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Wood Buffalo Environmental Association

MARCH 2025 MONTHLY CALIBRATION REPORT

CONTINUOUS MONITORING
April 30, 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS01 BERTHA GANTER - FORT MCKAY MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 01

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: March 7, 2025 Last Cal Date: February 4, 2025

Start time (MST): 12:25 End time (MST): 17:31

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.21 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC418809

Removed Cal Gas Conc: 49.21 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 3565
Zero Air Gen Model: Teledyne API T701 Serial Number: 4766

Analyzer Information

Analyzer make: Thermo 43i Serial Number: JC1501301448

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.004763 1.001209 Backgd or Offset: 20.7 20.8 Calibration intercept: -0.213147 -0.193570 Coeff or Slope: 0.895 0.887

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.3	
As found High point	4918	81.3	800.3	808.1	0.991
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	807.8	Previous response	803.9	*% change	0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.5	
High point	4918	81.3	800.3	801.4	0.999
Mid point	4959	40.7	400.6	400.5	1.000
Low point	4979	20.3	199.8	199.2	1.003
As left zero	5000	0.0	0.0	0.6	
As left span	4918	81.3	800.3	802.9	0.997
			Averag	ge Correction Factor:	1.001

Notes: Changed the inlet filter after as founds. Adjusted the span.

Calibration Performed By: Rene Chamberland

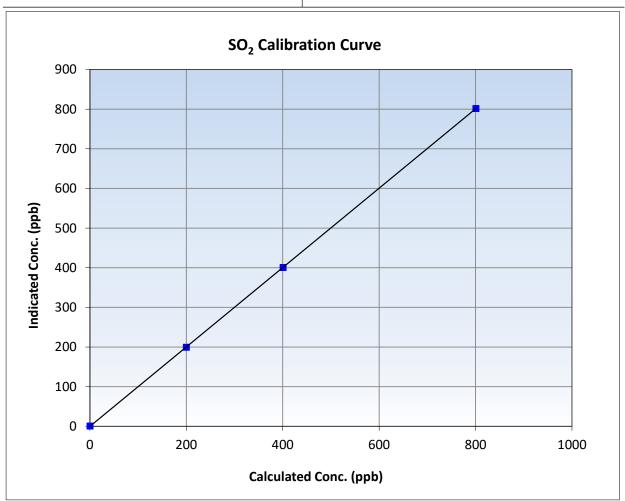


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: March 7, 2025 **Previous Calibration:** February 4, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 12:25 End Time (MST): 17:31 Analyzer make: Thermo 43i Analyzer serial #: JC1501301448

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999997	≥0.995
800.3 400.6	801.4 400.5	0.9986 1.0002	Slope	1.001209	0.90 - 1.10
199.8	199.2	1.0031	Intercept	-0.193570	+/-30



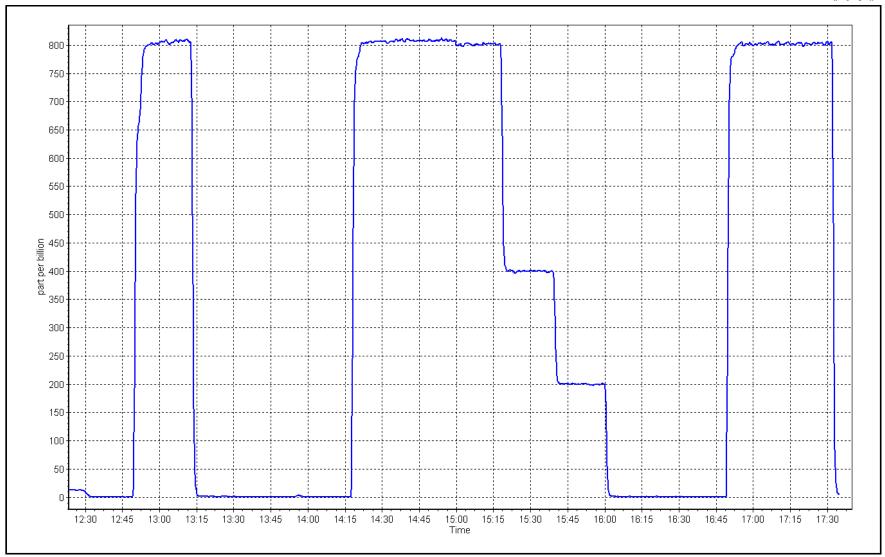
SO2 Calibration Plot

Date:

March 7, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 01

<u>Start</u>

Finish

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: March 19, 2025 Last Cal Date: February 26, 2025

Start time (MST): 10:39 End time (MST): 13:15

Reason: Removal

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC738239

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153461

Converter make: CD Nova Converter serial #: 470

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u>

Calibration slope: 1.003243 Backgd or Offset: 2.59

Calibration intercept: 0.041398 Coeff or Slope: 0.915

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4917	82.6	80.0	80.4	0.995
As found Mid point	4959	41.3	40.0	40.3	0.992
As found Low point	4979	20.7	20.0	20.1	0.997
New cylinder response					
Baseline Corr As found:	80.4	Prev response:	80.26	*% change:	0.2%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.005820	AF Intercept:	0.001845
Baseline Corr 3rd AF pt:	20.1	AF Correlation:	0.999997	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point					
Mid point					
Low point					
As left zero					
As left span					
SO2 Scrubber Check	4919	81.3	813.0	0.0	
Date of last scrubber chang	ge:	December 17, 2021		Ave Corr Factor	
Data of last convertor offici	iona, tost.			_	

Date of last converter efficiency test:

Inlet filter change and scrubber check completed after as founds. Removing the instrument because

Notes: of excessive noise

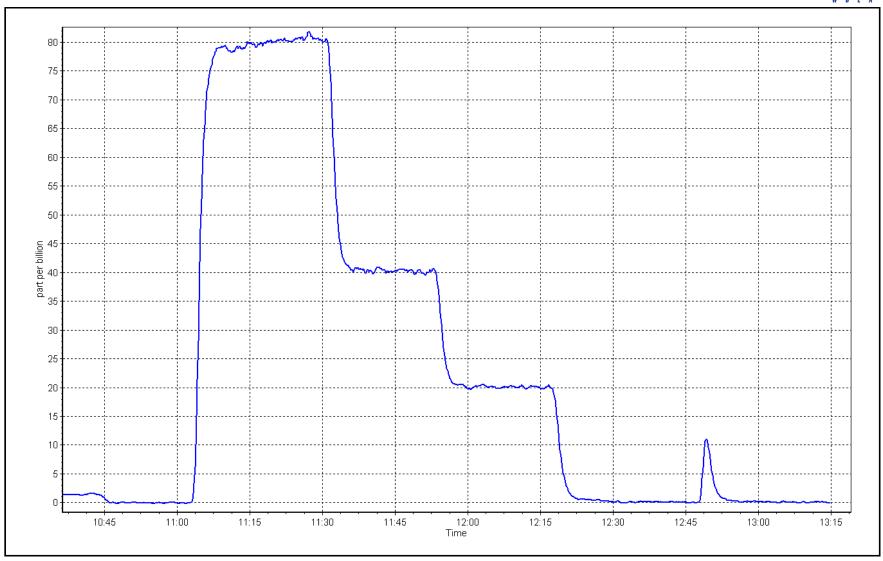
Calibration Performed By: Rene Chamberland



Date: March 19, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association TRS Calibration Report

12426335706

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: **AMS 01** Calibration Date: March 20, 2025 Last Cal Date: NA 10:25 End time (MST): Start time (MST): 13:37

Reason: Install

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC738239

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer serial #:

Thermo 43iQ-TLE Analyzer make:

Converter make: CD Nova Converter serial #: 470

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

> <u>Start</u> <u>Finish</u>

Finish <u>Start</u> Backgd or Offset: Calibration slope: 0.998531 2.22 Calibration intercept: 0.181893 Coeff or Slope: 1.024

TRS As Found Data

			Calculated		Baseline Adjusted
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NA Prev response: NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4917	82.6	80.0	80.0	1.000
Mid point	4959	41.3	40.0	40.1	0.997
Low point	4979	20.7	20.0	20.3	0.987
As left zero	5000	0.0	0.0	0.3	
As left span	4917	82.6	80.0	79.6	1.005
SO2 Scrubber Check	4919	81.3	813.0	0.0	
Date of last scrubber chang	ge:	December 17, 2021		Ave Corr Factor	0.995

Date of last converter efficiency test:

Notes: Installing a new instrument. Scrubber check passed. Adjusted both zero and span.

Calibration Performed By: Rene Chamberland



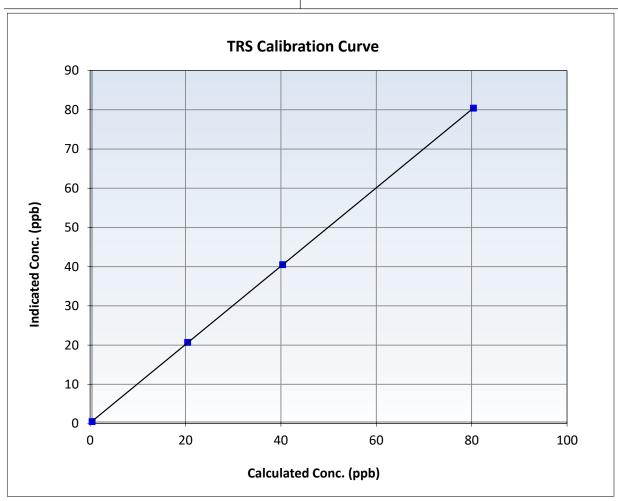
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 20, 2025 **Previous Calibration:** NA Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 10:25 13:37 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 12426335706

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999994	≥0.995
80.0 40.0	80.0 40.1	0.9995 0.9969	Slope	0.998531	0.90 - 1.10
20.0	20.3	0.9871	Intercept	0.181893	+/-3

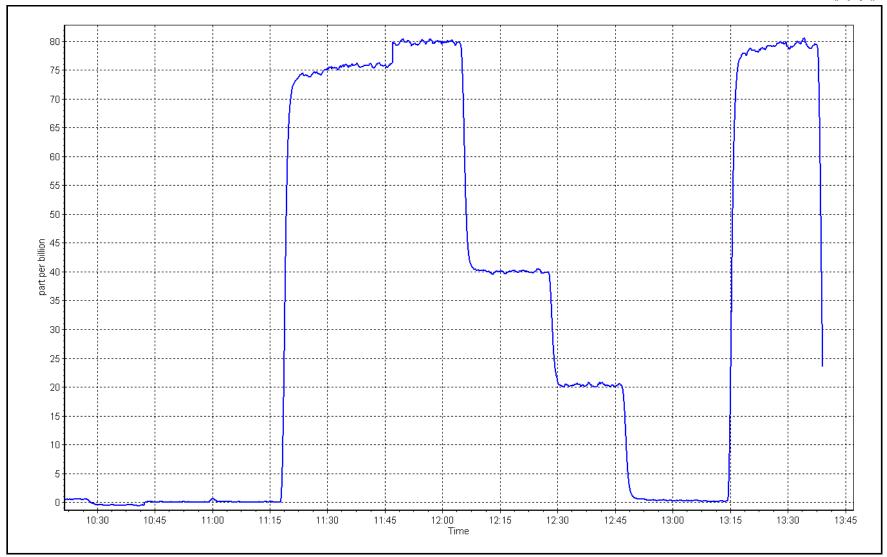




Date: March 20, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association TRS Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: AMS 01 March 27, 2025 March 20, 2025 Calibration Date: Last Cal Date: 10:25 End time (MST): 11:00 Start time (MST):

Reason: Removal

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC738239

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Thermo 43iQ-TLE 12426335706 Analyzer make: Analyzer serial #:

Converter make: CD Nova Converter serial #: 470

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

> <u>Start</u> **Finish** <u>Start</u>

Calibration slope: Backgd or Offset: 0.998531 2.22 Calibration intercept: 0.181893 Coeff or Slope: 1.024

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4917	82.6	80.0	78.7	1.017
As found Mid point	4959	41.3	40.0	39.8	1.007
As found Low point	4979	20.7	20.0	19.9	1.012
New cylinder response					
Baseline Corr As found:	78.6	Prev response:	80.03	*% change:	-1.8%
Baseline Corr 2nd AF pt:	39.7	AF Slope:	0.983090	AF Intercept:	0.222250
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999967	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point		Source gas flow rate	Calculated concentration (ppb)	Indicated concentration	Correction factor (Cc/Ic)
	(sccm)	(sccm)	(Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>

Calibrator zero High point Mid point

Low point

As left zero As left span

SO2 Scrubber Check Date of last scrubber change:

December 17, 2021

Ave Corr Factor

Date of last converter efficiency test:

Removing the instrument due to issues with the communication board which is causing flow / Notes:

pressure instability at times.

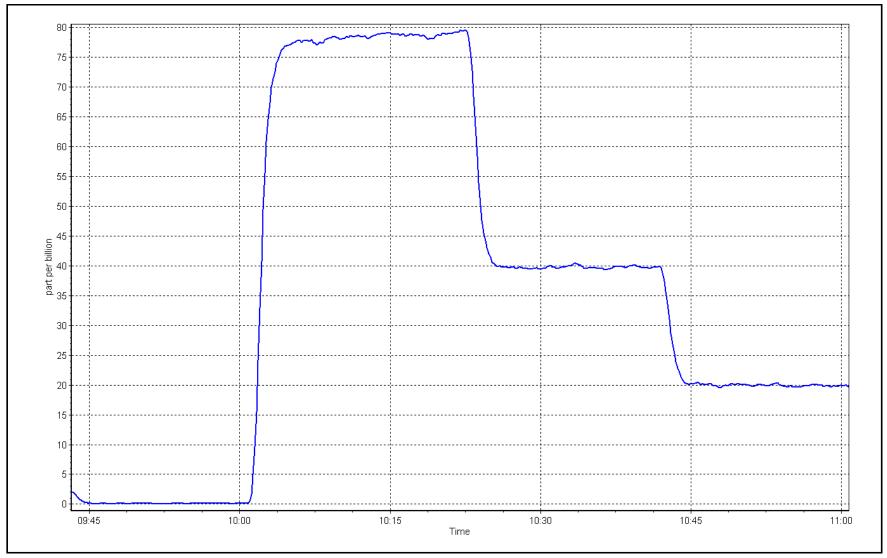
Calibration Performed By: Max Farrell **Finish**

TRS Calibration Plot

Date: March 27, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association **TRS Calibration Report**

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: **AMS 01** Calibration Date: March 27, 2025 Last Cal Date: NA 11:30 End time (MST): Start time (MST): 14:01

Reason: Install

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC738239

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Thermo 43iQ-TLE Analyzer make: Analyzer serial #: 12113311966

Converter make: CD Nova Converter serial #: 470

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

> **Finish** <u>Start</u>

Finish Start Calibration slope: Backgd or Offset: 0.995103 2.14 Calibration intercept: 0.201884 Coeff or Slope: 1.124

TRS As Found Data

Baseline Adjusted Calculated Source gas flow rate Dilution air flow rate Indicated concentration Correction factor Set Point concentration (ppb) (sccm) (sccm) (ppb) (Ic) (Cc/(Ic-AFzero)) (Cc) *Limit = 0.90-1.10*

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: NA Prev response: NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4917	82.6	80.0	79.7	1.003
Mid point	4959	41.3	40.0	40.0	0.999
Low point	4979	20.7	20.0	20.4	0.982
As left zero	5000	0.0	0.0	0.0	
As left span	4917	82.6	80.0	79.4	1.007
SO2 Scrubber Check	4919	81.3	813.0	-0.2	
Date of last scrubber chang	ge:	December 17, 2021		Ave Corr Factor	0.995

Date of last converter efficiency test:

Notes: Install calibration. Adjusted the span.

Calibration Performed By: Max Farrell



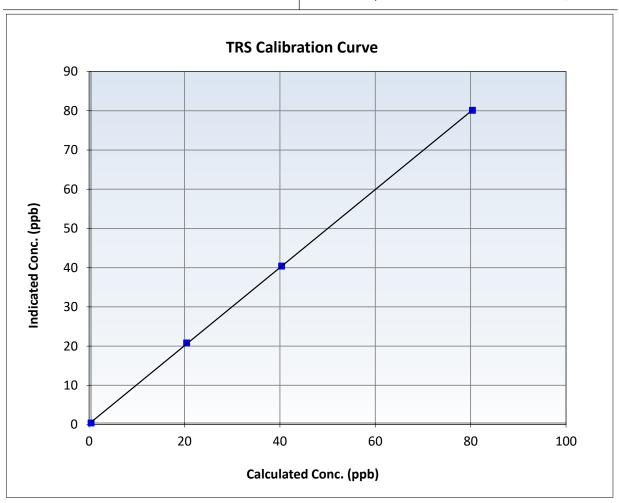
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 27, 2025 **Previous Calibration:** NA Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 11:30 14:01 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 12113311966

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999967	≥0.995
80.0 40.0	79.7 40.0	1.0033 0.9994	Slope	0.995103	0.90 - 1.10
20.0	20.4	0.9823	Intercept	0.201884	+/-3

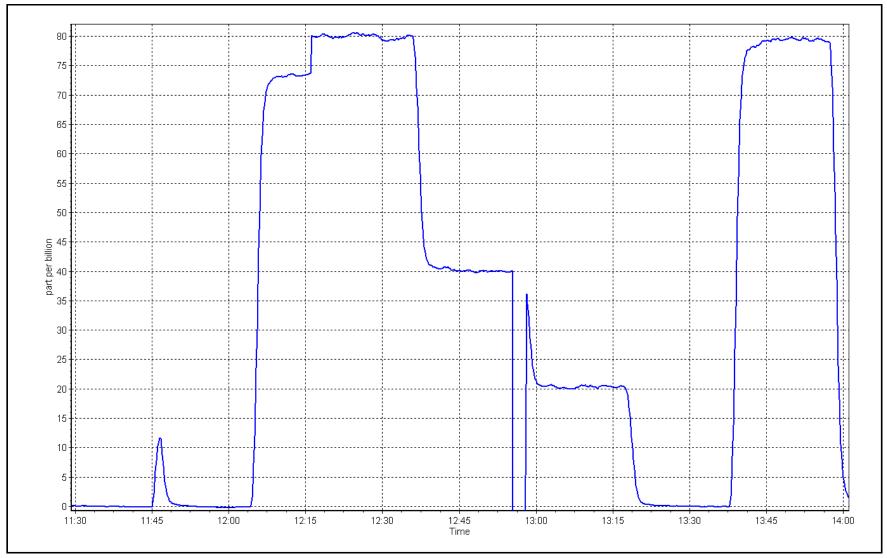




Date: March 27, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 01

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: March 19, 2025 Last Cal Date: February 26, 2025

Start time (MST): 10:39 End time (MST): 15:08

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC738239

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1200326167
Converter make: CD Nova Converter serial #: 2022-221

Analyzer Range 0 - 100 ppb Converter Temp: 315 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.000243 Backgd or Offset: 0.995528 2.02 2.03 Calibration intercept: 0.062001 0.021999 Coeff or Slope: 0.983 0.983

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4917	82.6	80.0	79.8	1.002
As found Mid point	4959	41.3	40.0	40.0	0.999
As found Low point	4979	20.7	20.0	19.9	1.007
New cylinder response					
Baseline Corr As found:	79.8	Prev response:	79.67	*% change:	0.2%
Baseline Corr 2nd AF pt:	40.0	AF Slope:	0.998528	AF Intercept:	-0.018006
Baseline Corr 3rd AF pt:	19.9	AF Correlation:	0.999994	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4917	82.6	80.0	80.0	1.000
Mid point	4959	41.3	40.0	40.1	0.997
Low point	4979	20.7	20.0	19.9	1.007
As left zero	5000	0.0	0.0	0.3	
As left span	4917	82.6	80.0	79.8	1.002
SO2 Scrubber Check	4919	81.3	813.0	0.0	
Date of last scrubber c	hange:	January 25, 2024		Ave Corr Factor	1.001
Date of last converter efficiency test:		November 7, 2024		107.9% efficiency	

Notes: Inlet filter change and scrubber check completed after as founds. No adjustments made.

Calibration Performed By: Rene Chamberland



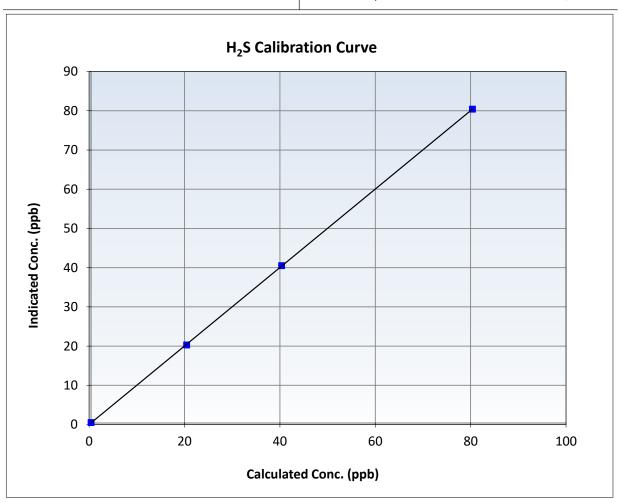
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: March 19, 2025 **Previous Calibration:** February 26, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 10:39 15:08 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1200326167

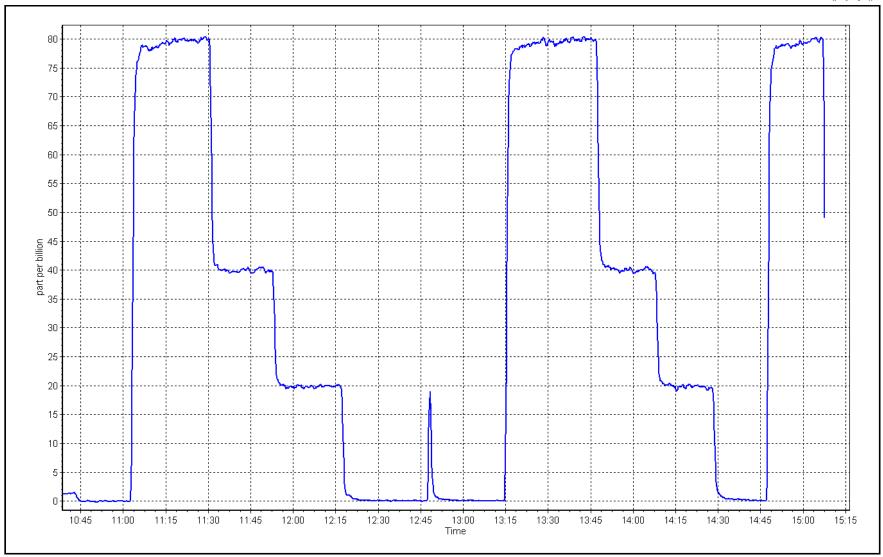
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999988	≥0.995
80.0	80.0	0.9995	Slope	1.000243	0.90 - 1.10
40.0	40.1	0.9969	0.000		5.555
20.0	19.9	1.0070	Intercept	0.021999	+/-3



Date: March 19, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: March 7, 2025

Start time (MST): 12:25 Reason: Removal

Last Cal Date: February 4, 2025 End time (MST): 19:30

Station number: AMS 01

Calibration Standards

CC418809 Gas Cert Reference: Cal Gas Expiry Date: March 10, 2031

CH4 Cal Gas Conc. 497.2 CH4 Equiv Conc. 1061.8 ppm ppm

C3H8 Cal Gas Conc. 205.3 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 497.2 CH4 Equiv Conc. 1061.8 ppm ppm

Removed C3H8 Conc. Diff between cyl (THC): 205.3 ppm Diff between cyl (CH₄): Diff between cyl (NM):

Serial Number: 3565 Calibrator Model: Teledyne API T700 Zero Air Gen model: Teledyne API T701 Serial Number: 4766

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320040 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start Start

CH4 SP Ratio: 4.49E-04 NMHC SP Ratio: 8.21E-05 CH4 Retention time: 16.7 NMHC Peak Area: 111958 Zero Chromatogram: ON Flat Baseline: OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4918	81.3	17.27	16.96	1.018
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.96	Prev response	17.13	*% change	-1.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	17.27	17.25	1.001
Mid point	4959	40.7	8.64	8.43	1.026
Low point	4979	20.3	4.31	4.24	1.016
As left zero					
As left span				_	

Average Correction Factor 1.014

Changed the inlet filter and N2/H2 cylinders after as founds. Increased carrier pressure and adjusted Notes: window timings. Adjusted span. Removing the instrument due to unlinearity/elevated zeroes.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4918	81.3	9.18	8.89	1.033
Baseline Corr AF:	8.89	Prev response	9.12	*% change	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentratio (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	9.18	9.16	1.002
Mid point	4959	40.7	4.60	4.54	1.012
Low point	4979	20.3	2.29	2.26	1.015
As left zero					
As left span					

CH4 As Found Data

Average Correction Factor 1.010

Average Correction Factor

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4918	81.3	8.09	8.07	1.002
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	8.07	Prev response	8.01	*% change	0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration		n Correction factor (Cc/Ic) Limit = 0.95-1.05
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	8.09	8.09	0.999
Mid point	4959	40.7	4.05	3.88	1.042
Low point	4979	20.3	2.02	1.98	1.018
As left zero					
As left span					

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.995673	0.998853
THC Cal Offset:	-0.057223	-0.065996
CH4 Cal Slope:	0.997378	0.999742
CH4 Cal Offset:	-0.051717	-0.046079
NMHC Cal Slope:	0.994147	0.998070
NMHC Cal Offset:	-0.005906	-0.019917

Calibration Performed By: Rene Chamberland

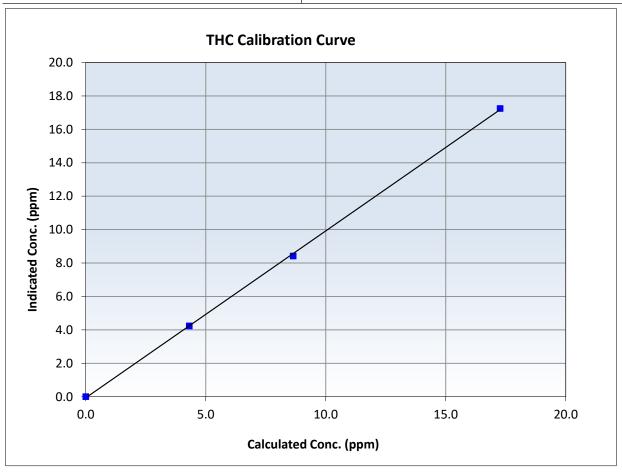


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 7, 2025 Previous Calibration: February 4, 2025 Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 12:25 End Time (MST): 19:30 Analyzer serial #: Analyzer make: 1180320040 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999814	≥0.995
17.27 8.64	17.25 8.43	1.0009 1.0259	Slope	0.998853	0.90 - 1.10
4.31	4.24	1.0164	Intercept	-0.065996	+/-0.5



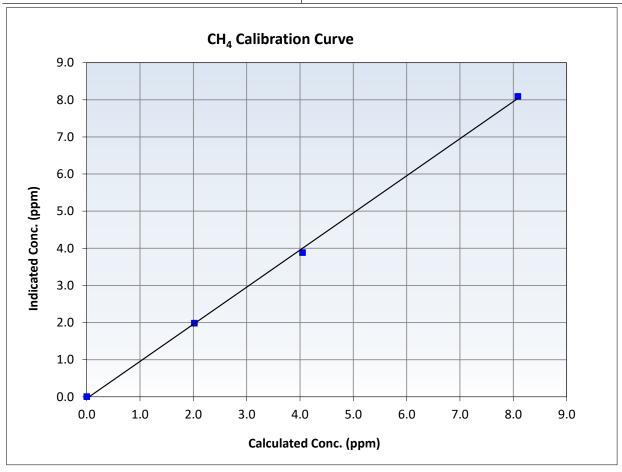


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 7, 2025 **Previous Calibration:** February 4, 2025 Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 12:25 End Time (MST): 19:30 Analyzer serial #: Analyzer make: 1180320040 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999462	≥0.995
8.09 4.05	8.09 3.88	0.9991 1.0421	Slope	0.999742	0.90 - 1.10
2.02	1.98	1.0181	Intercept	-0.046079	+/-0.5



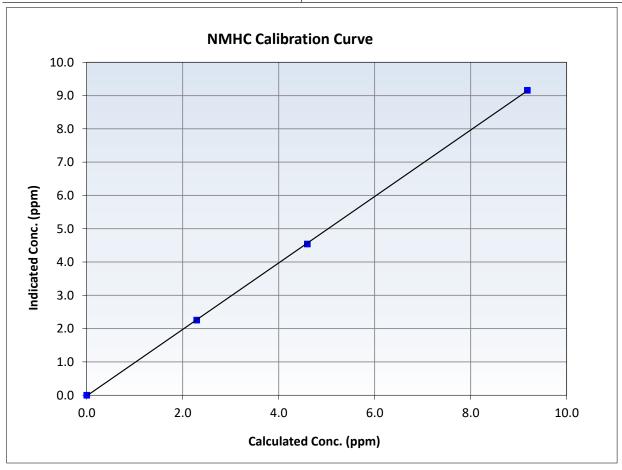


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

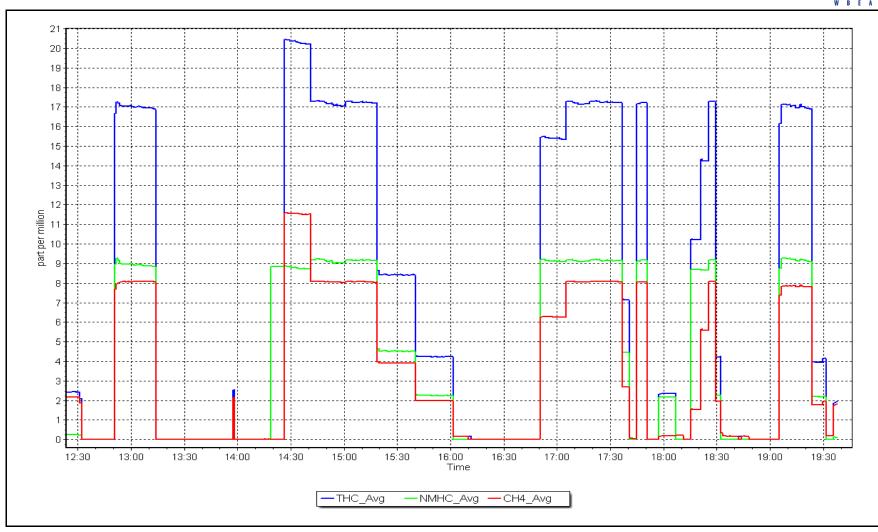
March 7, 2025 **Previous Calibration:** February 4, 2025 Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 12:25 End Time (MST): 19:30 Analyzer serial #: Analyzer make: 1180320040 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999970	≥0.995
9.18 4.60	9.16 4.54	1.0024 1.0121	Slope	0.998070	0.90 - 1.10
2.29	2.26	1.0148	Intercept	-0.019917	+/-0.5



Location: Bertha Ganter-Fort McKay





Date: March 7, 2025



Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: March 9, 2025

Start time (MST): 11:00 Reason: Install Station number: AMS 01

Last Cal Date: February 4, 2025

End time (MST): 13:50

Calibration Standards

CC418809 Gas Cert Reference: Cal Gas Expiry Date: March 10, 2031

CH4 Cal Gas Conc. 497.2 CH4 Equiv Conc. 1061.8 ppm ppm

C3H8 Cal Gas Conc. 205.3 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 497.2 CH4 Equiv Conc. 1061.8 ppm ppm

Removed C3H8 Conc. Diff between cyl (THC): 205.3 ppm Diff between cyl (NM): Diff between cyl (CH₄):

Serial Number: 3565 Calibrator Model: Teledyne API T700 Zero Air Gen model: Teledyne API T701 Serial Number: 146

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585648 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.47E-04 NMHC SP Ratio: 4.82E-05 CH4 Retention time: 14.8 NMHC Peak Area: 190523 Zero Chromatogram: OFF Flat Baseline: OFF

THC As Found Data

					Baseline Adjusted	
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor	
Set Point	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	(Cc/(Ic-AFzero))	
					limit = 0.90-1.10	

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr AF: NA Prev response NA *% change NA Baseline Corr 2nd AF: AF Intercept: NA AF Slope: Baseline Corr 3rd AF: AF Correlation: NA * = > +/-5% change initiates investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	17.27	17.27	1.000
Mid point	4959	40.7	8.64	8.70	0.994
Low point	4979	20.3	4.31	4.36	0.990
As left zero	5000	0.0	0.00	0.00	
As left span	4918	81.3	17.27	17.13	1.008
			Avera	ge Correction Factor	0.994

Notes: Intsalling a new NMHC analyzer and ZAG. Adjusted span only.



Baseline Corr 3rd AF:

Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero As found High point					
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	NA	Prev response	NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		NMHC Calib	ration Data		
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (Correction factor (Cc/Ic)
Set i onit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	9.18	9.15	1.003
Mid point	4959	40.7	4.60	4.64	0.991
Low point	4979	20.3	2.29	2.34	0.982
As left zero	5000	0.0	0.00	0.00	
As left span	4918	81.3	9.18	9.07	1.012
			Avera	ge Correction Factor	0.992

CH4 As Found Data

Source gas flow rate

AF Correlation:

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero					
As found High point					
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	NA	Prev response	NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

CH4 Calibration Data

Set Point	Dilution air flow rate			Indicated concentration Correction factor (Cc/ld	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	81.3	8.09	8.12	0.996
Mid point	4959	40.7	4.05	4.06	0.998
Low point	4979	20.3	2.02	2.02	0.999
As left zero	5000	0.0	0.00	0.00	
As left span	4918	81.3	8.09	8.05	1.004
			Avera	ge Correction Factor	0.998

Calibration Statistics

	<u>start</u>	FILLISTI
THC Cal Slope:		0.999822
THC Cal Offset:		0.026931
CH4 Cal Slope:		1.004040
CH4 Cal Offset:		-0.003534
NMHC Cal Slope:		0.995772
NMHC Cal Offset:		0.031064

Calibration Performed By: Rene Chamberland Baseline Adjusted

* = > +/-5% change initiates investigation

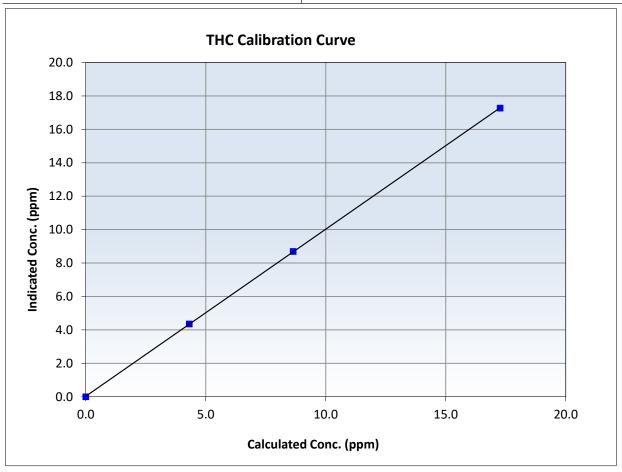


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 9, 2025 Previous Calibration: February 4, 2025 Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:00 End Time (MST): 13:50 Analyzer serial #: Analyzer make: 1193585648 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999987	≥0.995
17.27 8.64	17.27 8.70	0.9996 0.9941	Slope	0.999822	0.90 - 1.10
4.31	4.36	0.9898	Intercept	0.026931	+/-0.5



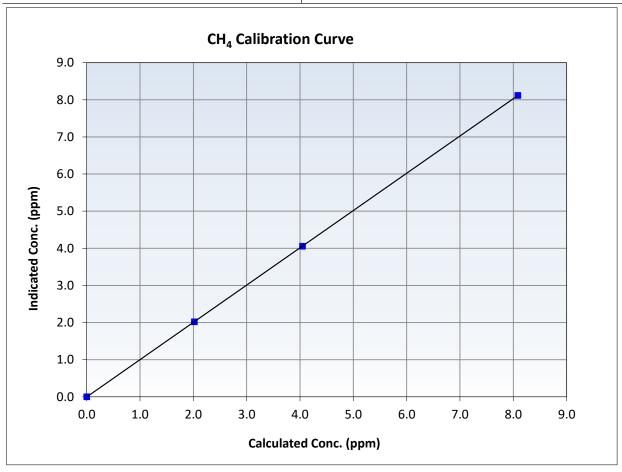


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 9, 2025 **Previous Calibration:** February 4, 2025 Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:00 End Time (MST): 13:50 Analyzer serial #: Analyzer make: 1193585648 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999999	≥0.995
8.09 4.05	8.12 4.06	0.9961 0.9976	Slope	1.004040	0.90 - 1.10
2.02	2.02	0.9990	Intercept	-0.003534	+/-0.5



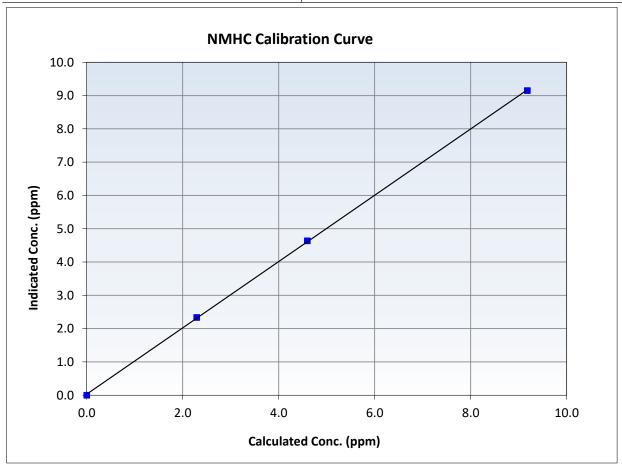


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

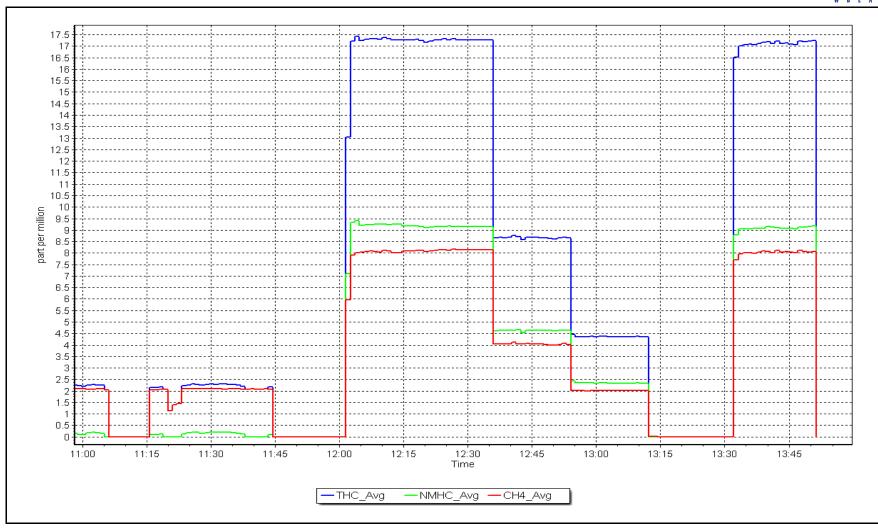
March 9, 2025 **Previous Calibration:** February 4, 2025 Calibration Date: Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:00 End Time (MST): 13:50 Analyzer serial #: Analyzer make: 1193585648 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999940	≥0.995
9.18 4.60	9.15 4.64	1.0031 0.9909	Slope	0.995772	0.90 - 1.10
2.29	2.34	0.9818	Intercept	0.031064	+/-0.5



Location: Bertha Ganter-Fort McKay





Date: March 9, 2025



Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Bertha Ganter-Fort McKay Station Name:

Station number: AMS 01

Calibration Date: March 11, 2025 February 25, 2025 Last Cal Date:

Start time (MST): End time (MST): 15:45 Reason:

10:35

Routine

Calibration Standards

NO Gas Cylinder #: NOX Cal Gas Conc:

Removed Gas NOX Conc:

Removed Cylinder #:

NOX gas Diff:

Calibrator Model:

ZAG make/model:

CC335700 59.40 ppm NA

59.40 ppm

Teledyne API T701

Cal Gas Expiry Date: NO Cal Gas Conc:

September 1, 2032

59.20 ppm

Removed Gas Exp Date: NA

Removed Gas NO Conc: 59.20 ppm

NO gas Diff:

Teledyne API T700 Serial Number: Serial Number:

3565 146

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
AF High point	4932	67.6	803.1	800.4	2.7	801.8	794.0	7.6	1.0014	1.0078
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	803.9 ppb	NO = 801.1	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	-0.2%
Baseline Corr 1	lst pt NO _X =	802.0 ppb	NO = 794.2	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.9%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Teledyne API T2	200	Serial Number: 711	7			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.001420	0.999328
			Instrument Settings			NO _x Cal Offset:	-0.300000	-0.640000
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002961	1.001476
NO coeff or slope:	1.172	1.176	NO bkgnd or offset:	-3.1	-3.1	NO Cal Offset:	-1.680000	-1.660000
NOX coeff or slope:	1.175	1.178	NOX bkgnd or offset:	-2.9	-2.9	NO ₂ Cal Slope:	0.994959	1.000095
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	7.5	7.7	NO ₃ Cal Offset:	0.263028	0.729865

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.0		
High point	4932	67.6	803.1	800.4	2.7	802.5	800.9	1.7	1.0007	0.9994
Mid point	4966	33.8	401.5	400.2	1.4	399.6	397.9	1.7	1.0049	1.0058
Low point	4983	16.9	200.8	200.1	0.7	199.7	197.2	2.4	1.0054	1.0147
As left zero	5000	0.0	0.0	0.0	0.0	1.8	1.8	0.0		
As left span	4932	67.6	803.1	396.4	406.7	797.5	396.4	401.1	1.0070	1.0000
							Average Co	orrection Factor	1.0037	1.0066

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	794.8	391.1	406.4	406.8	0.9990	100.1%
Mid GPT point	794.8	589.1	208.4	209.5	0.9948	100.5%
Low GPT point	794.8	692.7	104.8	106.3	0.9859	101.4%
				Average Correction Factor	0.9932	100.7%

Notes: Changed the inlet filter after as founds. Adjusted the span.

