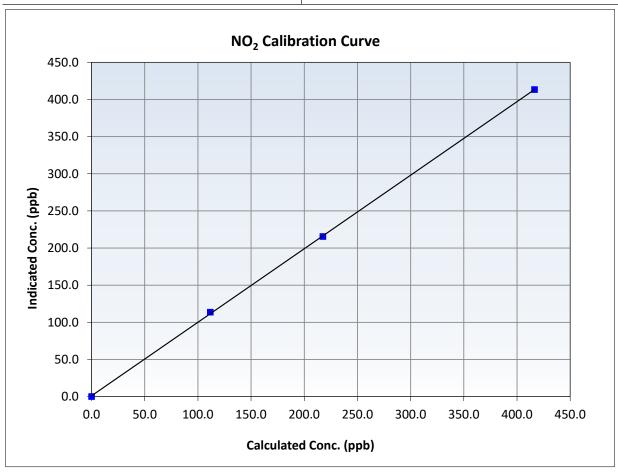


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

October 15, 2025 Calibration Date: **Previous Calibration:** September 12, 2025 Station Name: Leismer Station Number: AMS 501 Start Time (MST): 8:21 End Time (MST): 12:38 Analyzer make: Thermo 42iQ 12400232071 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999943	≥0.995
416.5 217.5	413.4 215.6	1.0076 1.0090	Slope	0.990038	0.90 - 1.10
111.7	113.6	0.9836	Intercept	1.083301	+/-20



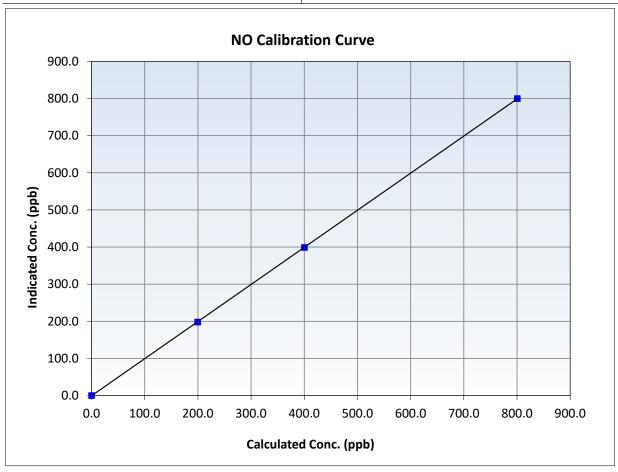


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 15, 2025 **Previous Calibration:** September 12, 2025 Station Name: Leismer Station Number: AMS 501 Start Time (MST): 8:21 End Time (MST): 12:38 Thermo 42iQ 12400232071 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999995	≥0.995
800.6 400.2	799.8 398.9	1.0010 1.0034	Slope	0.998965	0.90 - 1.10
199.5	198.2	1.0068	Intercept	-0.409102	+/-20

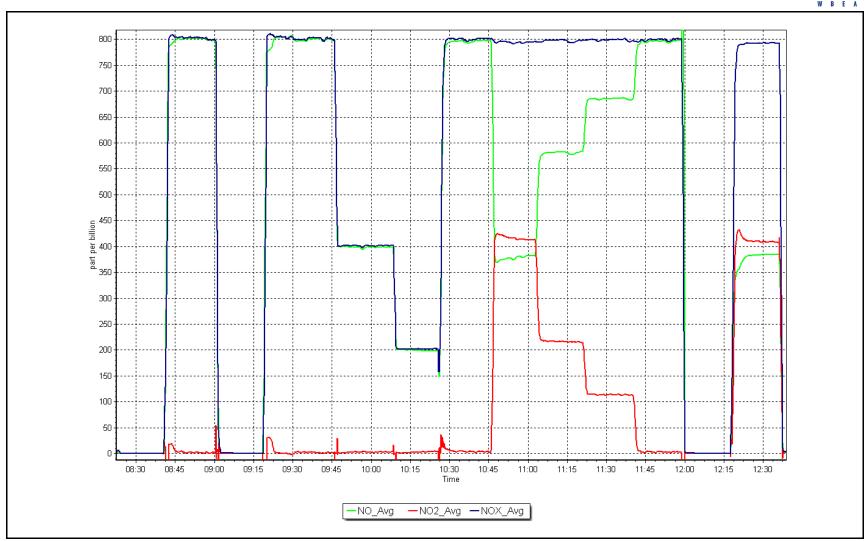


NO_x Calibration Plot

Date: October 15, 2025

Location: Leismer







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS505 SAWBONES BAY OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Sawbones Bay

Calibration Date: October 29, 2025 Last Cal Date: September 25, 2025

Start time (MST): 9:43
Reason: Routine

End time (MST): 12:34

Station number: AMS 505

Calibration Standards

Cal Gas Concentration: 50.05 ppm Cal Gas Exp Date: April 9, 2033

Cal Gas Cylinder #: EB0063977

Removed Cal Gas Conc:50.05ppmRem Gas Exp Date:Removed Gas Cyl #:EB0063977Diff between cyl:Calibrator Model:Teledyne API T700Serial Number: 5112Zero Air Gen Model:Teledyne API T701Serial Number: 690

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 710321323

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 1.000774 1.003636 Backgd or Offset: 20.7 20.7 Calibration intercept: -0.954928 -1.255492 Coeff or Slope: 1.111 1.111

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.7	
As found High point	4920	79.8	798.8	802.6	0.996
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	801.9	Previous response	798.5	*% change	0.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4920	79.8	798.8	800.9	0.997
Mid point	4960	39.9	399.4	399.4	1.000
Low point	4980	20.0	200.2	198.4	1.009
As left zero	5000	0.0	0.0	0.0	
As left span	4920	79.8	798.8	801.7	0.996
			Averag	1.002	

Notes: Changed inlet filter after as founds. Adjusted zero only.

Calibration Performed By: Sean Bala

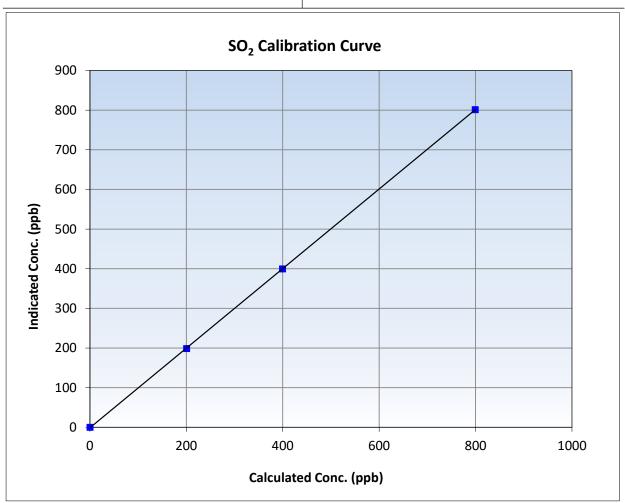


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

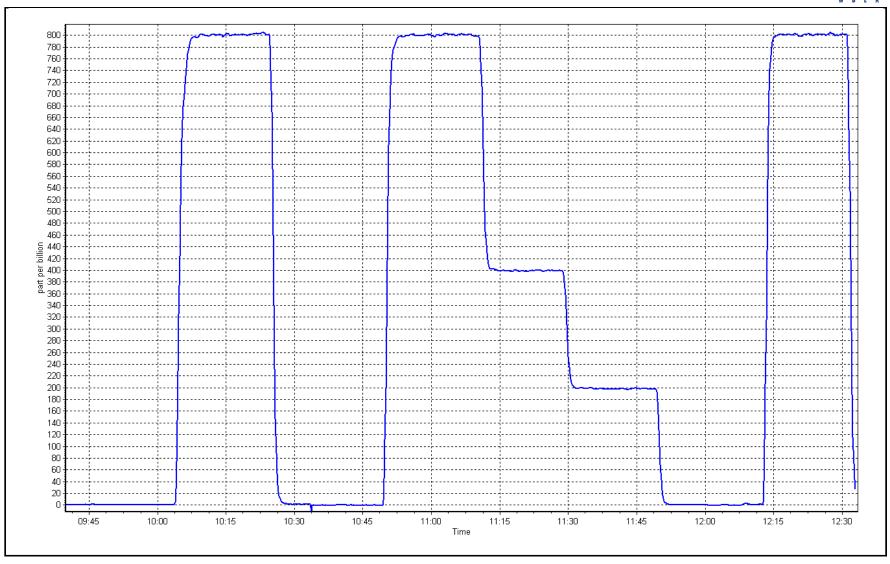
October 29, 2025 Calibration Date: **Previous Calibration:** September 25, 2025 Station Name: Sawbones Bay Station Number: AMS 505 Start Time (MST): 9:43 End Time (MST): 12:34 Analyzer make: Thermo 43i Analyzer serial #: 710321323

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999992	≥0.995
798.8 399.4	800.9 399.4	0.9974 1.0000	Slope	1.003636	0.90 - 1.10
200.2	198.4	1.0091	Intercept	-1.255492	+/-30



SO2 Calibration Plot Date: October 29, 2025 Location: Sawbones Bay







Wood Buffalo Environmental Association H2S Calibration Report

Station Information

Station Name: Sawbones Bay Station number: AMS 505

Calibration Date: October 28, 2025 Last Cal Date: September 19, 2025

Start time (MST): 9:01 End time (MST): 13:10

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.26 ppm Cal Gas Exp Date: March 19, 2027

Cal Gas Cylinder #: DT0034141

Removed Cal Gas Conc: 5.26 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T750 Serial Number: 282 ZAG Make/Model: Teledyne API T751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12113311965
Converter make: Global 150 Converter serial #: 2022-224

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.002887 Backgd or Offset: 0.920 0.992596 0.920 Calibration intercept: 0.080000 0.120000 Coeff or Slope: 1.105 1.105

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4924	76.0	80.0	80.6	0.993
As found Mid point	4962	38.0	40.0	40.5	0.990
As found Low point	4981	19.0	20.0	20.0	1.004
New cylinder response					
Baseline Corr As found:	80.5	Prev response:	79.44	*% change:	1.3%
Baseline Corr 2nd AF pt:	40.4	AF Slope:	1.008033	AF Intercept:	0.040000
Baseline Corr 3rd AF pt:	19.9	AF Correlation:	0.999981	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4924	76.0	80.0	80.3	0.996
Mid point	4962	38.0	40.0	40.3	0.992
Low point	4981	19.0	20.0	20.0	0.999
As left zero	5000	0.0	0.0	0.3	
As left span	4924	76.0	80.0	80.2	0.997
SO2 Scrubber Check	4922	77.8	778.0	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	0.996

Date of last converter efficiency test:

Changed inlet filter after as founds. Scrubber test was done after calibrator zero. No adjustment Notes:

made.