Calibration Performed By: Rene Chamberland

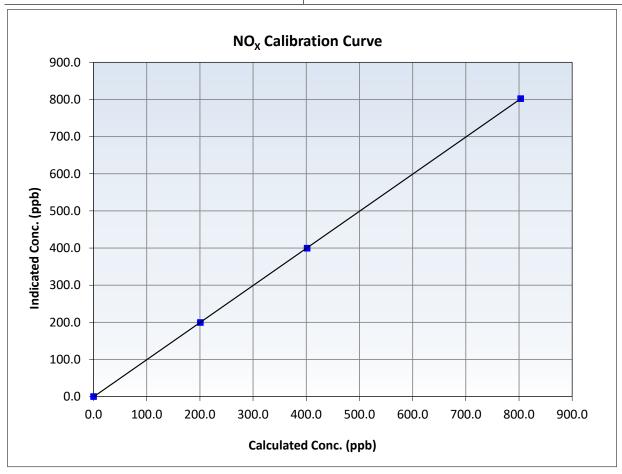


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: March 11, 2025 **Previous Calibration:** February 25, 2025 AMS 01 Station Name: Bertha Ganter-Fort McKay Station Number: 15:45 Start Time (MST): 10:35 End Time (MST): Teledyne API T200 7117 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	olculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999994	≥0.995
803.1 401.5	802.5 399.6	1.0007 1.0049	Slope	0.999328	0.90 - 1.10
200.8	199.7	1.0054	Intercept	-0.640000	+/-20



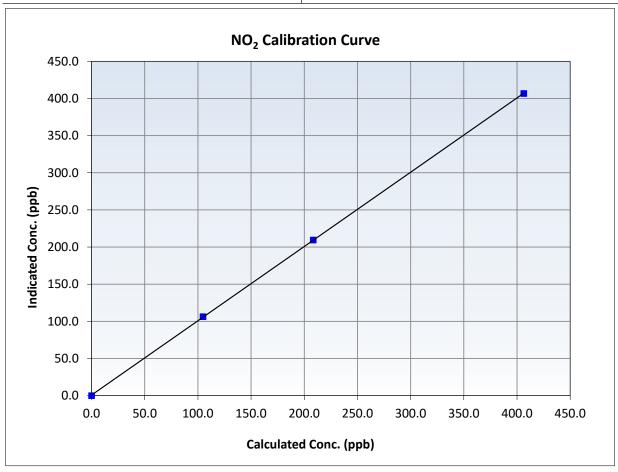


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: March 11, 2025 **Previous Calibration:** February 25, 2025 Station Name: AMS 01 Bertha Ganter-Fort McKay Station Number: 15:45 Start Time (MST): 10:35 End Time (MST): Analyzer make: Teledyne API T200 7117 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999985	≥0.995
406.4 208.4	406.8 209.5	0.9990 0.9948	Slope	1.000095	0.90 - 1.10
104.8	106.3	0.9859	Intercept	0.729865	+/-20



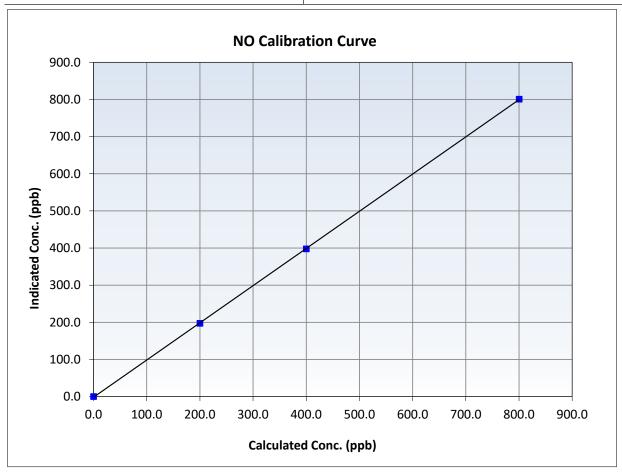


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 11, 2025 **Previous Calibration:** February 25, 2025 Station Name: AMS 01 Bertha Ganter-Fort McKay Station Number: 15:45 Start Time (MST): 10:35 End Time (MST): Teledyne API T200 7117 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999977	≥0.995
800.4 400.2	800.9 397.9	0.9994 1.0058	Slope	1.001476	0.90 - 1.10
200.1	197.2	1.0147	Intercept	-1.660000	+/-20

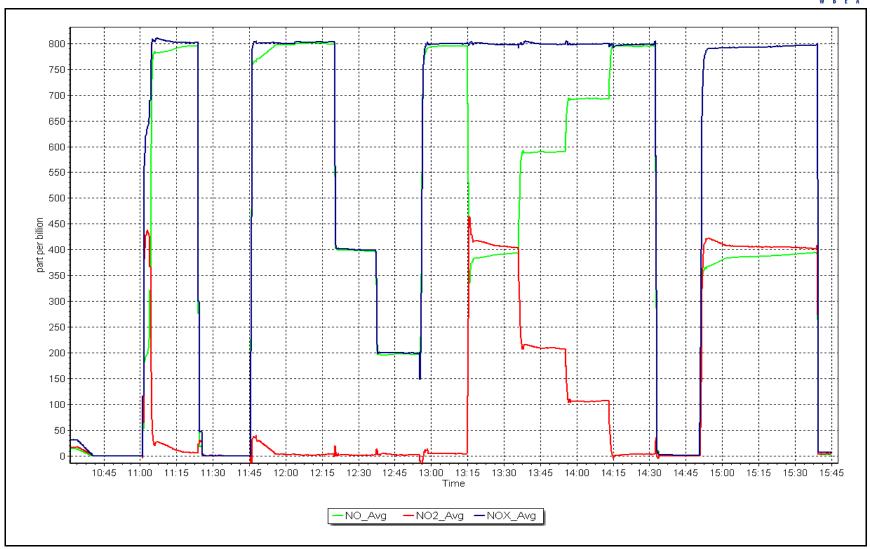


NO_x Calibration Plot

Date: March 11, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: AMS 01

Calibration Date: March 5, 2025 Last Cal Date: February 12, 2025

Start time (MST): 12:26 End time (MST): 15:12

Reason: Routine

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 4766

Analyzer Information

Analyzer make: Teledyne API T400 Analyzer serial #: 1107

Analyzer Range 0 - 500 ppb

Start Finish Finish <u>Start</u> Calibration slope: 1.001943 Backgd or Offset: 7.6 7.6 1.001314 Calibration intercept: 0.020000 0.260000 Coeff or Slope: 1.021 1.021

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.4	
As found High point	5000	863.1	400.0	402.5	0.995
As found Mid point					
As found Low point					
Baseline Corr As found:	402.1	Previous response	400.5	*% change	0.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	5000	863.1	400.0	400.8	0.998
Mid point	5000	744.0	200.0	201.1	0.995
Low point	5000	651.7	100.0	100.5	0.995
As left zero	5000	0.0	0.0	0.1	
As left span	5000	863.1	400.0	405.6	0.986
			Averag	e Correction Factor	0.996

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Rene Chamberland

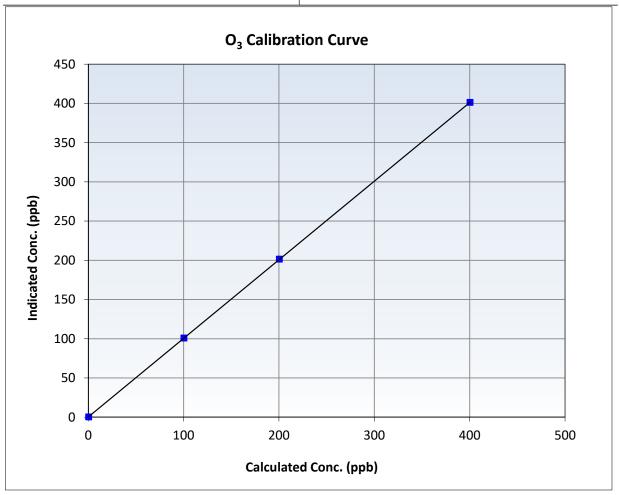


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 5, 2025 February 12, 2025 Calibration Date: **Previous Calibration:** Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 12:26 End Time (MST): 15:12 Analyzer make: Teledyne API T400 Analyzer serial #: 1107

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999996	≥0.995
400.0 200.0	400.8 201.1	0.9980 0.9945	Slope	1.001943	0.90 - 1.10
100.0	100.5	0.9950	Intercept	0.260000	+/- 5

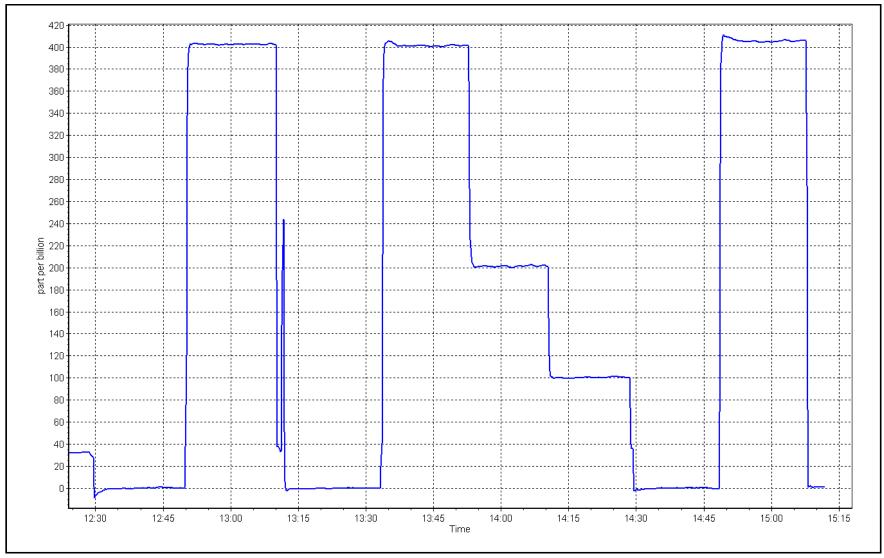


O₃ Calibration Plot

Date: March 5, 2025

Location: Bertha Ganter-Fort McKay







T640 PM_{2.5} CALIBRATION

Version-01-2024

					VC151011 01 2024
		Station Information	on		
Station Name: Calibration Date: Start time (MST):	Fort McKay - Bertha March 20, 2025 13:05	Ganter	Station number: Al Last Cal Date: Fe End time (MST): 13	ebruary 26, 2025	
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N: 32	22	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 38 S/N: 38		
		Monthly Calibration	Test		
<u>Parameter</u> T (°C) P (mmHg)	<u>As found</u> -7 731.6	<u>Measured</u> -8.1 734.18	<u>As left</u> -7 731.6	Adjusted	(Limits) +/- 2 °C +/- 10 mmHg
Flow (LPM) PW% (pump)	4.99 39	4.867	4.99 39		+/- 0.25 LPM >80%
Zero Verification	PM w/o HEPA:	6.7	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	completed before the Inlet Head Clean		serve as the pre mainting	tenance leak check	
		Quarterly Calibration	Test		
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-042	Expiry Date:	June 10, 20	24
<u>Parameter</u> PMT Peak Test	<u>As found</u>	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits) 10.9 +/- 0.5
Date Optical Cham Date Disposable Fi		January 30 January 30			
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _		<0.2 ug/m3	
		Annual Maintenan	се		
Date Sample Tul Date RH/T Senso		October 2			
Notes:	Flov	w, temperature, and pre	essure were verified. Le	eak check passed.	
Calibration by:	Rene Chamberland				



Wood Buffalo Environmental Association CO Calibration Report

Station number: AMS 01

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: March 3, 2025 Last Cal Date: February 18, 2025

Start time (MST): 12:17 End time (MST): 15:32

Reason: Routine

Calibration Standards

Cal Gas Concentration: 3,040 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM042207

Removed Cal Gas Conc: 3,040 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Make/Model: Teledyne API T700 Serial Number: 3565
ZAG Make/Model: Teledyne API T701 Serial Number: 4766

Analyzer Information

Analyzer make: Teledyne API T300 Analyzer serial #: 3520

Analyzer Range: 0 - 50 ppm

Start Finish Finish Start Calibration slope: 1.000580 1.000806 Backgd or Offset: -0.015 -0.015 Calibration intercept: 0.139846 0.125839 Coeff or Slope: 0.994 0.994

CO As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4933	66.7	40.6	41.0	0.993
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	40.86	Prev response:	40.72	*% change:	0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4933	66.7	40.6	40.7	0.997
Mid point	4966	33.3	20.2	20.7	0.980
Low point	4983	16.7	10.2	10.2	0.997
As left zero	5000	0.0	0.0	0.0	
As left span	2960	40.0	40.5	40.0	1.012
			Avera	ge Correction Factor	0.991

Notes: Changed the inlet filter after as founds. Adjusted the zero and span.

Calibration Performed By: Rene Chamberland

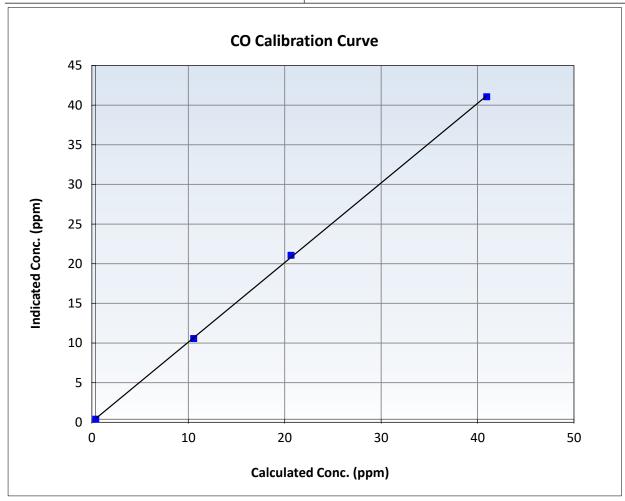


Wood Buffalo Environmental Association CO Calibration Summary

Station Information

Previous Calibration: Calibration Date: March 3, 2025 February 18, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 12:17 End Time (MST): 15:32 Analyzer make: Teledyne API T300 Analyzer serial #: 3520

Calculated concentration (ppm) (Cc)	n Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999891	≥0.995
40.6 20.2	40.7 20.7	0.9972 0.9796	Slope	1.003849	0.90 - 1.10
10.2	10.2	0.9975	Intercept	0.071854	+/-1.5

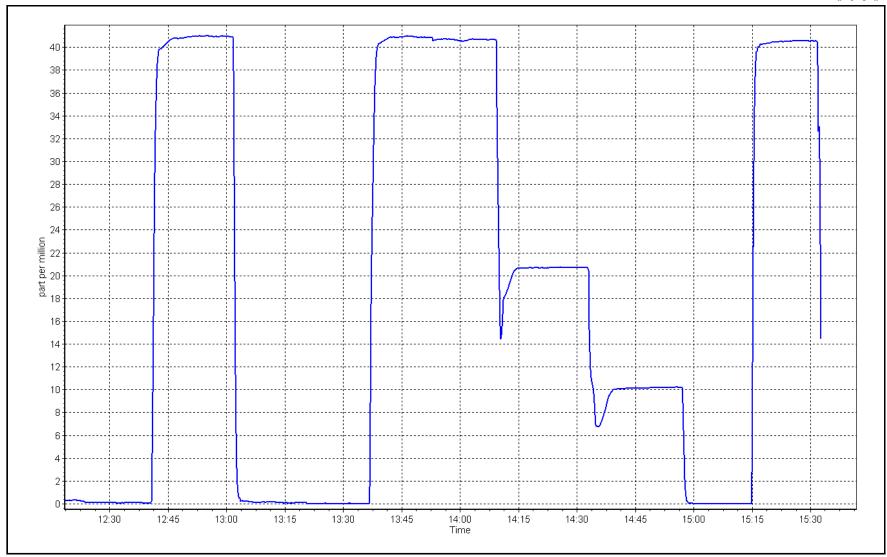


CO Calibration Plot

Date: March 3, 2025

Location: Bertha Ganter-Fort McKay







Wood Buffalo Environmental Association CO₂ Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: AMS 01

Calibration Date: March 4, 2025 Last Cal Date: February 10, 2025

Start time (MST): 12:18 End time (MST): 15:56

Reason: Routine

Calibration Standards

Cal Gas Concentration: 60,200 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM042207

Removed Cal Gas Conc: 60,200 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Make/Model: Teledyne API T700 Serial Number: 3565
N2 Gen Make/Model: Peak Scientific Serial Number: 7220900034

Analyzer Information

Analyzer make: Teledyne API 360 Analyzer serial #: 442

Analyzer Range 0 - 2,000 ppm

<u>Finish</u> **Finish Start Start** Calibration slope: 1.000693 1.005093 Backgd or Offset: -0.011 -0.011 Calibration intercept: -4.320000 -5.360000 Coeff or Slope: 0.923 0.922

CO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	3000	0.0	0.0	0.3	
As found High Point	2920	80.0	1605.3	1612.3	0.996
As found Mid Point					
As found Low Point					
New cylinder response					
Baseline Corr As found:	1612.0	Prev response:	1602.1	*% change:	0.6%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	3000	0.0	0.0	0.0	
High point	2920	80.0	1605.3	1614.0	0.995
Mid point	2960	40.0	802.7	789.2	1.017
Low point	2980	20.0	401.3	399.0	1.006
As left zero	3000	0.0	0.0	-3.1	
As left span	2960	40.0	802.7	791.3	1.014
			Avera	ge Correction Factor	1.006

Notes: Changed the inlet filter after as founds. Adjusted the span.

Calibration Performed By: Rene Chamberland



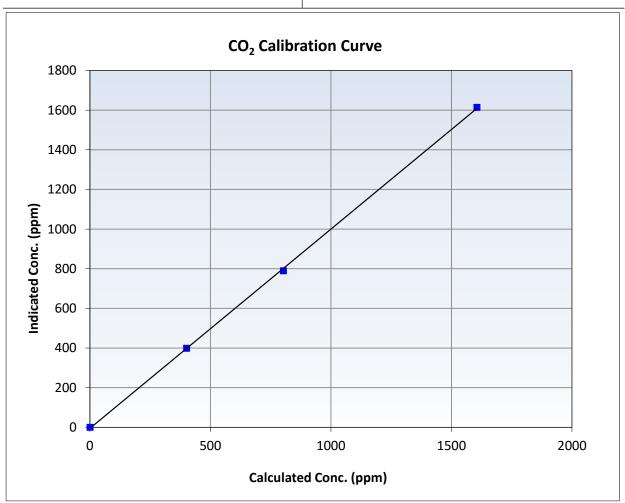
Wood Buffalo Environmental AssociationCO₂ Calibration Summary

Station Information

Calibration Date March 4, 2025
Station Name Bertha Ganter-Fort McKay
Start Time (MST) 12:18
Analyzer make Teledyne API 360

Previous Calibration February 10, 2025
Station Number AMS 01
End Time (MST) 15:56
Analyzer serial # 442

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999851	≥0.995
1605.3 802.7	1614.0 789.2	0.9946 1.0171	Slope	1.005093	0.90 - 1.10
401.3	399.0	1.0058	Intercept	-5.4	+/-20

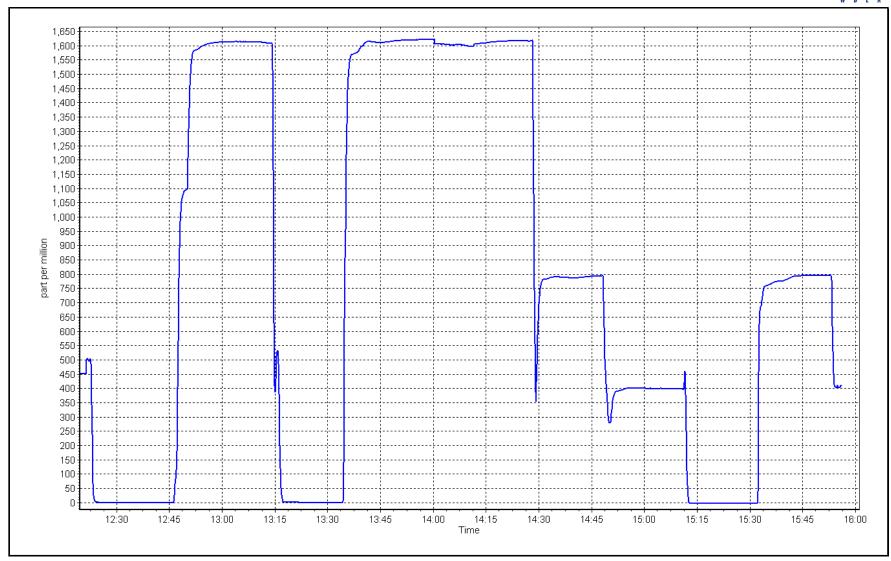


CO₂ Calibration Plot

Date: March 4, 2025

Location: Bertha Ganter-Fort McKay







NOX gas Diff:

Wood Buffalo Environmental Association

Nt - NOX - NH3 Calibration Report

Station Information

Station Name: Bertha Ganter-Fort McKay

NOX Cal Date: March 12, 2025

Start time (MST): 11:39

NH3 Cal Date: March 13, 2025

Start time (MST): 10:45

Reason: Cylinder Change

Station number: AMS 01

Last Cal Date: February 13, 2025

End time (MST): 16:03

Last Cal Date: February 14, 2025

End time (MST): 15:01

Calibration Standards

NOX Cal Gas Conc:	59.40	ppm	NO Gas Cylinder #:	CC335700
NO Cal Gas Conc:	59.20	ppm	NO Cal Gas Expiry:	September 1, 2032
Removed NOX Conc:	59.40	ppm	Removed Cylinder #:	NA
Removed NO Conc.	59 20	nnm	Removed cyl Expiry:	NA

NO gas Diff:

NH3 Cal Gas Conc: 77.80 ppm NH3 Gas Cylinder #: CC711249

NH3 Cal Gas Expiry: December 31, 2025

Removed NH3 Conc: 76.58 ppm Removed Cylinder #: CC743587 NH3 gas Diff: 4.8% Removed cyl Expiry: August 22, 2024

Calibrator Model: API T700 Serial Number: 3565

ZAG make/model: API T701 Serial Number: 146

Analyzer Information

Analyzer model:	API T201	Analyzer serial #:	808
Converter model:	API T501	Converter serial #:	484
NH3 Range (ppb):	0 - 2000 ppb	Reaction cell Press:	4.30
NOX Range (ppb):	0 - 1000 ppb	Sample Flow:	407

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coefficient:	0.915	0.911	Nt coefficient:	0.956	0.918
NOX coefficient:	0.921	0.912	NO bkgrnd:	-1.8	-1.8
NO2 coefficient:	1.000	1.000	NOX bkgrnd:	-1.7	-1.7
NH3 coefficient:	0.921	0.983	Nt bkgrnd:	-0.6	-0.6

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.001150	0.998844
NO _x Cal Offset:	-0.780000	-1.020000
NO Cal Slope:	0.999506	1.001505
NO Cal Offset:	-2.520000	-1.720000
NO ₂ Cal Slope:	1.005170	1.004855
NO ₂ Cal Offset:	0.688584	-0.045831
NH3 Cal Slope:	0.997869	0.998529
NH3 Cal Offset:	-5.468907	1.260645
Nt Cal Slope:	1.003183	1.002958
Nt Cal Offset:	-4.202260	3.555325



NO_X - NO - NO₂ Calibration Report

NOx / NO / Nt As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	Baseline corr NOx Correction factor (Cc/Ic) Limit = 0.9 - 1.0	Correction factor (Cc/Ic) Limit = 0.9 - 1.0
As found zero	5000	0.0	0.0	0.0	0.0	0.7	0.6	0.8		
As found span	4932	67.6	803.1	800.4	803.1	804.9	795.6	802.6	0.9977	1.0060
AF GPT span	4932	67.6	803.1		803.1	794.0		798.2	1.0114	
new NO cyl rp										
Baseline Corr As F	d Nt =	801.8 ppb	NO _x = 804.2	ppb NO =	795.0 ppb			*Percent Chang	ge Nt _(NO) =	0.0%
Previous Response	e Nt =	801.44 ppb	NO _X = 803.2	ppb NO =	797.5 ppb			*Percent Chang	ge NO _x =	0.1%
**NO _χ Δ (NO to GP	T response) =	-1.4%						*Percent Chang	ge NO =	-0.3%
* *- > +/-2% difference	a initiates investigat	tion						* - > +/-5% change	initiates investigat	ion

NOx / NO / Nt Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	1.0	0.9	1.2		
High point	4932	67.6	803.1	800.4	803.1	802.8	801.0	804.0	1.0004	0.9992
Mid point	4966	33.8	401.5	400.2	401.5	397.1	398.3	398.4	1.0112	1.0048
Low point	4983	16.9	200.8	200.1	200.8	198.8	195.7	199.1	1.0099	1.0225
							Average Co	orrection Factor	1.0072	1.0088

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Calibration zero			0.0	0.1		
High GPT point (400 ppb O3)	790.9	398.6	395.0	396.9	0.9952	100.5%
Mid GPT point (200 ppb O3)	790.9	595.1	198.5	199.5	0.9950	100.5%
Low GPT point (100 ppb O3)	790.9	692.7	100.9	101.1	0.9981	100.2%
			A	verage Correction Factor	0.9961	100.4%



Wood Buffalo Environmental Association $\mathrm{NH_3}$ - $\mathrm{N_T}$ Calibration Report

NH3 As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Baseline corr Nt Correction factor (Cc/(lc-zero)) Limit = 0.9 - 1.1	Baseline corr NH3 Correction factor (Cc/(Ic-zero)) Limit = 0.9 - 1.1
As found zero	5000	0.0	0.0	0.0	0.0	0.9	0.9	0.0		
AF High point	2929	70.5	1799.9		1799.9	1789.7		1780.2	1.006	1.011
AF Mid point										
AF Low point										
new NH3 cyl rp	2931	69.4	1799.8		1799.8	1878.2		1868.7	0.958	0.963
Baseline Corr As	Fd Nt =	1788.8 ppb	NH3 = 1780.2	ppb				*Percent Chang	ge Nt _(NH3) =	-0.7%
Previous Respons	se Nt =	1801.5 ppb	NH3 = 1790.6	ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NH3 =	-0.6%

NH3 Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Nt Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	1.2	1.0	0.1		
High point	2931	69.4	1799.8		1799.8	1812.5		1803.3	0.993	0.998
Mid point	2961	38.6	1001.0		1001.0	995.2		986.9	1.006	1.014
Low point	2981	19.3	500.5		500.5	516.4		511.2	0.969	0.979
							Average Co	rrection Factor	0.9894	0.9972

NH3 Previous Converter Efficiency = 90.8 % NH3 Current Converter Efficiency = 98.3 %

Notes: Changed the inlet filter after as founds. Adjusted the NOx/NT spans. Used the 2nd GPT reference point. Changed the NH3 cylinder. Adjusted the NH3 span.

Calibration Performed By: Rene Chamberland

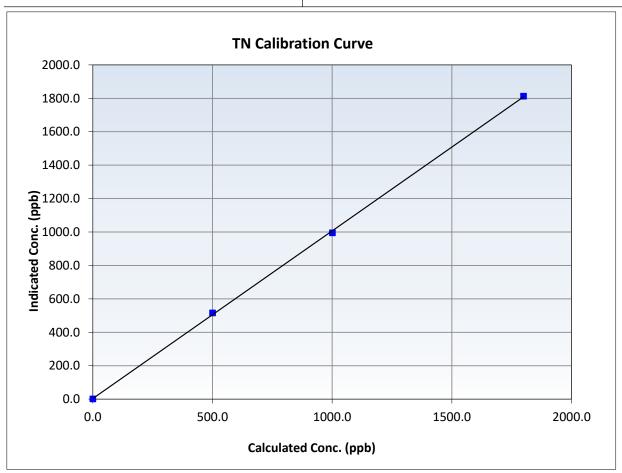


Nt Calibration Summary

Station Information

Calibration Date: March 13, 2025 Previous Calibration: February 13, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:39 End Time (MST): 16:03 **API T201** 808 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	1.2		Correlation Coefficient	0.999837	≥0.995
1799.8 1001.0	1812.5 995.2	0.9930 1.0059	Slope	1.002958	0.90 - 1.10
500.5	516.4	0.9692	Intercept	3.555325	+/-20



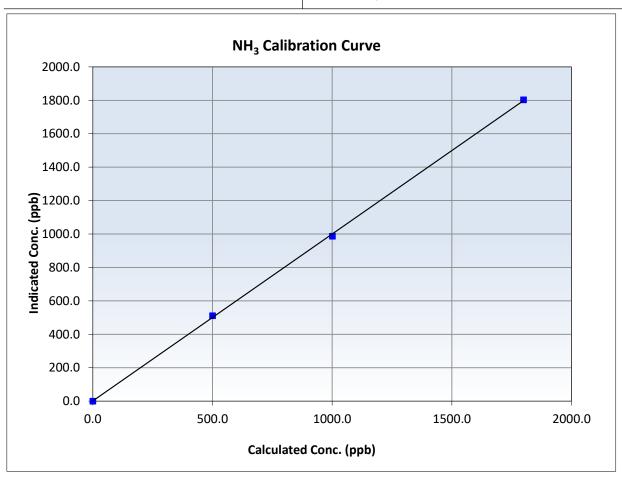


NH₃ Calibration Summary

Station Information

Calibration Date: March 13, 2025 Previous Calibration: February 13, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:39 End Time (MST): 16:03 808 Analyzer make: **API T201** Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999817	≥0.995
1799.8 1001.0	1803.3 986.9	0.9980 1.0143	Slope	0.998529	0.90 - 1.10
500.5	511.2	0.9791	Intercept	1.260645	+/-20



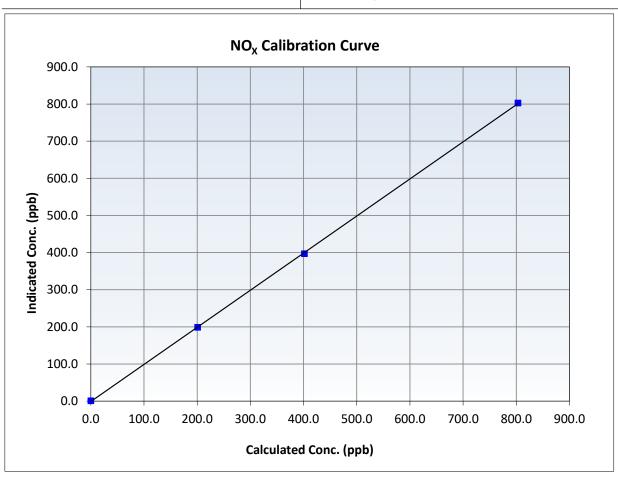


NO_x Calibration Summary

Station Information

Calibration Date: March 12, 2025 Previous Calibration: February 13, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:39 End Time (MST): 16:03 808 Analyzer make: **API T201** Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	1.0		Correlation Coefficient	0.999954	≥0.995
803.1 401.5	802.8 397.1	1.0004 1.0112	Slope	0.998844	0.90 - 1.10
200.8	198.8	1.0099	Intercept	-1.020000	+/-20



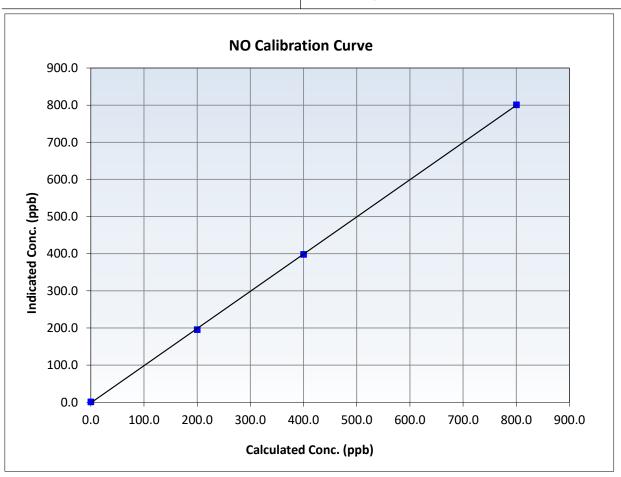


NO Calibration Summary

Station Information

Calibration Date: March 12, 2025 Previous Calibration: February 13, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:39 End Time (MST): 16:03 **API T201** 808 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.9		Correlation Coefficient	0.999950	≥0.995
800.4 400.2	801.0 398.3	0.9992 1.0048	Slope	1.001505	0.90 - 1.10
200.1	195.7	1.0225	Intercept	-1.720000	+/-20



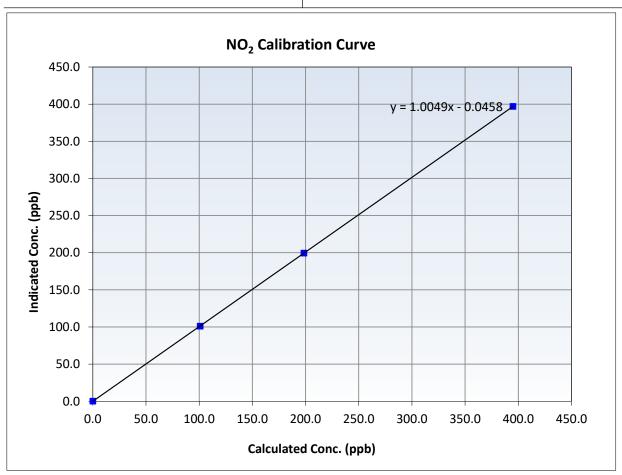


NO₂ Calibration Summary

Station Information

Calibration Date: March 12, 2025 Previous Calibration: February 13, 2025 Station Name: Bertha Ganter-Fort McKay Station Number: AMS 01 Start Time (MST): 11:39 End Time (MST): 16:03 808 Analyzer make: **API T201** Analyzer serial #:

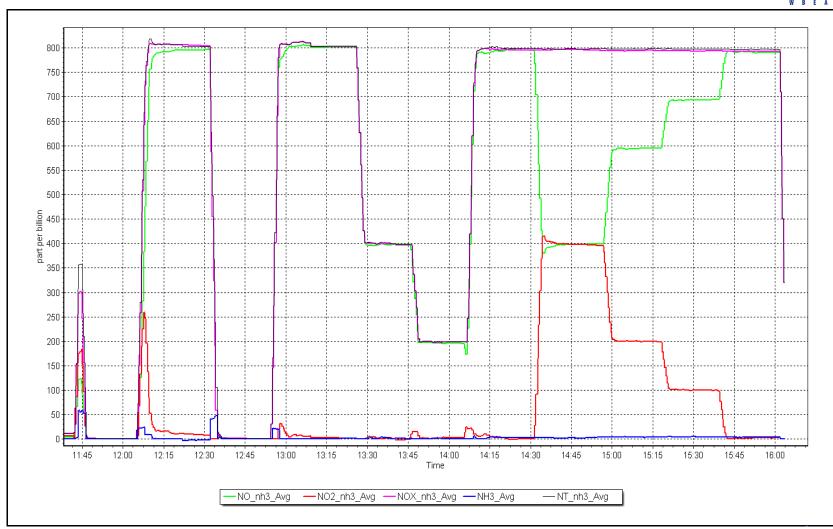
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999999	≥0.995
395.0 198.5	396.9 199.5	0.9952 0.9950	Slope	1.004855	0.90 - 1.10
100.9	101.1	0.9981	Intercept	-0.045831	+/-20



Date: March 12, 2025

Location: Bertha Ganter-Fort McKay

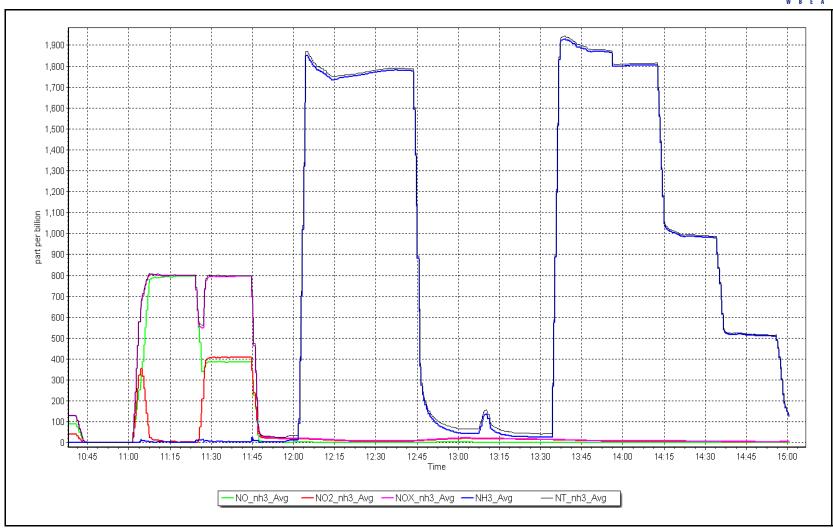




Date: March 13, 2025

Location: Bertha Ganter-Fort McKay







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS02 MILDRED LAKE MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 02

Station Information

Station Name: Mildred Lake

Calibration Date: March 3, 2025 Last Cal Date: February 4, 2025

Start time (MST): 11:42 End time (MST): 16:38

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.99 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: EB0112903

Removed Cal Gas Conc: 50.99 ppm Rem Gas Exp Date:
Removed Gas Cyl #: Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 118

Calibrator Model: Teledyne API T700 Serial Number: 1185 Zero Air Gen Model: Teledyne API T701 Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 43i Serial Number: JC1404901075

Analyzer Range: 0-1000 ppb

Start **Finish Start Finish** Calibration slope: 0.990572 1.004323 Backgd or Offset: 19.3 24.4 Calibration intercept: -0.382210 -1.490497 Coeff or Slope: 0.775 0.791

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	4.0	
As found High point As found Mid point As found Low point New cylinder response	4913	78.6	803.0	791.7	1.019
Baseline Corr As found:	787.7	Previous response	795.0	*% change	-0.9%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.3	
High point	4913	78.4	801.0	803.0	0.997
Mid point	4961	39.2	399.8	401.0	0.997
Low point	4980	19.6	199.9	197.0	1.015
As left zero	5000	0.0	0.0	-0.7	
As left span	4913	78.4	801.0	801.0	1.000
			Averag	ge Correction Factor:	1.003

Notes: Changed sample inlet filter after as founds. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier

Pacolino Adjusted

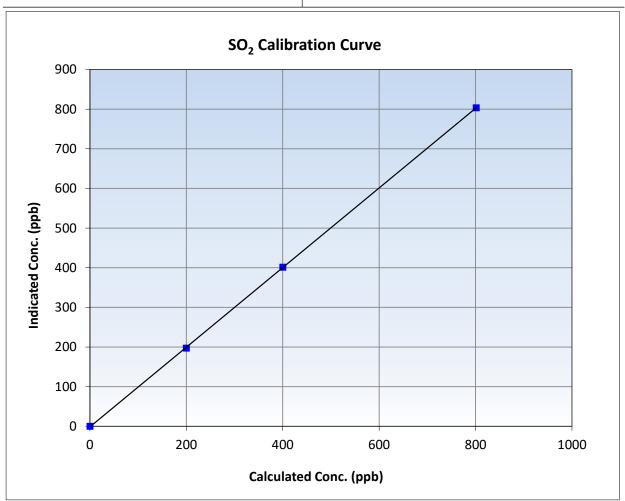


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

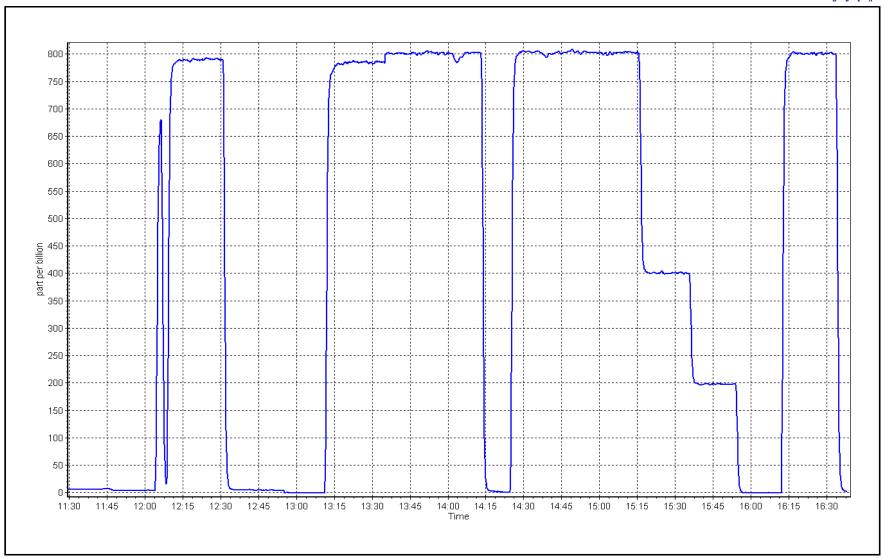
Calibration Date: March 3, 2025 **Previous Calibration:** February 4, 2025 Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 11:42 End Time (MST): 16:38 Analyzer make: Thermo 43i Analyzer serial #: JC1404901075

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999979	≥0.995
801.0 399.8	803.0 401.0	0.9975 0.9969	Slope	1.004323	0.90 - 1.10
199.9	197.0	1.0146	Intercept	-1.490497	+/-30



SO2 Calibration Plot Date: March 3, 2025 Location: Mildred Lake







Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 02

Station Information

Station Name: Mildred Lake

Calibration Date: March 28, 2025 Last Cal Date: February 27, 2025

Start time (MST): 9:18 End time (MST): 14:00

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.75 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: CC700774

Removed Cal Gas Conc: 4.75 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1185 ZAG Make/Model: Teledyne API T701 Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331546
Converter make: Global G150 Converter serial #: 2023-267

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> **Finish** Calibration slope: Backgd or Offset: 1.003268 0.999268 1.48 1.41 Calibration intercept: -0.060000 0.180000 Coeff or Slope: 1.017 0.972

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4916	84.2	80.0	83.2	0.961
As found Mid point	4958	42.1	40.0	41.7	0.959
As found Low point	4979	21.1	20.0	21.0	0.952
New cylinder response					
Baseline Corr As found:	83.2	Prev response:	80.19	*% change:	3.6%
Baseline Corr 2nd AF pt:	41.7	AF Slope:	1.039416	AF Intercept:	0.100000
Baseline Corr 3rd AF pt:	21.0	AF Correlation:	0.999993	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4916	84.2	80.0	80.2	0.997
Mid point	4958	42.1	40.0	40.0	1.000
Low point	4979	21.1	20.0	20.1	0.995
As left zero	5000	0.0	0.0	0.2	
As left span	4916	84.2	80.0	79.7	1.004
SO2 Scrubber Check	4920	80.2	802.0	-0.2	
Date of last scrubber chang	ge:	July 16, 2024		Ave Corr Factor	0.997
D. I C. I		A 1 A		_	

Date of last converter efficiency test: NA

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

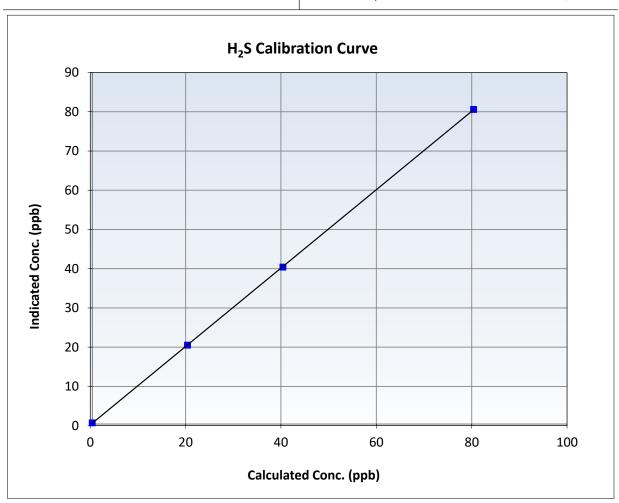


H2S Calibration Summary

Station Information

Calibration Date: March 28, 2025 **Previous Calibration:** February 27, 2025 Station Name: Mildred Lake Station Number: AMS 02 9:18 14:00 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331546