Calibration Performed By: Sean Bala

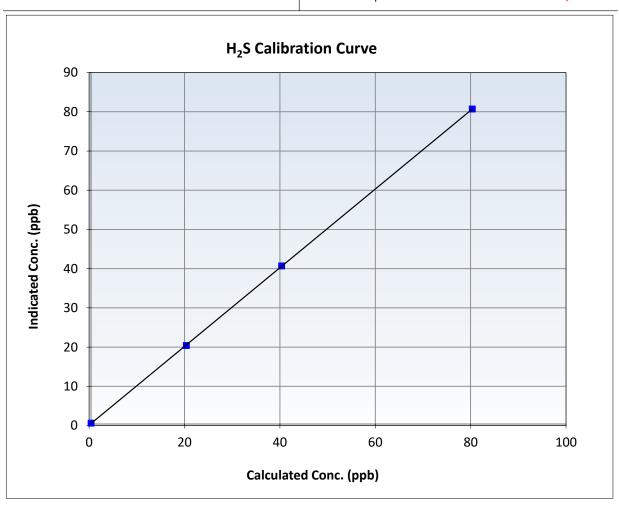


H2S Calibration Summary

Station Information

Calibration Date: October 28, 2025 **Previous Calibration:** September 19, 2025 Station Name: Sawbones Bay Station Number: AMS 505 9:01 Start Time (MST): End Time (MST): 13:10 Analyzer make: Thermo 43iQTL Analyzer serial #: 12113311965

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999988	≥0.995
80.0	80.3	0.9957	Slope	1.002887	0.90 - 1.10
40.0 20.0	40.3 20.0	0.9920 0.9994	laboreach	0.420000	. / 2
			Intercept	0.120000	+/-3

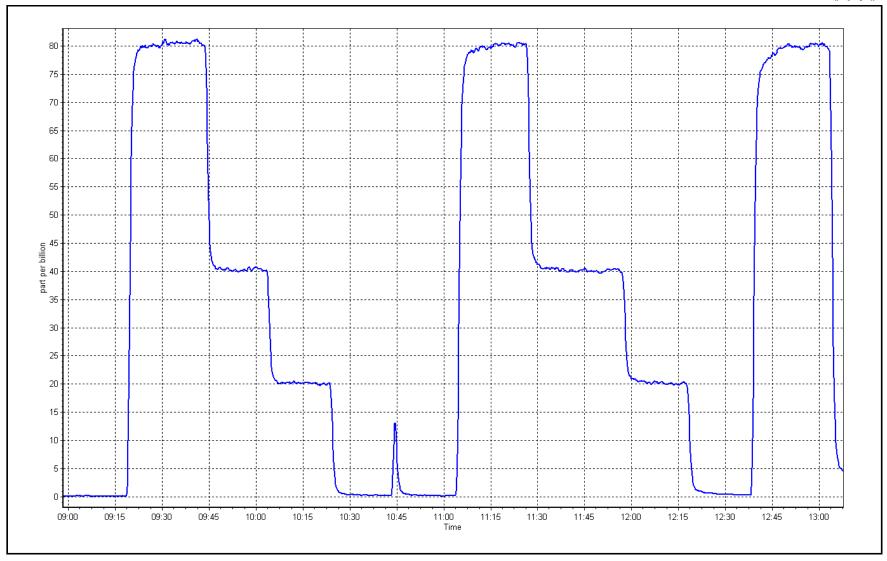


H2S Calibration Plot

Date: October 28, 2025

Location: Sawbones Bay







NO_x \ NO \ NO₂ Calibration Report

Station Information

Sawbones Bay Station Name: AMS 505 Station number:

Calibration Date: October 23, 2025 September 18, 2025 Last Cal Date:

Start time (MST): 8:24 End time (MST): 12:28 Reason: Routine

Calibration Standards

DT0009786 January 5, 2032 NO Gas Cylinder #: Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 60.10 ppm 60.00 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: Removed Gas NO Conc: 60.00 ppm 60.10 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: **API T700** Serial Number: 5112 ZAG make/model: **API T701H** Serial Number: 690

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.4	-0.1		
AF High point	4933	66.7	801.8	800.4	1.3	798.9	795.2	3.7	1.0030	1.0061
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	802.8 ppb	NO = 800.3	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _x =	-0.4%
Baseline Corr	1st pt NO _X =	799.4 ppb	NO = 795.6	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.6%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



NO_X \ NO \ NO₂ Calibration Report

<u>Analyzer Information</u> <u>Calibration Statistics</u>

Analyzer Make:	API T200		Serial Number: 4259	9			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.003271	0.999337
			Instrument Settings			NO _x Cal Offset:	-1.589599	-1.510057
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002516	0.998333
NO coeff or slope:	0.949	0.949	NO bkgnd or offset:	0.9	0.9	NO Cal Offset:	-2.189877	-2.250374
NOX coeff or slope:	0.949	0.949	NOX bkgnd or offset:	1.4	1.4	NO ₂ Cal Slope:	1.000956	1.002647
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	3.7	3.8	NO ₂ Cal Offset:	-0.173633	0.583578

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.3	-0.1		
High point	4933	66.7	801.8	800.4	1.3	800.2	797.8	2.5	1.0020	1.0033
Mid point	4967	33.3	400.2	399.6	0.7	398.3	395.8	2.5	1.0049	1.0095
Low point	4983	16.7	200.7	200.4	0.3	197.6	195.8	1.8	1.0159	1.0236
As left zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.2	-0.1		
As left span	4933	66.7	801.8	389.2	412.6	796.3	389.2	407.1	1.0069	1.0000
							Average Co	orrection Factor	1.0076	1.0121

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	794.7	388.2	407.8	409.1	0.9969	100.3%
Mid GPT point	794.7	599.2	196.8	198.5	0.9916	100.8%
Low GPT point	794.7	696.8	99.2	100.6	0.9864	101.4%
			,	Average Correction Factor	0.9916	100.8%

Notes: Changed inlet filter after as founds. No adjustment.

Calibration Performed By: Sean Bala



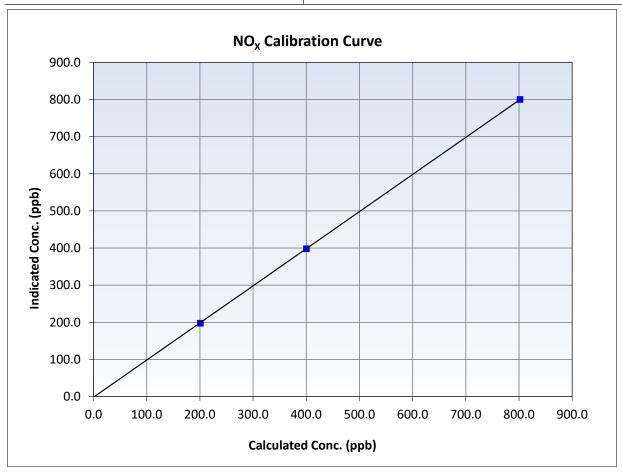


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

October 23, 2025 Calibration Date: **Previous Calibration:** September 18, 2025 Station Name: Sawbones Bay Station Number: **AMS 505** Start Time (MST): 8:24 End Time (MST): 12:28 Analyzer make: **API T200** 4259 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999989	≥0.995
801.8 400.2	800.2 398.3	1.0020 1.0049	Slope	0.999337	0.90 - 1.10
200.7	197.6	1.0159	Intercept	-1.510057	+/-20



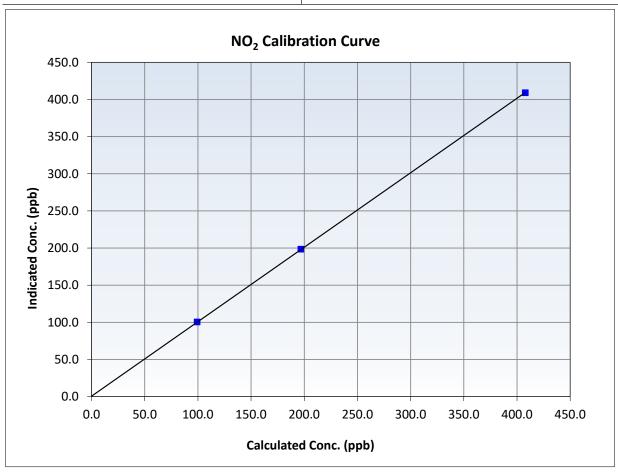


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 18, 2025 AMS 505 Station Name: Sawbones Bay Station Number: Start Time (MST): 8:24 End Time (MST): 12:28 Analyzer make: **API T200** 4259 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999987	≥0.995
407.8 196.8	409.1 198.5	0.9969 0.9916	Slope	1.002647	0.90 - 1.10
99.2	100.6	0.9864	Intercept	0.583578	+/-20



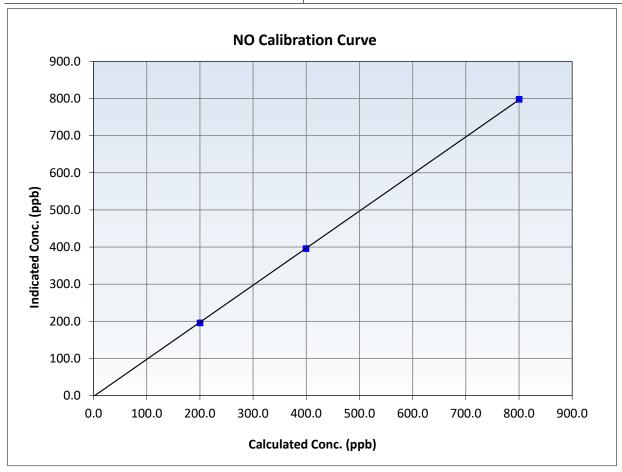


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 23, 2025 **Previous Calibration:** September 18, 2025 Station Name: Sawbones Bay Station Number: **AMS 505** Start Time (MST): 8:24 End Time (MST): 12:28 Analyzer make: **API T200** 4259 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999973	≥0.995
800.4 399.6	797.8 395.8	1.0033 1.0095	Slope	0.998333	0.90 - 1.10
200.4	195.8	1.0236	Intercept	-2.250374	+/-20

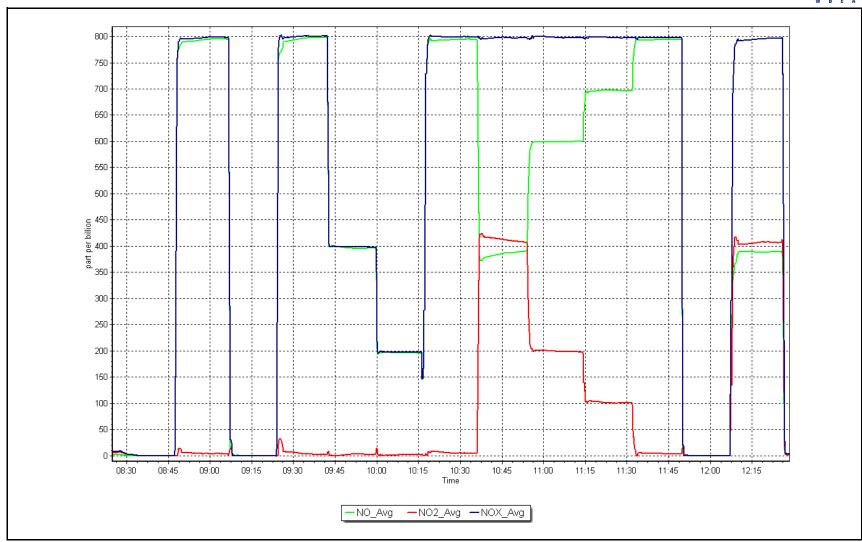


NO_x Calibration Plot

Date: October 23, 2025

Location: Sawbones Bay







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS507 KIRBY SOUTH OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Kirby South Station number: AMS 507 Station Name:

October 23, 2025 Calibration Date: Last Cal Date: September 18, 2025

Start time (MST): 11:30 End time (MST): 14:35

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.74 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC255918

Rem Gas Exp Date: Removed Cal Gas Conc: 50.74 ppm Removed Gas Cyl #: Diff between cyl: Teledyne API T700 Serial Number: 2445 Calibrator Model:

Zero Air Gen Model: Teledyne API T701H Serial Number: 880

Analyzer Information

Analyzer make: Thermo 43iQ Serial Number: 1182340007

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.003149 1.003849 Backgd or Offset: 28.9 29.6 Calibration intercept: -0.832026 0.048008 Coeff or Slope: 1.091 1.112

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4921	78.8	799.7	788.7	1.014
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	788.7	Previous response	801.4	*% change	-1.6%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	e Calculated Indicated concentration (ppb) (ppb) (lc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4921	78.8	799.7	803.0	0.996
Mid point	4961	39.4	399.8	401.0	0.997
Low point	4980	19.7	199.9	200.8	0.996
As left zero	5000	0.0	0.0	0.1	
As left span	4921	78.8	799.7	804.0	0.995
•			Averag	0.996	

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

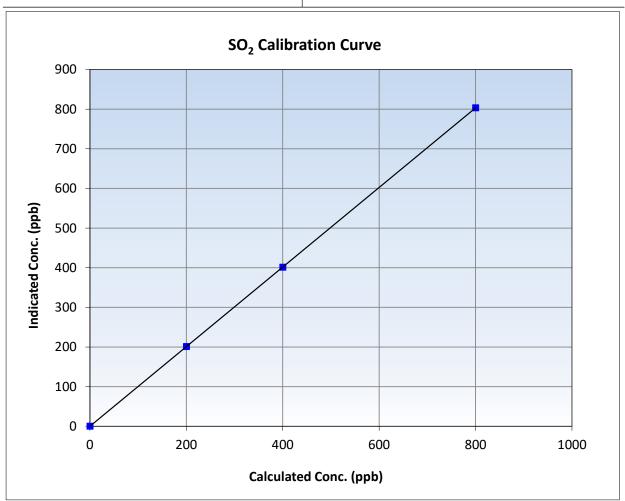


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

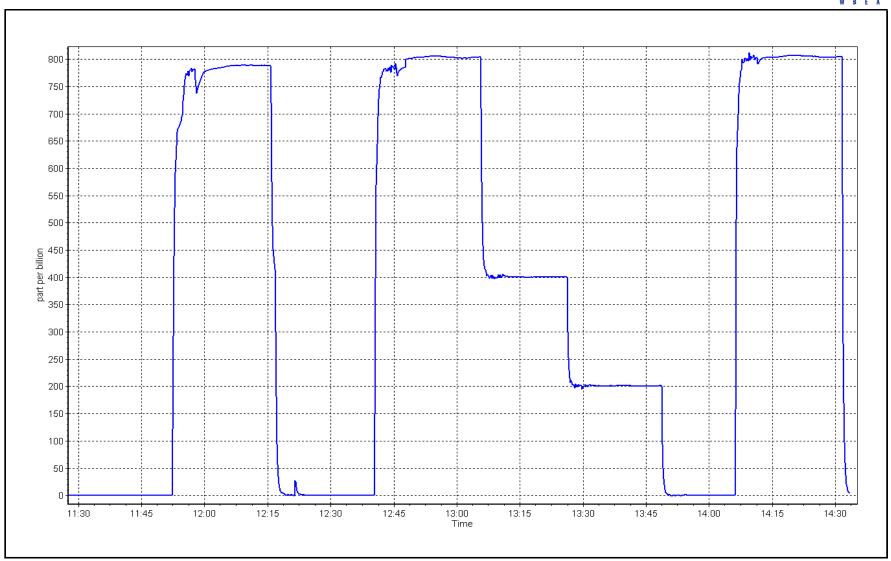
Calibration Date: October 23, 2025 **Previous Calibration:** September 18, 2025 Station Name: Kirby South Station Number: AMS 507 Start Time (MST): 11:30 End Time (MST): 14:35 Analyzer make: Thermo 43iQ Analyzer serial #: 1182340007

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.2		Correlation Coefficient	0.999999	≥0.995
799.7 399.8	803.0 401.0	0.9959 0.9970	Slope	1.003849	0.90 - 1.10
199.9	200.8	0.9957	Intercept	0.048008	+/-30



SO2 Calibration Plot Date: October 23, 2025 Location: Kirby South







Wood Buffalo Environmental Association H2S Calibration Report

AMS 507

Station Information

Station Name: Kirby South Station number:

Calibration Date: October 15, 2025 Last Cal Date: September 18, 2025

Start time (MST): 10:05 End time (MST): 16:20

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.05 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: DT0019762

Removed Cal Gas Conc: 5.05 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: n/a Diff between cyl:
Calibrator Make/Model: Teledyne API T750 Serial Number: 281
ZAG Make/Model: Teledyne API T751H Serial Number: 530

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1150840012
Converter make: Global Converter serial #: 2022-197

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 1.002672 1.002386 1.69 1.69 Calibration intercept: 0.060000 0.120000 Coeff or Slope: 1.052 1.052

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10	
As found zero	5000	0.0	0.0	0.1		
As found High point	gh point 4921		80.0	81.6	0.981	
As found Mid point	4960	39.6	40.0	41.2	0.973	
As found Low point	4980	19.8	20.0	20.5	0.980	
New cylinder response						
Baseline Corr As found:	81.5	Prev response:	80.27	*% change:	1.5%	
Baseline Corr 2nd AF pt:	41.1	AF Slope:	1.019245	AF Intercept:	0.180000	
Baseline Corr 3rd AF pt:	20.4 AF Correlation		0.999976	* = > +/-5% change initiates investigation		

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05	
Calibrator zero	5000	0.0	0.0	0.1		
High point	4921	79.2	80.0	80.3	0.996	
Mid point	4960	39.6	40.0	40.2	0.995	
Low point	4980	19.8	20.0	20.2	0.990	
As left zero	5000	0.0	0.0	0.1		
As left span	4922	78.4	79.2	81.9	0.967	
SO2 Scrubber Check	4919	80.0	800.2	0.0		
Date of last scrubber cha	inge:	July 25, 2023		Ave Corr Factor	0.994	
Date of last converter efficiency test:		September 18, 2025		102.4% efficiency		

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Braiden Boutilier

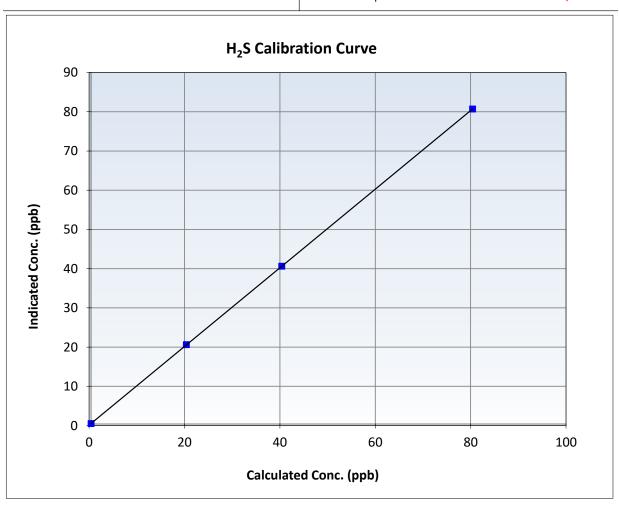


H2S Calibration Summary

Station Information

Calibration Date: October 15, 2025 **Previous Calibration:** September 18, 2025 Station Name: Kirby South Station Number: AMS 507 Start Time (MST): 10:05 End Time (MST): 16:20 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1150840012

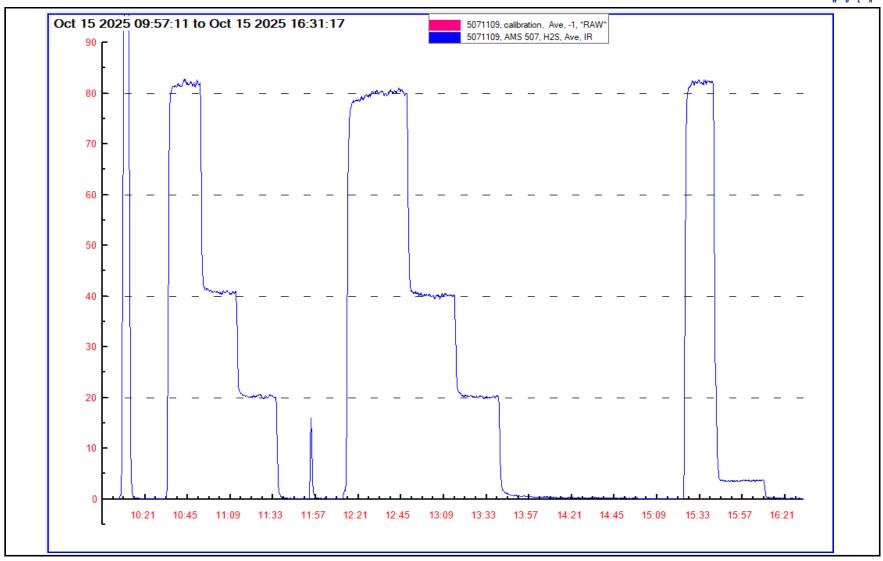
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	1.000000	≥0.995
80.0	80.3	0.9962	Slope	1.002386	0.90 - 1.10
40.0	40.2	0.9949	Зюре	1.002380	0.90 - 1.10
20.0	20.2	0.9900	Intercept	0.120000	+/-3



H2S Calibration Plot

Date: October 15, 2025 Location: Kirby South







Wood Buffalo Environmental Association THC Calibration Report

AMS 507

Station Information

Station Name: Kirby South Station number:

Calibration Date: October 23, 2025 Last Cal Date: September 18, 2025

Start time (MST): 11:30 End time (MST): 14:35

Reason: Routine

Calibration Standards

Gas Cert Reference: CC255918 Cal Gas Expiry Date: October 9, 2032
CH4 Cal Gas Conc. 506.4 ppm CH4 Equiv Conc. 1070.2 ppm

C3H8 Cal Gas Conc. 205.0 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 506.4 ppm CH4 Equiv Conc. 1070.2 ppm

Removed C3H8 Conc. 205.0 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2445 ZAG Make/Model: Teledyne API T701H Serial Number: 880

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1182340005

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 1.001956 0.997247 Background: 1.81 1.78 3.589 Calibration intercept: -0.038431 0.016568 Coefficient: 3.524

THC As Found Data

					Baseline Adjusted
Set Point	Dilution air flow rate	Source gas flow rate	Calculated Concentration	Indicated Concentration	Correction factor (Cc/(Ic-
See Forme	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero)
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.07	
As found High point	4921	78.8	16.87	17.14	0.988
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	17.07	Previous response	16.86	*% change	1.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	ine Corr 3rd AF pt: NA AF Correlation: *=>+/-5% change initiates investige				

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.05	
High point	4921	78.8	16.87	16.85	1.001
Mid point	4961	39.4	8.43	8.42	1.001
Low point	4980	19.7	4.22	4.18	1.009
As left zero	5000	0.0	0.00	0.02	
As left span	4921	78.8	16.87	16.88	0.999
·			Avera	ge Correction Factor	1.004

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

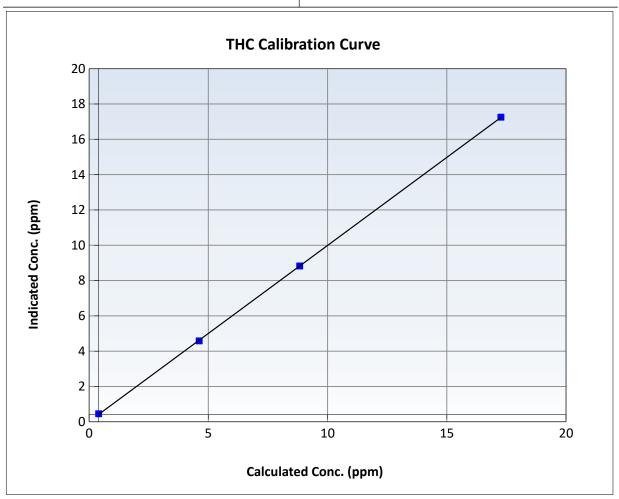


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

October 23, 2025 Previous Calibration: September 18, 2025 Calibration Date: Station Name: Kirby South Station Number: AMS 507 Start Time (MST): 11:30 End Time (MST): 14:35 Thermo 51i-LT Analyzer make: Analyzer serial #: 1182340005

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ntion	<u>Limits</u>	
0.00	0.05		Correlation Coefficient	0.999978	≥0.995	
16.87 8.43	16.85 8.42	1.0010 1.0014	Slope	0.997247	0.90 - 1.10	
4.22	4.18	1.0092	Intercept	0.016568	+/-1.5	

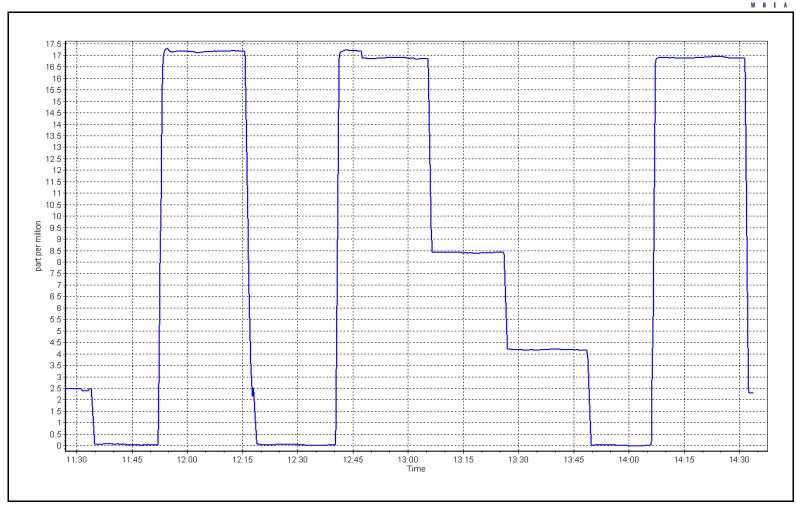


THC Calibration Plot

Date: October 23, 2025

Location: Kirby South







NO_x \ NO \ NO₂ Calibration Report

Station Information

Kirby South Station Name: AMS 507 Station number:

October 15, 2025 Calibration Date: September 17, 2025 Last Cal Date:

10:05 Start time (MST): End time (MST): 16:30 Reason: Routine

Calibration Standards

DT0019572 NO Gas Cylinder #: Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 60.00 ppm Removed Cylinder #: NA Removed Gas Exp Date: Removed Gas NOX Conc: 60.00 ppm Removed Gas NO Conc:

NOX gas Diff:

NO gas Diff: Calibrator Model: Teledyne API T700 Serial Number: 2445 ZAG make/model: Teledyne API T701H Serial Number: 880

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
AF High point	4933	66.8	801.6	800.3	1.3	835.0	827.0	7.7	0.9599	0.9677
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	800.8 ppb	NO = 798.0	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	4.1%
Baseline Corr 1	Lst pt NO _X =	835.1 ppb	NO = 827.0	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	3.5%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point

January 5, 2032

59.90 ppm

59.90 ppm

NA



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Calibration Statistics

Analyzer Information

Analyzer Make:	Thermo 42i		Serial Number: 1173480	006			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.001898	1.001884
			Instrument Settings			NO _x Cal Offset:	-2.373614	-0.493586
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.001214	0.999158
NO coeff or slope:	0.745	0.723	NO bkgnd or offset:	7.6	7.4	NO Cal Offset:	-3.273654	-0.953623
NOX coeff or slope:	0.996	0.996	NOX bkgnd or offset:	7.8	7.5	NO ₂ Cal Slope:	0.994238	0.982296
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	145.9	141.7	NO ₂ Cal Offset:	1.340861	0.418066

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.2	0.2	0.0		
High point	4933	66.8	801.6	800.3	1.3	803.0	799.3	4.1	0.9983	1.0012
Mid point	4967	33.4	400.8	400.1	0.7	400.7	398.1	2.6	1.0002	1.0051
Low point	4983	16.7	200.4	200.1	0.3	199.6	197.9	1.6	1.0040	1.0109
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	-0.1		
As left span	4933	66.8	801.6	410.0	391.6	792.8	410.0	382.8	1.0111	1.0000
							Average Co	orrection Factor	1.0009	1.0058

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	795.1	408.7	387.7	380.6	1.0187	98.2%
Mid GPT point	795.1	620.6	175.8	175.1	1.0042	99.6%
Low GPT point	795.1	705.9	90.5	88.5	1.0230	97.8%
				Average Correction Factor	1.0153	98.5%

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

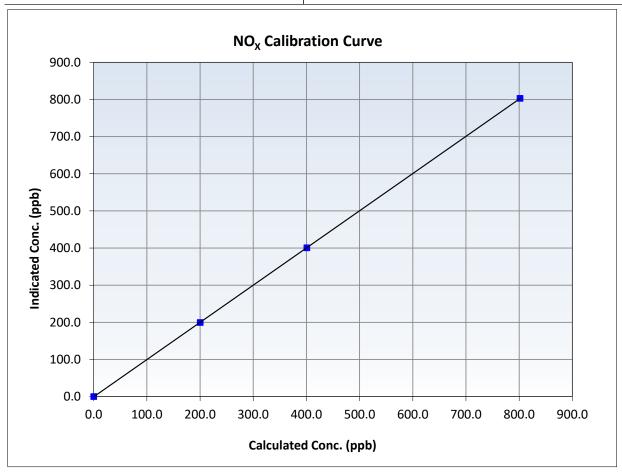


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 15, 2025 **Previous Calibration:** September 17, 2025 Station Name: Kirby South Station Number: **AMS 507** 10:05 Start Time (MST): End Time (MST): 16:30 Analyzer make: 1173480006 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	n factor (Cc/Ic) Statistical Evaluat		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999997	≥0.995
801.6 400.8	803.0 400.7	0.9983 1.0002	Slope	1.001884	0.90 - 1.10
200.4	199.6	1.0040	Intercept	-0.493586	+/-20



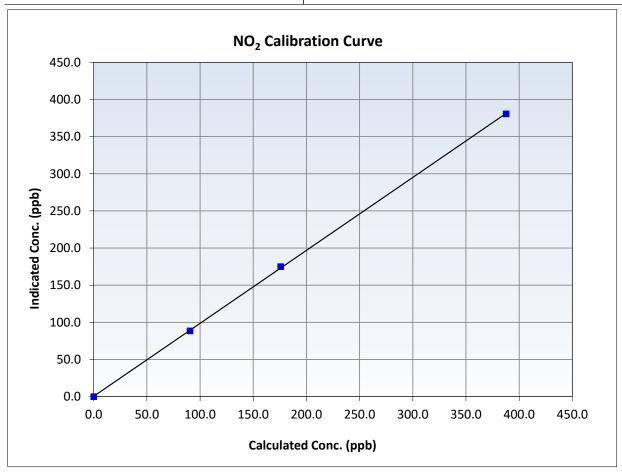


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: October 15, 2025 **Previous Calibration:** September 17, 2025 Station Name: Kirby South Station Number: **AMS 507** 10:05 Start Time (MST): End Time (MST): 16:30 Analyzer make: 1173480006 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999935	≥0.995
387.7 175.8	380.6 175.1	1.0187 1.0042	Slope	0.982296	0.90 - 1.10
90.5	88.5	1.0230	Intercept	0.418066	+/-20



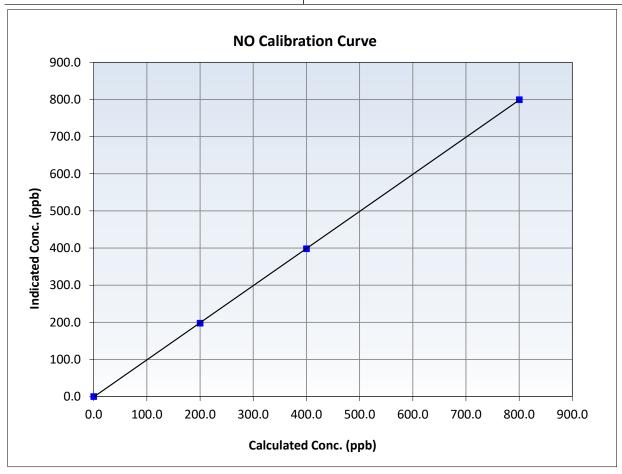


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

October 15, 2025 Calibration Date: **Previous Calibration:** September 17, 2025 Station Name: Kirby South Station Number: **AMS 507** 10:05 Start Time (MST): End Time (MST): 16:30 Analyzer make: 1173480006 Thermo 42i Analyzer serial #:

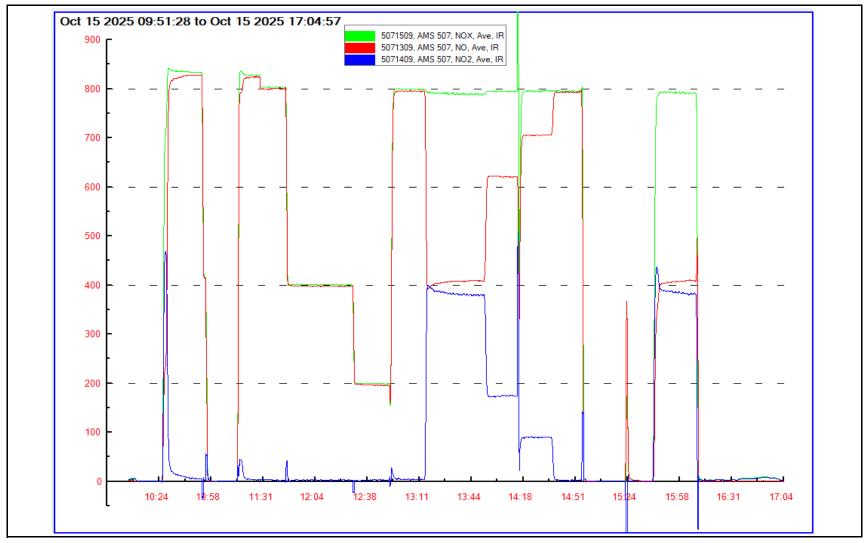
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999990	≥0.995
800.3 400.1	799.3 398.1	1.0012 1.0051	Slope	0.999158	0.90 - 1.10
200.1	197.9	1.0109	Intercept	-0.953623	+/-20



Date: October 15, 2025

Location: Kirby South







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS511 BLACKGOLD OCTOBER 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

November 28, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name:BlackgoldStation number: AMS 511Calibration Date:September 29, 2025Last Cal Date: N/AStart time (MST):9:33End time (MST): 12:30

Reason: Install

Calibration Standards

Cal Gas Concentration: 49.37 ppm Cal Gas Exp Date: January 5, 2029

Cal Gas Cylinder #: CC303094

Removed Cal Gas Conc: 49.37 ppm Rem Gas Exp Date:
Removed Gas Cyl #: N/A Diff between cyl:
Calibrator Model: Teledyne API T750 Serial Number: 281
Zero Air Gen Model: Teledyne API 701 Serial Number: 4865

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1173410001

Analyzer Range: 0 - 1000 ppb

Start Finish **Start Finish** Calibration slope: N/A 1.001459 Backgd or Offset: N/A 14.4 Calibration intercept: N/A 0.098845 Coeff or Slope: N/A 1.157

SO₂ As Found Data

Set Point Dilution air flow rate Source gas flow rate (sccm) (Scc

As found zero
As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NA Previous response NA *% change NA

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation: * = > +/-5% change initiates investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4919	81.0	799.8	801.4	0.998
Mid point	4959	40.5	399.9	399.7	1.001
Low point	4980	20.3	200.4	201.3	0.996
As left zero	5000	0.0	0.0	0.6	
As left span	4919	81.0	799.8	-	

Average Correction Factor: 0.998

Notes: Used a portable calibrator for the calibration. Adjusted the span.

Calibration Performed By: Max Farrell

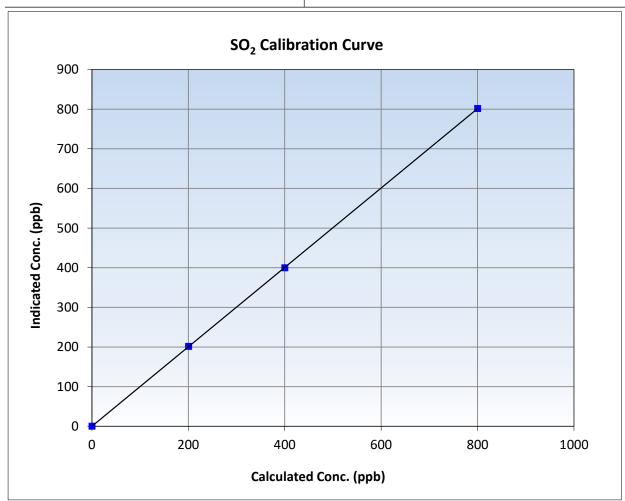


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: September 29, 2025 **Previous Calibration:** N/A Station Name: Blackgold Station Number: AMS 511 Start Time (MST): 9:33 End Time (MST): 12:30 Analyzer make: Thermo 43i Analyzer serial #: 1173410001

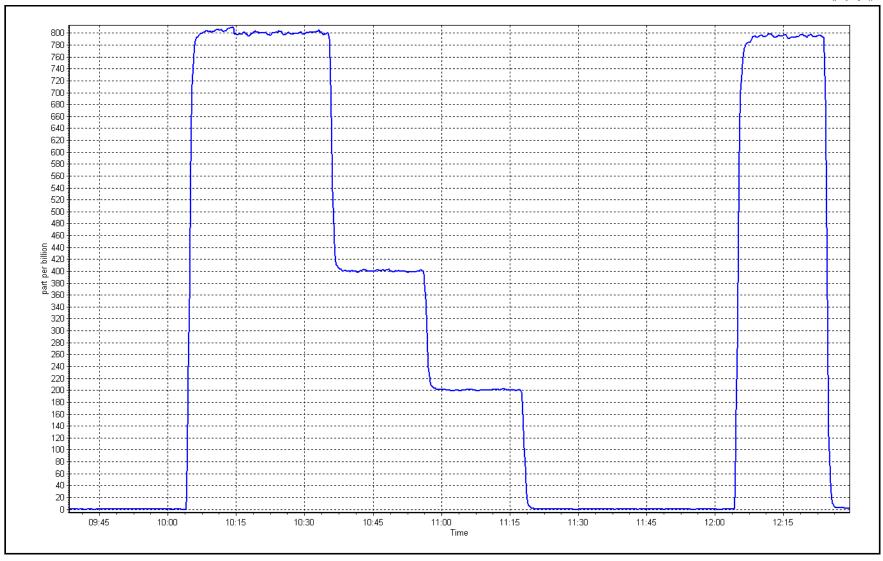
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999997	≥0.995
799.8 399.9	801.4 399.7	0.9980 1.0006	Slope	1.001459	0.90 - 1.10
200.4	201.3	0.9957	Intercept	0.098845	+/-30