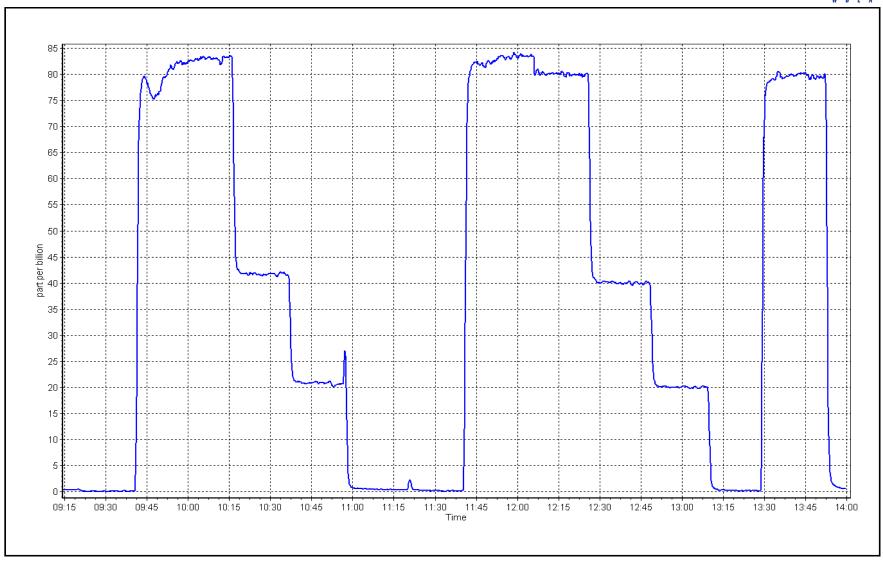
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999986	≥0.995
80.0 40.0	80.2 40.0	0.9974 0.9999	Slope	0.999268	0.90 - 1.10
20.0	20.1	0.9949	Intercept	0.180000	+/-3



H2S Calibration Plot Date: March 28, 2025

Location: Mildred Lake







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Mildred Lake
Calibration Date: March 3, 2025
Start time (MST): 11:42

Reason: Routine

Station number: AMS 02

Last Cal Date: February 4, 2025

End time (MST): 16:38

Calibration Standards

EB0112903 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 503.1 ppm CH4 Equiv Conc. 1067.1 ppm C3H8 Cal Gas Conc. 205.1 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 503.1 ppm CH4 Equiv Conc. 1067.1 ppm Removed C3H8 Conc. 205.1 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM): Teledyne API T700 Calibrator Model: Serial Number: 1185

Zero Air Gen model: Teledyne API 1700 Serial Number: 1185

Zero Air Gen model: Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 12227620776 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 3.06E-04 5.69E-05 3.10E-04 NMHC SP Ratio: 5.34E-05 CH4 Retention time: 14.6 14.8 NMHC Peak Area: 168955 156011 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4913	78.4	16.76	16.39	1.023
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.39	Prev response	16.80	*% change	-2.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4913	78.4	16.76	16.84	0.995
Mid point	4961	39.2	8.37	8.49	0.985
Low point	4980	19.6	4.18	4.26	0.982
As left zero	5000	0.0	0.00	0.00	
As left span	4913	78.4	16.76	17.23	0.973
			Avera	ge Correction Factor	0.988

Notes: Changed sample inlet filter after as founds. Changed hydrogen cylinder but swapped back due to potential contamination. Will attempt to replace the cylinder March 4.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INIVITIC AS I	ourid Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4913	78.4	8.86	8.50	1.042
Baseline Corr AF: Baseline Corr 2nd AF:	8.50 NA	Prev response AF Slope:	8.90	*% change AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ates investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4913	78.4	8.86	8.91	0.994
Mid point	4961	39.2	4.42	4.53	0.976
Low point	4980	19.6	2.21	2.28	0.969
As left zero	5000	0.0	0.00	0.00	
As left span	4913	78.4	8.86	9.24	0.959
			Avera	ge Correction Factor	0.980

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4913	78.4	7.90	7.90	1.001
Baseline Corr AF: Baseline Corr 2nd AF:	7.90 NA	Prev response AF Slope:	7.90	*% change AF Intercept:	-0.1%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4913	78.4	7.90	7.93	0.996
Mid point	4961	39.2	3.94	3.96	0.996
Low point	4980	19.6	1.97	1.98	0.996
As left zero	5000	0.0	0.00	0.00	
As left span	4913	78.4	7.90	7.99	0.989
			Avera	ge Correction Factor	0.996

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.001658	1.003988
THC Cal Offset:	0.010524	0.040502
CH4 Cal Slope:	1.000400	1.003566
CH4 Cal Offset:	-0.001811	0.000856
NMHC Cal Slope:	1.002780	1.004494
NMHC Cal Offset:	0.012334	0.039646

Calibration Performed By: Braiden Boutilier

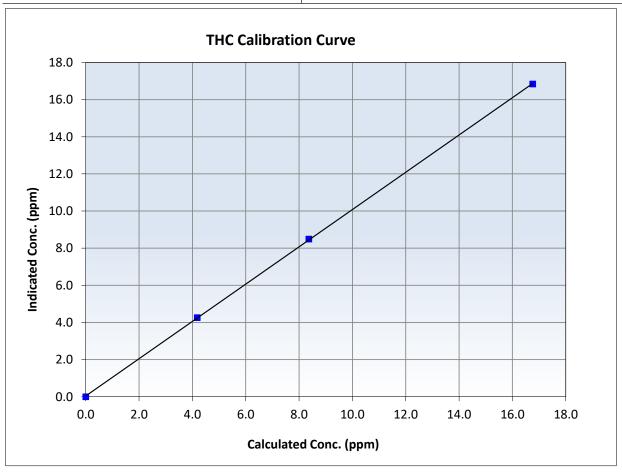


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 3, 2025 February 4, 2025 Calibration Date: Previous Calibration: Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 11:42 End Time (MST): 16:38 Analyzer serial #: Analyzer make: 12227620776 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999965	≥0.995
16.76 8.37	16.84 8.49	0.9954 0.9854	Slope	1.003988	0.90 - 1.10
4.18	4.26	0.9817	Intercept	0.040502	+/-0.5



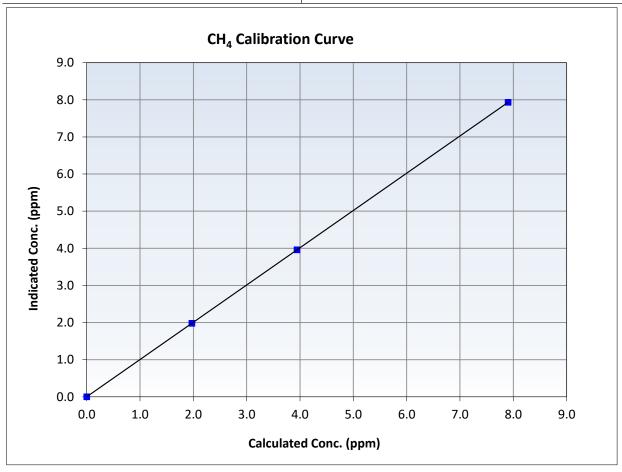


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 3, 2025 **Previous Calibration:** February 4, 2025 Calibration Date: Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 11:42 End Time (MST): 16:38 Analyzer serial #: Analyzer make: 12227620776 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	1.000000	≥0.995
7.90 3.94	7.93 3.96	0.9964 0.9958	Slope	1.003566	0.90 - 1.10
1.97	1.98	0.9960	Intercept	0.000856	+/-0.5



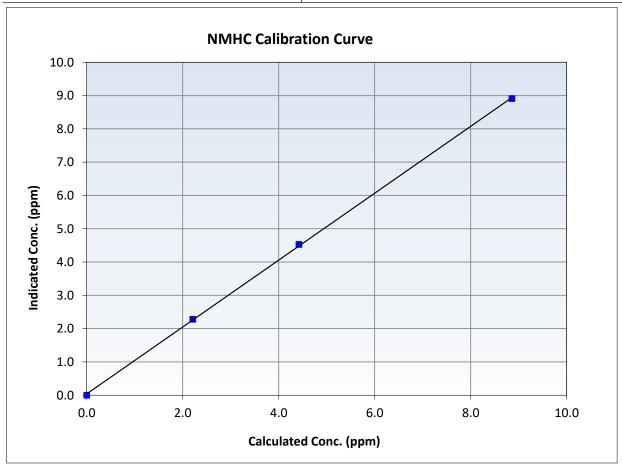


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

March 3, 2025 February 4, 2025 Calibration Date: Previous Calibration: Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 11:42 End Time (MST): 16:38 Analyzer make: Analyzer serial #: 12227620776 Thermo 55i

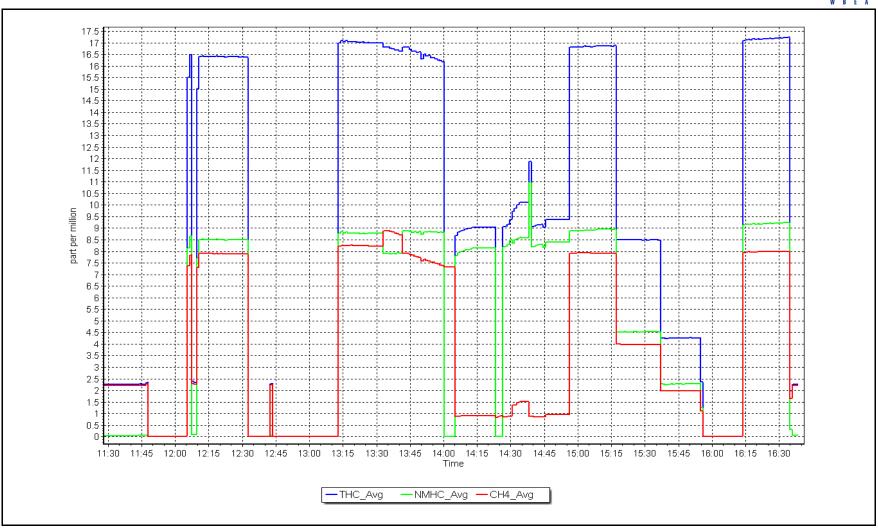
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999880	≥0.995
8.86 4.42	8.91 4.53	0.9944 0.9761	Slope	1.004494	0.90 - 1.10
2.21	2.28	0.9693	Intercept	0.039646	+/-0.5



NMHC Calibration Plot

Date: March 3, 2025 Location: Mildred Lake







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Mildred Lake
Calibration Date: March 6, 2025
Start time (MST): 10:38

Reason: Cylinder Change

Station number: AMS 02 Last Cal Date: March 3, 2025

End time (MST): 14:38

Calibration Standards

EB0112903 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 503.1 ppm CH4 Equiv Conc. 1067.1 ppm C3H8 Cal Gas Conc. 205.1 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 503.1 ppm CH4 Equiv Conc. 1067.1 ppm Removed C3H8 Conc. 205.1 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:Teledyne API T700Serial Number:1185Zero Air Gen model:Teledyne API T701Serial Number:4891

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 12227620776 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 3.14E-04 5.59E-05 3.06E-04 NMHC SP Ratio: 5.69E-05 CH4 Retention time: 14.8 14.8 NMHC Peak Area: 156011 158755 Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4913	78.4	16.76	17.35	0.966
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.35	Prev response	16.87	*% change	2.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4913	78.4	16.76	16.83	0.996
Mid point	4961	39.2	8.37	8.37	1.000
Low point	4980	19.6	4.18	4.13	1.012
As left zero	5000	0.0	0.00	0.00	
As left span	4913	78.4	16.76	16.74	1.001
			Avera	ge Correction Factor	1.003

Notes: Changed hydrogen cylinder. Adjusted span. Turned on use zero chromatogram setting.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4913	78.4	8.86	9.31	0.952
Baseline Corr AF:	9.31	Prev response	8.94	*% change	4.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4913	78.4	8.86	8.89	0.997
Mid point	4961	39.2	4.42	4.45	0.994
Low point	4980	19.6	2.21	2.21	0.999
As left zero	5000	0.0	0.00	0.00	
As left span	4913	78.4	8.86	8.85	1.001
			Avera	ge Correction Factor	0.997

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4913	78.4	7.90	8.04	0.983
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.04 NA NA	Prev response AF Slope: AF Correlation:	7.93	*% change AF Intercept: * = > +/-5% change initia	1.3%

CH4 Calibration Data

Set Point	Dilution air flow rate Source gas flow ra		Calculated concentration	Indicated concentration Correction factor (Cc/Ic)	
Secronic	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4913	78.4	7.90	7.94	0.995
Mid point	4961	39.2	3.94	3.93	1.005
Low point	4980	19.6	1.97	1.92	1.028
As left zero	5000	0.0	0.00	0.00	
As left span	4913	78.4	7.90	7.89	1.001
			Avera	ge Correction Factor	1.009

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.003988	1.005204
THC Cal Offset:	0.040502	-0.033153
CH4 Cal Slope:	1.003566	1.007405
CH4 Cal Offset:	0.000856	-0.033157
NMHC Cal Slope:	1.004494	1.003755
NMHC Cal Offset:	0.039646	0.000006

Calibration Performed By: Braiden Boutilier

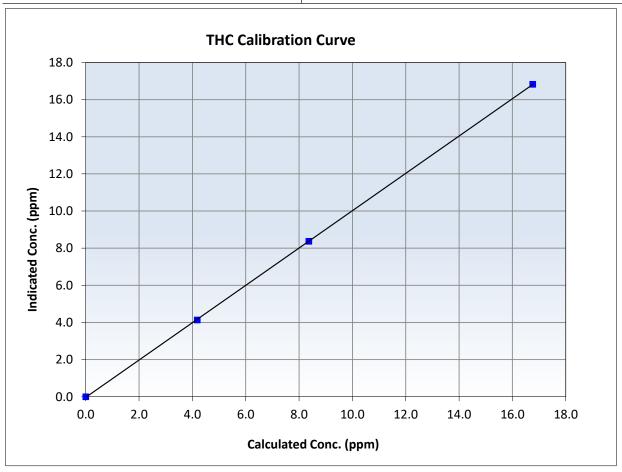


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 6, 2025 March 3, 2025 Calibration Date: Previous Calibration: Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 10:38 End Time (MST): 14:38 Analyzer serial #: Analyzer make: Thermo 55i 12227620776

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999981	≥0.995
16.76 8.37	16.83 8.37	0.9960 0.9996	Slope	1.005204	0.90 - 1.10
4.18	4.13	1.0124	Intercept	-0.033153	+/-0.5



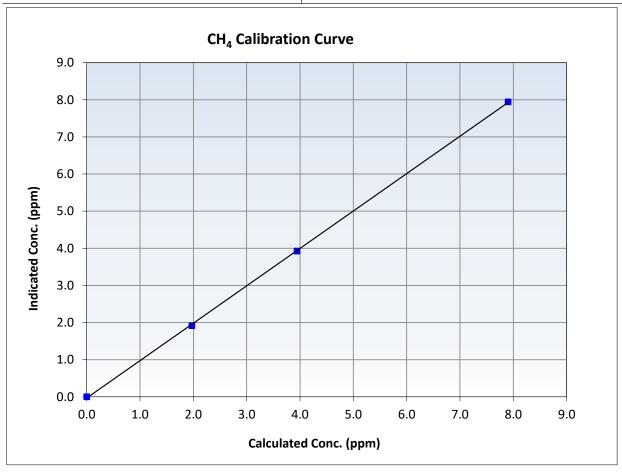


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 6, 2025 **Previous Calibration:** March 3, 2025 Calibration Date: Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 10:38 End Time (MST): 14:38 Analyzer make: Thermo 55i Analyzer serial #: 12227620776

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999921	≥0.995
7.90	7.94	0.9948	Slope	1.007405	0.90 - 1.10
3.94	3.93	1.0047	3.000		
1.97	1.92	1.0277	Intercept	-0.033157	+/-0.5



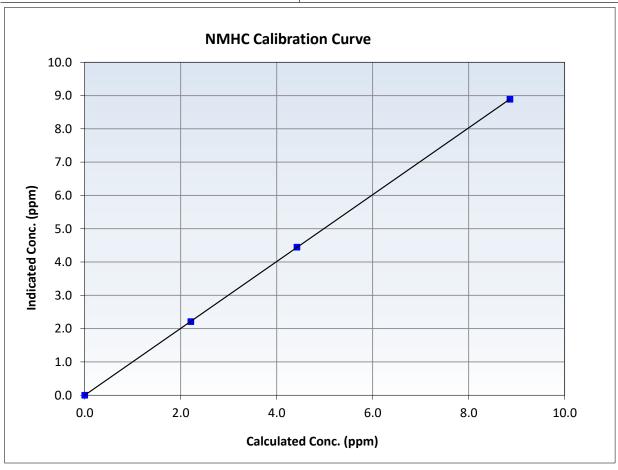


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

March 6, 2025 March 3, 2025 Calibration Date: Previous Calibration: Station Name: Mildred Lake Station Number: AMS 02 Start Time (MST): 10:38 End Time (MST): 14:38 Analyzer make: Analyzer serial #: Thermo 55i 12227620776

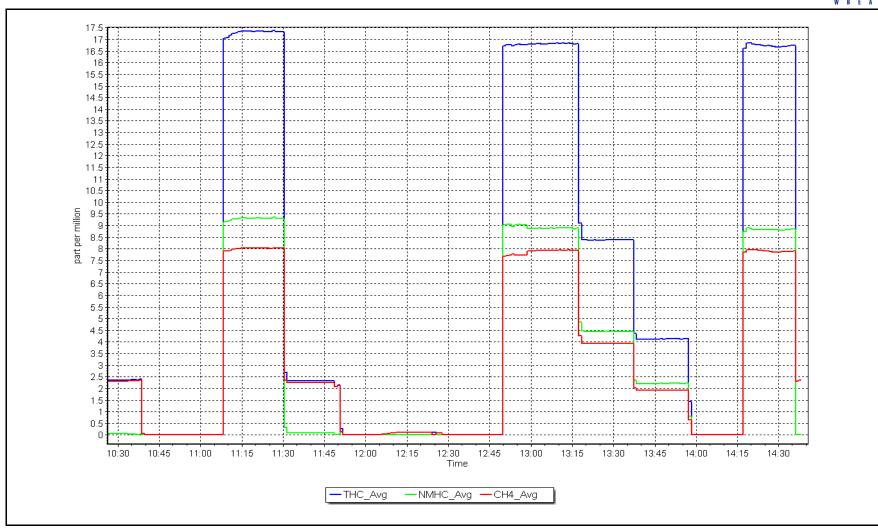
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999997	≥0.995
8.86 4.42	8.89 4.45	0.9966 0.9941	Slope	1.003755	0.90 - 1.10
2.21	2.21	0.9991	Intercept	0.000006	+/-0.5



NMHC Calibration Plot

Date: March 6, 2025 Location: Mildred Lake







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS04 BUFFALO VIEWPOINT MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: **Buffalo Viewpoint**

March 19, 2025 Calibration Date:

Start time (MST): 9:02 Reason: Routine Station number: AMS 04

Last Cal Date: February 24, 2025

End time (MST): 11:41

Calibration Standards

Cal Gas Concentration:

Cal Gas Cylinder #:

Removed Cal Gas Conc: Removed Gas Cyl #:

API T700 Calibrator Model: Zero Air Gen Model: **API T701**

ppm

ppm

Cal Gas Exp Date: March 10, 2031

Rem Gas Exp Date: Diff between cyl:

Serial Number: 3808 Serial Number: 362

Analyzer Information

Analyzer make: Analyzer Range: Thermo 43i

Serial Number: JC1327300932

0-1000ppb

50.87

CC446753

50.87

Start Calibration slope: 1.002101 Calibration intercept: -0.605004

Finish 1.008431 -0.643895

Backgd or Offset: Coeff or Slope:

Start 28.0 0.892 **Finish** 28.0 0.892

Pacolino Adjusted

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point As found Mid point As found Low point New cylinder response	4921	78.6	799.7	803.8	0.995
Baseline Corr As found: Baseline Corr 2nd AF pt:	804.0 NA	Previous response AF Slope:	8.008	*% change AF Intercept:	0.4%
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4921	78.6	799.7	806.1	0.992
Mid point	4961	39.3	399.8	402.4	0.994
Low point	4980	19.6	199.4	199.7	0.999
As left zero	5000	0.0	0.0	-0.1	
As left span	4921	78.6	799.7	806.5	0.992
			Averag	ge Correction Factor:	0.995

Notes:

No Maintenance or adjustments done.

Calibration Performed By:

Melissa Lemay

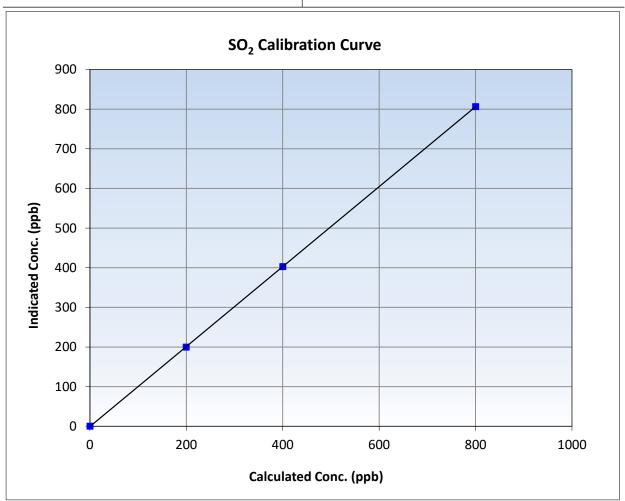


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

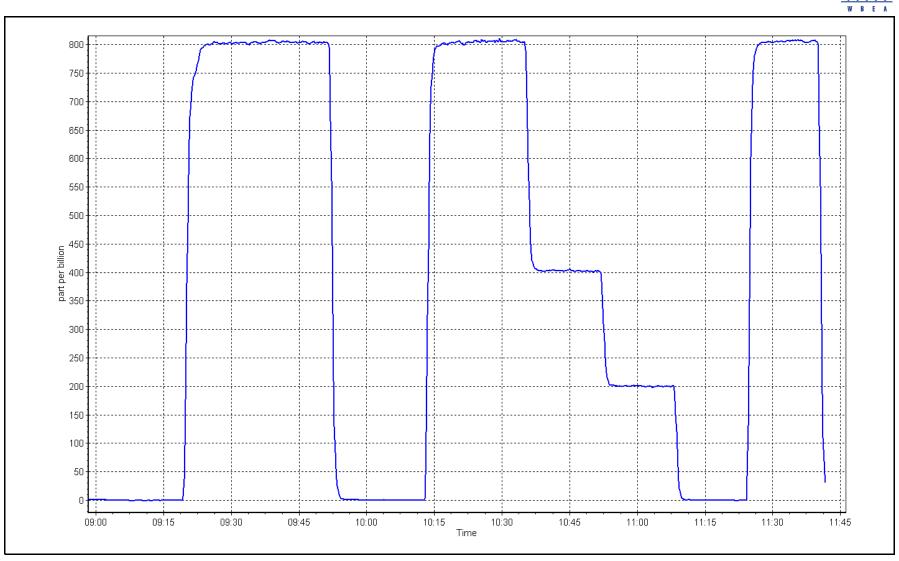
March 19, 2025 Calibration Date: **Previous Calibration:** February 24, 2025 Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 9:02 End Time (MST): 11:41 Analyzer make: Thermo 43i Analyzer serial #: JC1327300932

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999997	≥0.995
799.7 399.8	806.1 402.4	0.9921 0.9936	Slope	1.008431	0.90 - 1.10
199.4	199.7	0.9986	Intercept	-0.643895	+/-30



Date: March 19, 2025 Location: Buffalo Viewpoint

SO2 Calibration Plot





Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 04

Station Information

Station Name: Buffalo Viewpoint

Calibration Date: March 18, 2025 Last Cal Date: February 27, 2025

Start time (MST): 7:30 End time (MST): 11:23

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.80 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: DT0037528

Removed Cal Gas Conc: 4.80 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3808 ZAG Make/Model: Teledyne API T701H Serial Number: 362

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400
Converter make: Global Converter serial #: 2022-200

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.007150 Backgd or Offset: 1.002722 1.97 1.97 Calibration intercept: 0.138138 0.158201 Coeff or Slope: 1.130 1.130

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4917	83.3	80.0	80.5	0.995
As found Mid point	4958	41.7	40.0	40.8	0.984
As found Low point	4979	20.8	20.0	20.3	0.989
New cylinder response					
Baseline Corr As found:	80.4	Prev response:	80.32	*% change:	0.1%
Baseline Corr 2nd AF pt:	40.7	AF Slope:	1.005582	AF Intercept:	0.238066
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999962	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4917	83.3	80.0	80.7	0.991
Mid point	4958	41.7	40.0	40.5	0.989
Low point	4979	20.8	20.0	20.2	0.989
As left zero	5000	0.0	0.0	0.3	
As left span	4917	83.3	80.0	80.6	0.992
SO2 Scrubber Check	4920	80.0	800.0	0.4	
Date of last scrubber chang	ge:	16-May-23		Ave Corr Factor	0.989
				-	

Date of last converter efficiency test:

Notes: Sox scrubber checked after calibrator zero. No adjustments done.

Calibration Performed By: Melissa Lemay



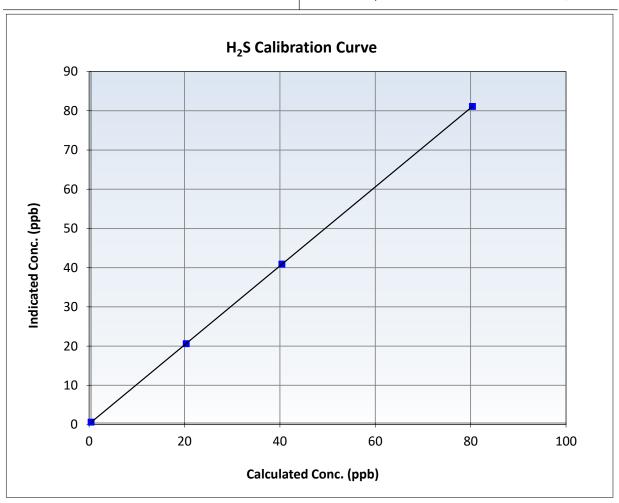
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 27, 2025 Station Name: **Buffalo Viewpoint** Station Number: AMS 04 7:30 11:23 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400

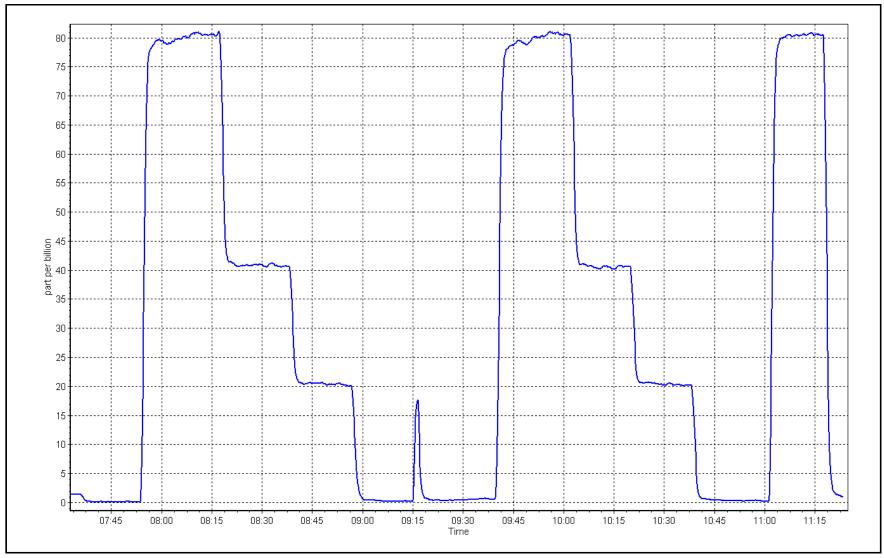
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999998	≥0.995
80.0	80.7	0.9909	Slope	1.007150	0.90 - 1.10
40.0	40.5	0.9885	Slope		
20.0	20.2	0.9886	Intercept	0.158201	+/-3



Date: March 18, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: **Buffalo Viewpoint**

Calibration Date: March 19, 2025

Start time (MST): 9:02 Reason: Routine Station number: AMS 04

Last Cal Date: February 24, 2025

End time (MST): 11:42

Calibration Standards

CC446753 March 10, 2031 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm C3H8 Cal Gas Conc. 204.0 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm Removed C3H8 Conc. 204.0 ppm Diff between cyl (THC):

Diff between cyl (NM): Diff between cyl (CH₄):

3808 Calibrator Model: **API T700** Serial Number: Zero Air Gen model: **API T701** Serial Number: 362

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1426262594 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 4.58E-04 9.52E-04 9.45E-04 4.48E-04 NMHC SP Ratio: CH4 Retention time: 13.7 13.7 NMHC Peak Area: 92639 93285 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	78.6	16.64	16.53	1.007
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.53	Prev response	16.56	*% change	-0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	16.64	16.57	1.004
Mid point	4961	39.3	8.32	8.20	1.014
Low point	4980	19.6	4.15	4.05	1.025
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.6	16.64	16.60	1.002
			Avera	ge Correction Factor	1.014

Notes: No Maintenance done. Span adjusted.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INIVITIC AS I	ound Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	78.6	8.82	8.90	0.992
Baseline Corr AF: Baseline Corr 2nd AF:	8.90 NA	Prev response AF Slope:	8.79	*% change AF Intercept:	1.2%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	8.82	8.78	1.005
Mid point	4961	39.3	4.41	4.36	1.012
Low point	4980	19.6	2.20	2.14	1.030
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.6	8.82	8.81	1.002
			Avera	ge Correction Factor	1.016

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	78.6	7.82	7.63	1.024
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	7.63 NA NA	Prev response AF Slope: AF Correlation:	7.77	*% change AF Intercept: * = > +/-5% change initial	-1.9%

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Secromi	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	7.82	7.79	1.003
Mid point	4961	39.3	3.91	3.85	1.016
Low point	4980	19.6	1.95	1.91	1.019
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.6	7.82	7.79	1.003
			Avera	ge Correction Factor	1.013

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.998330	0.997100
THC Cal Offset:	-0.045766	-0.049569
CH4 Cal Slope:	0.997727	0.997360
CH4 Cal Offset:	-0.026117	-0.022114
NMHC Cal Slope:	0.998592	0.996753
NMHC Cal Offset:	-0.018849	-0.027256

Calibration Performed By: Melissa Lemay

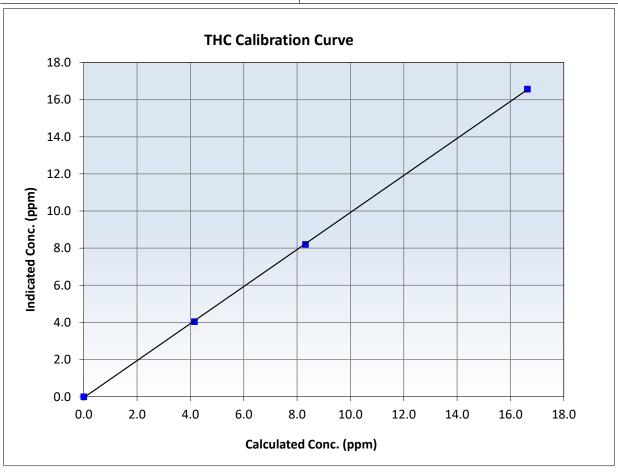


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 19, 2025 February 24, 2025 Calibration Date: Previous Calibration: Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 9:02 End Time (MST): 11:42 Analyzer serial #: Analyzer make: Thermo 55i 1426262594

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999957	≥0.995
16.64 8.32	16.57 8.20	1.0041 1.0138	Slope	0.997100	0.90 - 1.10
4.15	4.05	1.0251	Intercept	-0.049569	+/-0.5



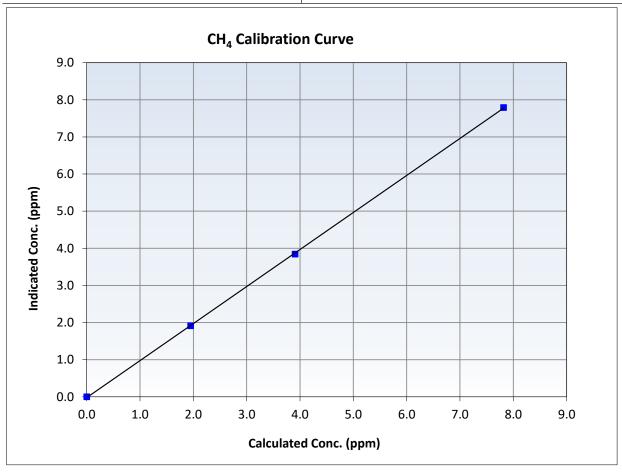


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 19, 2025 Previous Calibration: February 24, 2025 Calibration Date: Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 9:02 End Time (MST): 11:42 Analyzer serial #: Analyzer make: Thermo 55i 1426262594

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999948	≥0.995
7.82 3.91	7.79 3.85	1.0033 1.0161	Slope	0.997360	0.90 - 1.10
1.95	1.91	1.0194	Intercept	-0.022114	+/-0.5



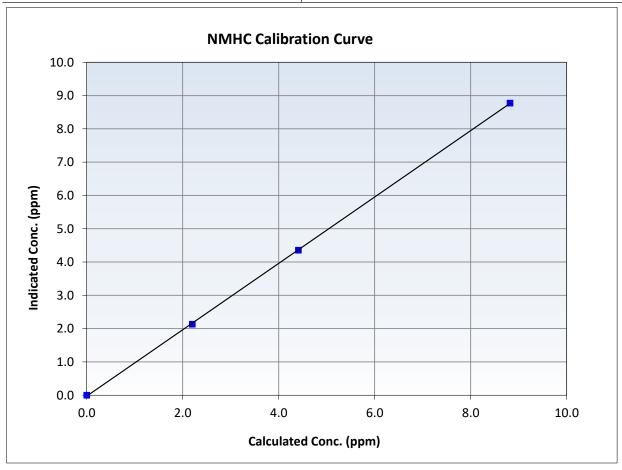


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

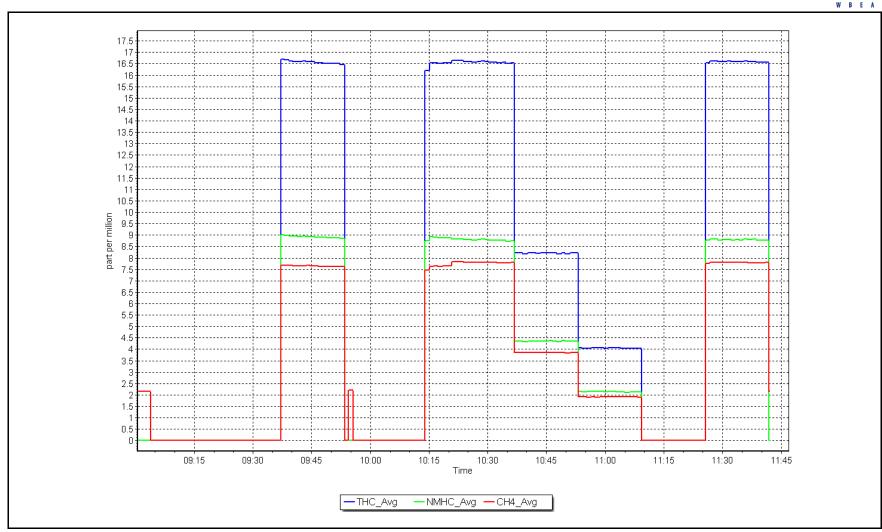
March 19, 2025 Previous Calibration: February 24, 2025 Calibration Date: Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 9:02 End Time (MST): 11:42 Analyzer serial #: Analyzer make: Thermo 55i 1426262594

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999956	≥0.995
8.82 4.41	8.78 4.36	1.0050 1.0117	Slope	0.996753	0.90 - 1.10
2.20	2.14	1.0301	Intercept	-0.027256	+/-0.5



Date: March 19, 2025 Location: Buffalo Viewpoint







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name:Buffalo ViewpointStation number: AMS 04Calibration Date:March 26, 2025Last Cal Date: March 19, 2025Start time (MST):8:43End time (MST): 10:20

Reason: Cylinder Change Hydrogen and Nitrogen Cylinder Change

Calibration Standards

CC446753 March 10, 2031 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm C3H8 Cal Gas Conc. 204.0 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm Removed C3H8 Conc. 204.0 ppm Diff between cyl (THC): Diff between cyl (NM): Diff between cyl (CH₄): 3808 Calibrator Model: **API T700** Serial Number: Zero Air Gen model: **API T701** Serial Number: 362

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1426262594 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

 Start
 Finish
 Start

 CH4 SP Ratio:
 4.58E-04
 NMHC SP Ratio:
 9.45E-04

 CH4 SP Ratio:
 4.58E-04
 4.58E-04
 NMHC SP Ratio:
 9.45E-04
 9.45E-04

 CH4 Retention time:
 13.7
 13.7
 NMHC Peak Area:
 93285
 93285

 Zero Chromatogram:
 OFF
 OFF
 Flat Baseline:
 OFF
 OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	78.6	16.64	16.34	1.018
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.34	Prev response	16.54	*% change	-1.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	16.64	16.14	1.031
Mid point					
Low point					
As left zero					
As left span					
			Avera	ge Correction Factor	1.031

Notes: Nitrogen and Hydrogen Cylinder Changed.

Finish



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		1414111671511	ouria bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(lo AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	78.6	8.82	8.72	1.012
Baseline Corr AF: Baseline Corr 2nd AF:	8.72 NA	Prev response AF Slope:	8.76	*% change AF Intercept:	-0.5%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentratio (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point Mid point Low point As left zero As left span	4921	78.6	8.82	8.56	1.030

Average Correction Factor 1.030

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	78.6	7.82	7.62	1.025
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	7.62 NA NA	Prev response AF Slope: AF Correlation:	7.77	*% change AF Intercept: * = > +/-5% change initiat	-2.0% es investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.6	7.82	7.58	1.031
Mid point					
Low point					
As left zero					
As left span				_	
			Avera	ge Correction Factor	1.031

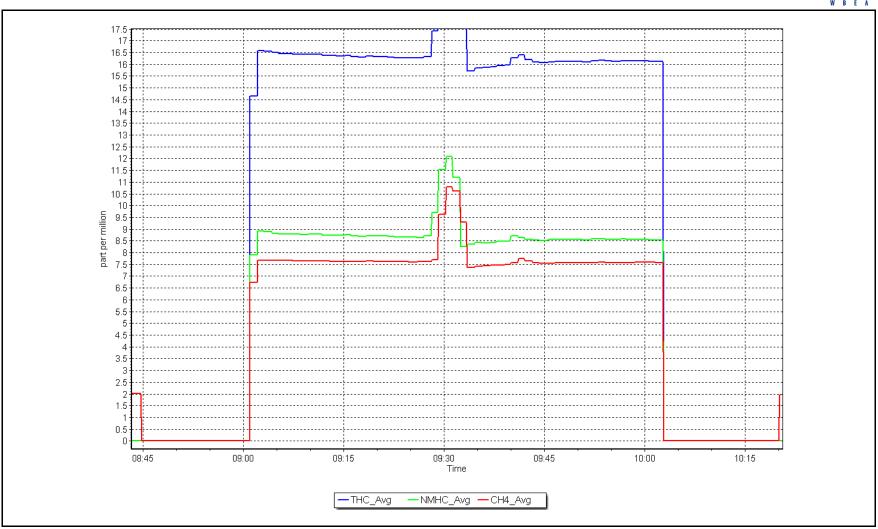
Calibration Statistics

<u>Start</u>	<u>Finish</u>
0.997100	0.970352
-0.049569	0.000000
0.997360	0.969474
-0.022114	0.000000
0.996753	0.970903
-0.027256	0.000000
	0.997100 -0.049569 0.997360 -0.022114 0.996753

Calibration Performed By: Melissa Lemay

Date: March 26, 2025 Location: Buffalo Viewpoint







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Buffalo Viewpoint Station Name:

AMS 04 Station number:

Calibration Date: March 14, 2025

Last Cal Date: February 26, 2025

Start time (MST): 6:30 End time (MST): 11:09 Reason: Routine **Calibration Standards**

NO Gas Cylinder #: NOX Cal Gas Conc:

CC324979 48.90 ppm

48.90 ppm

APIT701

Cal Gas Expiry Date: NO Cal Gas Conc:

November 3, 2032

Removed Cylinder #: Removed Gas NOX Conc: Removed Gas Exp Date:

48.80 ppm

Removed Gas NO Conc:

NO gas Diff:

48.80 ppm

NOX gas Diff:

Calibrator Model: **API T700** ZAG make/model:

Serial Number:

Serial Number:

3808 362

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.2	0.1		
AF High point	4918	81.8	800.0	798.4	1.6	794.6	794.5	0.1	1.0067	1.0047
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	800.0 ppb	NO = 797.9	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	-0.7%
Baseline Corr 1	Lst pt $NO_X =$	794.7 ppb	NO = 794.7	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.4%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Teledyne API T2	200	Serial Number: 721				<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.999123	1.001880
			Instrument Settings			NO _x Cal Offset:	0.646369	0.006724
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.000815	1.000957
NO coeff or slope:	1.267	1.276	NO bkgnd or offset:	0.2	0.2	NO Cal Offset:	-1.154442	-0.954223
NOX coeff or slope:	1.254	1.266	NOX bkgnd or offset:	-0.2	-0.2	NO ₂ Cal Slope:	0.983455	0.992096
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	4.6	4.6	NO ₃ Cal Offset:	1.332198	0.653706

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.6	0.2	0.4		
High point	4918	81.8	800.0	798.4	1.6	801.7	798.6	3.0	0.9979	0.9997
Mid point	4959	40.9	400.0	399.2	0.8	400.9	398.6	2.2	0.9978	1.0015
Low point	4980	20.4	199.5	199.1	0.4	199.0	196.8	2.2	1.0025	1.0116
As left zero	5000	0.0	0.0	0.8	-0.8	0.9	0.8	0.1		
As left span	4918	81.8	800.0	400.2	800.0	787.5	400.2	387.4	1.0159	1.0000
							Average Co	orrection Factor	0.9994	1.0043

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.4		
High GPT point	793.5	399.6	395.5	393.6	1.0049	99.5%
Mid GPT point	793.5	599.6	195.5	192.8	1.0142	98.6%
Low GPT point	793.5	700.1	95.0	96.5	0.9848	101.5%
				Average Correction Factor	1.0013	99.9%

Notes: No maintenance done. Span adjusted.