SO2 Calibration Plot

Date: September 29, 2025 Location: Blackgold







Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Blackgold Station number: AMS 511

Calibration Date: October 17, 2025 Last Cal Date: September 29, 2025 Start time (MST): 10:47 End time (MST): 12:25

Start time (MST): 10:47 If Reason: As Found

Calibration Standards

Cal Gas Concentration: 49.37 ppm Cal Gas Exp Date: January 5, 2029

Cal Gas Cylinder #: CC303094

Removed Cal Gas Conc:49.37ppmRem Gas Exp Date:Removed Gas Cyl #:N/ADiff between cyl:Calibrator Model:Teledyne API T750Serial Number: 281Zero Air Gen Model:Teledyne API 701Serial Number: 2659

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1173410001

Analyzer Range: 0 - 1000 ppb

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u>

Calibration slope: 1.001459 Backgd or Offset: 14.400 Calibration intercept: 0.098845 Coeff or Slope: 1.157

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.4	
As found High point	4919	81.0	799.8	795.8	1.006
As found Mid point	4959	40.5	399.9	397.6	1.007
As found Low point	4980	20.3	200.4	197.4	1.017
New cylinder response					
Baseline Corr As found:	795.4	Previous response	801.1	*% change	-0.7%
Baseline Corr 2nd AF pt:	397.2	AF Slope:	0.995426	AF Intercept:	-0.639045
Baseline Corr 3rd AF pt:	197.0	AF Correlation:	0.999990	* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

	Dilution air flow rate	Course ass flow rate	Calculated	Indicated concentration	Correction factor
Set Point	(sccm)	Source gas flow rate (sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	(Cc/lc) Limit = 0.95-1.05

Calibrator zero High point Mid point Low point As left zero As left span

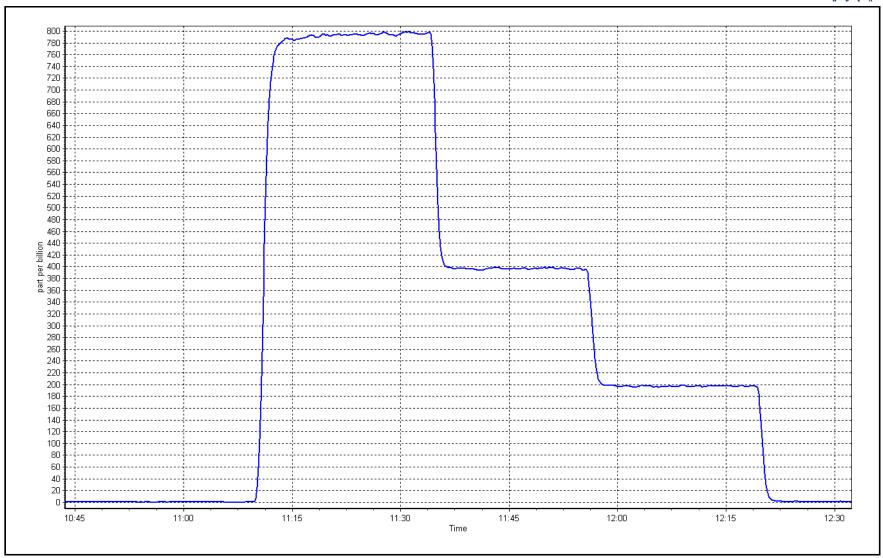
rage Correction Factor	:
------------------------	---

Notes: As founds only.

Calibration Performed By: Mohammed Kashif

SO2 Calibration Plot Date: October 17, 2025 Location: Blackgold







Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Blackgold Station number: AMS 511

Calibration Date: October 17, 2025 Last Cal Date: September 29, 2025

Start time (MST): 14:15 End time (MST): 16:41

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.37 ppm Cal Gas Exp Date: January 5, 2029

Cal Gas Cylinder #: CC303094

Removed Cal Gas Conc: 49.37 ppm Rem Gas Exp Date:
Removed Gas Cyl #: N/A Diff between cyl:
Calibrator Model: Teledyne API T750 Serial Number: 953
Zero Air Gen Model: Teledyne API 701 Serial Number: 2659

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1173410001

Analyzer Range: 0 - 1000 ppb

Start **Finish Start** Finish Calibration slope: 1.001459 1.006702 Backgd or Offset: 14.4 14.7 Calibration intercept: 0.098845 -0.861427 Coeff or Slope: 1.157 1.163

SO₂ As Found Data

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NA Previous response NA *% change NA

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation: *=>+/-5% change initiates investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.6	
High point	4919	81.0	799.8	805.2	0.993
Mid point	4959	40.5	399.9	400.5	0.999
Low point	4980	20.3	200.4	199.8	1.003
As left zero	5000	0.0	0.0	0.7	
As left span	4919	81.0	799.8	807.9	0.990
			Averag	ge Correction Factor:	0.998

Notes: Sample inlet filter and ZAG were changed. Adjusted span only

Calibration Performed By: Mohammed Kashif

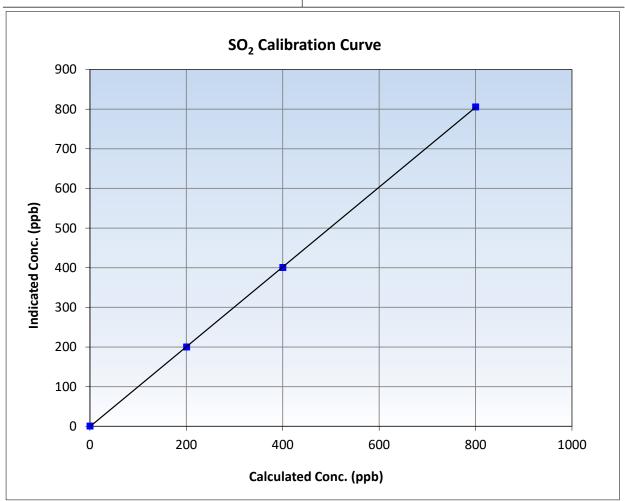


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

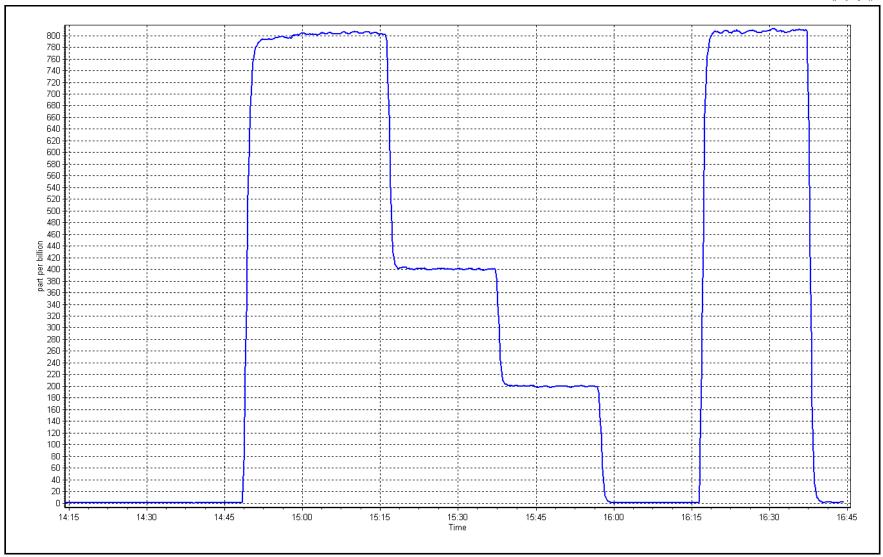
October 17, 2025 Calibration Date: **Previous Calibration:** September 29, 2025 Station Name: Blackgold Station Number: AMS 511 Start Time (MST): 14:15 End Time (MST): 16:41 Analyzer make: Thermo 43i Analyzer serial #: 1173410001

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999984	≥0.995
799.8 399.9	805.2 400.5	0.9933 0.9986	Slope	1.006702	0.90 - 1.10
200.4	199.8	1.0032	Intercept	-0.861427	+/-30



SO2 Calibration Plot Date: October 17, 2025 Location: Blackgold







Wood Buffalo Environmental Association H₂S Calibration Report

Station Information

Station Name:BlackgoldStation number:AMS 511Calibration Date:September 29, 2025Last Cal Date:N/AStart time (MST):9:16End time (MST):12:09

Reason: Install

Calibration Standards

Cal Gas Concentration: 5.139 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC511397

Removed Cal Gas Conc: 5.139 ppm Rem Gas Exp Date: N/A Removed Gas Cyl #: N/A Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 5112 ZAG Make/Model: API T701 Serial Number: 4865

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090 Converter make: Global G150 Converter serial #: 2025-299

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> **Finish** <u>Start</u> **Finish** Calibration slope: 1.003489 Backgd or Offset: N/A N/A 4.03 Calibration intercept: N/A -0.219202 Coeff or Slope: N/A 1.367

H₂S As Found Data

Set Point Dilution air flow rate Source gas flow rate (sccm) (scc

As found zero
As found High point
As found Mid point

As found Low point New cylinder response

*% change: Baseline Corr As found: NA Prev response: NA NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4922	77.8	80.0	80.2	0.997
Mid point	4961	38.9	40.0	39.7	1.007
Low point	4981	19.5	20.0	19.6	1.022
As left zero	5000	0.0	0.0	0.1	
As left span	4922	77.8	80.0	79.5	1.006
SO2 Scrubber Check				-0.2	
Date of last scrubber cha	nge:			Ave Corr Factor	1.009

Date of last converter efficiency test:

Notes: Install calibration. Adjusted the span.

Calibration Performed By: Max Farrell



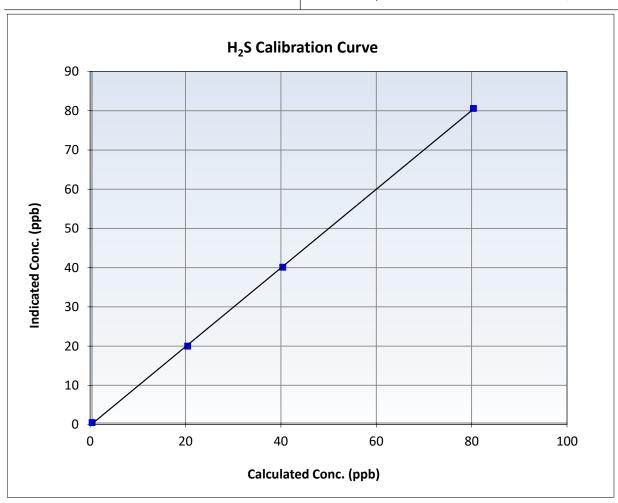
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

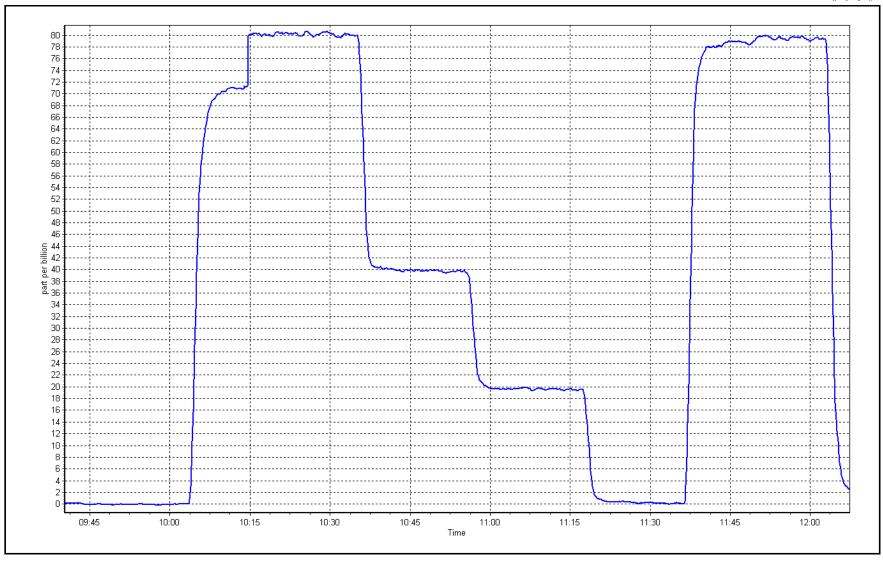
Calibration Date: September 29, 2025 **Previous Calibration:** N/A Station Name: Blackgold Station Number: AMS 511 9:16 12:09 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999927	≥0.995
80.0	80.2	0.9971	Slope	1.003489	0.90 - 1.10
40.0	39.7	1.0071	Зюре	1.003489	0.90 - 1.10
20.0	19.6	1.0225	Intercept	-0.219202	+/-3



Date: September 29, 2025 Location: Blackgold







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 511

Station Information

Station Name: Blackgold

Calibration Date: October 30, 2025 Last Cal Date: September 29, 2025

Start time (MST): 10:18 End time (MST): 15:09

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.139 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC511397

Removed Cal Gas Conc: 5.139 ppm Rem Gas Exp Date: N/A
Removed Gas Cyl #: N/A Diff between cyl:
Calibrator Make/Model: API T700 Serial Number: 953

Calibrator Make/Model: API T700 Serial Number: 953 ZAG Make/Model: API T701 Serial Number: 2659

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090
Converter make: Global G150 Converter serial #: 2025-299

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.987624 Backgd or Offset: 1.003489 4.03 4.01 Calibration intercept: -0.219202 0.061038 Coeff or Slope: 1.367 1.367

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4922	77.8	80.0	79.5	1.007
As found Mid point	4961	38.9	40.0	39.5	1.015
As found Low point	4981	19.5	20.0	19.9	1.012
New cylinder response					
Baseline Corr As found:	79.4	Prev response:	80.03	*% change:	-0.8%
Baseline Corr 2nd AF pt:	39.4	AF Slope:	0.992915	AF Intercept:	0.000860
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999983	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4922	77.8	80.0	79.1	1.011
Mid point	4961	38.9	40.0	39.5	1.012
Low point	4981	19.5	20.0	19.7	1.017
As left zero	5000	0.0	0.0	0.3	
As left span	4922	77.8	80.0	78.0	1.025
SO2 Scrubber Check	4919	81.0	810.0	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	1.013

Date of last converter efficiency test:

Changed sample inlet filter after as founds. Ran scrubber check after calibrator zero and it passed.

Notes:

No adjustments made.

Calibration Performed By: Mohammed Kashif



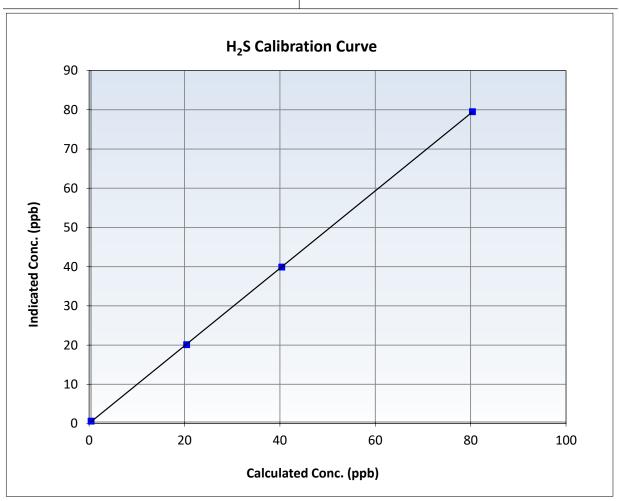
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

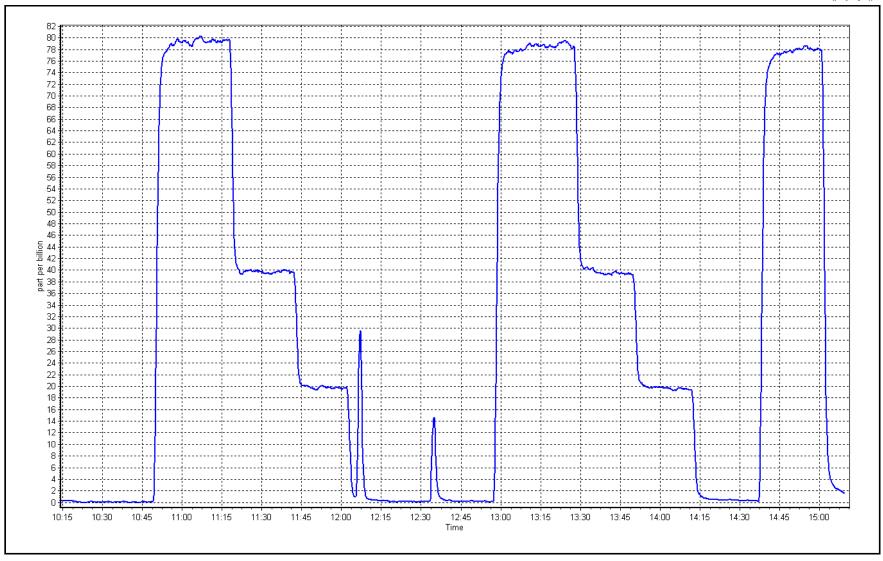
Calibration Date: October 30, 2025 **Previous Calibration:** September 29, 2025 Station Name: Blackgold Station Number: AMS 511 10:18 15:09 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999986	≥0.995
80.0	79.1	1.0109	Slope	0.987624	0.90 - 1.10
40.0	39.5	1.0122	3.000	0.507021	0.50 1.10
20.0	19.7	1.0173	Intercept	0.061038	+/-3



Location: Blackgold





Date: October 30, 2025



Wood Buffalo Environmental Association THC Calibration Report

Station Information

Station Name:BlackgoldStation number:AMS 511Calibration Date:September 29, 2025Last Cal Date:N/AStart time (MST):9:33End time (MST):12:30Reason:Install

Calibration Standards

Gas Cert Reference: CC303094 Cal Gas Expiry Date: January 5, 2029
CH4 Cal Gas Conc. 499.2 ppm CH4 Equiv Conc. 1056.6 ppm

C3H8 Cal Gas Conc. 202.7 ppm

Removed Gas Cert: N/A Removed Gas Expiry: N/A

Removed CH4 Conc. 499.2 ppm CH4 Equiv Conc. 1056.6 ppm

Removed C3H8 Conc. 202.7 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T750 Serial Number: 281 ZAG Make/Model: Teledyne API 701 Serial Number: 4865

Analyzer Information

Analyzer make: Thermo 51i Analyzer serial #: 12426335705

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: N/A 1.002035 Background: N/A 0.870 Calibration intercept: N/A 0.022887 Coefficient: N/A 2.150

THC As Found Data

Baseline Adjusted

Dilution air flow rate Source gas flow rate Calculated Concentration Indicated Concentration Correction factor (Cc/(IcSet Point (sccm) (ppm) (Cc) (ppm) (Ic) AFzero)

As found zero
As found High point
As found Mid point
As found Low point
New cylinder response

Baseline Corr As found: NA Previous response NA *% change NA

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation: * = > +/-5% change initiates investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4919	81.0	17.12	17.16	0.997
Mid point	4959	40.5	8.56	8.62	0.993
Low point	4980	20.3	4.29	4.34	0.989
As left zero	5000	0.0	0.00	0.00	
As left span	4919	81.0	17.12		
			Avera	ge Correction Factor	0.993

Notes: Used a portable calibrator for the calibration. Adjusted zero and span.

Calibration Performed By: Max Farrell

Limit = 0.90-1.10

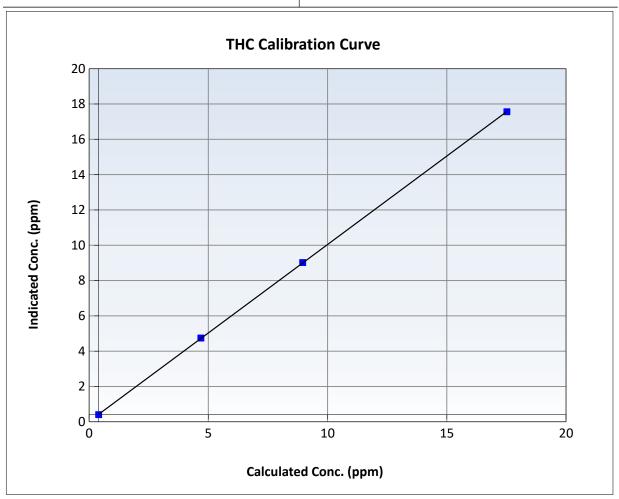


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

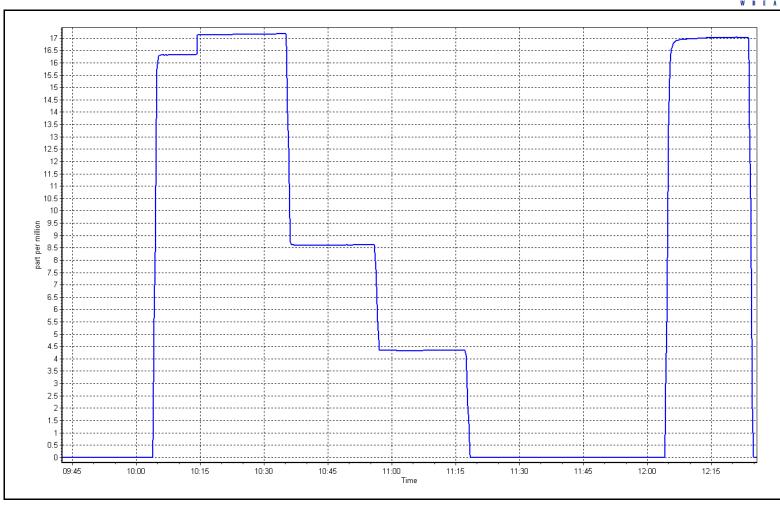
September 29, 2025 **Previous Calibration:** N/A Calibration Date: Station Name: 2025-09-29 Station Number: N/A 9:33 Start Time (MST): End Time (MST): 12:30 Analyzer make: Thermo 51i Analyzer serial #: 12426335705

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ntion	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999991	≥0.995
17.12 8.56	17.16 8.62	0.9975 0.9931	Slope	1.002035	0.90 - 1.10
4.29	4.34	0.9886	Intercept	0.022887	+/-1.5



Date: September 29, 2025 Location: Blackgold







Wood Buffalo Environmental Association THC Calibration Report

Station Information

Station Name: Blackgold Station number: AMS 511

Calibration Date: October 17, 2025 Last Cal Date: September 29, 2025

Start time (MST): 10:47 End time (MST): 12:25

Reason: As Found

Calibration Standards

Gas Cert Reference: CC303094 Cal Gas Expiry Date: January 5, 2029

CH4 Cal Gas Conc. 499.2 ppm CH4 Equiv Conc. 1056.6 ppm

C3H8 Cal Gas Conc. 202.7 ppm Removed Gas Cert: N/A

Removed Gas Cert: N/A Removed Gas Expiry: N/A

Removed CH4 Conc. 499.2 ppm CH4 Equiv Conc. 1056.6 ppm

Removed C3H8 Conc. 202.7 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T750 Serial Number: 281 ZAG Make/Model: Teledyne API 701 Serial Number: 2659

Analyzer Information

Analyzer make: Thermo 51i Analyzer serial #: 12426335705

Analyzer Range: 0 - 20 ppm

Start Finish Start Finish

Calibration slope:1.002035Background:0.870000Calibration intercept:0.022887Coefficient:2.150000

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	-0.06	
As found High point	4919	81.0	17.12	16.98	1.004
As found Mid point	4959	40.5	8.56	8.45	1.005
As found Low point	4980	20.3	4.29	4.18	1.011
New cylinder response					
Baseline Corr As found:	17.04	Previous response	17.18	*% change	-0.8%
Baseline Corr 2nd AF pt:	8.51	AF Slope:	0.996182	AF Intercept:	-0.076270
Baseline Corr 3rd AF pt:	4.24	AF Correlation:	0.999997	* = > +/-5% change initia	tes investigation

THC Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated Concentration	Indicated Concentration	Correction factor (Cc/Ic)
Set Pollit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>

Calibrator zero

High point

Mid point

Low point

As left zero

As left span

Average Correction Factor

Notes: As founds only.