Calibration Performed By: Melissa Lemay

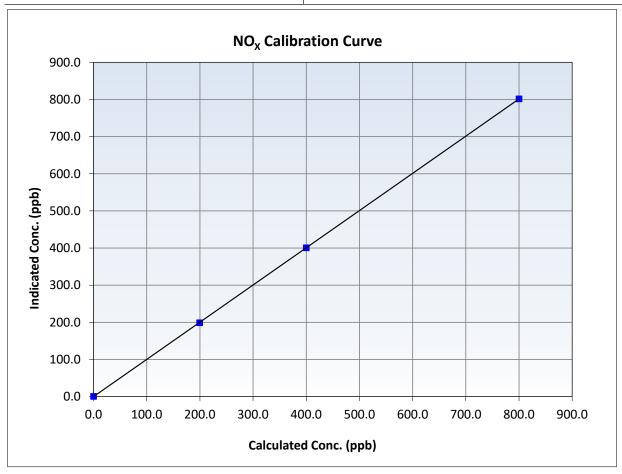


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

March 14, 2025 Calibration Date: **Previous Calibration:** February 26, 2025 **Buffalo Viewpoint** AMS 04 Station Name: Station Number: 11:09 Start Time (MST): 6:30 End Time (MST): Analyzer make: Teledyne API T200 721 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999997	≥0.995
800.0 400.0	801.7 400.9	0.9979 0.9978	Slope	1.001880	0.90 - 1.10
199.5	199.0	1.0025	Intercept	0.006724	+/-20



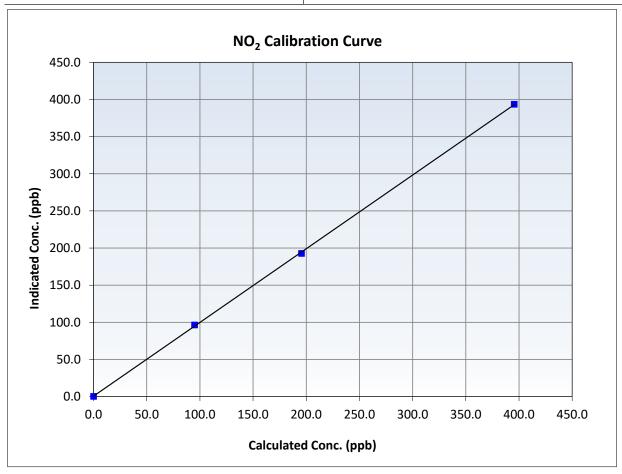


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

March 14, 2025 Calibration Date: **Previous Calibration:** February 26, 2025 Station Name: **Buffalo Viewpoint** AMS 04 Station Number: 11:09 Start Time (MST): 6:30 End Time (MST): Analyzer make: Teledyne API T200 721 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999927	≥0.995
395.5 195.5	393.6 192.8	1.0049 1.0142	Slope	0.992096	0.90 - 1.10
95.0	96.5	0.9848	Intercept	0.653706	+/-20



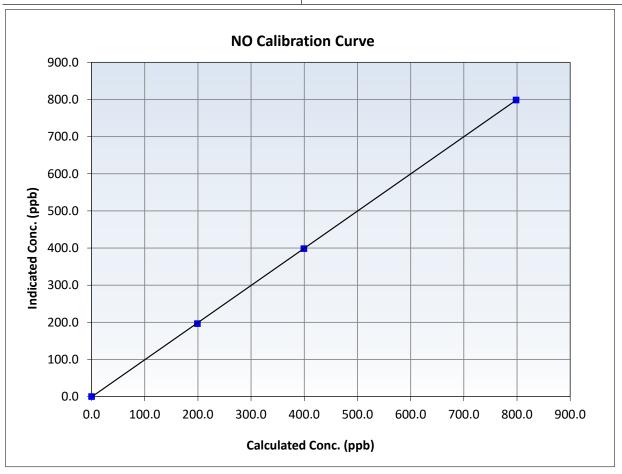


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

March 14, 2025 Calibration Date: **Previous Calibration:** February 26, 2025 Station Name: AMS 04 **Buffalo Viewpoint** Station Number: 11:09 Start Time (MST): 6:30 End Time (MST): Teledyne API T200 721 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999989	≥0.995
798.4 399.2	798.6 398.6	0.9997 1.0015	Slope	1.000957	0.90 - 1.10
199.1	196.8	1.0116	Intercept	-0.954223	+/-20

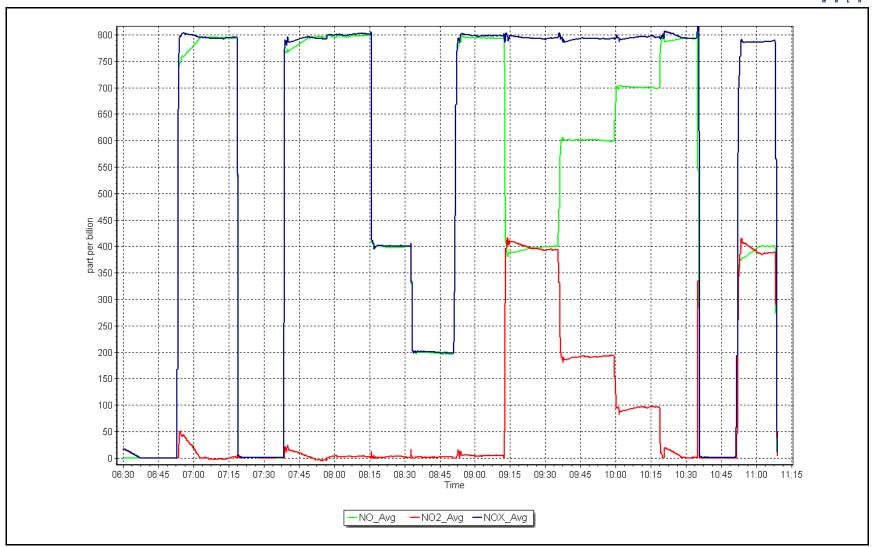


NO_x Calibration Plot

Date: March 14, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Buffalo Viewpoint

Calibration Date: March 19, 2025

Start time (MST): 6:30 Reason: Routine Station number: AMS 04

Last Cal Date: February 20, 2025

End time (MST): 9:03

Serial Number: 3808

Serial Number: 362

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: APIP T700
ZAG Make/Model: API T701

Analyzer Information

Analyzer make: API T400

Calibration slope:

Calibration intercept:

Analyzer Range 0 - 500 ppb

Analyzer serial #: 2961

 Start
 Finish
 Start
 Finish

 0.993714
 1.000914
 Backgd or Offset: -2.2
 -1.2

 2.200000
 0.640000
 Coeff or Slope: 1.051
 1.054

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.7	
As found High point	5000	1001.4	400.0	400.6	1.000
As found Mid point					
As found Low point					
Baseline Corr As found:	399.9	Previous response	399.7	*% change	0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	5000	1004.1	400.0	400.5	0.999
Mid point	5000	825.8	200.0	201.5	0.993
Low point	5000	711.8	100.0	101.4	0.986
As left zero	5000	0.0	0.0	0.0	
As left span	5000	1003.2	400.0	399.0	1.003
			Averag	ge Correction Factor	0.993

Notes: No Maintenance done. Zero adjusted.

Calibration Performed By: Melissa Lemay

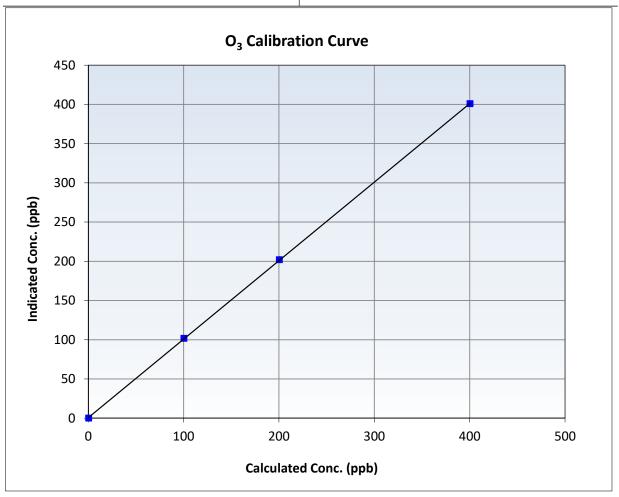


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 19, 2025 February 20, 2025 Calibration Date: **Previous Calibration:** Station Name: **Buffalo Viewpoint** Station Number: AMS 04 Start Time (MST): 6:30 End Time (MST): 9:03 **API T400** Analyzer make: Analyzer serial #: 2961

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999979	≥0.995
400.0 200.0	400.5 201.5	0.9988 0.9926	Slope	1.000914	0.90 - 1.10
100.0	101.4	0.9862	Intercept	0.640000	+/- 5

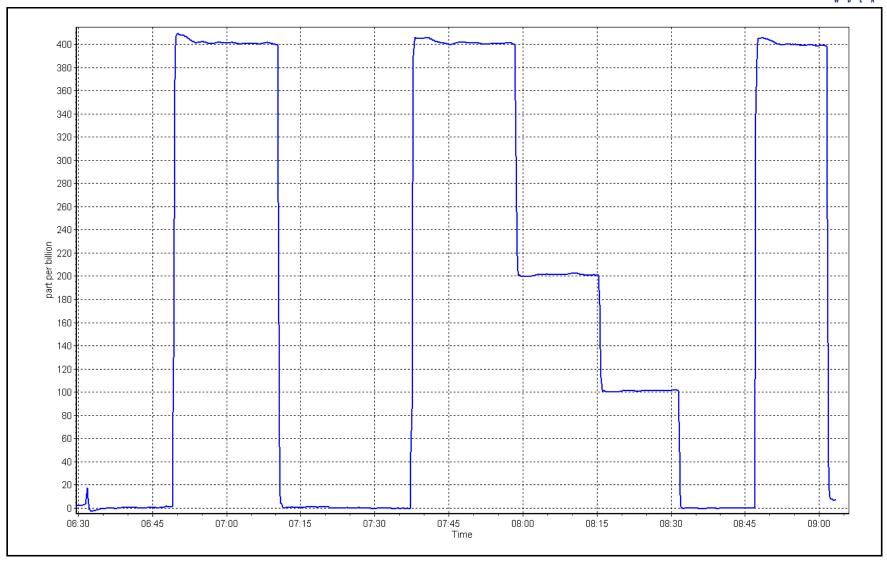


O₃ Calibration Plot

Date: March 19, 2025

Location: Buffalo Viewpoint







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

rsio		

		Station Information	on				
Station Name: Calibration Date: Start time (MST):	Buffalo Viewpoint March 26, 2025 7:18	Station number: AMS 04 Last Cal Date: February 26, 2025 End time (MST): 8:29					
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5	S/N: 321					
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT	S/N: 388753 S/N: 388753					
		Monthly Calibration	Test				
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)		
T (°C)	-10.8	-11.0	-10.8		+/- 2 °C		
P (mmHg)	738.0	740.0	738.0		+/- 10 mmHg		
Flow (LPM)	4.99	5.05	5.02		+/- 0.25 LPM		
PW% (pump)	40		39		>80%		
Zero Verification	PM w/o HEPA:	3.3	PM w/ HEPA:	0.0	<0.2 ug/m3		
Note: this leak check will be PM Inlet observation :	completed before the o		serve as the pre mainte	enance leak check			
		Quarterly Calibration	Test				
SPAN DUST	Refractive Index:	10.9	Expiry Date:	16-Jul-26			
SPAIN DOST	Lot No.:	100128-050-050					
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)		
PMT Peak Test	9	10.5	10.5		+/- 0.5		
Date Optical Cham	-	March 26					
Date Disposable Fil	iter Changed:	March 26	, 2025				
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _	0	<0.2 ug/m3			
		Annual Maintenan	ce				
Date Sample Tub	pe Cleaned:	March 26	i, 2025				
Date RH/T Senso	or Cleaned:	March 26	, 2025				
Notes:	No adjustments don		arning that memory wa		MT and Flow		
Calibration by:	Melissa Lemay						



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS05 MANNIX MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Mannix Station number: AMS 05

Calibration Date: March 12, 2025 Last Cal Date: February 12, 2025

Start time (MST): 10:08 End time (MST): 13:50

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.06 ppm Cal Gas Exp Date: October 22, 2032

Cal Gas Cylinder #: CC308040

Removed Cal Gas Conc: 50.06 ppm Rem Gas Exp Date: October 22, 2032

Removed Gas Cyl #: Diff between cyl:

Calibrator Model:API T700Serial Number:5470Zero Air Gen Model:API T701Serial Number:361

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1008841399

Analyzer Range: 1000 ppb

StartFinishStartFinishCalibration slope:1.0050511.006894Backgd or Offset:10.310.3

Calibration intercept: -0.917443 -0.937958 Coeff or Slope: 0.950

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4920	79.9	800.0	804.7	0.994
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	804.5	Previous response	803.1	*% change	0.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4920	79.9	800.0	805.0	0.994
Mid point	4960	40.0	400.5	402.2	0.996
Low point	4980	20.0	200.2	199.1	1.006
As left zero	5000	0.0	0.0	0.4	
As left span	4920	79.9	800.0	805.2	0.994
			Averag	ge Correction Factor:	0.998

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell

0.950

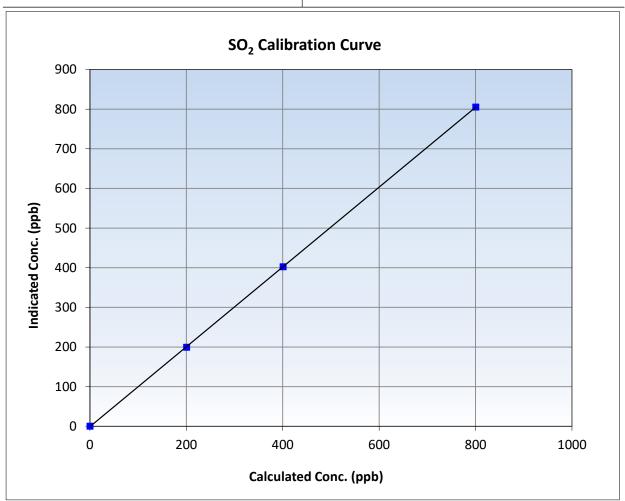


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

March 12, 2025 Calibration Date: **Previous Calibration:** February 12, 2025 Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:08 End Time (MST): 13:50 Analyzer make: Thermo 43i Analyzer serial #: 1008841399

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999988	≥0.995
800.0 400.5	805.0 402.2	0.9938 0.9957	Slope	1.006894	0.90 - 1.10
200.2	199.1	1.0057	Intercept	-0.937958	+/-30

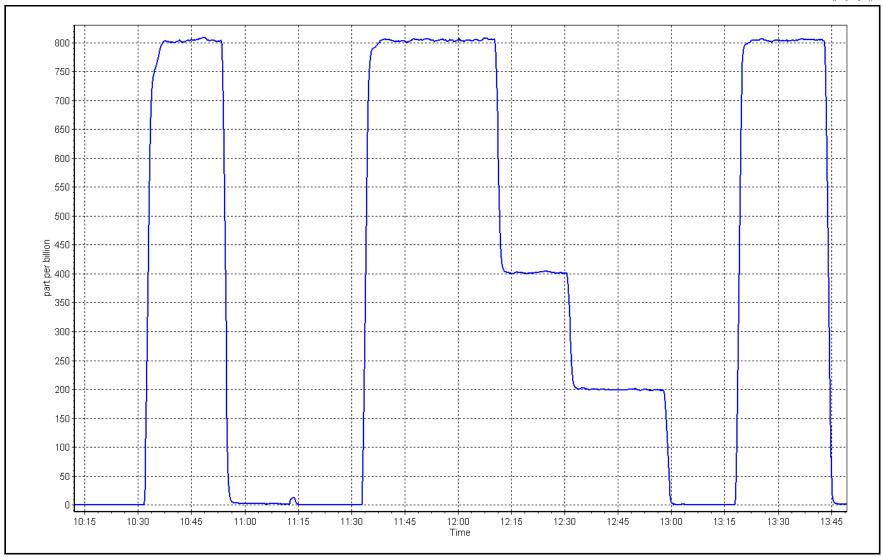


SO2 Calibration Plot

Date: March 12, 2025

Location: Mannix







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 05

Station Information

Station Name: Mannix
Calibration Date: March 5, 2025

Calibration Date: March 5, 2025 Last Cal Date: February 5, 2025

Start time (MST): 10:27 End time (MST): 15:00

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.96 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: DT0037363

Removed Cal Gas Conc: 4.96 ppm Rem Gas Exp Date: N/A

Removed Gas Cyl #: N/A Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 5470 ZAG Make/Model: API T701 Serial Number: 361

Analyzer Information

Analyzer make: Thermo 43iQ Analyzer serial #: 1200326169
Converter make: Global Converter serial #: 2022-225

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

•

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.989251 1.005120 Backgd or Offset: 1.25 1.25 Calibration intercept: 0.282543 0.102228 Coeff or Slope: 1.029 1.029

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4919	80.6	80.0	81.2	0.985
As found Mid point	4960	40.3	40.0	40.5	0.987
As found Low point	4980	20.2	20.0	20.1	0.997
New cylinder response					
Baseline Corr As found:	81.2	Prev response:	79.38	*% change:	2.2%
Baseline Corr 2nd AF pt:	40.5	AF Slope:	1.016414	AF Intercept:	-0.117982
Baseline Corr 3rd AF pt:	20.1	AF Correlation:	0.999989	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4919	80.6	80.0	80.4	0.995
Mid point	4960	40.3	40.0	40.5	0.987
Low point	4980	20.2	20.0	20.1	0.997
As left zero	5000	0.0	0.0	0.1	
As left span	4919	80.6	80.0	79.9	1.001
SO2 Scrubber Check	4920	80.3	803.0	0.2	
Date of last scrubber chan	ge:			Ave Corr Factor	0.993

Date of last converter efficiency test:

Notes:

Changed the inlet filter after as founds. Ran a SO2 scrubber check after calibrator zero. No adjustments made.

Calibration Performed By: Max Farrell



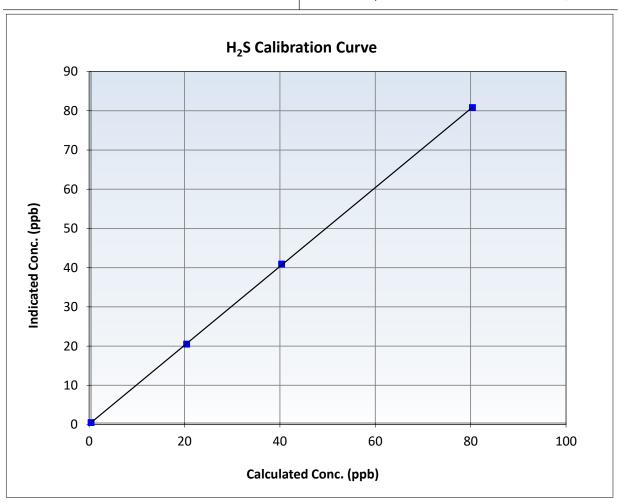
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

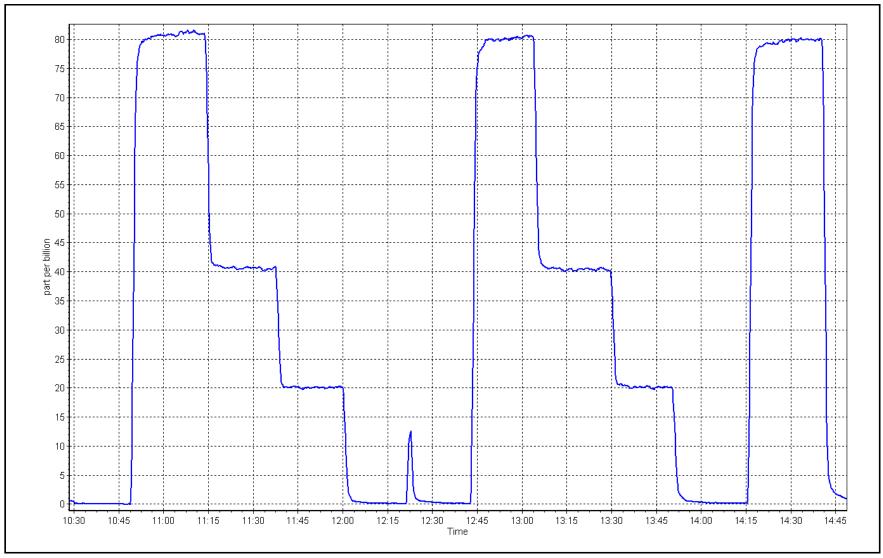
Calibration Date: March 5, 2025 **Previous Calibration:** February 5, 2025 Station Name: Mannix Station Number: AMS 05 10:27 15:00 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQ Analyzer serial #: 1200326169

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999979	≥0.995
80.0 40.0	80.4 40.5	0.9945 0.9870	Slope	1.005120	0.90 - 1.10
20.0	20.1	0.9969	Intercept	0.102228	+/-3



Date: March 5, 2025 Location: Mannix







Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Mannix Station number: AMS 05

Calibration Date: March 12, 2025 Last Cal Date: February 13, 2025

Start time (MST): 10:08 End time (MST): 13:50

Reason: Routine

Calibration Standards

Gas Cert Reference: CC308040 Cal Gas Expiry Date: October 22, 2032 CH4 Cal Gas Conc. 500.3 ppm CH4 Equiv Conc. 1047.6 ppm C3H8 Cal Gas Conc. 199.0 ppm Removed Gas Cert: Removed Gas Expiry: Removed CH4 Conc. 500.3 ppm CH4 Equiv Conc. 1047.6 ppm Removed C3H8 Conc. 199.0 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM): Calibrator Model: **API T700** Serial Number: 5470 **API T701** 361 Zero Air Gen model: Serial Number:

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585649 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start Finish Start

CH4 SP Ratio: 3.49E-04 3.79E-04 NMHC SP Ratio: 7.45E-05 6.60E-05 NMHC Peak Area: CH4 Retention time: 15.6 132508 117387 15.6 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.9	16.74	15.75	1.063
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	15.75	Prev response	16.68	*% change	-5.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.9	16.74	16.67	1.004
Mid point	4960	40.0	8.38	8.26	1.015
Low point	4980	20.0	4.19	4.12	1.017
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	16.74	16.98	0.986
			Avera	ge Correction Factor	1.012

Notes: Changed the inlet filter and the H2 cylinder after as founds. Adjusted the span. Instrument is drifting quite a bit every month, diagnostics are normal. Will plan to replace it with a new one.

Finish



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INIVITIC AS I	ound Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	8.75	8.15	1.074
Baseline Corr AF:	8.15	Prev response	8.73	*% change	-7.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.9	8.75	8.73	1.002
Mid point	4960	40.0	4.38	4.37	1.003
Low point	4980	20.0	2.19	2.19	0.998
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	8.75	8.92	0.980
			Avera	ge Correction Factor	1.001

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.9	7.99	7.60	1.052
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	7.60 NA NA	Prev response AF Slope: AF Correlation:	7.96	*% change AF Intercept: * = > +/-5% change initia	-4.7%

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
	. ,	,			EHIII = 0.55 1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.9	7.99	7.94	1.007
Mid point	4960	40.0	4.00	3.89	1.028
Low point	4980	20.0	2.00	1.93	1.039
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.9	7.99	8.05	0.993
			Avera	ge Correction Factor	1.025

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.999692	0.996286
THC Cal Offset:	-0.051687	-0.038478
CH4 Cal Slope:	1.000001	0.994597
CH4 Cal Offset:	-0.038143	-0.040730
NMHC Cal Slope:	0.999356	0.997646
NMHC Cal Offset:	-0.013343	0.002452

Calibration Performed By: Max Farrell

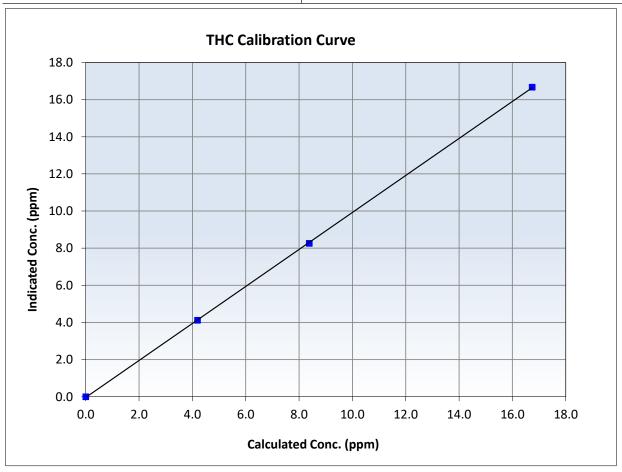


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 12, 2025 February 13, 2025 Calibration Date: Previous Calibration: Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:08 End Time (MST): 13:50 Analyzer serial #: Analyzer make: Thermo 55i 1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999964	≥0.995
16.74 8.38	16.67 8.26	1.0042 1.0148	Slope	0.996286	0.90 - 1.10
4.19	4.12	1.0170	Intercept	-0.038478	+/-0.5



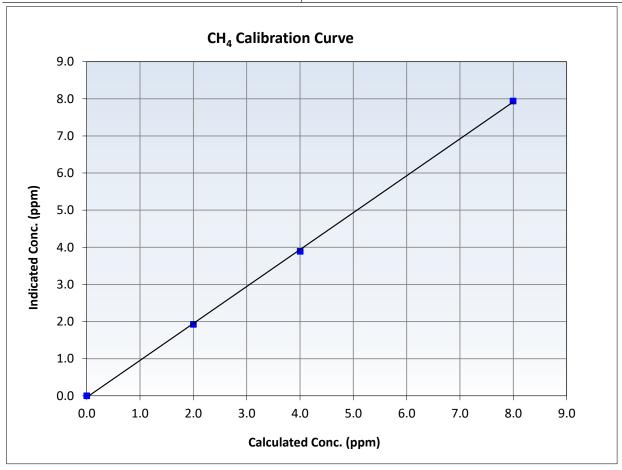


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 12, 2025 Previous Calibration: February 13, 2025 Calibration Date: Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:08 End Time (MST): 13:50 Analyzer serial #: Analyzer make: Thermo 55i 1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999850	≥0.995
7.99 4.00	7.94 3.89	1.0069 1.0278	Slope	0.994597	0.90 - 1.10
2.00	1.93	1.0390	Intercept	-0.040730	+/-0.5



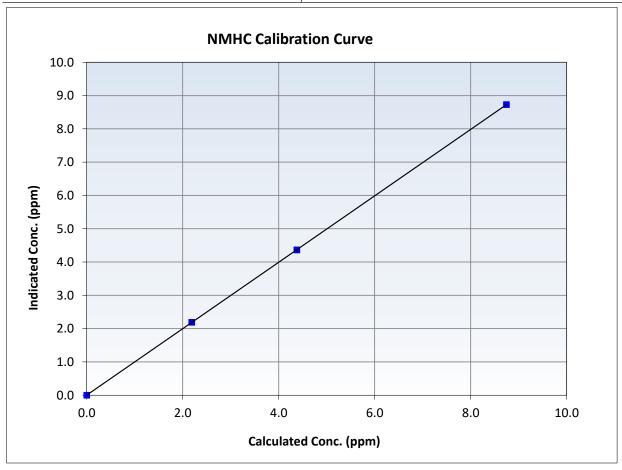


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

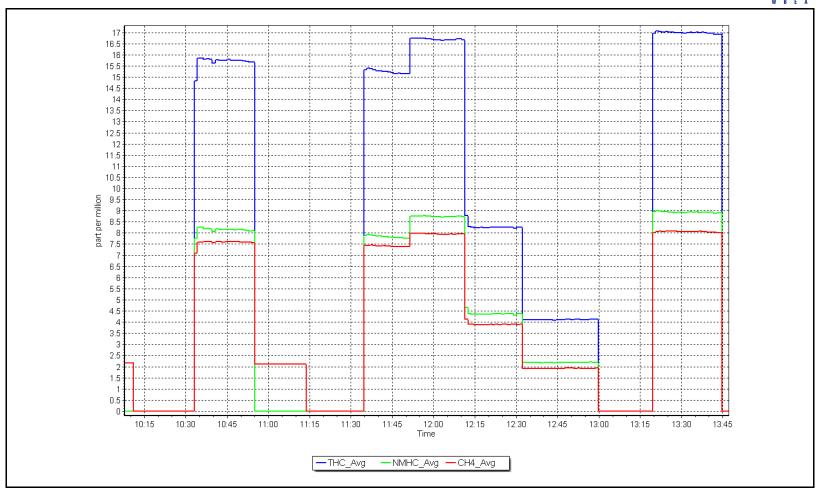
March 12, 2025 February 13, 2025 Calibration Date: Previous Calibration: Station Name: Mannix Station Number: AMS 05 Start Time (MST): 10:08 End Time (MST): 13:50 Analyzer serial #: Analyzer make: Thermo 55i 1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999998	≥0.995
8.75 4.38	8.73 4.37	1.0020 1.0030	Slope	0.997646	0.90 - 1.10
2.19	2.19	0.9982	Intercept	0.002452	+/-0.5



Location: Mannix





Date: March 12, 2025



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS06 PATRICIA MCINNES MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Patricia McInnes Station Name:

Calibration Date: March 13, 2025

Start time (MST): 10:44 Routine Reason:

Station number: AMS 06 Last Cal Date: February 3, 2025

End time (MST): 13:45

Calibration Standards

Cal Gas Concentration:

Cal Gas Cylinder #: Removed Cal Gas Conc: 50.08 ppm Cal Gas Exp Date: October 22, 2032

CC255448

50.08 Removed Gas Cyl #:

ppm Rem Gas Exp Date:

Diff between cyl: Serial Number: 3566 Serial Number: 4602

API T700 Calibrator Model: Zero Air Gen Model: **API T701**

Analyzer Information

SO₂ As Found Data

Analyzer make: Thermo 43i

0 - 1000 ppb Analyzer Range:

Serial Number: 1160290013

Start

0.999835

Finish 1.001008 1.638757

Backgd or Offset: Coeff or Slope: **Start** 18.0 **Finish** 18.5 0.928

Calibration slope: Calibration intercept:

1.698954

0.922

Baseline Adjusted

Dilution air flow rate Set Point (sccm)

Source gas flow rate (sccm)

Calculated concentration (ppb) (Cc)

Indicated concentration (ppb) (Ic)

Correction factor (Cc/(Ic-AFzero) *Limit = 0.90-1.10*

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr As found: Baseline Corr 2nd AF pt: Baseline Corr 3rd AF pt:

NA NA NA

Previous response AF Slope: AF Correlation: NA

*% change

* = > +/-5% change initiates investigation

NA

AF Intercept:

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4920.2	79.8	799.3	800.9	0.998
Mid point	4960.1	39.9	399.6	402.6	0.993
Low point	4980	20.0	200.3	203.6	0.984
As left zero	5000	0.0	0.0	0.0	
As left span	4919.7	80.3	804.3	800.3	1.005
			Avera	ge Correction Factor:	0.992

Notes:

Flow is 0 upon arrival to the station. Changed the inlet filter and the pump. Adjusted the span.

Calibration Performed By:

Max Farrell

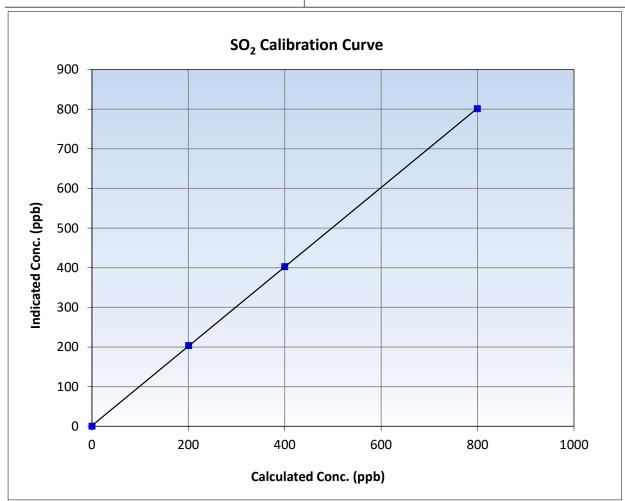


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

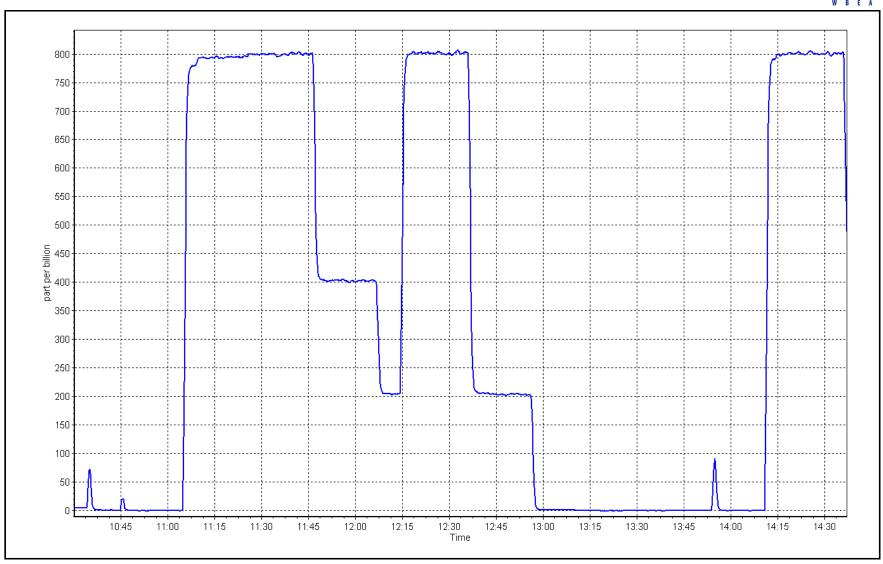
Calibration Date: March 13, 2025 **Previous Calibration:** February 3, 2025 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 10:44 End Time (MST): 13:45 Analyzer make: Thermo 43i Analyzer serial #: 1160290013

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999983	≥0.995
799.3 399.6	800.9 402.6	0.9980 0.9926	Slope	1.001008	0.90 - 1.10
200.3	203.6	0.9839	Intercept	1.638757	+/-30



SO2 Calibration Plot Date: March 13, 2025 Location: Patricia McInnes







Wood Buffalo Environmental Association TRS Calibration Report

Station Information

Station Name: Patricia McInnes March 20, 2025 Calibration Date:

9:02 Start time (MST): Reason: Routine

AMS 06 Station number: Last Cal Date:

February 19, 2025

End time (MST): 15:00

Calibration Standards

Cal Gas Concentration: 4.760 ppm Cal Gas Exp Date: August 28, 2027

DT0014585 Cal Gas Cylinder #:

Removed Cal Gas Conc: 5.328 ppm Rem Gas Exp Date: February 14, 2025

Removed Gas Cyl #: CC506659 Diff between cyl: 2.4% Calibrator Make/Model: API T700 Serial Number: 3566 ZAG Make/Model: **API T701** Serial Number: 4602

Analyzer Information

Thermo 43i TLE Analyzer make: Analyzer serial #: 1218153358

Converter make: CDN-101 Converter serial #: 517

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 0.993309 1.001258 1.98 1.94 Calibration intercept: 0.180450 0.120000 Coeff or Slope: 1.135 1.117

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4925	75.1	80.0	79.8	1.004
As found Mid point	4963	37.5	40.0	40.4	0.991
As found Low point	4981	18.8	20.0	19.9	1.012
New cylinder response	4916	84.0	80.0	81.7	0.979
Baseline Corr As found:	79.7	Prev response:	79.67	*% change:	0.0%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	0.997308	AF Intercept:	0.140452
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999931	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.4	
High point	4916	84.0	80.0	80.3	0.996
Mid point	4958	42.0	40.0	40.1	0.997
Low point	4979	21.0	20.0	19.8	1.010
As left zero	5000	0.0	0.0	0.4	
As left span	4916	84.0	80.0	79.2	1.010
SO2 Scrubber Check				0.1	
Date of last scrubber chang	ge:	December 20, 2021		Ave Corr Factor	1.001
				_	· ·

Date of last converter efficiency test:

Notes:

Changed the H2S cylinder after multipoint as founds. Ran a SO2 scrubber check after calibrator zero. Adjusted the span.

Calibration Performed By: Max Farrell



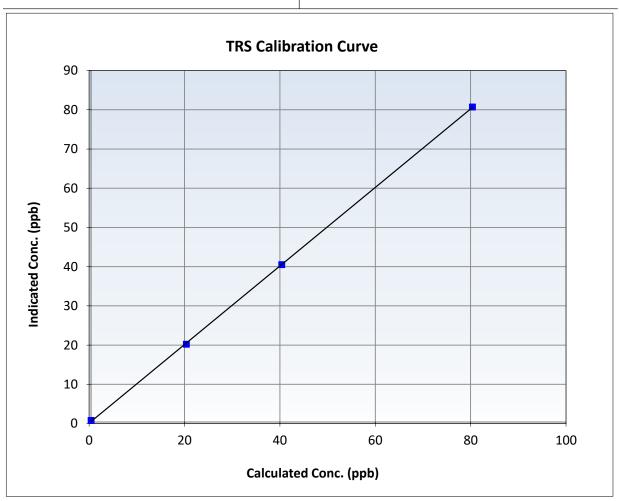
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

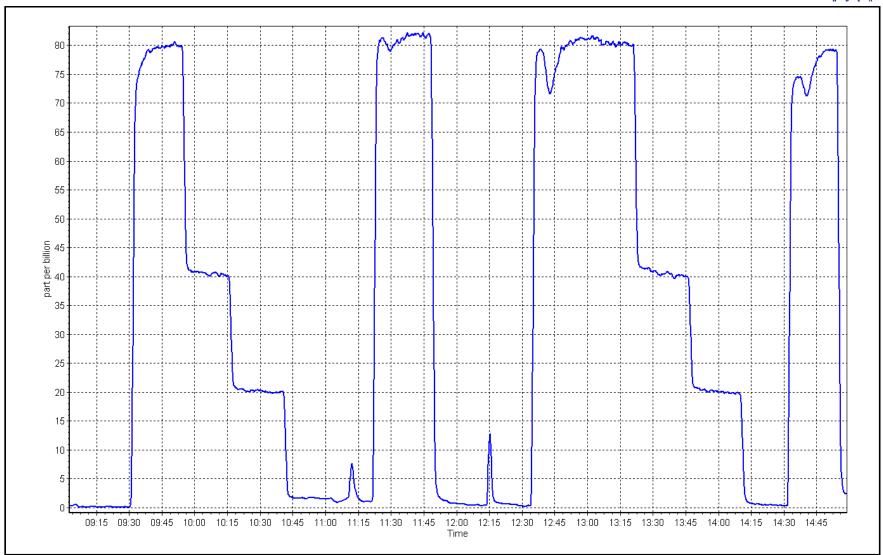
Calibration Date: March 20, 2025 **Previous Calibration:** February 19, 2025 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:02 15:00 End Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1218153358

Calculated concentratio (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999941	≥0.995
80.0 40.0	80.3 40.1	0.9959 0.9971	Slope	1.001258	0.90 - 1.10
20.0	19.8	1.0097	Intercept	0.120000	+/-3



TRS Calibration Plot Date: March 20, 2025 Location: Patricia McInnes







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Patricia McInnes Calibration Date: March 13, 2025

Start time (MST): 9:39
Reason: Removal

Station number: AMS 06

Last Cal Date: February 25, 2025

End time (MST): 13:00

Calibration Standards

Gas Cert Reference: AAL070632 Cal Gas Expiry Date: September 9, 2024 CH4 Cal Gas Conc. 501.4 ppm CH4 Equiv Conc. 1049.5 ppm

C3H8 Cal Gas Conc. 199.3 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 501.4 ppm CH4 Equiv Conc. 1049.5 ppm Removed C3H8 Conc. 199.3 ppm Diff between cyl (THC):

Diff between cyl (CH₄):

Calibrator Model:

API T700

Serial Number: 3566

Zero Air Gen model:

API T701

Serial Number: 4602

Analyzer Information

Analyzer make: Mocon Analyzer serial #: 1220DR0671 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start Finish Start Finish

CH4 SP Ratio: NMHC SP Ratio:
CH4 Retention time: NMHC Peak Area:
Zero Chromatogram: Flat Baseline:

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	16.75	16.63	1.007
As found Mid point	4960	39.9	8.37	8.37	1.000
As found Low point	4980	20.0	4.20	4.11	1.023
New cylinder response					
Baseline Corr AF:	16.63	Prev response	16.79	*% change	-1.0%
Baseline Corr 2nd AF:	8.37	AF Slope:	0.994771	AF Intercept:	-0.014748
Baseline Corr 3rd AF:	4.11	AF Correlation:	0.999957	* = > +/-5% change initiate	es investigation

THC Calibration Data

	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor
Set Point	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	(Cc/(Ic-AFzero))
	(SCCIII)	(SCCIII)	(ppiii) (CC)	(ppiii) (ic)	Limit = 0.95-1.05

Calibrator zero High point Mid point Low point As left zero As left span

Average Correction Factor	<u>.</u>	
riverage correction ractor	Average Correction Factor	

Notes: Started as a routine calibration but the third point is failing even after multiple adjustments. Took the instrument back to the shop and failed on the bench there as well.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

WDLA		NMHC As F	ound Data		
					Baseline Adjusted
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/(Ic-
Secrome	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (lc)	AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	8.75	8.79	0.995
As found Mid point	4960.1	39.9	4.37	4.55	0.962
As found Low point	4980	20.0	2.19	2.30	0.955
New cylinder response					
Baseline Corr AF:	8.79	Prev response	8.86	*% change	-0.8%
Baseline Corr 2nd AF:	4.55	AF Slope:	1.003385	AF Intercept:	0.066986
Baseline Corr 3rd AF:	2.30	AF Correlation:	0.999609	* = > +/-5% change initiat	tes investigation
		NMHC Calib	ration Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero					
High point					
Mid point					
Lauria atak					

Low point As left zero As left span

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	8.00	7.84	1.021
As found Mid point	4960.1	39.9	4.00	3.83	1.046
As found Low point	4980	20.0	2.01	1.82	1.104
New cylinder response					
Baseline Corr AF:	7.84	Prev response	7.93	*% change	-1.2%
Baseline Corr 2nd AF:	3.83	AF Slope:	0.984854	AF Intercept:	-0.078735
Baseline Corr 3rd AF:	1.82	AF Correlation:	0.999543	* = > +/-5% change initiates investigation	

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>

Calibrator zero High point Mid point Low point As left zero As left span

Average Correction Factor

<u>Finish</u>

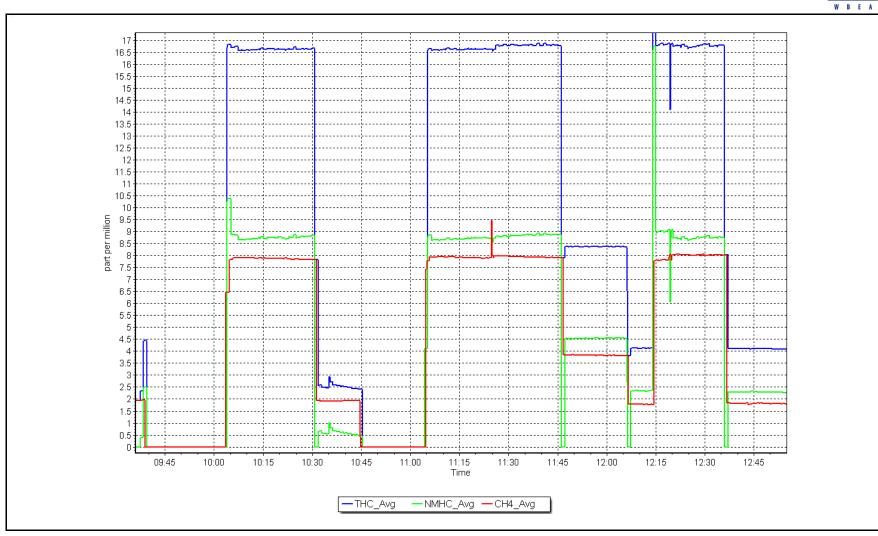
Calibration Statistics

<u>Start</u> THC Cal Slope: 1.002275 THC Cal Offset: 0.006993 CH4 Cal Slope: 0.997189 CH4 Cal Offset: -0.045185 NMHC Cal Slope: 1.006848 NMHC Cal Offset: 0.051979

Calibration Performed By: Max Farrell

Location: Patricia McInnes





Date: March 13, 2025



Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Patricia McInnes Calibration Date: March 14, 2025

Start time (MST): 10:30 Reason: Install Station number: AMS 06 Last Cal Date: N/A End time (MST): 13:00

Calibration Standards

AAL070632 Gas Cert Reference: Cal Gas Expiry Date: September 9, 2024 CH4 Cal Gas Conc. 501.4 CH4 Equiv Conc. 1049.5 ppm ppm

C3H8 Cal Gas Conc. 199.3 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 501.4 ppm CH4 Equiv Conc. 1049.5 ppm Removed C3H8 Conc. Diff between cyl (THC): 199.3

Diff between cyl (CH₄): Diff between cyl (NM): Calibrator Model: **API T700** Serial Number: 3566 Zero Air Gen model: **API T701** Serial Number: 4602

ppm

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148494

THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 4.25E-04 4.12E-05 NMHC SP Ratio:

CH4 Retention time: 14.0 NMHC Peak Area: 212421 Zero Chromatogram: Flat Baseline: OFF

THC As Found Data

Baseline Adjusted Dilution air flow rate Source gas flow rate Calculated concentration Indicated concentration Correction factor Set Point (Cc/(Ic-AFzero)) (sccm) (sccm) (ppm) (Cc) (ppm) (Ic) Limit = 0.90-1.10

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr AF: NA Prev response NA *% change NA Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: AF Correlation: NA * = > +/-5% change initiates investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	16.75	16.81	0.996
Mid point	4960	39.9	8.37	8.50	0.985
Low point	4980	20.0	4.20	4.31	0.973
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	16.75	16.71	1.002
			Avera	ge Correction Factor	0.985

Notes: Installed 55i due to Mocon failing linearity. Adjusted the span.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

WDEA		NMHC As Fo	ound Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic AFzero)) Limit = 0.90-1.10
As found zero					
As found High point					
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	NA	Prev response	NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation	
		NMHC Calib	ration Data		
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set Point	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	8.75	8.77	0.998
Mid point	4960.1	39.9	4.37	4.44	0.986
Low point	4980	20.0	2.19	2.25	0.975
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	8.75	8.76	0.998
			Avera	ge Correction Factor	0.986
		CH4 As For	und Data		Baseline Adjusted

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero As found High point As found Mid point As found Low point New cylinder response	5000	0.0	0.00		
Baseline Corr AF:	NA	Prev response	NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic) Limit = 0.95-1.05
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	8.00	8.04	0.995
Mid point	4960.1	39.9	4.00	4.07	0.984
Low point	4980	20.0	2.01	2.07	0.971
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	8.00	7.95	1.007
			Avera	ge Correction Factor	0.983

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:		1.002148
THC Cal Offset:		0.059170
CH4 Cal Slope:		1.003496
CH4 Cal Offset:		0.028976
NMHC Cal Slope:		1.000667
NMHC Cal Offset:		0.031394

Calibration Performed By: Max Farrell

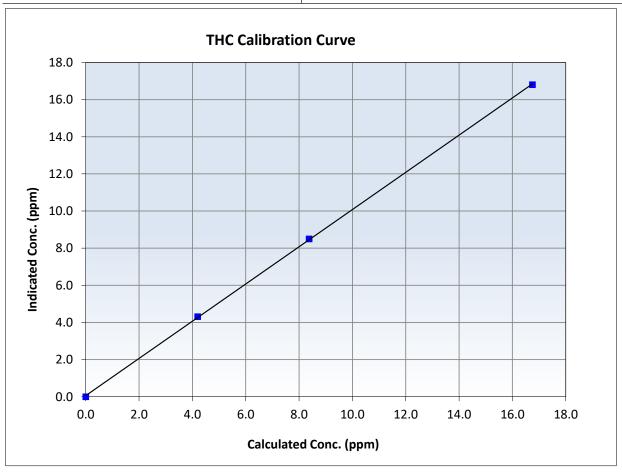


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 14, 2025 Previous Calibration: N/A Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 10:30 End Time (MST): 13:00 Analyzer make: Thermo 55i Analyzer serial #: 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999940	≥0.995
16.75 8.37	16.81 8.50	0.9965 0.9853	Slope	1.002148	0.90 - 1.10
4.20	4.31	0.9733	Intercept	0.059170	+/-0.5



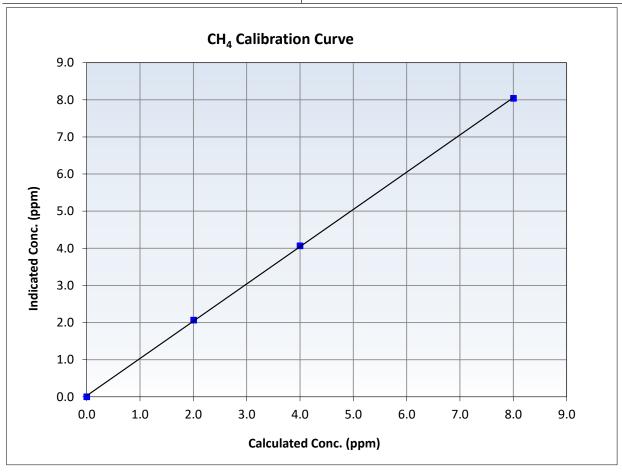


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 14, 2025 **Previous Calibration:** N/A Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 10:30 End Time (MST): 13:00 Analyzer make: Thermo 55i Analyzer serial #: 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999937	≥0.995
8.00 4.00	8.04 4.07	0.9951 0.9838	Slope	1.003496	0.90 - 1.10
2.01	2.07	0.9712	Intercept	0.028976	+/-0.5



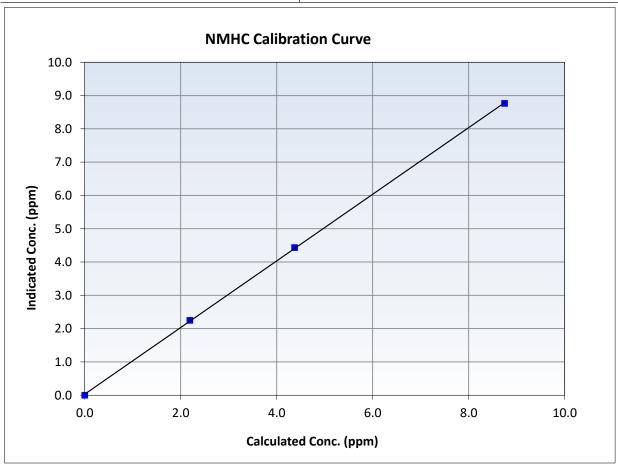


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

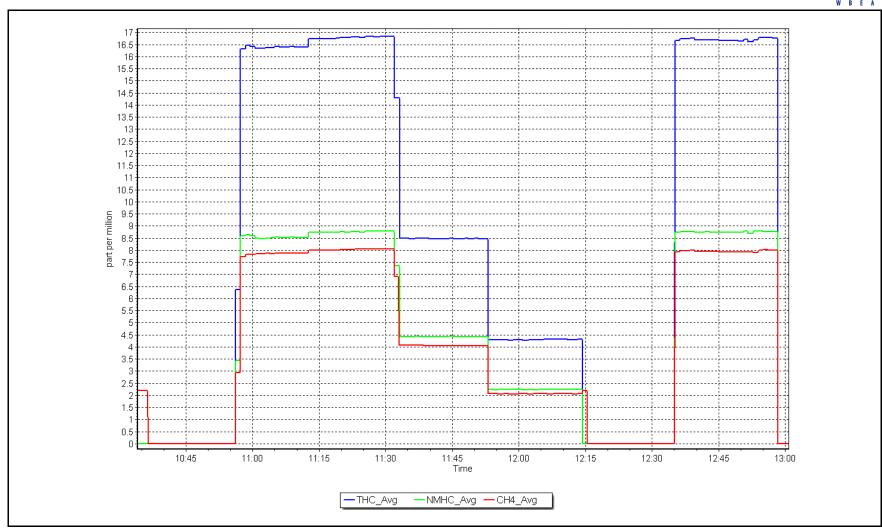
March 14, 2025 Previous Calibration: N/A Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 10:30 End Time (MST): 13:00 Analyzer make: Thermo 55i Analyzer serial #: 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999936	≥0.995
8.75 4.37	8.77 4.44	0.9980 0.9862	Slope	1.000667	0.90 - 1.10
2.19	2.25	0.9748	Intercept	0.031394	+/-0.5



Location: Patricia McInnes





Date: March 14, 2025



Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Patricia McInnes Calibration Date: March 21, 2025

Start time (MST): 10:24

Reason: Cylinder Change Station number: AMS 06 Last Cal Date: March 14, 2025

End time (MST): 12:30

Calibration Standards

AAL070632 Gas Cert Reference: Cal Gas Expiry Date: September 9, 2024 CH4 Cal Gas Conc. 501.4 CH4 Equiv Conc. 1049.5 ppm ppm

C3H8 Cal Gas Conc. 199.3 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 501.4 ppm CH4 Equiv Conc. 1049.5 ppm Removed C3H8 Conc. Diff between cyl (THC): 199.3 ppm

Diff between cyl (NM): Diff between cyl (CH₄): Serial Number: 3566 Calibrator Model: **API T700** Zero Air Gen model: **API T701** Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148494 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 4.25E-04 4.12E-05 4.25E-04 NMHC SP Ratio: 4.12E-05 CH4 Retention time: 14.0 14.0 NMHC Peak Area: 212421 212421 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point	4920	79.8	16.75	16.24	1.032
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.24	Prev response	16.84	*% change	-3.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.01	
High point	4920	79.8	16.75	16.23	1.032
Mid point					
Low point					
As left zero					
As left span				-	
As left span				г	

Average Correction Factor

Swapped the N2 cylinder after as founds. As founds are a little low, instrument was just installed this Notes: month, most likely due to the instrument stabilizing.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		1411111071511	ouria bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	8.75	8.59	1.018
Baseline Corr AF: Baseline Corr 2nd AF:	8.59 NA	Prev response AF Slope:	8.78	*% change AF Intercept:	-2.2%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initial	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentratio (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point Mid point Low point As left zero As left span	4920	79.8	8.75	8.58	1.019

Average Correction Factor 1.019

CH4 As Found Data

		011-1710-10	aria Bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	8.00	7.65	1.047
Baseline Corr AF:	7.64	Prev response	8.06	*% change	-5.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentratio (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.01	
High point	4920	79.8	8.00	7.65	1.046
Mid point					
Low point					
As left zero					
As left span					

Average Correction Factor 1.046

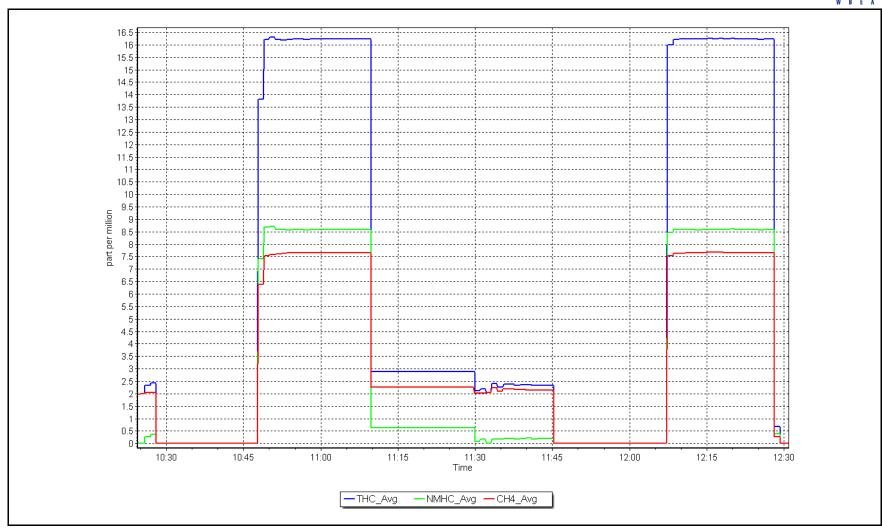
Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.002148	0.968559
THC Cal Offset:	0.059170	0.010000
CH4 Cal Slope:	1.003496	0.955095
CH4 Cal Offset:	0.028976	0.010000
NMHC Cal Slope:	1.000667	0.981105
NMHC Cal Offset:	0.031394	0.000000

Calibration Performed By: Max Farrell

Date: March 21, 2025 Location: Patricia McInnes







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Patricia McInnes Station Name:

Station number: AMS 06

Calibration Date: March 4, 2025 February 6, 2025 Last Cal Date:

Start time (MST): 10:10

End time (MST): 15:15 Reason: Routine

Calibration Standards

T30YCWN NO Gas Cylinder #: NOX Cal Gas Conc: 47.94 ppm

Removed Cylinder #: N/A

Removed Gas NOX Conc:

NOX gas Diff: Calibrator Model:

ZAG make/model:

47.94 ppm

Teledyne API T700

Teledyne API T701

Cal Gas Expiry Date: NO Cal Gas Conc:

April 11, 2025

46.39 ppm

Removed Gas Exp Date: N/A

Removed Gas NO Conc: 46.39 ppm

NO gas Diff:

Serial Number: Serial Number:

3566 4602

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.7	-0.1	-0.6		
AF High point	4914	86.2	826.5	799.7	26.7	829.7	800.3	29.3	0.9952	0.9992
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	830.4 ppb	NO = 803.5	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chan	ge NO _x =	0.0%
Baseline Corr 1	st pt NO _X =	830.4 ppb	NO = 800.4	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.4%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1172750		<u>Start</u>	<u>Finish</u>		
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.003301	1.000894
			Instrument Settings			NO _x Cal Offset:	1.254881	1.375479
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.003390	1.001960
NO coeff or slope:	0.841	0.841	NO bkgnd or offset:	3.8	3.8	NO Cal Offset:	1.081913	0.582447
NOX coeff or slope:	0.990	0.990	NOX bkgnd or offset:	4.7	4.7	NO ₂ Cal Slope:	0.999529	1.000905
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	155.1	155.1	NO ₂ Cal Offset:	-0.673863	-0.618864

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.2	-0.3		
High point	4914	86.2	826.5	799.7	26.7	827.7	801.5	26.3	0.9985	0.9978
Mid point	4957	43.1	413.2	399.9	13.4	415.7	401.6	14.1	0.9941	0.9957
Low point	4978	21.6	207.1	200.4	6.7	210.7	202.2	8.5	0.9830	0.9912
As left zero	5000	0.0	0.0	0.0	0.0	-0.6	0.0	-0.6		
As left span	4914	86.2	826.5	400.1	426.4	824.7	400.1	424.4	1.0021	1.0000
							Average Co	orrection Factor	0.9919	0.9949

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.3		
High GPT point	798.7	399.2	426.2	426.2	1.0000	100.0%
Mid GPT point	798.7	593.8	231.6	231.0	1.0027	99.7%
Low GPT point	798.7	695.7	129.7	128.9	1.0064	99.4%
				Average Correction Factor	1.0030	99.7%

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell

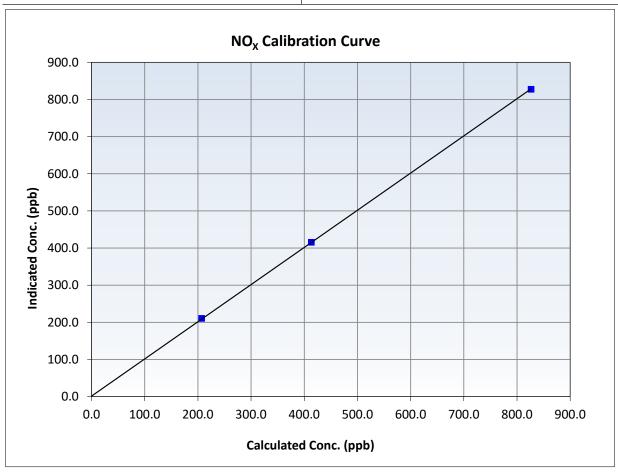


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

March 4, 2025 Calibration Date: **Previous Calibration:** February 6, 2025 Patricia McInnes AMS 06 Station Name: Station Number: 10:10 15:15 Start Time (MST): End Time (MST): Analyzer make: Thermo 42i 1172750022 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.5		Correlation Coefficient	0.999976	≥0.995
826.5 413.2	827.7 415.7	0.9985 0.9941	Slope	1.000894	0.90 - 1.10
207.1	210.7	0.9830	Intercept	1.375479	+/-20



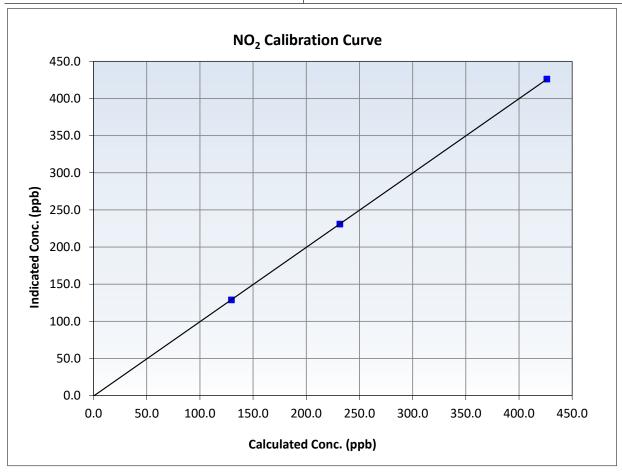


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

March 4, 2025 Calibration Date: **Previous Calibration:** February 6, 2025 Station Name: Patricia McInnes AMS 06 Station Number: 10:10 15:15 Start Time (MST): End Time (MST): Thermo 42i 1172750022 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999997	≥0.995
426.2 231.6	426.2 231.0	1.0000 1.0027	Slope	1.000905	0.90 - 1.10
129.7	128.9	1.0064	Intercept	-0.618864	+/-20



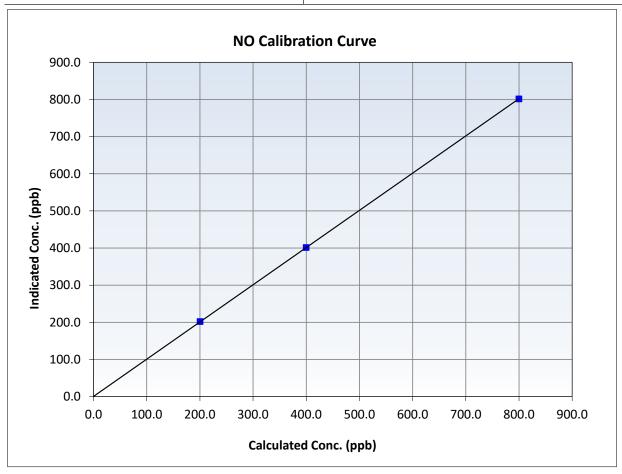


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

March 4, 2025 Calibration Date: **Previous Calibration:** February 6, 2025 Station Name: AMS 06 Patricia McInnes Station Number: 10:10 15:15 Start Time (MST): End Time (MST): Thermo 42i 1172750022 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999996	≥0.995
799.7 399.9	801.5 401.6	0.9978 0.9957	Slope	1.001960	0.90 - 1.10
200.4	202.2	0.9912	Intercept	0.582447	+/-20



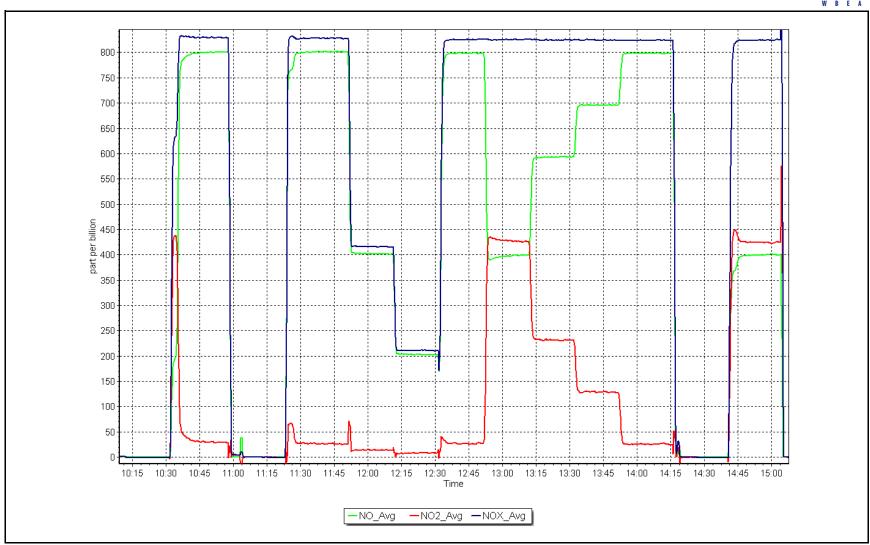
NO_x Calibration Plot

Date:

March 4, 2025

Location: Patricia McInnes







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Patricia McInnes

Calibration Date: March 17, 2025

Start time (MST): 9:42 Reason: Routine Station number: AMS 06

Last Cal Date: February 20, 2025

End time (MST): 13:00

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3566 ZAG Make/Model: API T701 Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1300156234

Analyzer Range 0 - 500 ppb

Start Finish <u>Start</u> **Finish** Calibration slope: 1.004086 1.001200 Backgd or Offset: -0.5 -0.5 Calibration intercept: -0.040000 0.340000 Coeff or Slope: 1.020 1.020

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	0.1	
As found High point	5000	1031.0	400.0	401.2	0.997
As found Mid point					
As found Low point					
Baseline Corr As found:	401.1	Previous response	401.6	*% change	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	800.0	0.0	0.1	
High point	5000	1031.0	400.0	400.7	0.998
Mid point	5000	821.4	200.0	200.7	0.997
Low point	5000	699.5	100.0	100.7	0.993
As left zero	5000	800.0	0.0	0.6	
As left span	5000	1031.0	400.0	401.7	0.996
			Averag	e Correction Factor	0.996

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell

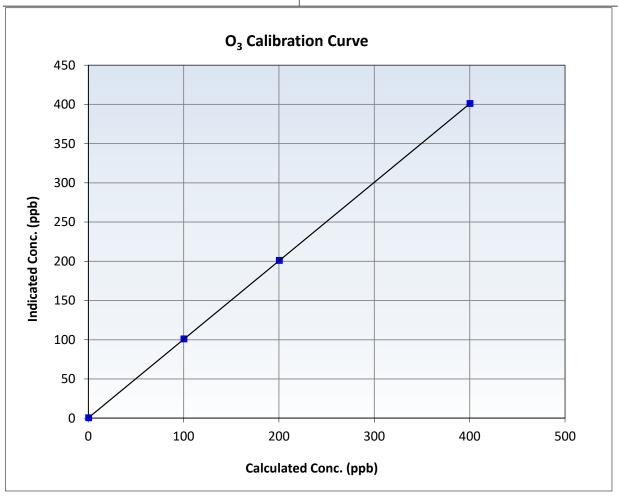


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 17, 2025 February 20, 2025 Calibration Date: **Previous Calibration:** Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:42 End Time (MST): 13:00 Thermo 49i Analyzer make: Analyzer serial #: 1300156234

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999998	≥0.995	
400.0 200.0	400.7 200.7	0.9983 0.9965	Slope	1.001200	0.90 - 1.10	
100.0	100.7	0.9930	Intercept	0.340000	+/- 5	

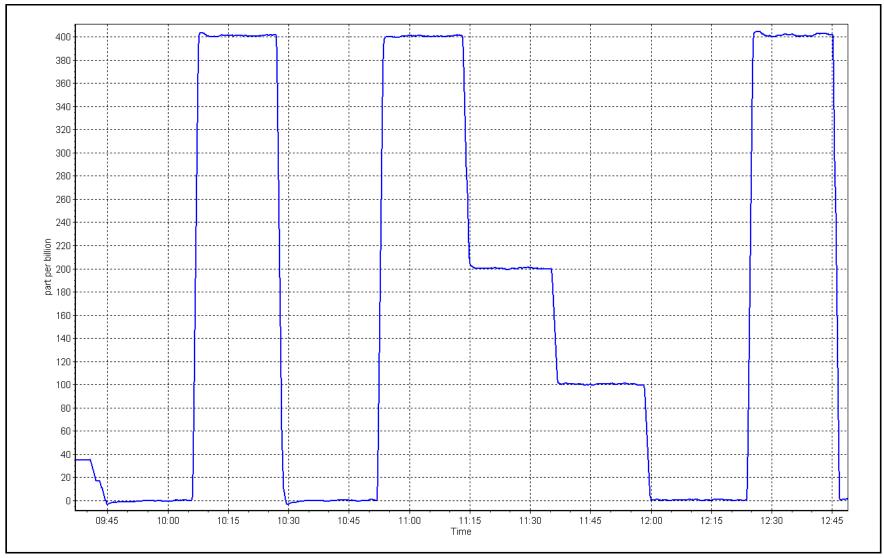


O₃ Calibration Plot

Date: March 17, 2025

Location: Patricia McInnes







Calibration by:

Max Farrell

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informat	ion		
Station Name: Calibration Date: Start time (MST):	Patricia McInnes March 17, 2025 13:50		Station number: Last Cal Date: End time (MST):	February 20, 2025	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	766	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		•	388755 388755	
Parameter T (°C) P (mmHg) Flow (LPM) PW% (pump) Zero Verification	As found -5.6 720.10 5.04 59 PM w/o HEPA:	. Measured -6 721.20 5.08 13.3	As left -5.6 720.10 5.04 59 PM w/ HEPA:	Adjusted	(Limits) +/- 2 °C +/- 10 mmHg +/- 0.25 LPM >80% <0.2 ug/m3
Note: this leak check will be PM Inlet observation :	completed before the Inlet Head Clean	_	vill serve as the pre ma	aintenance leak check	
		Quarterly Calibration	n Test		
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-050	Expiry Date:	07-16-202	6
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test	9.7	10.8	10.8		+/- 0.5
Date Optical Chamb Date Disposable Filt Post- maintenance Zero Veri	er Changed:		17, 2025 17, 2025 0.00	<0.2 ug/m3	
rost-maintenance zero ven	neation.	FIVI W/ HEFA.	0.00	<0.2 ug/m3	
		Annual Maintena	ince		
Date Sample Tube Cleaned: Date RH/T Sensor Cleaned:			3, 2023 3, 2023		
Notes:	Para	meters within limits.	No adjustments made	. Leak check passed.	



Wood Buffalo Environmental Association

Nt - NOX - NH3 Calibration Report

Station Information

Station Name: Patricia McInnes Station number: AMS 06

NOX Cal Date: March 10, 2025 Last Cal Date: February 10, 2025

Start time (MST): 9:52 End time (MST): 14:25

NH3 Cal Date: March 11, 2025 Last Cal Date: February 10, 2025

Start time (MST): 8:43 End time (MST): 13:30

Reason: Routine

Calibration Standards

NOX Cal Gas Conc: 47.94 ppm NO Gas Cylinder #: T30YCWN
NO Cal Gas Conc: 46.39 ppm NO Cal Gas Expiry: April 11, 2025
Removed NOX Conc: 47.94 ppm Removed Cylinder #: N/A

Removed NO Conc: 47.34 ppm Removed cylinder #. N/A

Removed NO Conc: 46.39 ppm Removed cyl Expiry: N/A

NOX gas Diff: NO gas Diff:

NH3 Cal Gas Conc: 75.0 ppm NH3 Gas Cylinder #: CC709372 NH3 Cal Gas Expiry: December 31, 2025

Removed NH3 Conc: 76.3 ppm Removed Cylinder #: EB0108520

NH3 gas Diff: 3.5% Removed cyl Expiry: August 22, 2024

Calibrator Model: API T700 Serial Number: 3566
ZAG make/model: API T701 Serial Number: 4602

Analyzer Information

Analyzer model: **API T201** Analyzer serial #: 215 **API T501** 147 Converter model: Converter serial #: 0 - 2000 ppb Reaction cell Press: 6.20 NH3 Range (ppb): Sample Flow: NOX Range (ppb): 0 - 1000 ppb 25.4

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coefficient:	1.002	1.002	Nt coefficient:	0.995	0.995
NOX coefficient:	0.993	0.993	NO bkgrnd:	0.2	0.2
NO2 coefficient:	1.000	1.000	NOX bkgrnd:	-0.1	-0.1
NH3 coefficient:	0.902	0.922	Nt bkgrnd:	1.7	1.7

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.995817	0.996053
NO _x Cal Offset:	2.136894	1.276664
NO Cal Slope:	0.997714	0.991297
NO Cal Offset:	-0.156320	0.864516
NO ₂ Cal Slope:	0.994964	1.003410
NO ₂ Cal Offset:	-0.653941	-0.382664
NH3 Cal Slope:	0.982692	1.005770
NH3 Cal Offset:	6.971477	4.646188
Nt Cal Slope:	0.985943	1.009569
Nt Cal Offset:	7.288794	4.888735



NO_X - NO - NO₂ Calibration Report

NOx / NO / Nt As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.9 - 1.0	Correction factor (Cc/Ic) Limit = 0.9 - 1.0
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	-0.5		
As found span	4914	86.2	826.5	799.7	826.5	825.7	798.4	826.4	1.0009	1.0017
AF GPT span										
new NO cyl rp										
Baseline Corr As F	d Nt =	826.9 ppb	NO _X = 825.9	ppb NO =	798.6 ppb			*Percent Chang	e Nt _(NO) =	0.6%
Previous Response	e Nt =	822.12 ppb	$NO_X = 825.1$	ppb NO =	797.7 ppb			*Percent Chang	e NO _x =	0.1%
** $NO_X \Delta$ (NO to GP	T response) =							*Percent Chang	e NO =	0.1%
* *= > +/-2% difference	e initiates investigat	ion						* = > +/-5% change	initiates investigati	on

NOx / NO / Nt Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated Nt concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated Nt concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	0.1	-0.1	-0.1		
High point	4914	86.2	826.5	799.7	826.5	824.1	793.1	822.4	1.0029	1.0084
Mid point	4957	43.1	413.2	399.9	413.2	412.8	397.9	415.1	1.0011	1.0050
Low point	4978	21.6	207.1	200.4	207.1	209.2	200.4	210.9	0.9900	1.0001
							Average Co	rrection Factor	0.9980	1.0045

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
As Found zero			0.0	0.0		
Calibration zero			0.0	0.2		
High GPT point (400 ppb O3)	793.6	397.9	422.4	423.5	0.9975	100.3%
Mid GPT point (200 ppb O3)	793.6	589.3	231.0	232.1	0.9954	100.5%
Low GPT point (100 ppb O3)	793.6	691.5	128.8	127.6	1.0096	99.1%
			A	verage Correction Factor	1.0008	99.9%



Wood Buffalo Environmental Association $NH_3 - N_T$ Calibration Report

NH3 As Found Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Baseline corr Nt Correction factor (Cc/(Ic-zero)) Limit = 0.9 - 1.1	Baseline corr NH3 Correction factor (Cc/(Ic-zero)) Limit = 0.9 - 1.1
As found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.2	-0.3		
AF High point	3417	82.6	1800.6	0.0	1800.6	1782.6	6.8	1775.8	1.010	1.014
AF Mid point										
AF Low point										
new NH3 cyl rp	3416	84.0	1799.0		1799.0	1843.9		1836.9	0.976	0.979
Baseline Corr As F	d Nt =	1783.1 ppb	NH3 = 1776.1	ppb				*Percent Chang	ge Nt _(NH3) :	- 0.0%
Previous Respons	e Nt =	1782.6 ppb	NH3 = 1776.5	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NH3 =	0.0%

NH3 Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated Nt concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated Nt concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	Nt Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibration zero	5000	0.0	0.0	0.0	0.0	-0.1	0.1	-0.2		
High point	3416	84.0	1799.0	0.0	1799.0	1818.7	7.0	1811.7	0.989	0.993
Mid point	3453	46.7	1000.3	0.0	1000.3	1016.1	4.2	1012.0	0.984	0.988
Low point	3477	23.3	499.0	0.0	499.0	514.7	2.3	512.4	0.969	0.974
							Average Co	rrection Factor	0.9810	0.9851

NH3 Previous Converter Efficiency = 90.2 % NH3 Current Converter Efficiency = 92.2 %

Notes: Changed the inlet filter after as founds. Changed the NH3 calibration gas after the NH3 as found span on the 11th. Adjusted the NH3 span only.

Calibration Performed By: Max Farrell

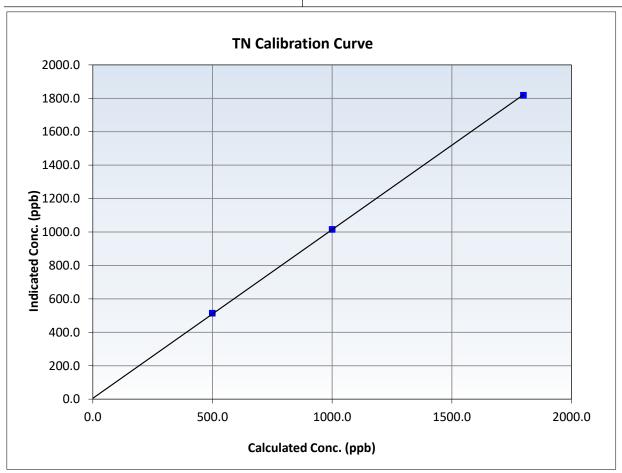


Nt Calibration Summary

Station Information

March 11, 2025 Calibration Date: Previous Calibration: February 10, 2025 Station Number: Station Name: Patricia McInnes AMS 06 Start Time (MST): 9:52 End Time (MST): 14:25 API T201 Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999961	≥0.995
1799.0 1000.3	1818.7 1016.1	0.9892 0.9844	Slope	1.009569	0.90 - 1.10
499.0	514.7	0.9695	Intercept	4.888735	+/-20



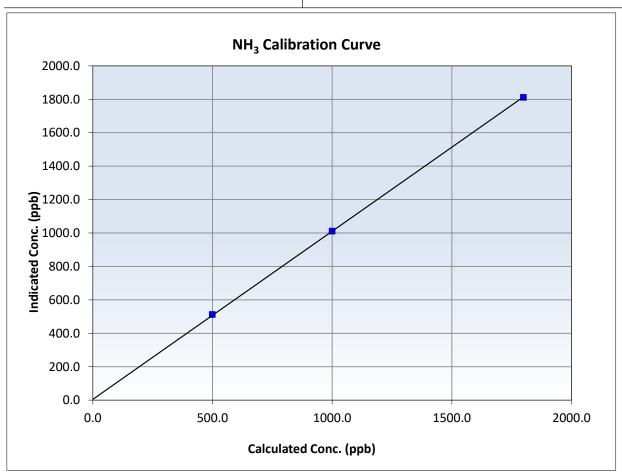


NH₃ Calibration Summary

Station Information

March 11, 2025 Calibration Date: Previous Calibration: February 10, 2025 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:52 End Time (MST): 14:25 API T201 Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999963	≥0.995
1799.0 1000.3	1811.7 1012.0	0.9930 0.9884	Slope	1.005770	0.90 - 1.10
499.0	512.4	0.9738	Intercept	4.646188	+/-20



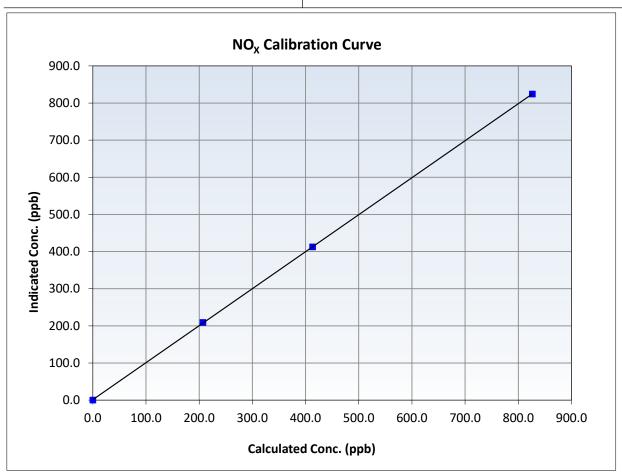


NO_x Calibration Summary

Station Information

March 10, 2025 Previous Calibration: February 10, 2025 Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:52 End Time (MST): 14:25 API T201 Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999989	≥0.995
826.5 413.2	824.1 412.8	1.0029 1.0011	Slope	0.996053	0.90 - 1.10
207.1	209.2	0.9900	Intercept	1.276664	+/-20



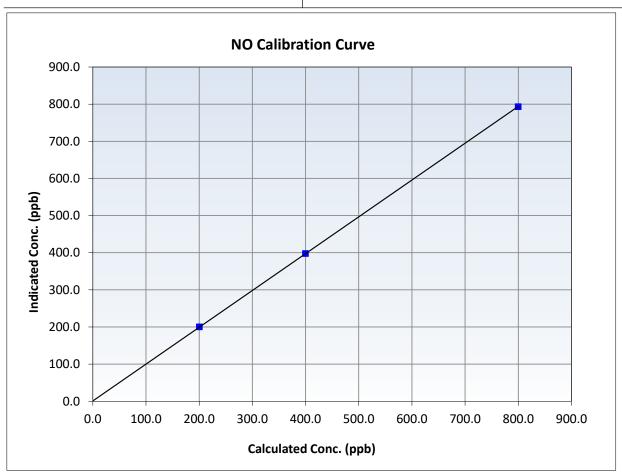


NO Calibration Summary

Station Information

March 10, 2025 Previous Calibration: February 10, 2025 Calibration Date: Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:52 End Time (MST): 14:25 API T201 Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999993	≥0.995
799.7 399.9	793.1 397.9	1.0084 1.0050	Slope	0.991297	0.90 - 1.10
200.4	200.4	1.0001	Intercept	0.864516	+/-20



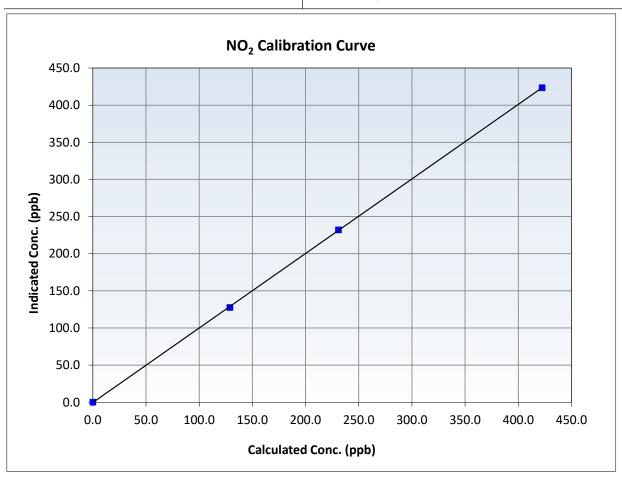


NO₂ Calibration Summary

Station Information

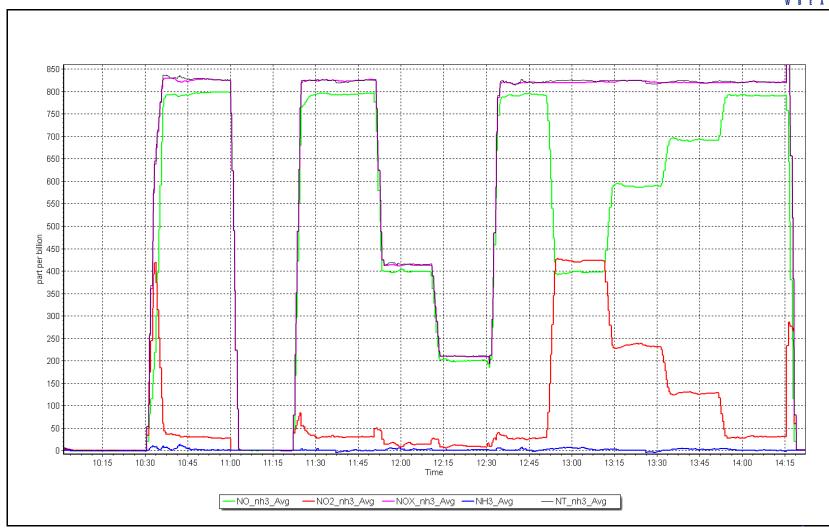
March 10, 2025 Previous Calibration: February 10, 2025 Calibration Date: Station Name: Patricia McInnes Station Number: **AMS 06** Start Time (MST): 9:52 End Time (MST): 14:25 API T201 Analyzer make: Analyzer serial #: 215

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999975	≥0.995
422.4 231.0	423.5 232.1	0.9975 0.9954	Slope	1.003410	0.90 - 1.10
128.8	127.6	1.0096	Intercept	-0.382664	+/-20



NO_x Calibration Plot Date: March 10, 2025 Location: Patricia McInnes

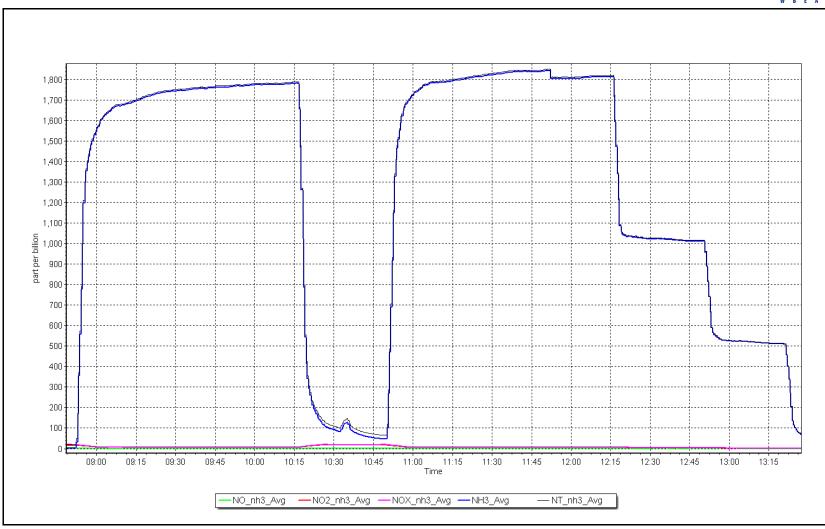




NH₃ Calibration Plot Date: March 11, 2025

Location: Patricia McInnes







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS07 ATHABASCA VALLEY MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Athabasca Valley

March 11, 2025 Calibration Date:

Start time (MST): 9:16 Reason: Routine Station number: AMS07

Last Cal Date: February 18, 2025

End time (MST): 13:08

Calibration Standards

Cal Gas Concentration:

Removed Gas Cyl #:

Zero Air Gen Model:

Calibrator Model:

50.06

API T700

API 701H

ppm

Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: Removed Cal Gas Conc:

CC320556 50.06 NA

ppm

Rem Gas Exp Date: NA

Diff between cyl: Serial Number: 3805 Serial Number: 198

Analyzer Information

Analyzer make:

Thermo 43i-LTE

Serial Number: 1507864683

Analyzer Range:

0 - 1000 ppb

Finish

Start

Calibration slope: Calibration intercept:

Start 0.996457 2.284936

0.997988 2.224556 Backgd or Offset: Coeff or Slope:

2.70 0.859 **Finish** 2.70 0.859

Pacolino Adjusted

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	799.0	797.1	1.002
Baseline Corr As found: Baseline Corr 2nd AF pt: Baseline Corr 3rd AF pt:	797.2 NA NA	Previous response AF Slope: AF Correlation:	798.4	*% change AF Intercept: * = > +/-5% change initiate	-0.2%

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4920	79.8	799.0	798.0	1.001
Mid point	4960	39.9	399.5	403.7	0.990
Low point	4980	20.0	200.2	202.9	0.987
As left zero	5000	0.0	0.0	0.1	
As left span	4920	79.8	799.0	800.0	0.999
			Averag	ge Correction Factor:	0.993

Notes:

Span adjusted.