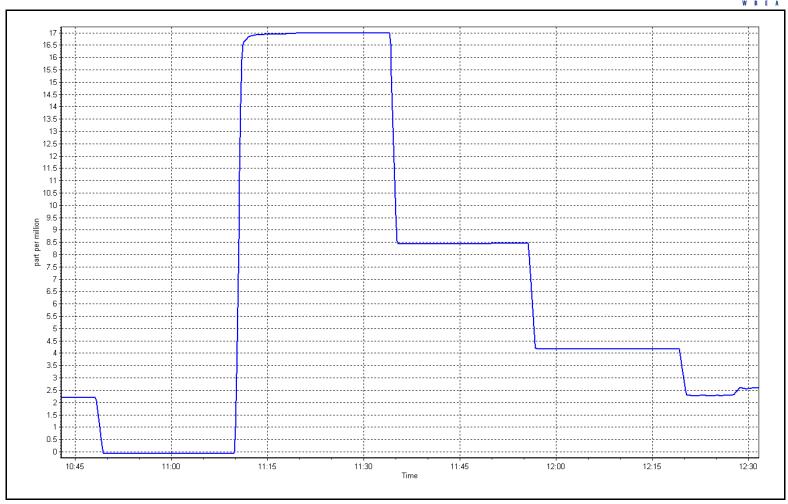
Calibration Performed By: Mohammed Kashif

THC Calibration Plot

Date: October 17, 2025

Location: Blackgold







Wood Buffalo Environmental Association THC Calibration Report

Station number:

AMS 511

Station Information

Station Name: Blackgold

Calibration Date: October 17, 2025 Last Cal Date: September 29, 2025

Start time (MST): 14:15 End time (MST): 16:41

Reason: Routine

Calibration Standards

Gas Cert Reference: CC303094 Cal Gas Expiry Date: January 5, 2029

CH4 Cal Gas Conc. 499.2 ppm CH4 Equiv Conc. 1056.6 ppm

C3H8 Cal Gas Conc. 202.7 ppm

Removed Gas Cert: N/A Removed Gas Expiry: N/A

Removed CH4 Conc. 499.2 ppm CH4 Equiv Conc. 1056.6 ppm

Removed C3H8 Conc. 202.7 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T750 Serial Number: 953 ZAG Make/Model: Teledyne API 701 Serial Number: 2659

Analyzer Information

Analyzer make: Thermo 51i Analyzer serial #: 12426335705

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 1.002035 1.006133 Background: 0.87 0.96 Calibration intercept: 0.022887 -0.074314 Coefficient: 2.150 2.390

THC As Found Data

Baseline Adjusted

Set Point Dilution air flow rate Source gas flow rate Calculated Concentration Indicated Concentration Correction factor (Cc/(Ic-

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NA Previous response NA *% change NA

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation: *=>+/-5% change initiates investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	-0.09	
High point	4919	81.0	17.12	17.13	0.999
Mid point	4959	40.5	8.56	8.59	0.997
Low point	4980	20.3	4.29	4.22	1.016
As left zero	5000	0.0	0.00	-0.11	
As left span	4919	81.0	17.12	17.32	0.989
			Avera	ge Correction Factor	1.004

Notes: Sample inlet filter and ZAG were changed. The sample pressure was adjusted to approximately 18 psi,

which likely caused the observed background shift. Adjusted span only.

Calibration Performed By: Mohammed Kashif

Limit = 0.90-1.10



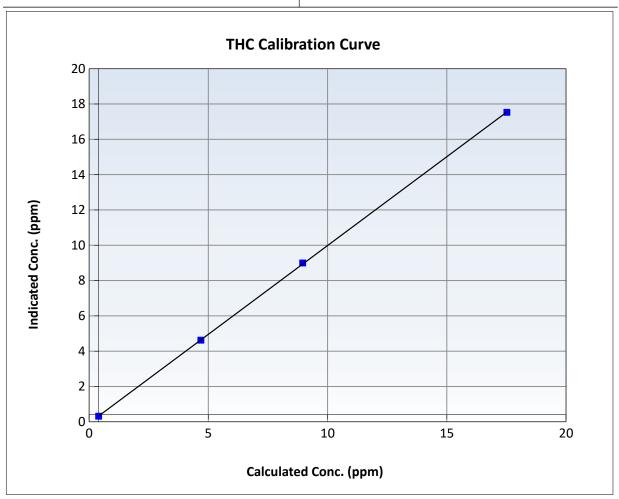
Wood Buffalo Environmental Association THC Calibration Summary

Station Information

Calibration Date: October 17, 2025 Previous Calibration: September 29, 2025

Station Name:2025-09-29Station Number:N/AStart Time (MST):14:15End Time (MST):16:41Analyzer make:Thermo 51iAnalyzer serial #:12426335705

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	-0.09		Correlation Coefficient	0.999978	≥0.995
17.12 8.56	17.13 8.59	0.9994 0.9966	Slope	1.006133	0.90 - 1.10
4.29	4.22	1.0158	Intercept	-0.074314	+/-1.5

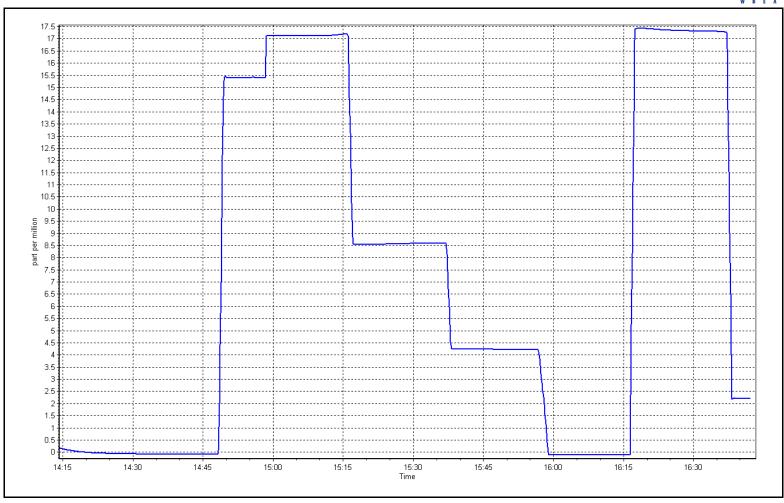


THC Calibration Plot

Date: October 17, 2025

Location: Blackgold







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Blackgold Station Name: AMS 511 Station number:

September 26, 2025 Calibration Date:

Last Cal Date: N/A Start time (MST): 9:00 End time (MST): 13:30

Reason: Install

Calibration Standards

Removed Gas NOX Conc:

NOX gas Diff:

Calibrator Model:

ZAG make/model:

T0F8P52 NO Gas Cylinder #: NOX Cal Gas Conc: 47.43 ppm

Removed Cylinder #: N/A

47.43 ppm

Teledyne API T700

Teledyne API T701

Cal Gas Expiry Date: NO Cal Gas Conc:

August 16, 2026

47.43 ppm

Removed Gas Exp Date: N/A

Baseline Adjusted NO2

Removed Gas NO Conc: 47.43 ppm

NO gas Diff:

Serial Number:

Serial Number:

5112 4865

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero										
AF High point										
AF Mid point										
AF Low point										

New cyl resp * = > +/-5% change initiates investigation **Previous Response** $NO_X = NA$ NO = NA ppb *Percent Change $NO_X =$ NA ppb Baseline Corr 1st pt *Percent Change NO = NA $NO_x = NA$ dqq NO = NA dqq As Found Statistics $NO_x r^2$: Baseline Corr 2nd pt $NO_x = NA$ ppb NO = NA ppb As found Nx SI: Nx Int: $NO r^2$: Baseline Corr 3rd pt $NO_X = NA$ ppb NO = NA ppb As found NO SI: NO Int: As found $NO_2 r^2$: NO2 SI: NO₂ Int:

As Found GPT Calibration Data

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Teledyne API T2	.00	Serial Number: 7029	9			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	N/A	1.003246
			Instrument Settings			NO _x Cal Offset:	N/A	-4.057433
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	N/A	1.005046
NO coeff or slope:	N/A	1.056	NO bkgnd or offset:	N/A	0.2	NO Cal Offset:	N/A	-4.537452
NOX coeff or slope:	N/A	1.052	NOX bkgnd or offset:	N/A	0.4	NO ₂ Cal Slope:	N/A	0.986228
NO2 coeff or slone:	N/A	1 000	Reaction cell Press:	N/A	48	NO. Cal Offset:	N/A	-1 042553

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.2	0.1		
High point	4916	84.3	799.6	799.6	0.0	800.7	802.0	-1.1	0.9987	0.9970
Mid point	4958	42.2	400.3	400.3	0.0	393.9	393.5	0.4	1.0163	1.0173
Low point	4979	21.1	200.2	200.2	0.0	193.9	193.7	0.2	1.0323	1.0333
As left zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
As left span	4916	84.3	0.0	423.0	376.6	783.8	423.0	360.8	0.0000	1.0000
							Average Co	orrection Factor	1.0157	1.0159

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.1		
High GPT point	797.0	410.0	387.0	381.2	1.0152	98.5%
Mid GPT point	797.0	598.2	198.8	194.5	1.0221	97.8%
Low GPT point	797.0	698.1	98.9	95.3	1.0378	96.4%
				Average Correction Factor	1.0250	97.6%

Notes: Install calibration. Adjusted the span.

Calibration Performed By: Max Farrell



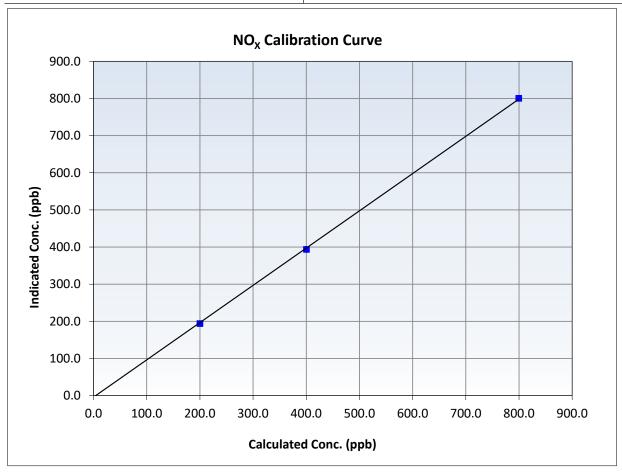


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: September 26, 2025 **Previous Calibration:** N/A Station Name: Blackgold Station Number: AMS 511 9:00 Start Time (MST): End Time (MST): 13:30 Analyzer make: Teledyne API T200 7029 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999876	≥0.995
799.6	800.7	0.9987	Slope	1.003246	0.90 - 1.10
400.3 200.2	393.9 193.9	1.0163 1.0323	Intercept	-4.057433	+/-20



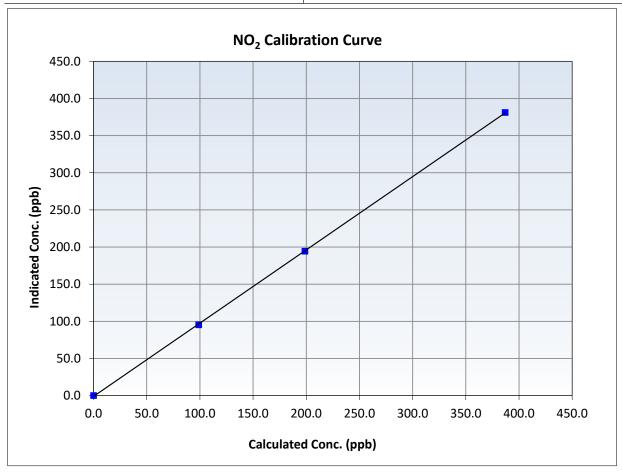


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: September 26, 2025 **Previous Calibration:** N/A Station Name: Blackgold Station Number: **AMS 511** 9:00 Start Time (MST): End Time (MST): 13:30 Analyzer make: Teledyne API T200 7029 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999958	≥0.995
387.0 198.8	381.2 194.5	1.0152 1.0221	Slope	0.986228	0.90 - 1.10
98.9	95.3	1.0378	Intercept	-1.042553	+/-20