Calibration Performed By:

Aswin Sasi Kumar

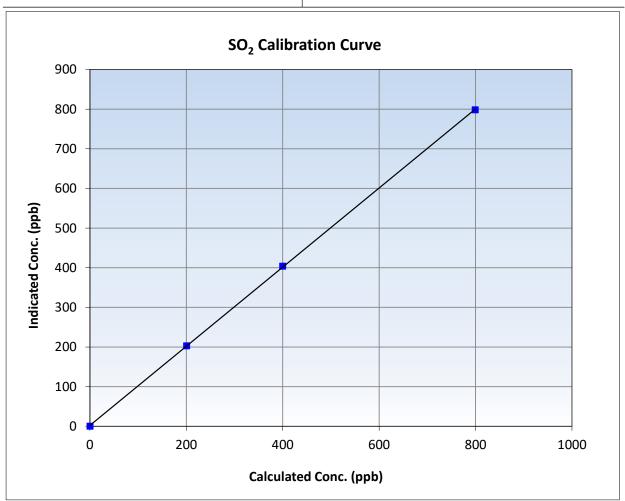


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

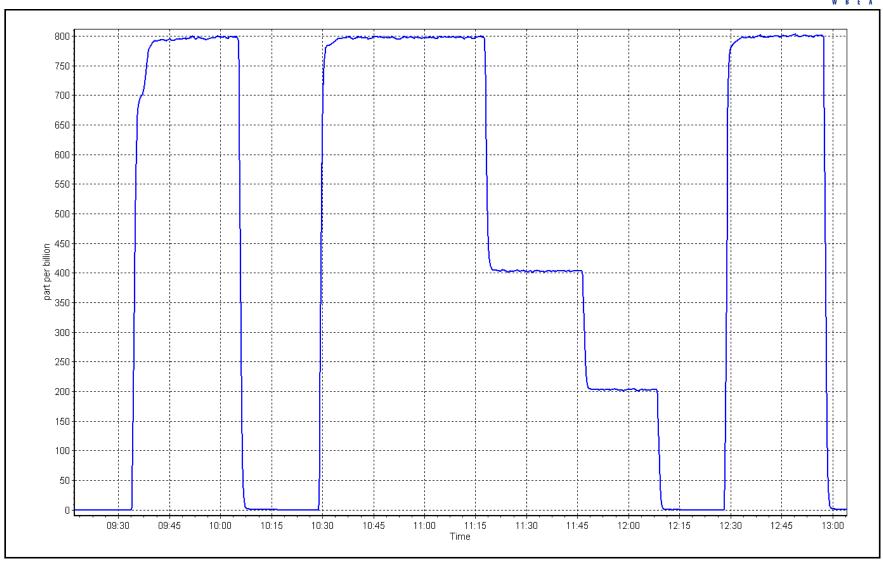
March 11, 2025 Calibration Date: **Previous Calibration:** February 18, 2025 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:16 End Time (MST): 13:08 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1507864683

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999956	≥0.995
799.0 399.5	798.0 403.7	1.0012 0.9896	Slope	0.997988	0.90 - 1.10
200.2	202.9	0.9869	Intercept	2.224556	+/-30



SO2 Calibration Plot Date: March 11, 2025 Location: Athabasca Valley







Wood Buffalo Environmental Association TRS Calibration Report

Station Information

Station Name: Athabasca Valley March 5, 2025 Calibration Date:

Start time (MST): 10:05 Routine

Reason:

Station number: AMS07

> Last Cal Date: February 21, 2025

End time (MST): 15:19

Calibration Standards

Cal Gas Concentration: 5.25

Cal Gas Cylinder #: CC504080

Removed Cal Gas Conc: 5.25 Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: **API T701H**

Cal Gas Exp Date: January 3, 2026 ppm

ppm Rem Gas Exp Date: NA

Diff between cyl: Serial Number: 3805

Serial Number: 198

Analyzer Information

Thermo 43i LTE Analyzer make:

Converter make: CDN-101

Analyzer Range 0 - 100 ppb

1180540018 Analyzer serial #:

Converter serial #: 551

Converter Temp: 840 degC

<u>Start</u> <u>Finish</u>

Calibration slope: 1.001948 Calibration intercept: -0.162349

<u>Start</u> Backgd or Offset: 2.7 Coeff or Slope: 0.990 <u>Finish</u> 2.7 0.908

TRS As Found Data

1.011167

-0.282221

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4925	75.5	79.3	87.6	0.903
As found Mid point	4962	37.7	39.6	43.7	0.902
As found Low point	4981	18.9	19.8	21.5	0.915
New cylinder response					
Baseline Corr As found:	87.8	Prev response:	79.26	*% change:	9.7%
Baseline Corr 2nd AF pt:	43.9	AF Slope:	1.108937	AF Intercept:	-0.302354
Baseline Corr 3rd AF pt:	21.7	AF Correlation:	0.999985	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4925	75.5	79.3	80.0	0.991
Mid point	4962	37.7	39.6	39.7	0.998
Low point	4981	18.9	19.9	19.6	1.013
As left zero	5000	0.0	0.0	0.0	
As left span	4925	75.5	79.3	79.0	1.004
SO2 Scrubber Check	4920	79.2	792.1	0.1	
Date of last scrubber cha	nge:	21-Feb-25		Ave Corr Factor	1.001
Date of last converter eff	ficiency test:	April 22, 2022		_	

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

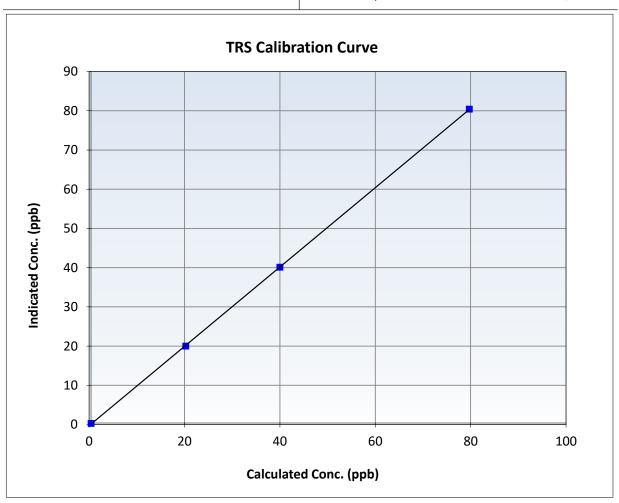


TRS Calibration Summary

Station Information

Calibration Date: March 5, 2025 **Previous Calibration:** February 21, 2025 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 10:05 15:19 End Time (MST): Analyzer make: Thermo 43i LTE Analyzer serial #: 1180540018

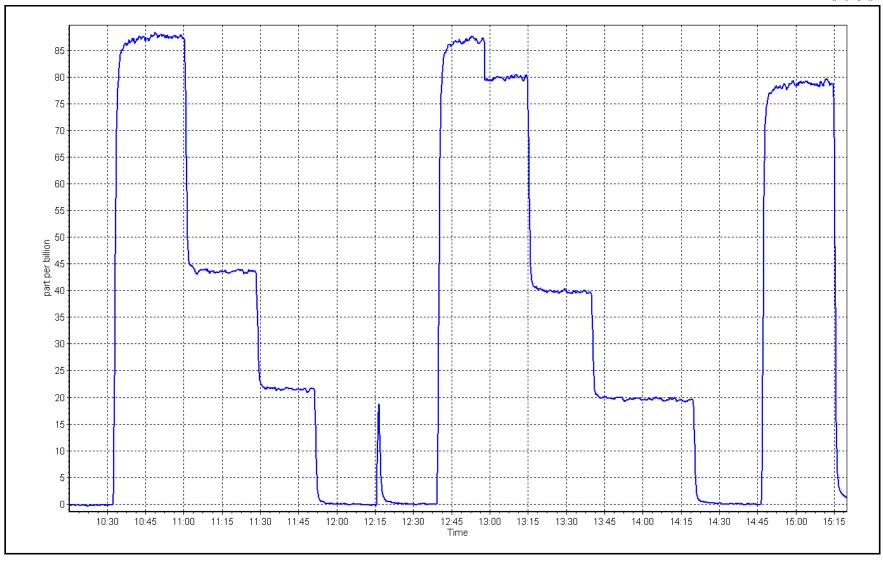
Calculated concentratio (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999976	≥0.995
79.3 39.6	80.0 39.7	0.9914 0.9977	Slope	1.011167	0.90 - 1.10
19.9	19.6	1.0131	Intercept	-0.282221	+/-3





Location: Athabasca Valley







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Athabasca Valley

Calibration Date: March 11, 2025 Start time (MST): 9:16

Reason: Routine Station number: AMS 07

Last Cal Date: February 18, 2025

End time (MST): 13:08

Calibration Standards

CC320556 March 10, 2031 Gas Cert Reference: Cal Gas Expiry Date: 496.0 ppm CH4 Cal Gas Conc. CH4 Equiv Conc. 1059.8 ppm

C3H8 Cal Gas Conc. 205.0 ppm

NA Removed Gas Cert: NA Removed Gas Expiry: Removed CH4 Conc. 496.0 ppm CH4 Equiv Conc. 1059.8 ppm

Removed C3H8 Conc. 205.0 ppm Diff between cyl (THC): Diff between cyl (NM): Diff between cyl (CH₄):

Teledyne API T700 3805 Calibrator Model: Serial Number: Zero Air Gen model: Teledyne API T701H Serial Number: 198

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259520 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Start **Start** CH4 SP Ratio: 3.08E-04 2.99E-03 NMHC SP Ratio: 5.57E-05 5.58E-05

CH4 Retention time: 14.4 14.4 NMHC Peak Area: 161180 161721 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	16.91	17.20	0.983
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.20	Prev response	16.95	*% change	1.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	16.91	16.90	1.001
Mid point	4960	39.9	8.46	8.50	0.995
Low point	4980	20.0	4.24	4.29	0.989
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	16.91	16.85	1.004
			Avera	ge Correction Factor	0.995

Notes: N2 changed out. Span adjusted. **Finish**



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	9.00	9.03	0.996
Baseline Corr AF:	9.03	Prev response	8.97	*% change	0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	9.00	8.99	1.000
Mid point	4960	39.9	4.50	4.52	0.995
Low point	4980	20.0	2.26	2.29	0.986
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	9.00	8.96	1.005
			Avera	ge Correction Factor	0.994

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	7.92	8.17	0.968
Baseline Corr AF:	8.17	Prev response	7.98	*% change	2.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set i oint	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	7.92	7.91	1.001
Mid point	4960	39.9	3.96	3.98	0.996
Low point	4980	20.0	1.98	2.00	0.992
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	7.92	7.89	1.003
			Avera	ge Correction Factor	0.996

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.000809	0.998416
THC Cal Offset:	0.025444	0.030657
CH4 Cal Slope:	1.006508	0.998146
CH4 Cal Offset:	0.012043	0.012263
NMHC Cal Slope:	0.995694	0.998641
NMHC Cal Offset:	0.013802	0.018194

Calibration Performed By: Aswin Sasi Kumar

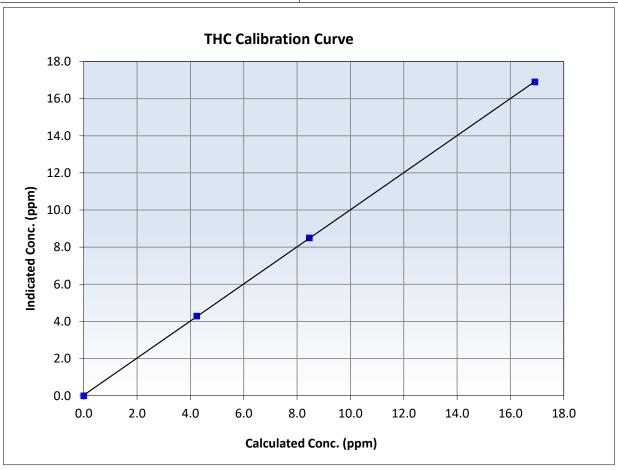


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 11, 2025 Previous Calibration: February 18, 2025 Calibration Date: Station Name: Athabasca Valley Station Number: **AMS 07** Start Time (MST): 9:16 End Time (MST): 13:08 Analyzer make: Thermo 55i Analyzer serial #: 1331259520

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999984	≥0.995
16.91 8.46	16.90 8.50	1.0008 0.9952	Slope	0.998416	0.90 - 1.10
4.24	4.29	0.9886	Intercept	0.030657	+/-0.5



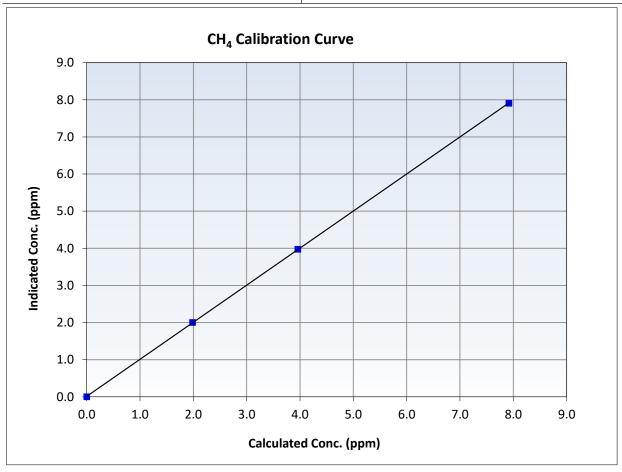


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 11, 2025 **Previous Calibration:** February 18, 2025 Calibration Date: Station Name: Athabasca Valley Station Number: **AMS 07** Start Time (MST): 9:16 End Time (MST): 13:08 Analyzer make: Thermo 55i Analyzer serial #: 1331259520

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999987	≥0.995
7.92 3.96	7.91 3.98	1.0013 0.9958	Slope	0.998146	0.90 - 1.10
1.98	2.00	0.9915	Intercept	0.012263	+/-0.5



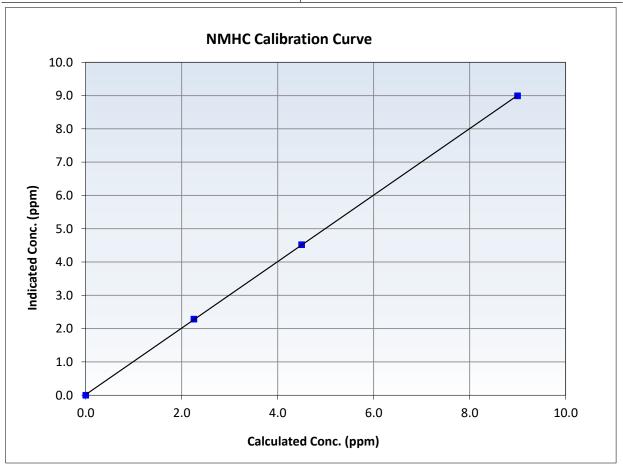


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

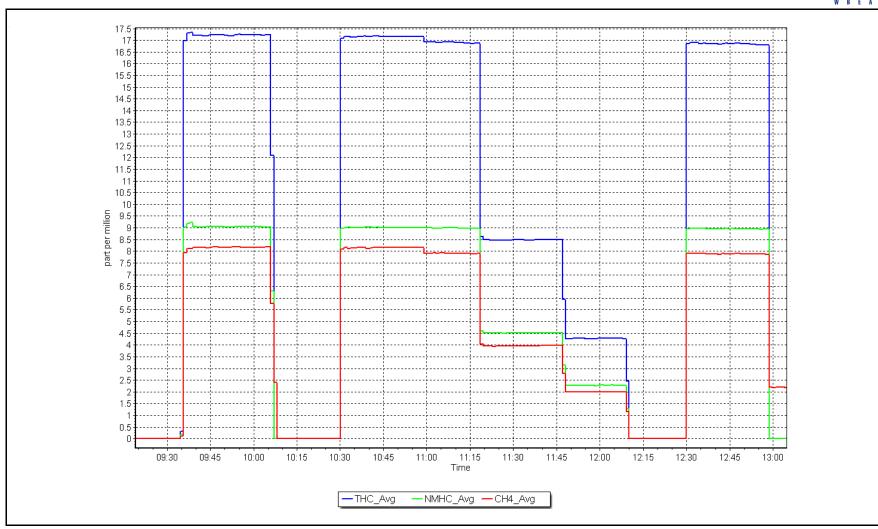
March 11, 2025 Previous Calibration: February 18, 2025 Calibration Date: Station Name: Athabasca Valley Station Number: **AMS 07** Start Time (MST): 9:16 End Time (MST): 13:08 Analyzer make: Thermo 55i Analyzer serial #: 1331259520

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999981	≥0.995
9.00 4.50	8.99 4.52	1.0004 0.9949	Slope	0.998641	0.90 - 1.10
2.26	2.29	0.9860	Intercept	0.018194	+/-0.5



Date: March 11, 2025 Location: Athabasca Valley







Reason:

Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Athabasca Valley Station Name:

AMS 07 Station number:

Calibration Date: March 10, 2025 Last Cal Date: February 19, 2025

Routine

Start time (MST): 10:01 End time (MST): 15:16

Calibration Standards

NO Gas Cylinder #: DT0033919 Cal Gas Expiry Date: NOX Cal Gas Conc: 60.10 ppm NO Cal Gas Conc:

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: Removed Gas NO Conc: 59.90 ppm 60.10 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: API T700 Serial Number: 3805 ZAG make/model: **API T701H** Serial Number: 198

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
AF High point	4933	66.8	803.0	800.3	2.7	819.6	812.5	6.9	0.9796	0.9850
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	804.9 ppb	NO = 803.0	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _x =	1.8%
Baseline Corr	Lst pt $NO_X =$	819.7 ppb	NO = 812.5	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	1.2%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point

January 9, 2032

59.90 ppm



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1160120	0024			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.999574	0.997767
			Instrument Settings			NO _x Cal Offset:	2.291907	1.751943
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.000941	0.999427
NO coeff or slope:	1.177	1.155	NO bkgnd or offset:	8.4	8.3	NO Cal Offset:	1.931929	1.411957
NOX coeff or slope:	1.004	1.004	NOX bkgnd or offset:	8.7	8.6	NO ₂ Cal Slope:	1.000103	1.002402
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	235.9	229.8	NO ₂ Cal Offset:	1.477810	1.579936

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
High point	4933	66.8	803.0	800.3	2.7	802.0	800.4	1.6	1.0012	0.9999
Mid point	4966	33.4	401.5	400.2	1.3	403.6	402.6	1.0	0.9948	0.9940
Low point	4983	16.7	200.7	200.1	0.7	203.3	202.3	1.0	0.9874	0.9890
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	-0.1		
As left span	4933	66.8	803.0	398.5	404.5	803.2	398.5	404.6	0.9997	1.0000
							Average Co	orrection Factor	0.9945	0.9943

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.1		
High GPT point	795.7	396.5	401.9	403.7	0.9955	100.5%
Mid GPT point	795.7	603.6	194.8	197.6	0.9857	101.5%
Low GPT point	795.7	702.2	96.2	99.4	0.9675	103.4%
				Average Correction Factor	0.9829	101.8%

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

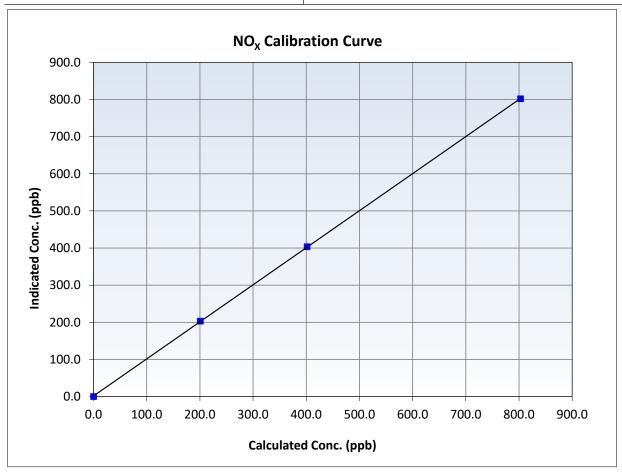


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 10, 2025 **Previous Calibration:** February 19, 2025 AMS 07 Station Name: Athabasca Valley Station Number: 10:01 15:16 Start Time (MST): End Time (MST): Analyzer make: Thermo 42i 1160120024 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999982	≥0.995
803.0 401.5	802.0 403.6	1.0012 0.9948	Slope	0.997767	0.90 - 1.10
200.7	203.3	0.9874	Intercept	1.751943	+/-20



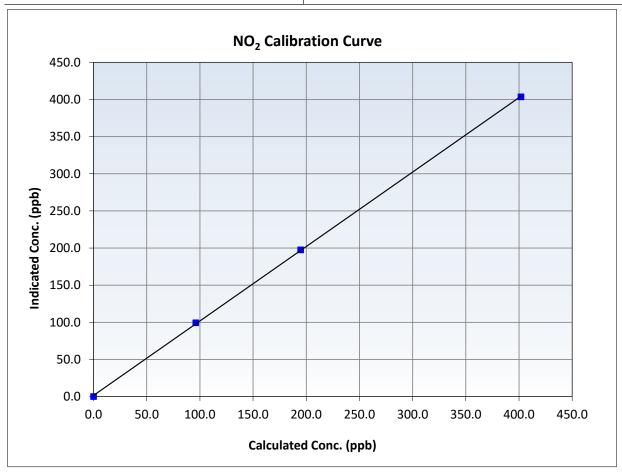


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 10, 2025 **Previous Calibration:** February 19, 2025 Station Name: AMS 07 Athabasca Valley Station Number: 10:01 15:16 Start Time (MST): End Time (MST): Analyzer make: Thermo 42i 1160120024 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999940	≥0.995
401.9 194.8	403.7 197.6	0.9955 0.9857	Slope	1.002402	0.90 - 1.10
96.2	99.4	0.9675	Intercept	1.579936	+/-20



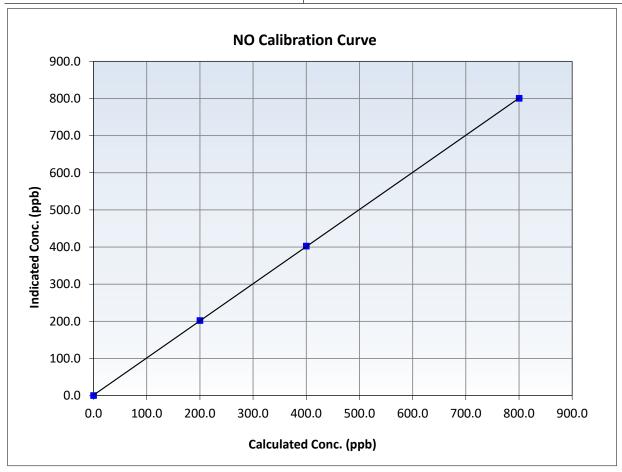


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 10, 2025 **Previous Calibration:** February 19, 2025 Station Name: AMS 07 Athabasca Valley Station Number: 10:01 15:16 Start Time (MST): End Time (MST): Thermo 42i 1160120024 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999986	≥0.995
800.3 400.2	800.4 402.6	0.9999 0.9940	Slope	0.999427	0.90 - 1.10
200.1	202.3	0.9890	Intercept	1.411957	+/-20

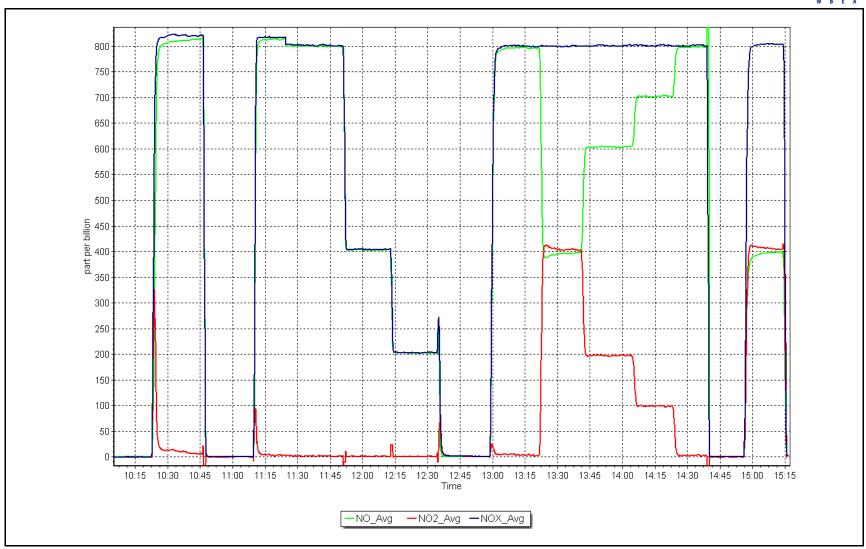


NO_x Calibration Plot

Date: March 10, 2025

Location: Athabasca Valley







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Athabasca Valley

Calibration Date: March 17, 2025

Start time (MST): 9:45
Reason: Routine

Station number: AMS07

Last Cal Date: February 27, 2025

End time (MST): 14:07

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: T700
ZAG Make/Model: T701H

Serial Number: 3805 Serial Number: 198

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

Analyzer serial #: 1152220023

Allalyzel Sellal #. 1132220023

Start Finish <u>Start</u> **Finish** Calibration slope: 0.997057 1.001457 Backgd or Offset: -1.2 -1.1 Calibration intercept: -1.760000 0.820000 Coeff or Slope: 1.560 1.605

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	0.7	
As found High point As found Mid point As found Low point	5000	1652.0	400.0	389.5	1.029
Baseline Corr As found:	388.8	Previous response	397.1	*% change	-2.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	800.0	0.0	0.3	
High point	5000	1654.3	400.0	401.1	0.997
Mid point	5000	1152.0	200.0	201.5	0.993
Low point	5000	913.0	100.0	101.4	0.986
As left zero	5000	1652.9	0.0	0.7	
As left span	5000	1582.6	400.0	404.2	0.990
			Averag	ge Correction Factor	0.992

Notes: Changed the inlet filter after as founds. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

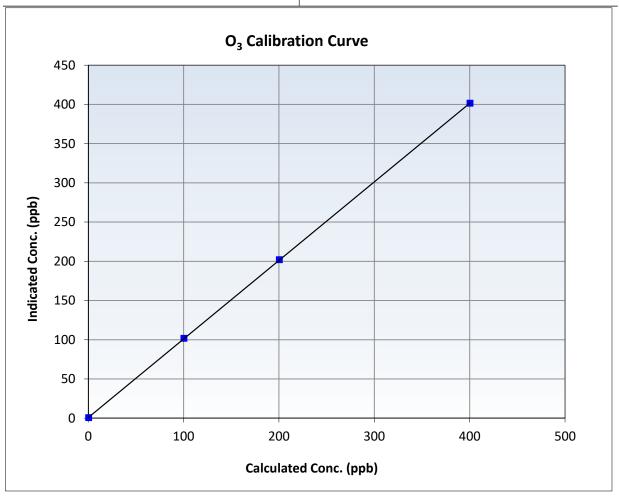


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 17, 2025 February 27, 2025 Calibration Date: **Previous Calibration:** Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:45 End Time (MST): 14:07 Thermo 49i Analyzer make: Analyzer serial #: 1152220023

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999992	≥0.995
400.0 200.0	401.1 201.5	0.9973 0.9926	Slope	1.001457	0.90 - 1.10
100.0	101.4	0.9862	Intercept	0.820000	+/- 5

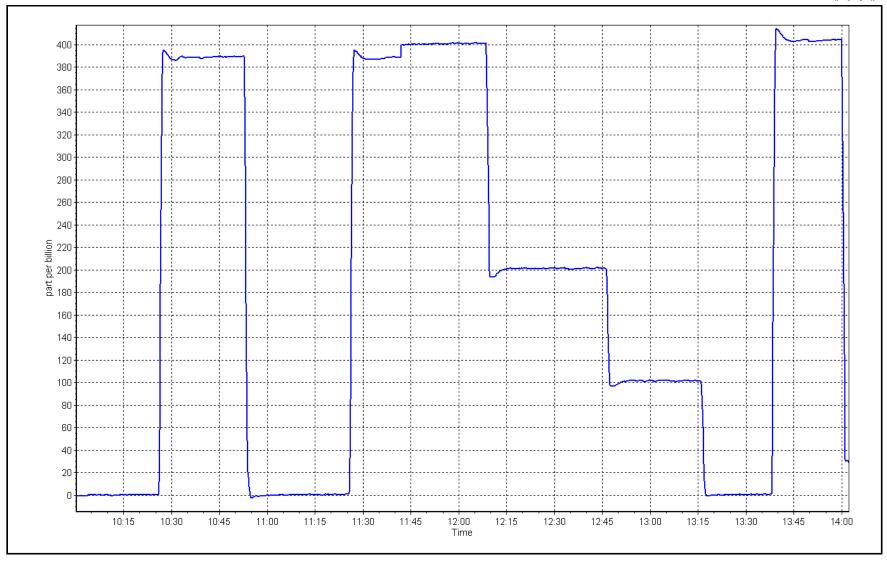


O₃ Calibration Plot

Date: March 17, 2025

Location: Athabasca Valley







T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Information	n				
Station Name: Calibration Date: Start time (MST):	Athabasca Valley March 24, 2025 13:29	Station number: AMS 07 Last Cal Date: February 27, 2025 End time (MST): 14:02					
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N: 64	5			
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 38 S/N: 38				
		Monthly Calibration T	est				
Parameter T (°C)	<u>As found</u> 6.6	Measured 5.9	<u>As left</u> 6.6	Adjusted	(Limits) +/- 2 °C		
P (mmHg) Flow (LPM) PW% (pump)	733.1 5.02 38	730.4 733.1 5.01 5.02 38			+/- 10 mmHg +/- 0.25 LPM >80%		
Zero Verification	PM w/o HEPA:	6.5	PM w/ HEPA:	0.0	<0.2 ug/m3		
Note: this leak check will be PM Inlet observation :	Inlet Head Clean Refractive Index:	_	gnment Factor On :	October 6, 2	024		
SPAN DUST		100128-050-042	ехри у Баге.	October 0, 2	<i>0</i> 24		
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)		
PMT Peak Test					+/- 0.5		
Date Optical Chamber Cleaned: Date Disposable Filter Changed:		February 27, 2025 February 27, 2025					
Post- maintenance Zero Verification:		PM w/ HEPA:	0.0	<0.2 ug/m3			
		Annual Maintenand	ce				
Date Sample Tube Cleaned: Date RH/T Sensor Cleaned:		July 8, 2024 July 8, 2024					
Notes:		Flow, temp and press	ure checked. Leak che	ck passed.			
Calibration by:	Aswin Sasi Kumar						



Wood Buffalo Environmental Association CO Calibration Report

Station Information

Station Name: Athabasca Valley Calibration Date: March 24, 2025

Start time (MST): 10:00 Reason: Routine

a Valley Station number: AMS 07 1, 2025 Last Cal Date: February 5, 2025

End time (MST): 14:25

Calibration Standards

Cal Gas Concentration: 2,953 ppm Cal Gas Exp Date: September 30, 2029

Cal Gas Cylinder #: T1TWKRN

Removed Cal Gas Conc: 2,953 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Make/Model: Teledyne API T750 Serial Number: 282
ZAG Make/Model: Teledyne API 751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 48i-TLE Analyzer serial #: 1408761381

Analyzer Range: 0 - 50 ppm

Start Finish Finish Start Calibration slope: 0.997610 0.997952 Backgd or Offset: 5.282 5.450 Calibration intercept: 0.150017 0.154017 Coeff or Slope: 1.068 1.073

CO As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10	
As found zero	5000	0.0	0.0	0.1		
As found High point	4932	67.8	40.0	40.2	0.998	
As found Mid point						
As found Low point						
New cylinder response						
Baseline Corr As found:	40.11	Prev response:	40.10	*% change:	0.0%	
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4932	67.8	40.0	40.0	1.001
Mid point	4966	33.9	20.0	20.3	0.988
Low point	4983	16.9	10.0	10.2	0.976
As left zero	5000	0.0	0.0	0.0	
As left span	4932	67.8	40.0	40.0	1.001
			Average Correction Factor		0.988

Notes: Zero and span adjusted.

Calibration Performed By: Aswin Sasi Kumar

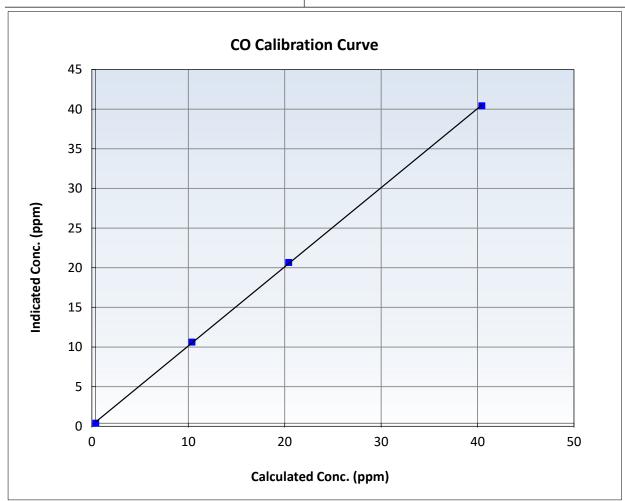


Wood Buffalo Environmental Association CO Calibration Summary

Station Information

March 24, 2025 **Previous Calibration:** Calibration Date: February 5, 2025 Station Name: Athabasca Valley Station Number: AMS 07 Start Time (MST): 10:00 End Time (MST): 14:25 Analyzer make: Thermo 48i-TLE Analyzer serial #: 1408761381

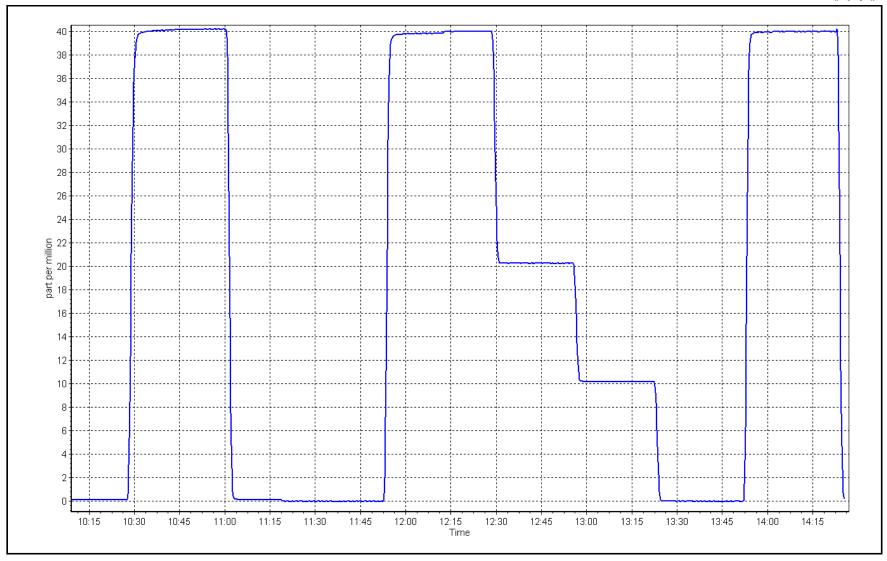
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999926	≥0.995
40.0 20.0	40.0 20.3	1.0006 0.9878	Slope	0.997952	0.90 - 1.10
10.0	10.2	0.9757	Intercept	0.154017	+/-1.5



CO Calibration Plot Date: March 24, 2025

Location: Athabasca Valley







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS08 FORT CHIPEWYAN MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS08

Station Information

Station Name: Fort Chipewyan

Calibration Date: March 17, 2025 Last Cal Date: February 13, 2025 Start time (MST): 8:51 End time (MST): 11:22

Start time (MST): 8:51
Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.84 ppm Cal Gas Exp Date: January 6, 2030

Cal Gas Cylinder #: CC196697

Removed Cal Gas Conc:49.84ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:Teledyne API T700Serial Number: 3810Zero Air Gen Model:Teledyne API T701Serial Number: 135

Analyzer Information

Analyzer make: Thermo 43i-TLE Serial Number: 1236656116

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.001201 1.001018 Backgd or Offset: 1.9 2.0 Calibration intercept: -0.204036 0.635300 Coeff or Slope: 1.048 1.048

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point As found Mid point As found Low point New cylinder response	4920	80.3	800.4	799.4	1.001
Baseline Corr As found:	799.4	Previous response	801.1	*% change	-0.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05	
Calibrator zero	5000	0.0	0.0	0.3		
High point	4920	80.3	800.4	801.5	0.999	
Mid point	4960	40.2	400.7	402.4	0.996	
Low point	4980	20.1	200.4	201.2	0.996	
As left zero	5000	0.0	0.0	0.3		
As left span	4920	80.3	800.4	803.8	0.996	
•			Average Correction Factor: 0.99			

Notes: Changed out inlet filter after as founds.

Calibration Performed By: Matthew Courtoreille

Pacolino Adjusted

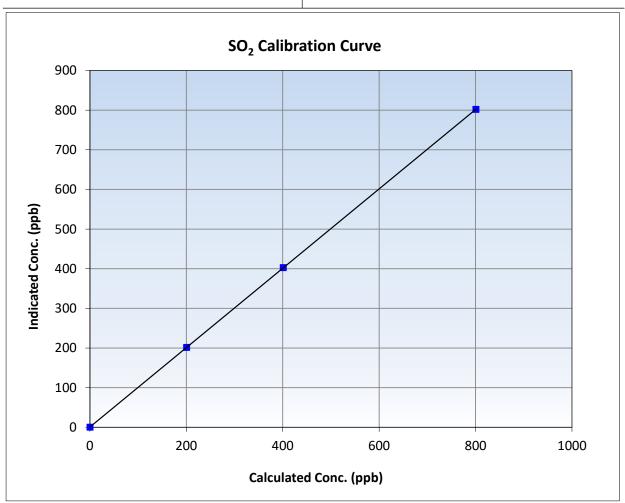


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

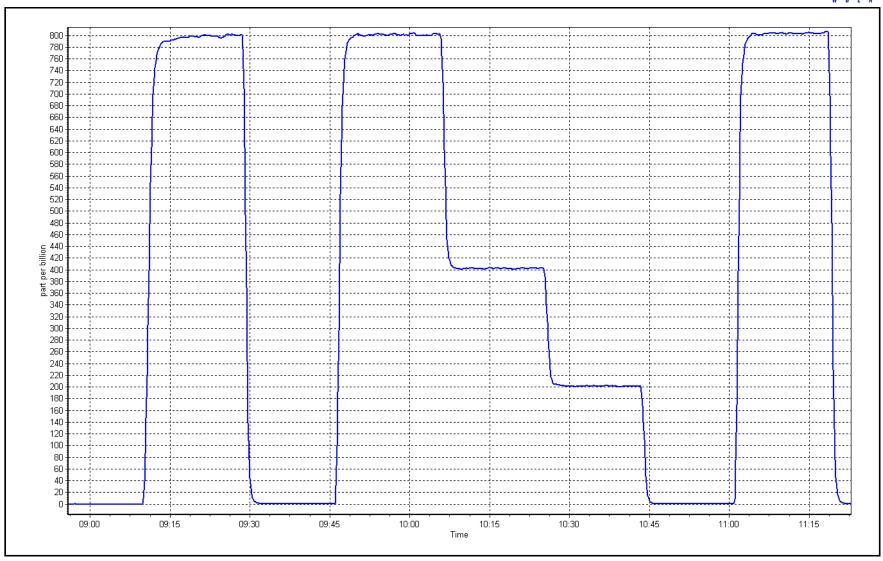
Calibration Date: March 17, 2025 **Previous Calibration:** February 13, 2025 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 8:51 End Time (MST): 11:22 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1236656116

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999998	≥0.995
800.4 400.7	801.5 402.4	0.9986 0.9958	Slope	1.001018	0.90 - 1.10
200.4	201.2	0.9958	Intercept	0.635300	+/-30



SO2 Calibration Plot Date: March 17, 2025 Location: Fort Chipewyan







Wood Buffalo Environmental Association TRS Calibration Report

Station Information

Station Name: Fort Chipewyan Calibration Date: March 10, 2025

Start time (MST): 11:36 Reason: Routine Station number: AMS 08

Last Cal Date: February 3, 2025

End time (MST): 16:39

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: August 28, 2027

ppm

Cal Gas Cylinder #: SA7549

Removed Cal Gas Conc: 4.84
Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701

.

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3810 Serial Number: 135

Analyzer Information

Analyzer make: Thermo 43iQ-TL

Converter make: CDN-101

Analyzer Range 0 - 100 ppb

Calibration slope:

Calibration intercept:

Analyzer serial #: 1203169744

Converter serial #: 580

Converter Temp: 850 degC

Start Finish

1.005392 1.012535 -0.058192 -0.258150 Backgd or Offset: 1.5
Coeff or Slope: 0.751

Finish 2.0 0.779

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4917	82.6	80.0	76.5	1.043
As found Mid point	4959	41.3	40.0	37.9	1.049
As found Low point	4979	20.7	20.0	18.6	1.066
New cylinder response					
Baseline Corr As found:	76.7	Prev response:	80.34	*% change:	-4.7%
Baseline Corr 2nd AF pt:	38.1	AF Slope:	0.960644	AF Intercept:	-0.417263
Baseline Corr 3rd AF pt:	18.8	AF Correlation:	0.999963	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4917	82.6	80.0	80.8	0.990
Mid point	4959	41.3	40.0	40.2	0.994
Low point	4979	20.7	20.0	19.7	1.017
As left zero	5000	0.0	0.0	0.0	
As left span	4917	82.6	80.0	81.5	0.981
SO2 Scrubber Check	4919.7	80.3	803.0	-0.1	
Date of last scrubber c	hange:	March 7, 2022		Ave Corr Factor	1.000
Date of last converter efficiency test:		March 15, 2022		103.4%	efficiency

Notes: Changed inlet filter after as founds. Scrubber check passed no issues. Ajusted high point span.