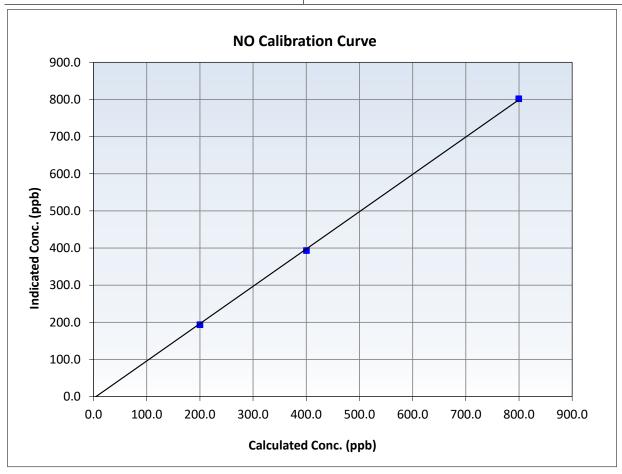


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

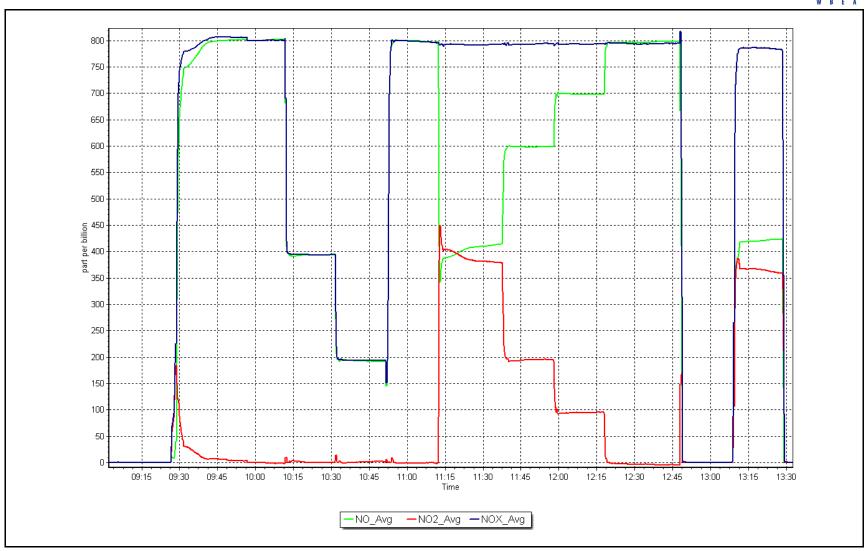
Calibration Date: September 26, 2025 **Previous Calibration:** N/A Station Name: Blackgold Station Number: **AMS 511** 9:00 Start Time (MST): End Time (MST): 13:30 Teledyne API T200 7029 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999847	≥0.995
799.6	802.0	0.9970	Slope	1.005046	0.90 - 1.10
400.3	393.5	1.0173	Зюрс	1.005040	0.50 1.10
200.2	193.7	1.0333	Intercept	-4.537452	+/-20



Date: September 26, 2025 Location: Blackgold







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Station Name: Blackgold Station number: AMS 511

October 7, 2025 Calibration Date: Last Cal Date: September 26, 2025

Start time (MST): 10:47 End time (MST): 15:52 Reason: Routine

Calibration Standards

NO Gas Cylinder #: T0F8P52 Cal Gas Expiry Date: August 16, 2026 NOX Cal Gas Conc: 47.43 ppm NO Cal Gas Conc: 47.43 ppm

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NO Conc: 47.43 ppm Removed Gas NOX Conc: 47.43 ppm

NOX gas Diff:

NO gas Diff: Teledyne API T700 Calibrator Model: Serial Number: 5112 ZAG make/model: Teledyne API T701 Serial Number: 4865

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.1		
AF High point	4916	84.3	799.6	799.6	0.0	765.8	767.1	-1.4	1.0439	1.0421
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	798.2 ppb	NO = 799.1	ppb	* = > +/-5	5% change initiates i	investigation	*Percent Chang	ge NO _X =	-4.2%
Baseline Corr 1	lst pt NO _X =	766.0 ppb	NO = 767.3	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-4.1%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency <i>Limit = 96-104%</i>
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

7029

Analyzer Make: Teledyne API T200 NOX Range (ppb): 0 - 1000 ppb

Instrument Settings

Serial Number:

	<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.056	1.082
NOX coeff or slope:	1.052	1.078
NO2 coeff or slope:	1.000	1.000

	<u>Start</u>	<u>Finish</u>
NO bkgnd or offset:	0.2	0.2
NOX bkgnd or offset:	0.4	0.4
Reaction cell Press:	48	47

NO _x Cal Offset:
NO Cal Slope:
NO Cal Offset:
NO ₂ Cal Slope:

-2.958117 1.003662 -3.578225

Finish

1.002533

NO2 coeff or slope:

Reaction cell Press:

NO₂ Cal NO₂ Cal Offset:

NO_x Cal Slope:

0.993905 0.986228 -1.042553 -0.629244

<u>Start</u>

1.003246

-4.057433

1.005046

-4.537452

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/lc) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	0.0		
High point	4916	84.3	799.6	799.6	0.0	800.4	8.008	-0.5	0.9990	0.9985
Mid point	4958	42.2	400.3	400.3	0.0	396.2	396.4	-0.1	1.0104	1.0099
Low point	4979	21.1	200.2	200.2	0.0	195.2	193.6	1.6	1.0254	1.0339
As left zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
As left span	4916	84.3	799.6	389.3	410.3	779.9	389.3	390.6	1.0253	1.0000
							Average Co	orrection Factor	1.0116	1.0141

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	793.3	392.5	400.8	398.0	1.0070	99.3%
Mid GPT point	793.3	595.3	198.0	196.0	1.0102	99.0%
Low GPT point	793.3	689.4	103.9	101.9	1.0196	98.1%
			A	verage Correction Factor	1.0123	98.8%

Notes:

Sample inlet filter changed after as founds. Adjusted span only.

Calibration Performed By: Mohammed Kashif

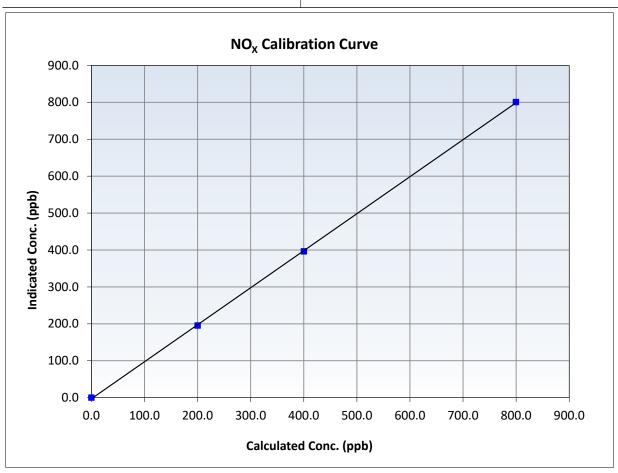


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: October 7, 2025 **Previous Calibration:** September 26, 2025 Blackgold AMS 511 Station Name: Station Number: 10:47 Start Time (MST): End Time (MST): 15:52 Teledyne API T200 7029 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999936	≥0.995
799.6 400.3	800.4 396.2	0.9990 1.0104	Slope	1.002533	0.90 - 1.10
200.2	195.2	1.0254	Intercept	-2.958117	+/-20



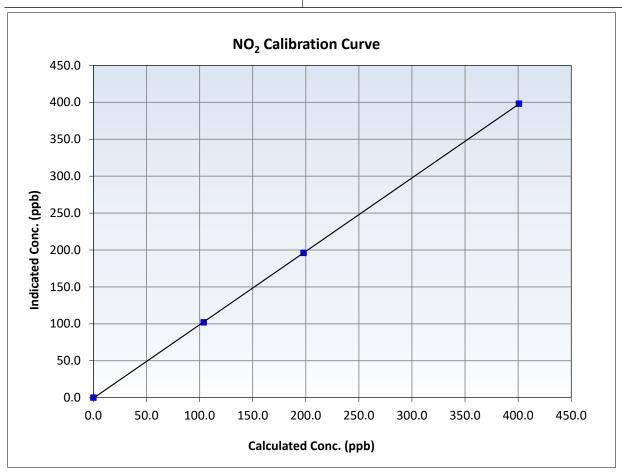


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: October 7, 2025 **Previous Calibration:** September 26, 2025 Blackgold AMS 511 Station Name: Station Number: 10:47 Start Time (MST): End Time (MST): 15:52 Teledyne API T200 7029 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999988	≥0.995
400.8 198.0	398.0 196.0	1.0070 1.0102	Slope	0.993905	0.90 - 1.10
103.9	101.9	1.0196	Intercept	-0.629244	+/-20



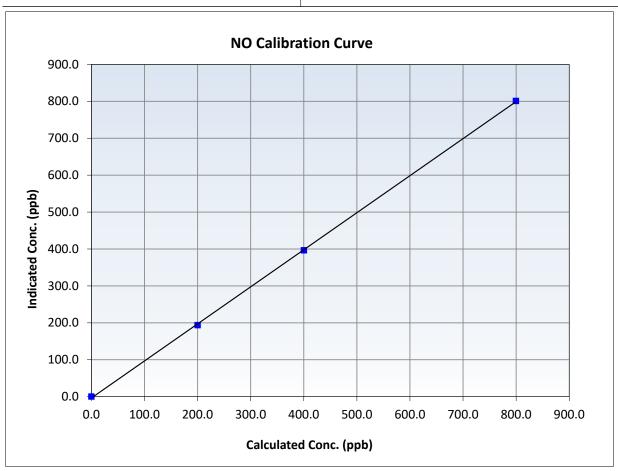


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: October 7, 2025 Previous Calibration: September 26, 2025 Blackgold AMS 511 Station Name: Station Number: 10:47 Start Time (MST): End Time (MST): 15:52 Teledyne API T200 7029 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999904	≥0.995
799.6 400.3	800.8 396.4	0.9985 1.0099	Slope	1.003662	0.90 - 1.10
200.2	193.6	1.0339	Intercept	-3.578225	+/-20

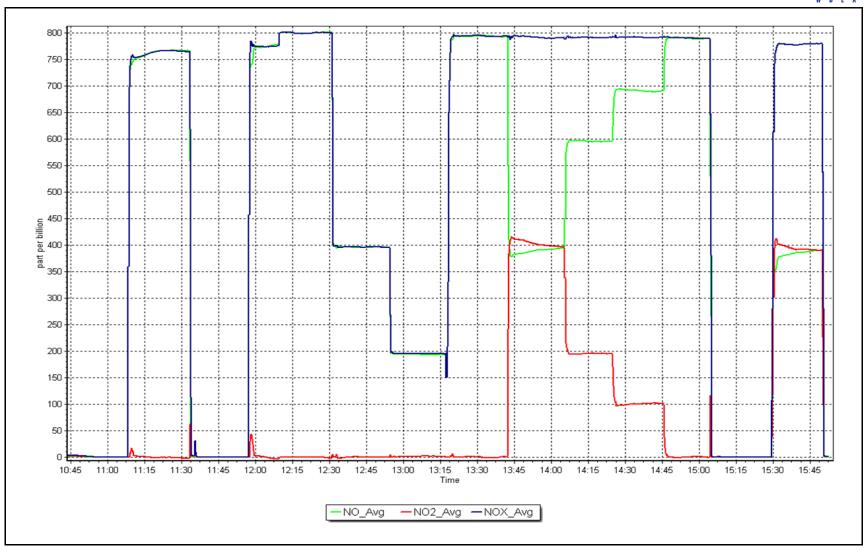


NO_x Calibration Plot

Date: October 7, 2025

Location: Blackgold





W B E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Station Information

Blackgold Station Name: Station Number: **AMS 511** Prev Cal Date: Calibration Date: September 26, 2025 N/A Start Time (MST): 12:02 13:04 End Time (MST): Tower Height (m): 10.0 Reason: Install

Wind Speed Calibration

Sensor make/model: Met One 010C-1 Serial Number: B10017 WS Calibrator: MetOne 053 Serial Number: P15103

			% EITOI
Shaft RPM (Hz)	Calculated Speed (K/hr) (Cv)	Indicated Speed (K/hr) (Iv)	Limit = +/- 1.5%
0	0.0	0.0	
200	20.2	20.2	0.2%
400	39.4	39.4	0.1%
600	58.6	58.7	0.2%
800	77.8	77.8	0.1%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999999
 ≥0.9995

 Calculated slope
 0.998949
 0.98 - 1.02

 Calculated intercept
 -0.013169
 +/- 2

Wind Direction Calibration

Sensor make/model: Met One 020C-1 Serial Number: D13603

As Found Declination (deg east of True North): $\underline{\text{N/A}}$ As Left Declination (deg east of True North): $\underline{\text{14}}$ Solar noon (MST): Calc Declination*: Degrees

WD Calibrator: Met One 040 *- calculated declination as per NOAA website

% Error (based on 360° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1%
10	10.3	0.1%
90	89.4	-0.2%
180	179.2	-0.2%
270	272.4	0.7%
350	352.8	0.8%

 Start
 Finish
 Limits

 Correl Coeff (r^2)
 0.999968
 ≥0.9995

 Calculated slope
 0.990632
 0.97 - 1.03

 Calculated intercept
 0.873846
 +/- 5

Notes: Install calibration. Used compass to align the crossarm. Bearing are in good condition.

Calibration Performed By: Max Farrell



End of Report