Calibration Performed By: Matthew Courtoreille



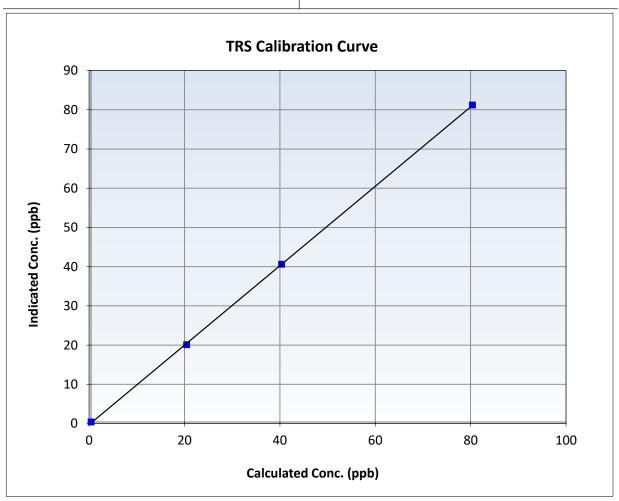
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

February 3, 2025 Calibration Date: March 10, 2025 **Previous Calibration:** Station Name: Fort Chipewyan Station Number: **AMS 08** Start Time (MST): 11:36 16:39 End Time (MST): Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1203169744

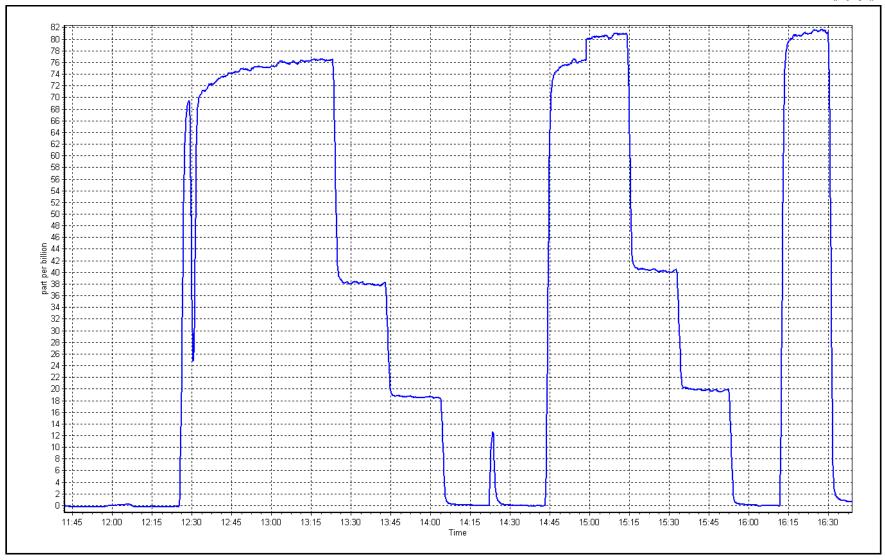
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999948	≥0.995
80.0 40.0	80.8 40.2	0.9896 0.9944	Slope	1.012535	0.90 - 1.10
20.0	19.7	1.0172	Intercept	-0.258150	+/-3



TRS Calibration Plot Date: March 10, 2025

Location: Fort Chipewyan







Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Fort Chipewyan

Station number: AMS 08

Calibration Date: March 20, 2025 Last Cal Date: February 16, 2025

Start time (MST): 10:19 End time (MST): 14:14 Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0046831 Cal Gas Expiry Date: January 9,2032
NOX Cal Gas Conc: 60.20 ppm NO Cal Gas Conc: 60.00 ppm
Removed Cylinder #: DT0046831 Removed Gas Exp Date: January 9,2032
Removed Gas NOX Conc: 60.20 ppm Removed Gas NO Conc: 60.00 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3810 ZAG make/model: Teledyne API T701H Serial Number: 135

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.6	-0.3	-0.3		
AF High point	4933	66.7	803.1	800.4	2.7	791.4	788.0	3.5	1.0140	1.0154
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	801.8 ppb	NO = 799.3	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _x =	-1.2%
Baseline Corr 1	lst pt NO _X =	792.0 ppb	NO = 788.3	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-1.4%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency

concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic)

Limit = 0.90 - 1.10

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42iQ		Serial Number: 2072	2			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.996890	0.985076
			Instrument Settings			NO _x Cal Offset:	1.194493	1.194368
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	0.997843	0.984347
NO coeff or slope:	0.727	0.727	NO bkgnd or offset:	0.8	0.8	NO Cal Offset:	0.574281	0.474217
NOX coeff or slope:	0.996	0.996	NOX bkgnd or offset:	1.1	1.1	NO ₂ Cal Slope:	0.971567	0.970828
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	114.5	113.7	NO ₂ Cal Offset:	1.371312	0.668600

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.6	-0.3	-0.3		
High point	4933	66.7	803.1	800.4	2.7	791.4	788.0	3.5	1.0148	1.0158
Mid point	4967	33.3	400.9	399.6	1.3	397.1	394.2	2.9	1.0096	1.0136
Low point	4983	16.7	201.1	200.4	0.7	201.0	198.5	2.5	1.0003	1.0096
As left zero	5000	0.0	0.0	0.0	0.0	2.3	0.4	1.9		
As left span	4933	66.7	803.1	380.0	423.1	776.8	380.0	396.9	1.0339	1.0000
							Average Co	orrection Factor	1.0082	1.0130

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.3		
High GPT point	785.3	376.4	411.6	399.7	1.0297	97.1%
Mid GPT point	785.3	586.1	201.9	197.3	1.0232	97.7%
Low GPT point	785.3	685.7	102.3	100.8	1.0146	98.6%
				Average Correction Factor	1.0225	97.8%

Notes: No adjustments or maintenance performed.

Calibration Performed By: Matthew Courtoreille

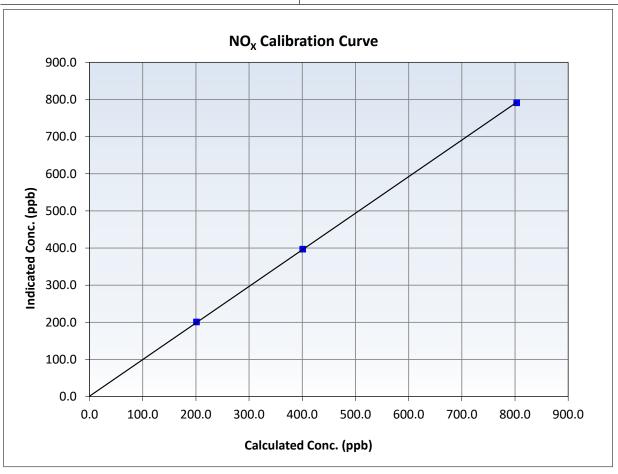


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 20, 2025 **Previous Calibration:** February 16, 2025 AMS 08 Station Name: Fort Chipewyan Station Number: 10:19 14:14 Start Time (MST): End Time (MST): Analyzer make: Thermo 42iQ 2072 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	-0.6		Correlation Coefficient	0.999976	≥0.995
803.1 400.9	791.4 397.1	1.0148 1.0096	Slope	0.985076	0.90 - 1.10
201.1	201.0	1.0003	Intercept	1.194368	+/-20



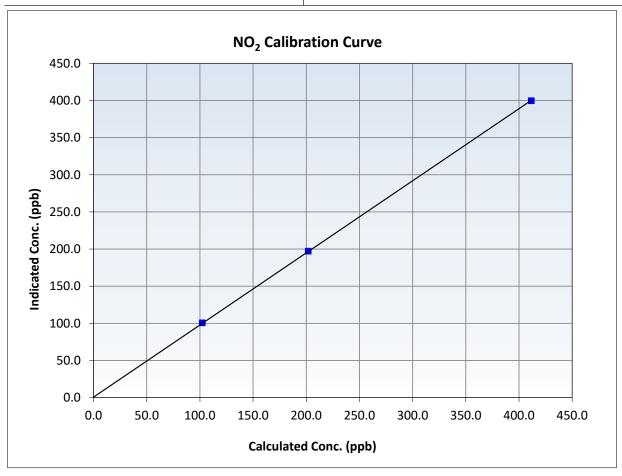


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 20, 2025 **Previous Calibration:** February 16, 2025 Station Name: AMS 08 Fort Chipewyan Station Number: 10:19 14:14 Start Time (MST): End Time (MST): Analyzer make: Thermo 42iQ 2072 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999973	≥0.995
411.6 201.9	399.7 197.3	1.0297 1.0232	Slope	0.970828	0.90 - 1.10
102.3	100.8	1.0146	Intercept	0.668600	+/-20



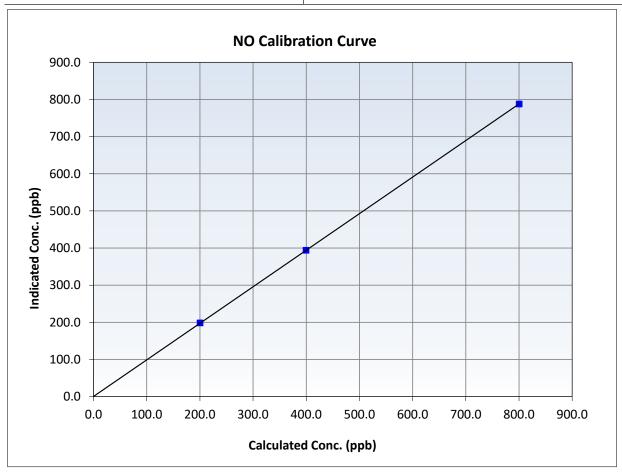


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 20, 2025 **Previous Calibration:** February 16, 2025 AMS 08 Station Name: Fort Chipewyan Station Number: 10:19 14:14 Start Time (MST): End Time (MST): Analyzer make: Thermo 42iQ 2072 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999996	≥0.995
800.4 399.6	788.0 394.2	1.0158 1.0136	Slope	0.984347	0.90 - 1.10
200.4	198.5	1.0096	Intercept	0.474217	+/-20

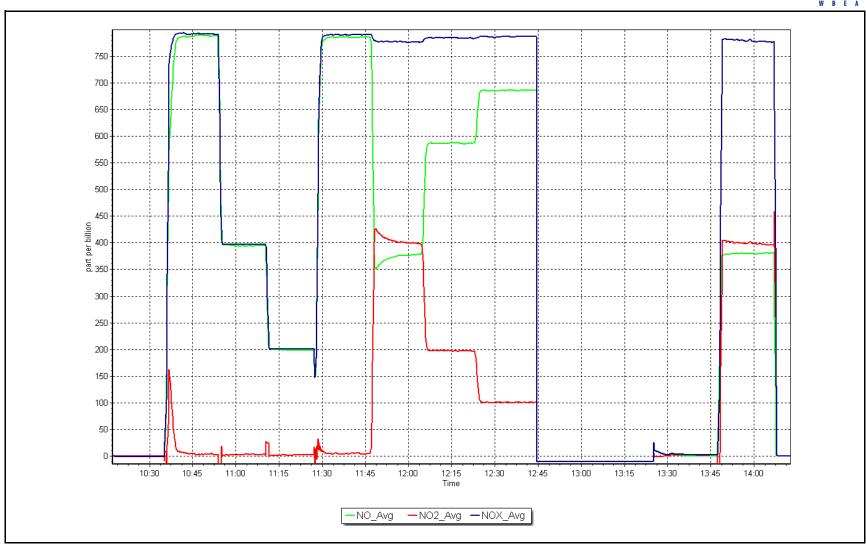


NO_X Calibration Plot

Date: March 20, 2025

Location: Fort Chipewyan







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Fort Chipewyan

March 11, 2025 Calibration Date:

7:37 Start time (MST): Reason: Routine Station number: AMS 08

Last Cal Date: February 10, 2025

End time (MST): 12:03

Calibration Standards

O3 generation mode: Photometer

Serial Number: 3810 Calibrator Make/Model: Teledyne API T700 Teledyne API T701 ZAG Make/Model:

Serial Number: 135

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb Analyzer serial #: 1152220026

Start Finish Finish Start Calibration slope: 1.002400 Backgd or Offset: -0.3 0.993514 -0.3 Calibration intercept: -0.320000 0.060000 Coeff or Slope: 1.015 1.005

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.5	
As found High point	5000	968.7	400.0	400.6	1.000
As found Mid point	5000	820.5	200.0	199.7	1.004
As found Low point	5000	720.0	100.0	98.2	1.024
Baseline Corr As found:	400.1	Previous response	400.6	*% change	-0.1%
Baseline Corr 2nd AF pt:	199.2	AF Slope:	1.002000	AF Intercept:	-0.600000
Baseline Corr 3rd AF pt:	97.7	AF Correlation:	0.999962	* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.5	
High point	5000	968.7	400.0	397.7	1.006
Mid point	5000	820.5	200.0	198.5	1.008
Low point	5000	720.0	100.0	99.0	1.010
As left zero	5000	0.0	0.0	0.2	
As left span	5000	968.7	400.0	396.4	1.009
			Averag	ge Correction Factor	1.008

Changed Filter after, three point as founds, newer pump was installed. Adjusment made to span Notes:

high point but calibrator was not responding properly. I just reset the calibrator.

Matthew Courtoreille Calibration Performed By:

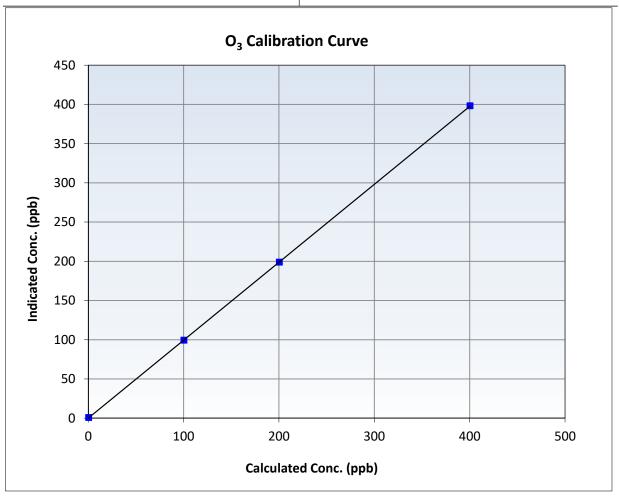


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

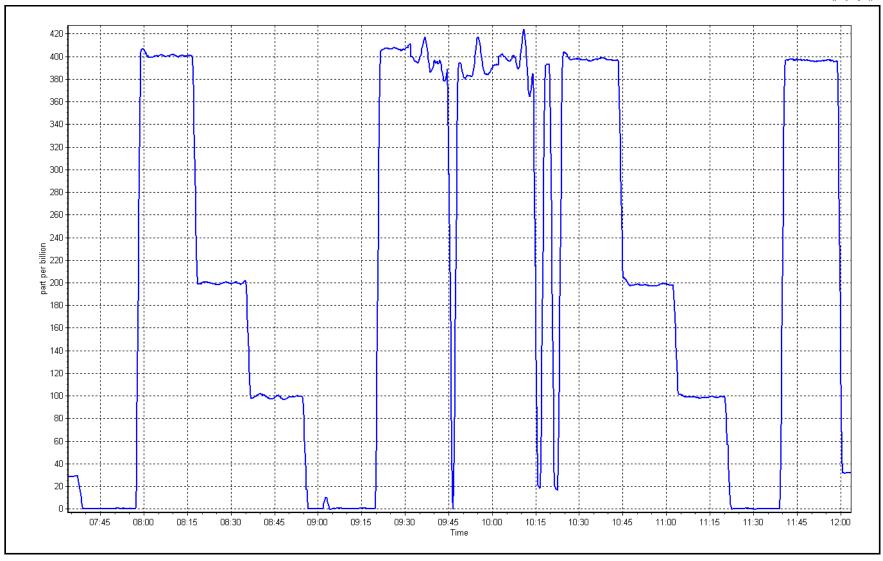
March 11, 2025 February 10, 2025 Calibration Date: **Previous Calibration:** Station Name: Fort Chipewyan Station Number: **AMS 08** Start Time (MST): 7:37 End Time (MST): 12:03 Thermo 49i Analyzer make: Analyzer serial #: 1152220026

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999994	≥0.995
400.0 200.0	397.7 198.5	1.0058 1.0076	Slope	0.993514	0.90 - 1.10
100.0	99.0	1.0101	Intercept	0.060000	+/- 5



O₃ **Calibration Plot** Date: March 11, 2025 Location: Fort Chipewyan







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

Station Information Station Name: Fort Chipewyan Station number: AMS 08 March 11, 2025 Last Cal Date: February 25, 2025 Calibration Date: Start time (MST): 13:06 End time (MST): 14:30 Analyzer Make: Teledyne API T640 S/N: 319 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25BT S/N: 14719 S/N: 14719 Temp/RH standard: Alicat FP-25BT **Monthly Calibration Test** <u>Parameter</u> Measured <u>Adjusted</u> (Limits) As found As left T (°C) -20.85 -19.60 +/- 2 °C -18.80 P (mmHg) 735.10 735.5 734.30 +/- 10 mmHg Flow (LPM) 5.00 4.99 5.00 +/- 0.25 LPM PW% (pump) 40% 40% >80% Zero Verification PM w/o HEPA: 4.86 0.00 PM w/ HEPA: <0.2 ug/m3 Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check Inlet Head Clean PM Inlet observation : Alignment Factor On: **Quarterly Calibration Test** 10.90 Expiry Date: 10-Jun-24 Refractive Index: **SPAN DUST** Lot No.: 100128-050-042 <u>Parameter</u> As found Post maintenance As left <u>Adjusted</u> (Limits) PMT Peak Test NA 10.80 10.80 +/- 0.5 Date Optical Chamber Cleaned: March 11, 2025 September 18, 2024 Date Disposable Filter Changed: Post- maintenance Zero Verification: PM w/ HEPA: 0.00 <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: August 29, 2024 Date RH/T Sensor Cleaned: August 29, 2024 No adjustment made Notes: Calibration by: Matthew Courtoreille



Wood Buffalo Environmental Association CO Calibration Report

Station number: AMS 08

Station Information

Station Name: Fort Chipewyan

Calibration Date: March 17, 2025 Last Cal Date: February 17, 2025

Start time (MST): 11:26 End time (MST): 14:34

Reason: Routine

Calibration Standards

Cal Gas Concentration: 3,030 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM014846

Removed Cal Gas Conc:3,030ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Make/Model:Teledyne API T700Serial Number: 3810ZAG Make/Model:Teledyne API T701HSerial Number: 135

Analyzer Information

Analyzer make: Teledyne API T300 Analyzer serial #: 3505

Analyzer Range: 0 - 50 ppm

Start Finish Finish Start Calibration slope: 0.988119 0.998216 Backgd or Offset: -0.016 -0.016 Calibration intercept: 0.058910 0.172906 Coeff or Slope: 0.998 1.003

CO As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4934	66.7	40.4	40.5	1.001
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	40.37	Prev response:	39.99	*% change:	0.9%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4934	66.7	40.4	40.4	1.000
Mid point	4966.7	33.3	20.2	20.4	0.987
Low point	4983.3	16.7	10.1	10.4	0.976
As left zero	5000	0.0	0.0	0.1	
As left span	2960	40.0	40.4	40.3	1.002
•			Avera	ge Correction Factor	0.988

Notes: Changed inlet filter after as found. Adjusted zero and span high point.

Calibration Performed By: Matthew Courtoreille

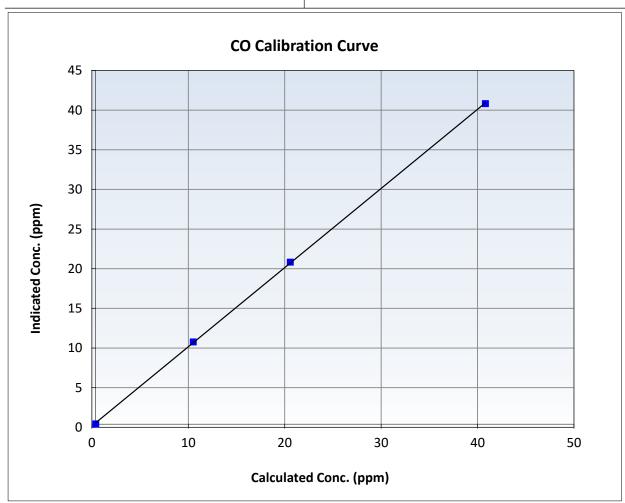


Wood Buffalo Environmental Association CO Calibration Summary

Station Information

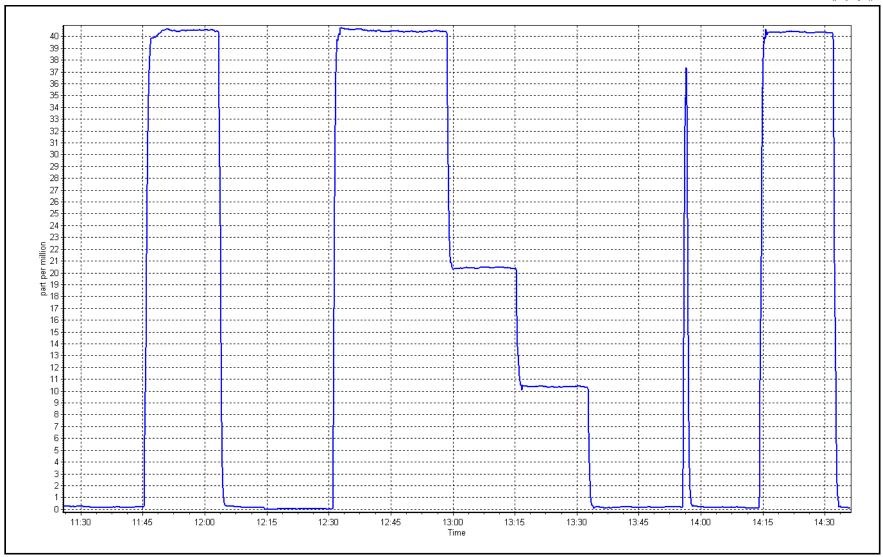
March 17, 2025 **Previous Calibration:** Calibration Date: February 17, 2025 Station Name: Fort Chipewyan Station Number: **AMS 08** Start Time (MST): 11:26 End Time (MST): 14:34 Analyzer make: Teledyne API T300 Analyzer serial #: 3505

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ition	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999945	≥0.995
40.4 20.2	40.4 20.4	0.9996 0.9873	Slope	0.998216	0.90 - 1.10
10.1	10.4	0.9759	Intercept	0.172906	+/-1.5



CO Calibration Plot Date: March 17, 2025 Location: Fort Chipewyan







Wood Buffalo Environmental Association CO₂ Calibration Report

Station Information

Station Name: Fort Chipewyan

Calibration Date: March 19, 2025

Start time (MST): 12:40
Reason: Routine

Station number: AMS 08

Last Cal Date: February 17, 2025

End time (MST): 15:47

Calibration Standards

Cal Gas Concentration:

60,220

ppm

Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #:

ALM014846

ppm

Rem Gas Exp Date: NA

Removed Cal Gas Conc: Removed Gas Cyl #: Calibrator Make/Model:

N2 Gen Make/Model:

60,220 NA

Diff between cyl:

Teledyne API T700 Peak Scientific

Serial Number: 3810 Serial Number: 135

Analyzer Information

Analyzer make:

Teledyne API T360

Analyzer serial #: 289

Analyzer Range

0 - 2,000 ppm

<u>Finish</u>

<u>Start</u>

<u>Finish</u>

Calibration slope:

Calibration intercept:

<u>Start</u> 0.998902 -9.320000

0.998354 -4.560000

Backgd or Offset: Coeff or Slope: -0.014 1.038 -0.014 1.033

CO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	3000	0.0	0.0	0.0	
As found High Point	2920	80.0	1605.9	1633.9	0.983
As found Mid Point					
As found Low Point					
New cylinder response					
Baseline Corr As found:	1633.9	Prev response:	1594.8	*% change:	2.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	3000	0.0	0.0	0.3	
High point	2920	80.0	1605.9	1605.0	1.001
Mid point	2960	40.0	802.9	782.9	1.026
Low point	2980	20.0	401.5	399.2	1.006
As left zero	3000	0.0	0.0	0.0	
As left span	2960	40.0	802.9	779.9	1.030
			Avera	ge Correction Factor	1.011

Notes: Changed inlet filter after as found, adjusted span high point.

Calibration Performed By: Matthew Courtoreille

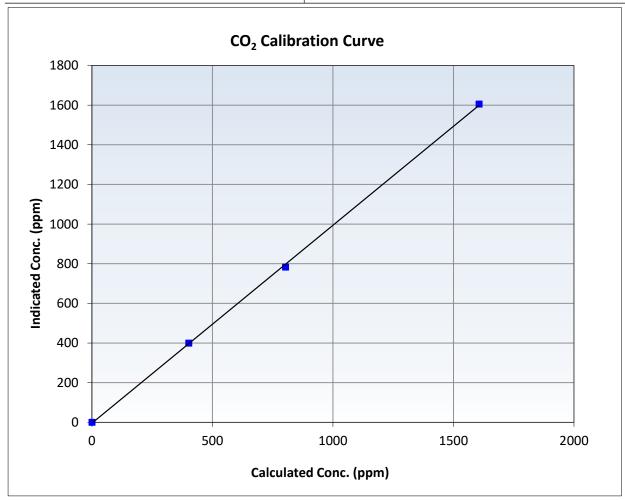


Wood Buffalo Environmental AssociationCO₂ Calibration Summary

Station Information

Calibration Date	March 19, 2025	Previous Calibration	February 17, 2025
Station Name	Fort Chipewyan	Station Number	AMS 08
Start Time (MST)	12:40	End Time (MST)	15:47
Analyzer make	Teledyne API T360	Analyzer serial #	289

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999806	≥0.995
1605.9 802.9	1605.0 782.9	1.0005 1.0256	Slope	0.998354	0.90 - 1.10
401.5	399.2	1.0057	Intercept	-4.6	+/-20

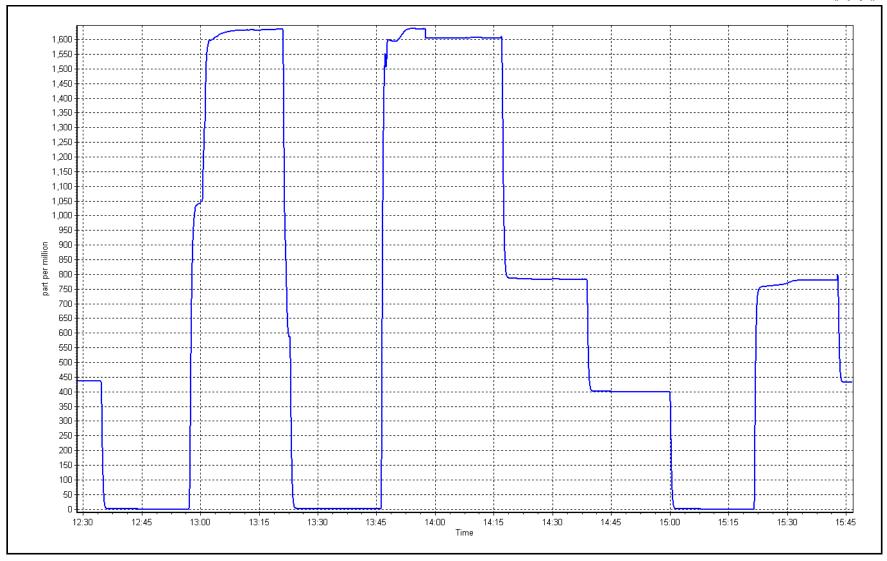


CO₂ Calibration Plot

Date: March 19, 2025

Location: Fort Chipewyan







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS09 BARGE LANDING MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Barge Landing Station Name:

March 6, 2025 Calibration Date:

Start time (MST): 9:56 Reason: Routine Station number: AMS 09

Last Cal Date: February 10, 2025

End time (MST): 15:32

Calibration Standards

Cal Gas Concentration:

Zero Air Gen Model:

Cal Gas Cylinder #:

50.56 ppm

ppm

Cal Gas Exp Date: October 9, 2032

CC705748 Removed Cal Gas Conc:

49.96

Rem Gas Exp Date: January 5, 2025

Removed Gas Cyl #: CC151285 Calibrator Model: **API T700**

Diff between cyl: -1.6% Serial Number: 3812

Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 43i

Analyzer Range: 0 - 1000 ppb Serial Number: 1118148498

Start **Finish** 0.997728

APIT701

Finish

Start Backgd or Offset: Calibration slope: 0.999602 11.0 11.4 Calibration intercept: 0.246708 -0.799117 Coeff or Slope: 0.976 0.998

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4919	80.2	801.5	796.1	1.007
As found Mid point					
As found Low point					
New cylinder response	4921	79.1	799.8	782.1	1.023
Baseline Corr As found:	796.3	Previous response	799.9	*% change	-0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4921	79.1	799.8	799.5	1.000
Mid point	4961	39.5	399.4	397.0	1.006
Low point	4980	19.8	200.2	199.1	1.006
As left zero	5000	0.0	0.0	-0.1	
As left span	4921	79.1	799.8	796.7	1.004
			Averag	ge Correction Factor:	1.004

Notes: Inlet filter changed after as founds. Adjusted span only.

Calibration Performed By: Sean Bala

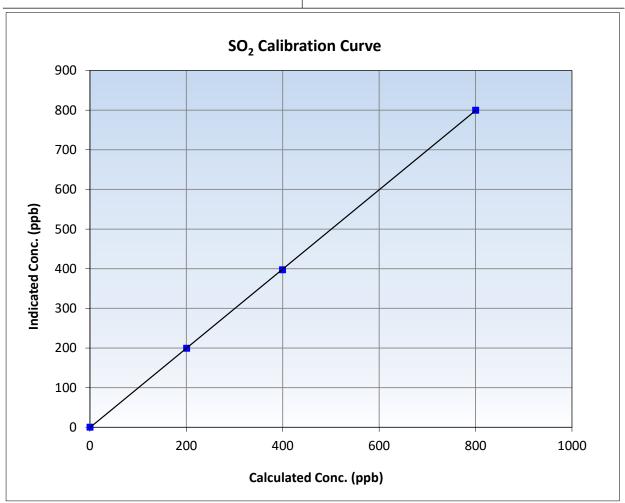


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

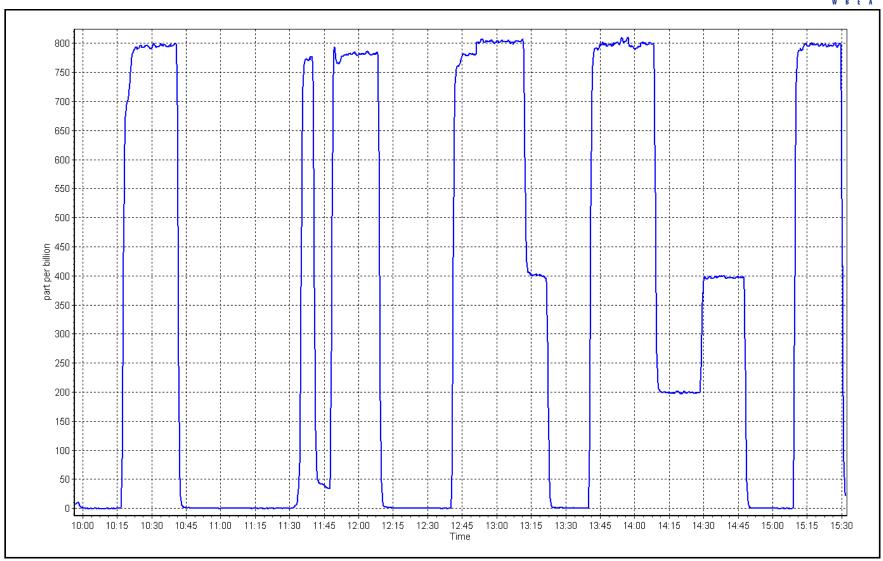
March 6, 2025 Calibration Date: **Previous Calibration:** February 10, 2025 Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:56 End Time (MST): 15:32 Analyzer make: Thermo 43i Analyzer serial #: 1118148498

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999990	≥0.995
799.8 399.4	799.5 397.0	1.0004 1.0060	Slope	0.999602	0.90 - 1.10
200.2	199.1	1.0057	Intercept	-0.799117	+/-30



SO2 Calibration Plot Date: March 6, 2025 Location: Barge Landing







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 09

Station Information

Station Name: Barge Landing

Calibration Date: March 12, 2025 Last Cal Date: February 12, 2025

Start time (MST): 9:21 End time (MST): 13:19

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.17 ppm Cal Gas Exp Date: August 22, 2026

Cal Gas Cylinder #: CC511415

Removed Cal Gas Conc: 5.17 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3812 ZAG Make/Model: API T701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1331259320

Converter make: CDN-101 Converter serial #: 519

Analyzer Range 0 - 100 ppb Converter Temp: 830 degC

<u>Start</u> <u>Finish</u> <u>Finish</u> <u>Start</u> Calibration slope: Backgd or Offset: 0.986132 0.988273 2.880 2.880 Calibration intercept: 0.179099 0.279163 Coeff or Slope: 1.182 1.182

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4923	77.4	80.0	79.3	1.011
As found Mid point	4961	38.7	40.0	39.8	1.008
As found Low point New cylinder response	4981	19.3	20.0	20.1	0.998
Baseline Corr As found:	79.2	Prev response:	79.11	*% change:	0.1%
Baseline Corr 2nd AF pt:	39.7	AF Slope:	0.988556	AF Intercept:	0.219256
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999989	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4923	77.4	80.0	79.3	1.009
Mid point	4961	38.7	40.0	40.0	1.001
Low point	4981	19.3	20.0	20.0	0.998
As left zero	5000	0.0	0.0	0.2	
As left span	4923	77.4	80.0	79.9	1.002
SO2 Scrubber Check	4920	80.2	802.0	0.0	
Date of last scrubber change	ge:			Ave Corr Factor	1.003

Date of last converter efficiency test:

Notes:

Sample inlet filter changed after multipoint as founds. SO2 scrubber check completed after calibrator zero. No adjustments made.

Calibration Performed By: Sean Bala



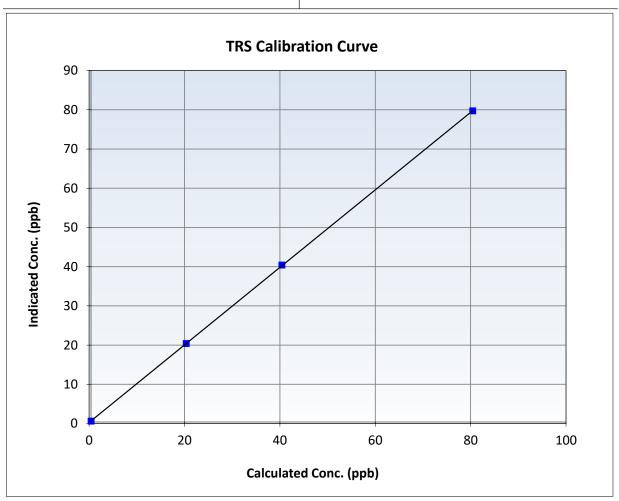
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 12, 2025 **Previous Calibration:** February 12, 2025 Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:21 13:19 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1331259320

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ntion	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999988	≥0.995
80.0 40.0	79.3 40.0	1.0093 1.0006	Slope	0.988273	0.90 - 1.10
20.0	20.0	0.9979	Intercept	0.279163	+/-3

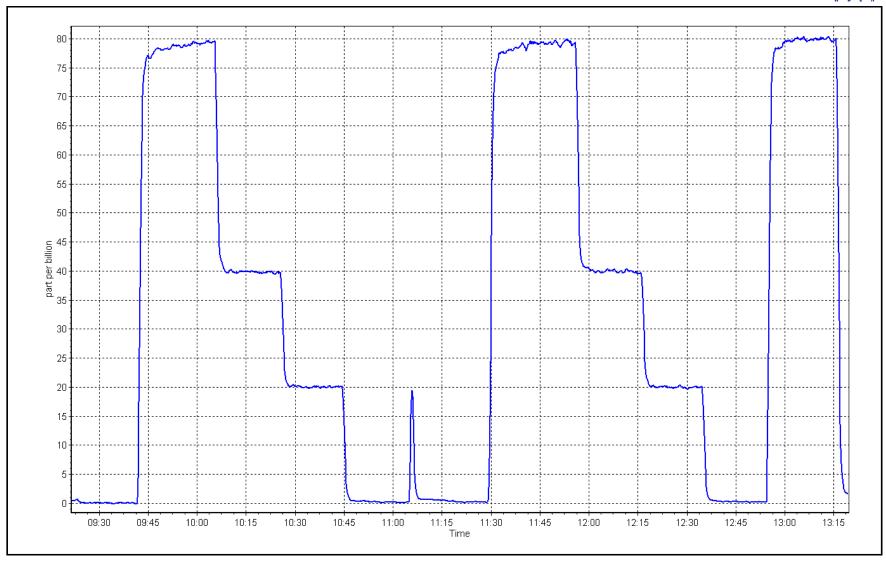


TRS Calibration Plot

Date: March 12, 2025

Location: Barge Landing







Wood Buffalo Environmental Association **TRS Calibration Report**

Station Information

Station Name: Barge Landing March 24, 2025 Calibration Date: 10:50 Start time (MST):

Install

Reason:

Station number: **AMS 09** Last Cal Date: March 12, 2025

End time (MST): 13:32

Calibration Standards

Cal Gas Concentration: 5.17

Cal Gas Cylinder #: CC511415

Removed Cal Gas Conc: 5.17

Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: **API T701**

ppm Cal Gas Exp Date: August 22, 2026

> Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3812 Serial Number: 4888

Analyzer Information

Thermo 43i-TLE Analyzer make:

Converter make: CDN-101

Analyzer Range 0 - 100 ppb

12426335708 Analyzer serial #:

Converter serial #: 519

Converter Temp: 830 degC

<u>Start</u> **Finish**

0.999979

ppm

<u>Start</u> NA

Finish 2.130

Calibration slope: Backgd or Offset: NA Calibration intercept: NA -0.280625 Coeff or Slope: NA 1.069

TRS As Found Data

Baseline Adjusted Calculated Source gas flow rate Dilution air flow rate Indicated concentration Correction factor Set Point concentration (ppb) (sccm) (sccm) (ppb) (Ic) (Cc/(Ic-AFzero)) (Cc) *Limit = 0.90-1.10*

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

*% change: Baseline Corr As found: NA Prev response: NA NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4923	77.4	80.0	79.9	1.002
Mid point	4961	38.7	40.0	39.5	1.013
Low point	4981	19.3	20.0	19.6	1.018
As left zero	5000	0.0	0.0	-0.6	
As left span	4923	77.4	80.0	79.7	1.004
SO2 Scrubber Check					

Sean Bala

Date of last scrubber change:

Notes:

Date of last converter efficiency test:

Install Calibration.

Ave Corr Factor

Calibration Performed By:

1.011



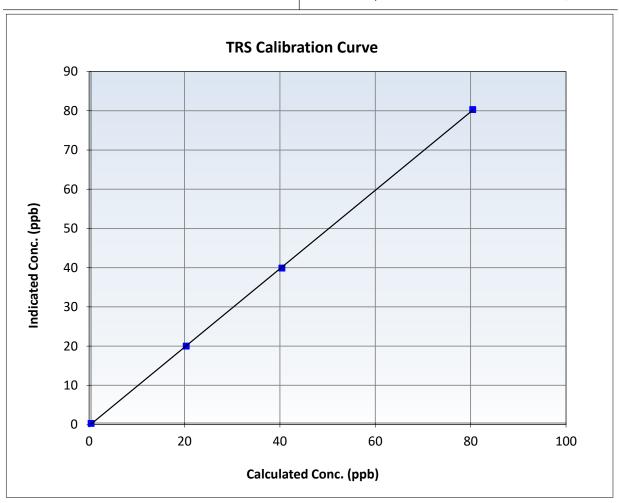
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 24, 2025 **Previous Calibration:** March 12, 2025 Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 10:50 13:32 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 12426335708

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999966	≥0.995
80.0	79.9	1.0018	Slana	0.999979	0.90 - 1.10
40.0	39.5	1.0133	Slope	0.999979	0.90 - 1.10
20.0	19.6	1.0183	Intercept	-0.280625	+/-3

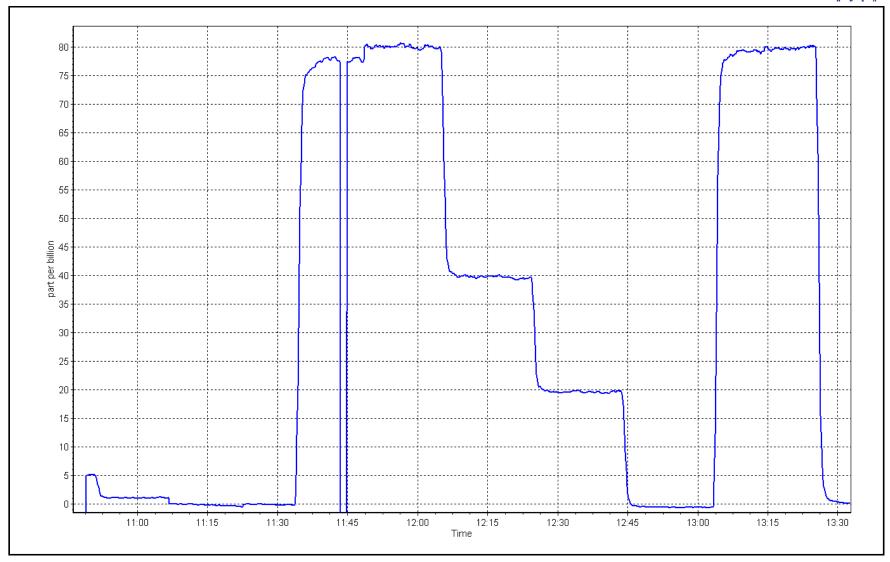


TRS Calibration Plot

Date: March 24, 2025

Location: Barge Landing







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Barge Landing Calibration Date: March 6, 2025 Start time (MST): 9:56

Reason: Routine Station number: AMS 09

Last Cal Date: February 6, 2025

End time (MST): 15:32

Calibration Standards

CC705748 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 505.6 ppm CH4 Equiv Conc. 1068.8 ppm C3H8 Cal Gas Conc. 204.8 ppm January 5, 2025 Removed Gas Cert: CC151285 Removed Gas Expiry: Removed CH4 Conc. 497.6 ppm CH4 Equiv Conc. 1067.1 ppm Removed C3H8 Conc. Diff between cyl (THC): 207.1 ppm 0.6% Diff between cyl (CH₄): Diff between cyl (NM): 2.0% -1.0%

Serial Number: Calibrator Model: **API T700** 3812 Zero Air Gen model: APIT701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320038 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Start Finish** CH4 SP Ratio: 3.11E-04 NMHC SP Ratio: 8.06E-05 2.91E-04 7.54E-05 CH4 Retention time: 13.8 13.8 NMHC Peak Area: 121142 110544 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.04	
As found High point	4919	80.2	17.12	16.06	1.069
As found Mid point					
As found Low point					
New cylinder response	4921	79.1	16.91	15.95	1.060
Baseline Corr AF:	16.02	Prev response	17.02	*% change	-6.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	16.91	16.92	0.999
Mid point	4961	39.5	8.44	8.30	1.018
Low point	4980	19.8	4.23	4.11	1.030
As left zero	5000	0.0	0.00	0.01	
As left span	4921	79.1	16.91	16.86	1.003
			Avera	ge Correction Factor	1.016

Adjusted zero and span. Notes:



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point	4919	80.2	9.14	8.49	1.077
New cylinder response	4921	79.1	8.91	8.43	1.057
Baseline Corr AF:	8.49	Prev response	9.02	*% change	-6.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	8.91	8.94	0.997
Mid point	4961	39.5	4.45	4.43	1.004
Low point	4980	19.8	2.23	2.20	1.013
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	8.91	8.89	1.003
			Avera	ge Correction Factor	1.005

CH4 As Found Data

					Baseline Adjusted
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (lc)	AFzero))
					<i>Limit = 0.90-1.10</i>
As found zero	5000	0.0	0.00	0.04	
As found High point	4919	80.2	7.98	7.58	1.059
As found Mid point					
As found Low point					
New cylinder response	4921	79.1	8.00	7.52	1.063
Baseline Corr AF:	7.54	Prev response	8.00	*% change	-6.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	8.00	7.98	1.002
Mid point	4961	39.5	3.99	3.86	1.034
Low point	4980	19.8	2.00	1.91	1.049
As left zero	5000	0.0	0.00	0.01	
As left span	4921	79.1	8.00	7.97	1.003
			Avera	ge Correction Factor	1.029

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.997456	1.002184
THC Cal Offset:	-0.054979	-0.080998
CH4 Cal Slope:	1.007698	0.999666
CH4 Cal Offset:	-0.045337	-0.060213
NMHC Cal Slope:	0.988858	1.004317
NMHC Cal Offset:	-0.010041	-0.020785

Calibration Performed By: Sean Bala

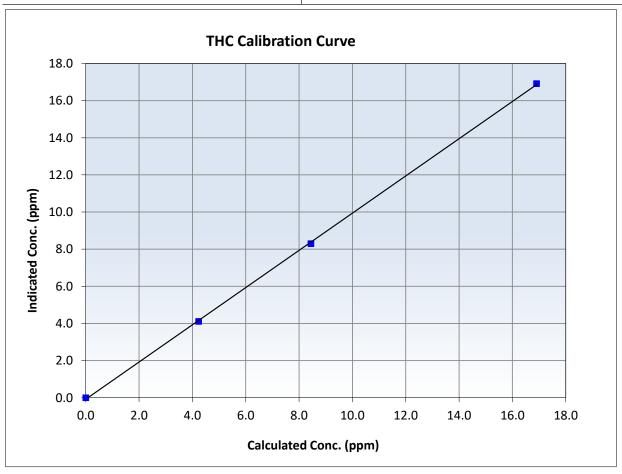


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 6, 2025 Previous Calibration: February 6, 2025 Calibration Date: Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:56 End Time (MST): 15:32 Analyzer make: Thermo 55i Analyzer serial #: 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999877	≥0.995
16.91 8.44	16.92 8.30	0.9994 1.0177	Slope	1.002184	0.90 - 1.10
4.23	4.11 1.0	1.0301	Intercept	-0.080998	+/-0.5



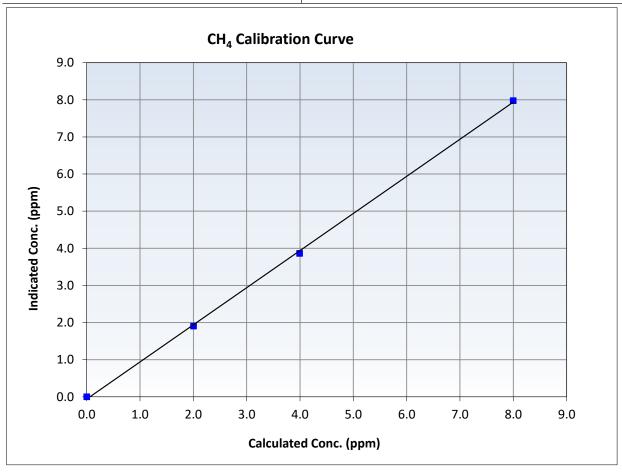


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 6, 2025 **Previous Calibration:** February 6, 2025 Calibration Date: Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:56 End Time (MST): 15:32 Analyzer serial #: Analyzer make: Thermo 55i 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999669	≥0.995
8.00 3.99	7.98 3.86	1.0024 1.0341	Slope	0.999666	0.90 - 1.10
2.00	1.91	1.0494	Intercept	-0.060213	+/-0.5



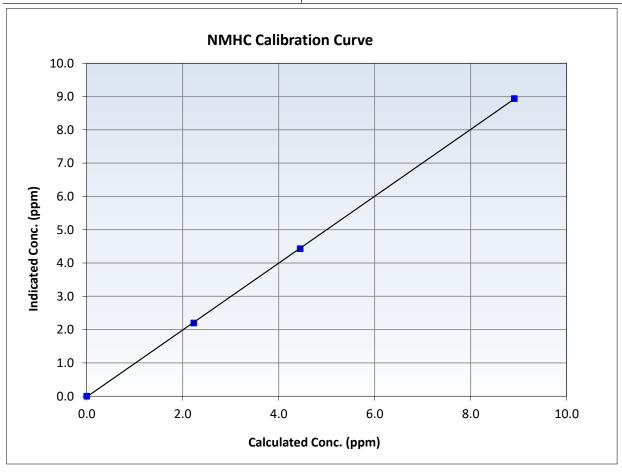


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

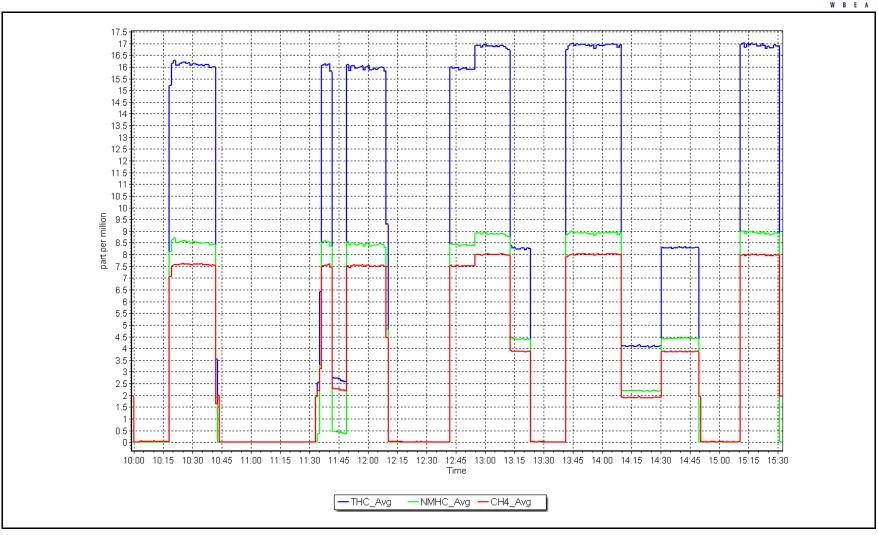
March 6, 2025 Previous Calibration: February 6, 2025 Calibration Date: Station Name: Barge Landing Station Number: AMS 09 Start Time (MST): 9:56 End Time (MST): 15:32 Analyzer make: Analyzer serial #: 1180320038 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999975	≥0.995
8.91 4.45	8.94 4.43	0.9967 1.0036	Slope	1.004317	0.90 - 1.10
2.23	2.20	1.0133	Intercept	-0.020785	+/-0.5



Location: Barge Landing





Date: March 6, 2025



Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Barge Landing Calibration Date: March 14, 2025

Start time (MST): 9:31

Reason: Cylinder Change Station number: AMS 09 Last Cal Date: March 6, 2025

End time (MST): 11:40

Calibration Standards

CC705748 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 505.6 ppm CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 204.8 ppm

Removed Gas Cert: NA Removed Gas Expiry:

Removed CH4 Conc. 505.6 ppm CH4 Equiv Conc. 1068.8 ppm

Removed C3H8 Conc. Diff between cyl (THC): 204.8 ppm

Diff between cyl (CH₄): Diff between cyl (NM):

API T700 Calibrator Model: Serial Number: 3812 Zero Air Gen model: APIT701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320038 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Start Finish** CH4 SP Ratio: 3.11E-04 NMHC SP Ratio: 8.06E-05 3.11E-04 8.06E-05 CH4 Retention time: 13.8 13.8 NMHC Peak Area: 110544 110544 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point	4921	79.1	16.91	16.70	1.013
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.69	Prev response	16.86	*% change	-1.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.02	
High point	4921	79.1	16.91	16.19	1.044
Mid point					
Low point					
As left zero					
As left span				_	
			Avera	ge Correction Factor	1.044

H2 and N2 cylinder change.

Notes:



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		1411111071511	ouria bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point 4921 7 As found Mid point As found Low point New cylinder response		79.1	8.91	8.77	1.016
Baseline Corr AF:	8.77	Prev response	8.93	*% change	-1.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentratio (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point Mid point Low point As left zero As left span	4921	79.1	8.91	8.39	1.062

Average Correction Factor 1.062

CH4 As Found Data

		011171310	ana Bata		
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point	4921	79.1	8.00	7.93	1.011
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	7.91	Prev response	7.94	*% change	-0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.02	
High point	4921	79.1	8.00	7.80	1.026
Mid point					
Low point					
As left zero					
As left span					

Average Correction Factor 1.026

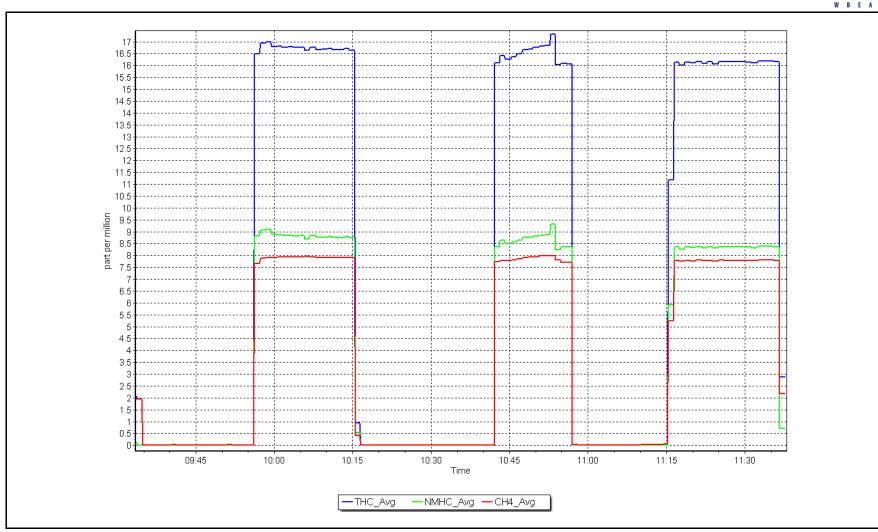
Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.002184	0.956229
THC Cal Offset:	-0.080998	0.022000
CH4 Cal Slope:	0.999666	0.972066
CH4 Cal Offset:	-0.060213	0.022000
NMHC Cal Slope:	1.004317	0.941676
NMHC Cal Offset:	-0.020785	0.000000

Calibration Performed By: Sean Bala

Date: March 14, 2025 Location: Barge Landing







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Barge Landing Station Name:

AMS 09 Station number:

Calibration Date: March 17, 2025 February 11, 2025 Last Cal Date:

Start time (MST): 9:13 End time (MST): 13:32 Reason: Routine

Calibration Standards

T2Y1KDH NO Gas Cylinder #: NOX Cal Gas Conc:

47.38 ppm

Cal Gas Expiry Date: NO Cal Gas Conc:

November 17, 2026

Removed Cylinder #:

NA

Removed Gas Exp Date: NA

46.94 ppm

Removed Gas NOX Conc: 47.38 ppm Removed Gas NO Conc: 46.94 ppm

NOX gas Diff:

Calibrator Model: **API T700** ZAG make/model: Api T701

NO gas Diff: Serial Number: Serial Number:

3812 4888

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.1	-0.1		
AF High point	4915	85.3	808.3	800.7	7.5	791.5	780.8	10.6	1.0208	1.0254
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	806.7 ppb	NO = 799.0	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	-1.9%
Baseline Corr 1	Lst pt $NO_X =$	791.8 ppb	NO = 780.9	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-2.3%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1426262	2593			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.997905	0.998427
			Instrument Settings			NO _x Cal Offset:	0.117905	0.358142
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	0.999111	0.998439
NO coeff or slope:	1.096	1.124	NO bkgnd or offset:	10.0	10.3	NO Cal Offset:	-1.004100	-0.543944
NOX coeff or slope:	0.999	0.999	NOX bkgnd or offset:	10.3	10.6	NO ₂ Cal Slope:	1.001159	1.002354
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	180.4	176.8	NO ₂ Cal Offset:	-1.423157	-0.248929

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
High point	4915	85.3	808.3	800.7	7.5	807.1	799.2	7.8	1.0014	1.0019
Mid point	4957	42.6	403.7	400.0	3.7	403.6	398.6	5.0	1.0003	1.0034
Low point	4979	21.3	201.8	200.0	1.9	202.5	198.5	4.0	0.9967	1.0073
As left zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
As left span	4915	85.3	808.3	427.7	380.6	805.6	427.7	377.9	1.0033	1.0000
							Average Co	orrection Factor	0.9995	1.0042

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.2		
High GPT point	794.9	424.8	377.6	378.2	0.9984	100.2%
Mid GPT point	794.9	609.4	193.0	193.4	0.9980	100.2%
Low GPT point	794.9	702.6	99.8	99.6	1.0021	99.8%
				Average Correction Factor	0.9995	100.1%

Notes: Inlet filter changed after as founds. Span adjusted.

Calibration Performed By: Sean Bala

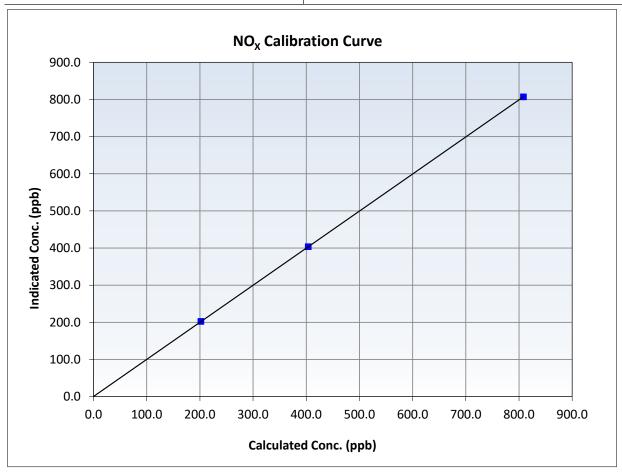


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 17, 2025 **Previous Calibration:** February 11, 2025 AMS 09 Station Name: **Barge Landing** Station Number: Start Time (MST): 9:13 End Time (MST): 13:32 Analyzer make: 1426262593 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999998	≥0.995
808.3 403.7	807.1 403.6	1.0014 1.0003	Slope	0.998427	0.90 - 1.10
201.8	202.5	0.9967	Intercept	0.358142	+/-20



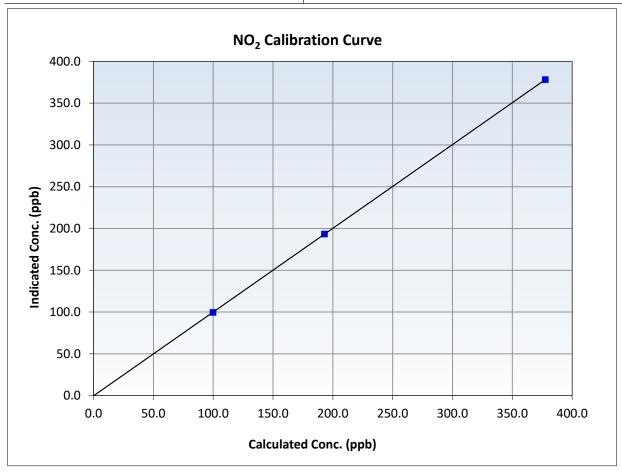


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: March 17, 2025 **Previous Calibration:** February 11, 2025 Station Name: AMS 09 **Barge Landing** Station Number: Start Time (MST): 9:13 End Time (MST): 13:32 Analyzer make: 1426262593 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999999	≥0.995
377.6 193.0	378.2 193.4	0.9984 0.9980	Slope	1.002354	0.90 - 1.10
99.8	99.6	1.0021	Intercept	-0.248929	+/-20



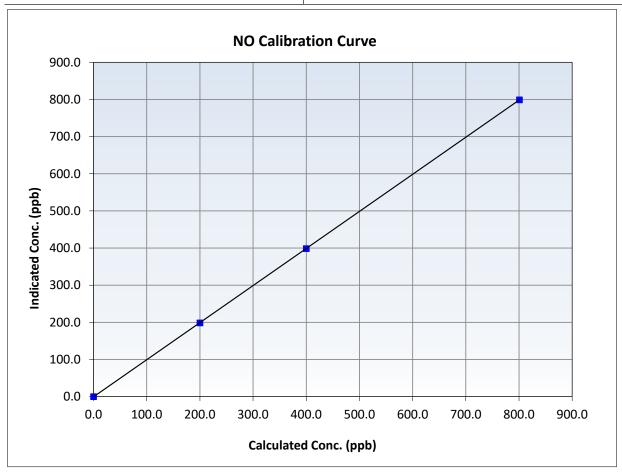


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 17, 2025 **Previous Calibration:** February 11, 2025 AMS 09 Station Name: **Barge Landing** Station Number: Start Time (MST): 9:13 End Time (MST): 13:32 1426262593 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999998	≥0.995
800.7 400.0	799.2 398.6	1.0019 1.0034	Slope	0.998439	0.90 - 1.10
200.0	198.5	1.0073	Intercept	-0.543944	+/-20

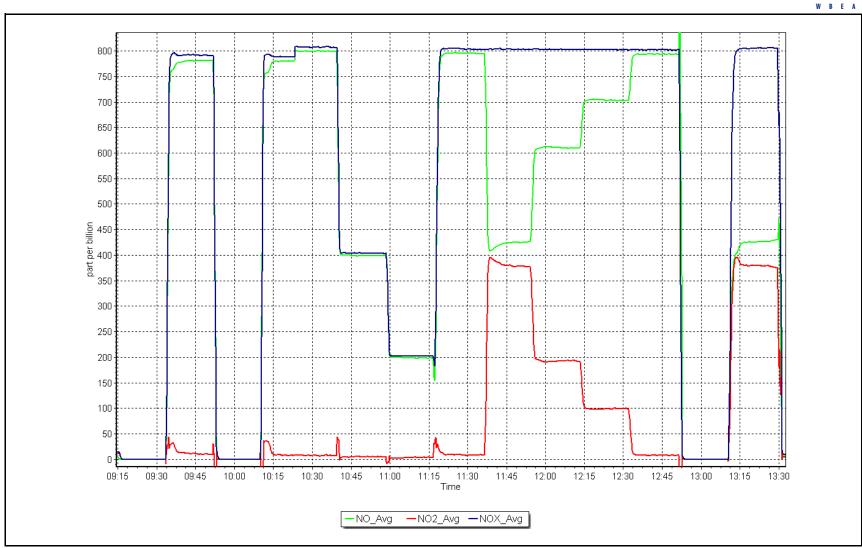


NO_x Calibration Plot

Date: March 17, 2025

Location: Barge Landing







Notes:

Sean Bala

Calibration by:

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024 **Station Information** Station Name: Barge Landing Station number: AMS 09 Last Cal Date: February 11, 2025 Calibration Date: March 7, 2025 Start time (MST): 10:15 End time (MST): 10:57 Analyzer Make: **API T640** S/N: 844 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25BT S/N: 388754 Temp/RH standard: S/N: 388754 Alicat FP-25BT **Monthly Calibration Test** <u>Parameter</u> As found Measured <u>Adjusted</u> (Limits) As left T (°C) -3.00 -4.24 -3.00 +/- 2 °C P (mmHg) 718.80 727.00 718.80 +/- 10 mmHg Flow (LPM) 4.98 4.90 4.98 +/- 0.25 LPM PW% (pump) 39 39 >80% Zero Verification PM w/o HEPA: 0.10 19.00 PM w/ HEPA: <0.2 ug/m3 Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check PM Inlet observation: Inlet Head Clean Alignment Factor On: ✓ **Quarterly Calibration Test** Refractive Index: 10.9 Expiry Date: June 10, 2024 **SPAN DUST** Lot No.: 100128-050-042 <u>Parameter</u> As found Post maintenance Adjusted As left (Limits) **PMT Peak Test** 7.00 12.00 11.00 **✓** +/- 0.5 Date Optical Chamber Cleaned: March 7, 2025 Date Disposable Filter Changed: March 7, 2025 Post- maintenance Zero Verification: PM w/ HEPA: 0.00 <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: October 18, 2024 Date RH/T Sensor Cleaned: October 18, 2024

Adjusted PMT peak. Leak check passed.

CALS 228



Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n		
Station Name: Calibration Date: Start time (MST):	Barge Landing March 24, 2025 11:00		Station number: AN Last Cal Date: M End time (MST): 12	arch 7, 2025	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N: 84	4	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 38 S/N: 38		
		Monthly Calibration	Test		
Parameter T (°C)	<u>As found</u> 4.10	Measured 4.19	<u>As left</u> 4.10	Adjusted	(Limits) +/- 2 °C
P (mmHg)	721.30	728.90	721.30		+/- 10 mmHg
Flow (LPM)	4.98	5.12	4.98		+/- 0.25 LPM
PW% (pump)	38		38		>80%
Zero Verification	PM w/o HEPA:	55.70	PM w/ HEPA:	0.00	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	completed before the Inlet Head Clean	Ali	gnment Factor On :	tenance leak check	
		Quarterly Calibration			
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-042	Expiry Date:	June 10, 20	24
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test	6.00	11.20	11.00	\checkmark	+/- 0.5
Date Optical Cham Date Disposable Fil	•	March 24, 2025 March 7, 2025			
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _	0.00	<0.2 ug/m3	
		Annual Maintenan	ce		
Date Sample Tub	e Cleaned:	October 18	3. 2024		
Date RH/T Senso		October 18	·		
Notes:		Adjusted PMT	peak. Leak check pass	sed.	
Calibration by:	Sean Bala				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS11 LOWER CAMP MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 11

Station Information

Station Name: Lower Camp

Calibration Date: March 3, 2025 Last Cal Date: February 4, 2025

Start time (MST): 12:47 End time (MST): 17:52

Reason: Routine

Calibration Standards

Cal Gas Concentration: 48.75 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC741503

Removed Cal Gas Conc: 49.25 ppm Rem Gas Exp Date: February 23, 2025

Removed Gas Cyl #: CC2216 Diff between cyl: -1.3% Calibrator Model: Teledyne API T700 Serial Number: 3807 Zero Air Gen Model: Teledyne API T701 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 100841398

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.015479 1.003845 Backgd or Offset: 16.0 16.2 Calibration intercept: -0.935768 -0.495900 Coeff or Slope: 0.999 1.005

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4932	81.4	799.6	806.7	0.991
As found Mid point	4959	40.7	400.9	401.7	0.998
As found Low point	4981	20.4	200.9	200.7	1.001
New cylinder response	4939	81.5	791.4	788.4	1.004
Baseline Corr As found:	806.6	Previous response	811.1	*% change	-0.6%
Baseline Corr 2nd AF pt:	401.6	AF Slope:	1.009158	AF Intercept:	-1.270983
Baseline Corr 3rd AF pt:	200.6	AF Correlation:	0.999983	* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.6	
High point	4939	81.5	791.4	794.6	0.996
Mid point	4972	40.8	396.8	396.9	1.000
Low point	4990	20.4	198.5	197.9	1.003
As left zero	5000	0.0	0.0	0.4	
As left span	4939	81.5	791.4	793.6	0.997
			Averag	ge Correction Factor:	1.000

Notes: Changed sample inlet filter and calibration gas after as founds. Adjusted span only.

Calibration Performed By: Mohammed Kashif

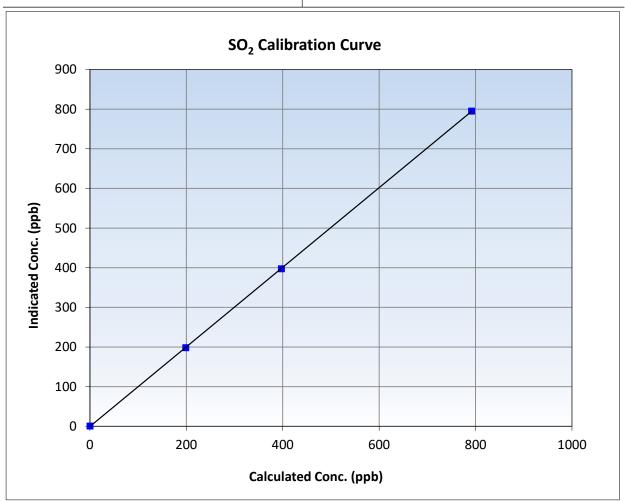


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

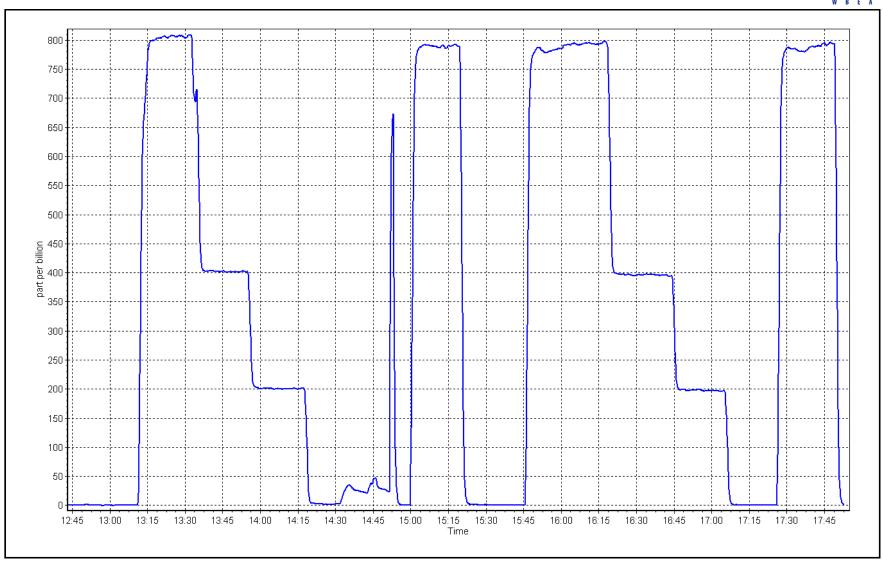
Calibration Date: March 3, 2025 **Previous Calibration:** February 4, 2025 Station Name: Lower Camp Station Number: **AMS 11** Start Time (MST): 12:47 End Time (MST): 17:52 Analyzer make: Thermo 43i Analyzer serial #: 100841398

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999991	≥0.995
791.4 396.8	794.6 396.9	0.9959 0.9997	Slope	1.003845	0.90 - 1.10
198.5	197.9	1.0030	Intercept	-0.495900	+/-30



SO2 Calibration Plot Date: March 3, 2025 Location: Lower Camp







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 11

Station Information

Station Name: Lower Camp

Calibration Date: March 24, 2025 Last Cal Date: February 26, 2025

Start time (MST): 11:31 End time (MST): 15:44

Reason: Routine

Calibration intercept:

Calibration Standards

Cal Gas Concentration: 4.83 ppm Cal Gas Exp Date: August 28, 2028

Cal Gas Cylinder #: CC737863

Removed Cal Gas Conc: 4.83 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

-0.142627

Calibrator Make/Model: API T700 Serial Number: 3807 ZAG Make/Model: API T701H Serial Number: 196

Analyzer Information

Analyzer make: Thermo 43iQ Analyzer serial #: 1203169745
Converter make: Global G150 Converter serial #: 2022-223

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

-0.202641

StartFinishStartFinishCalibration slope:0.9986441.000358Backgd or Offset:2.62.6

H₂S As Found Data

Coeff or Slope:

0.752

0.752

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4935	83.0	79.9	79.4	1.002
As found Mid point	4977	41.6	40.0	39.9	0.996
As found Low point	4993	20.9	20.1	19.9	0.997
New cylinder response					
Baseline Corr As found:	79.7	Prev response:	79.64	*% change:	0.1%
Baseline Corr 2nd AF pt:	40.2	AF Slope:	0.997501	AF Intercept:	-0.202602
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999987	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4935	83.0	79.9	79.7	1.002
Mid point	4977	41.6	40.0	39.9	1.003
Low point	4993	20.9	20.1	19.9	1.012
As left zero	5000	0.0	0.0	-0.1	
As left span	4935	83.0	79.9	79.7	1.002
SO2 Scrubber Check	4935	81.5	812.3	0.1	
Date of last scrubber chang	ge:			Ave Corr Factor	1.006
D . CI				_	

Date of last converter efficiency test:

Notes:

Changed sample inlet filter after as founds. Ran scrubber check after calibrator zero and it passed.

No adjustments made.

Calibration Performed By: Mohammed Kashif



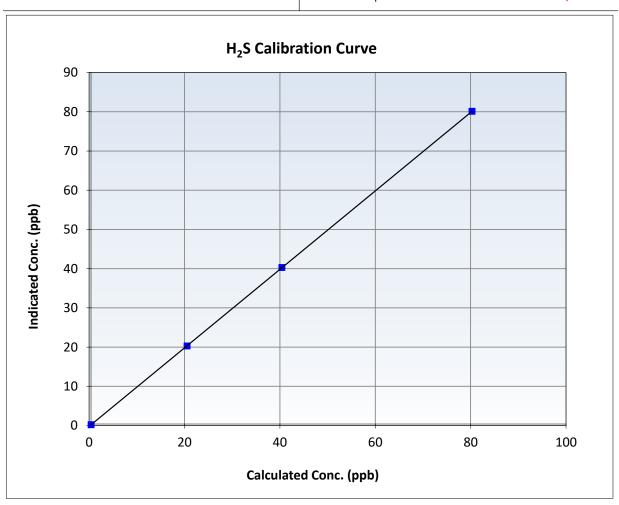
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: March 24, 2025 **Previous Calibration:** February 26, 2025 Station Name: Lower Camp Station Number: AMS 11 11:31 15:44 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQ Analyzer serial #: 1203169745

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999999	≥0.995
79.9	79.7	1.0024	Slana	1.000358	0.90 - 1.10
40.0	39.9	1.0034	Slope		0.90 - 1.10
20.1	19.9	1.0117	Intercept	-0.202641	+/-3

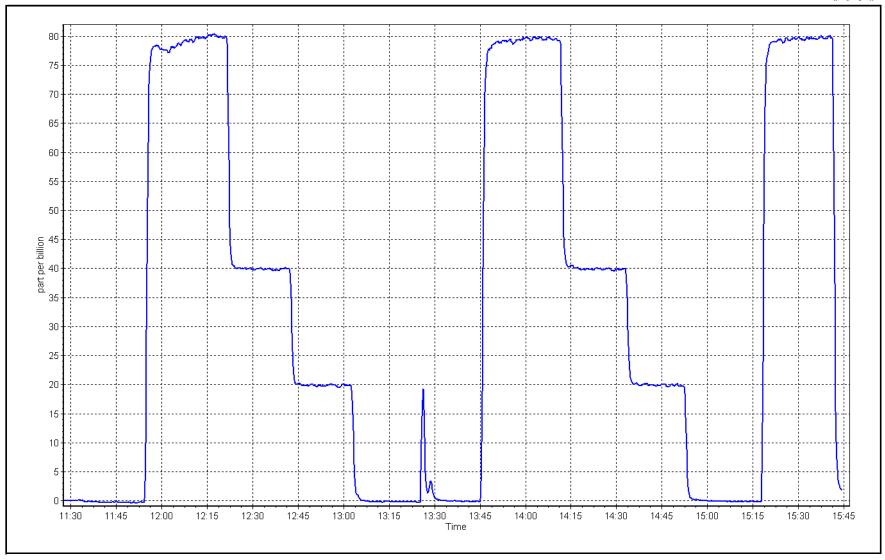


H₂S Calibration Plot

Date: March 24, 2025

Location: Lower Camp







Wood Buffalo Environmental Association THC / CH4 / NMHC Calibration Report

Station Information

Station Name: Lower Camp
Calibration Date: March 3, 2025
Start time (MST): 12:47

Reason: 12:47

Station number: AMS 11

Last Cal Date: February 4, 2025

End time (MST): 17:52

Calibration Standards

CC741503 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 504.8 ppm CH4 Equiv Conc. 1071.9 ppm C3H8 Cal Gas Conc. 206.2 ppm Removed Gas Cert: CC2216 Removed Gas Expiry: February 23, 2025 Removed CH4 Conc. 502.0 ppm CH4 Equiv Conc. 1067.1 ppm Removed C3H8 Conc. 205.5 ppm Diff between cyl (THC): 1.7% Diff between cyl (CH₄): Diff between cyl (NM): 1.2% 2.1% Calibrator Model: **API T700** Serial Number: 3807 Zero Air Gen model: **API T701** Serial Number: 196

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1505164381 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish** Start **Finish** CH4 SP Ratio: 3.26E-04 3.26E-04 NMHC SP Ratio: 4.73E-05 4.63E-05 CH4 Retention time: NMHC Peak Area: 198767 16.0 16.0 194068 OFF Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4932	81.4	17.33	17.23	1.006
As found Mid point	4959	40.7	8.69	8.60	1.010
As found Low point	4981	20.4	4.35	4.31	1.010
New cylinder response	4939	81.5	17.40	17.59	0.989
Baseline Corr AF:	17.23	Prev response	17.42	*% change	-1.1%
Baseline Corr 2nd AF:	8.60	AF Slope:	0.994327	AF Intercept:	-0.014668
Baseline Corr 3rd AF:	4.31	AF Correlation:	0.999994	* = > +/-5% change initiat	tes investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4939	81.5	17.40	17.42	0.999
Mid point	4972	40.8	8.72	8.72	1.001
Low point	4990	20.4	4.36	4.39	0.995
As left zero	5000	0.0	0.00	0.00	
As left span	4939	81.5	17.40	17.61	0.988
			Averag	ge Correction Factor	0.998

Notes: Changed sample inlet filter and calibration gas after as founds. Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4932	81.4	9.18	9.18	1.000
As found Mid point	4959	40.7	4.60	4.58	1.004
As found Low point	4981	20.4	2.31	2.30	1.004
New cylinder response	4939	81.5	9.21	9.40	0.979
Baseline Corr AF:	9.18	Prev response	9.17	*% change	0.1%
Baseline Corr 2nd AF:	4.58	AF Slope:	1.000109	AF Intercept:	-0.006962
Baseline Corr 3rd AF:	2.30	AF Correlation:	0.999995	* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4939	81.5	9.21	9.22	0.998
Mid point	4972	40.8	4.62	4.62	1.000
Low point	4990	20.4	2.31	2.32	0.996
As left zero	5000	0.0	0.00	0.00	
As left span	4939	81.5	9.21	9.28	0.992
			Avera	ge Correction Factor	0.998

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4932	81.4	8.15	8.05	1.013
As found Mid point	4959	40.7	4.09	4.02	1.017
As found Low point	4981	20.4	2.05	2.01	1.018
New cylinder response	4939	81.5	8.19	8.19	1.001
Baseline Corr AF:	8.05	Prev response	8.25	*% change	-2.5%
Baseline Corr 2nd AF:	4.02	AF Slope:	0.987707	AF Intercept:	-0.007306
Baseline Corr 3rd AF:	2.01	AF Correlation:	0.999994	* = > +/-5% change initia	ites investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4939	81.5	8.19	8.20	0.999
Mid point	4972	40.8	4.11	4.10	1.001
Low point	4990	20.4	2.06	2.07	0.993
As left zero	5000	0.0	0.00	0.00	
As left span	4939	81.5	8.19	8.33	0.983
			Avera	age Correction Factor	0.998

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.006261	1.000931
THC Cal Offset:	-0.018016	0.002942
CH4 Cal Slope:	1.012923	1.000480
CH4 Cal Offset:	-0.007859	0.002877
NMHC Cal Slope:	1.000306	1.001792
NMHC Cal Offset:	-0.009757	-0.000537

Calibration Performed By:

Mohammed Kashif

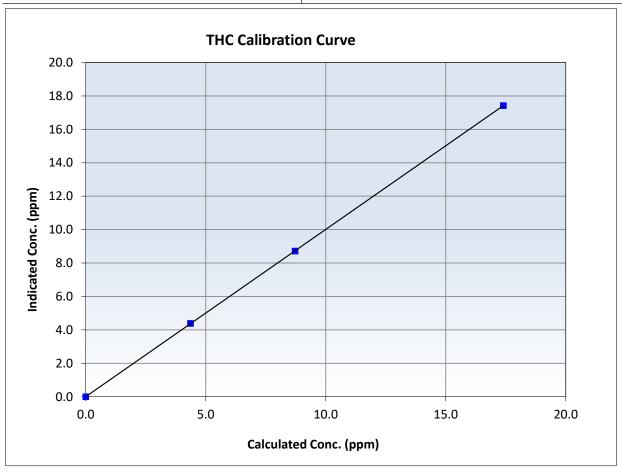


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 3, 2025 February 4, 2025 Calibration Date: Previous Calibration: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 12:47 End Time (MST): 17:52 Analyzer serial #: Analyzer make: 1505164381 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999996	≥0.995
17.40 8.72	17.42 8.72	0.9986 1.0008	Slope	1.000931	0.90 - 1.10
4.36	4.39	0.9948	Intercept	0.002942	+/-0.5



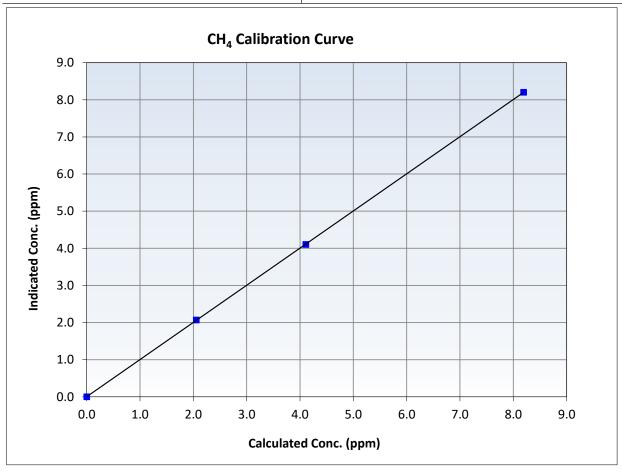


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 3, 2025 Previous Calibration: February 4, 2025 Calibration Date: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 12:47 End Time (MST): 17:52 Analyzer serial #: Analyzer make: 1505164381 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999993	≥0.995
8.19 4.11	8.20 4.10	0.9989 1.0014	Slope	1.000480	0.90 - 1.10
2.06	2.07	0.9929	Intercept	0.002877	+/-0.5



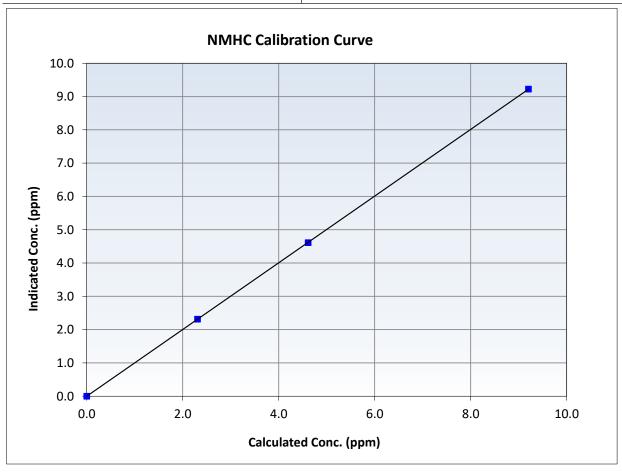


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

March 3, 2025 February 4, 2025 Calibration Date: Previous Calibration: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 12:47 End Time (MST): 17:52 Analyzer serial #: Analyzer make: 1505164381 Thermo 55i

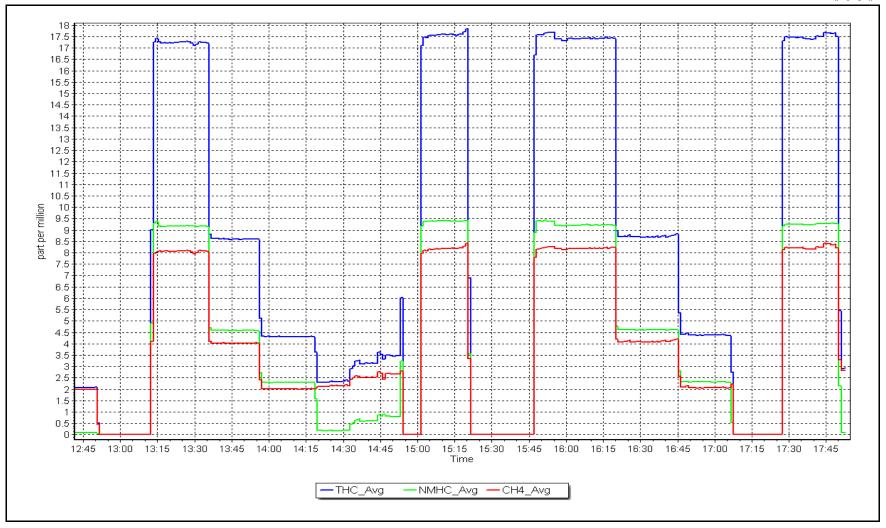
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999998	≥0.995
9.21 4.62	9.22 4.62	0.9980 1.0001	Slope	1.001792	0.90 - 1.10
2.31	2.32	0.9964	Intercept	-0.000537	+/-0.5



NMHC Calibration Plot

Date: March 3, 2025 Location: Lower Camp







Wood Buffalo Environmental Association THC / CH4 / NMHC Calibration Report

Station Information

Station Name: Lower Camp March 16, 2025 Calibration Date:

12:35 Start time (MST):

Install Reason:

Station number: AMS 11

Removed Gas Expiry:

Diff between cyl (NM):

Last Cal Date: March 3, 2025

End time (MST): 16:38

Calibration Standards

CC741503 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 504.8 ppm CH4 Equiv Conc. 1071.9 ppm

C3H8 Cal Gas Conc. 206.2 ppm

Removed Gas Cert:

Removed CH4 Conc. 504.8 ppm CH4 Equiv Conc. 1071.9 ppm

Removed C3H8 Conc. 206.2 ppm Diff between cyl (THC):

Diff between cyl (CH₄):

Calibrator Model: **API T700** Serial Number: 3807 Zero Air Gen model: **API T701** Serial Number: 196

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148495 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Start Finish** CH4 SP Ratio: NA 2.04E-04 NMHC SP Ratio: NA 4.27E-05 CH4 Retention time: NMHC Peak Area: 215713 NA 14.3 NA OFF Zero Chromatogram: Flat Baseline: OFF

THC As Found Data

Baseline Adjusted Indicated Dilution air flow rate Calculated concentration Correction factor Source gas flow rate Set Point concentration (ppm) (sccm) (sccm) (ppm) (Cc) (Cc/(Ic-AFzero)) (Ic) *Limit = 0.90-1.10*

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr AF: NA Prev response NA *% change NA Baseline Corr 2nd AF: NA AF Slope: AF Intercept: * = > +/-5% change initiates investigation Baseline Corr 3rd AF: NA AF Correlation:

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4939	81.5	17.40	17.39	1.001
Mid point	4972	40.8	8.72	8.71	1.002
Low point	4990	20.4	4.36	4.41	0.990
As left zero	5000	0.0	0.00	0.00	
As left span	4939	81.5	17.40	17.26	1.008
			Avera	ge Correction Factor	0.997

Notes: Install calibration completed. Adjusted span.



Calibration Performed By:

Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

	NMHC As Fo			
Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(I AFzero)) Limit = 0.90-1.10
NA	Prev response	NA	*% change	NA
NA	AF Slope:		AF Intercept:	
NA	AF Correlation:		* = > +/-5% change initia	tes investigation
	NMHC Calibi	ration Data		
Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic
(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
5000	0.0	0.00	0.00	
4939	81.5	9.21	9.21	0.999
4972	40.8	4.62	4.66	0.991
4990	20.4	2.31	2.38	0.970
5000	0.0	0.00	0.00	
4939	81.5	9.21	9.08	1.014
		Avera	ge Correction Factor	0.987
	CH4 As For	und Data		
Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Baseline Adjusted Correction factor (Cc/(I
(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero)) <i>Limit = 0.90-1.10</i>
NΛ	Drey response	NΔ	*% change	NΔ
NA NA	Prev response	NA	*% change	NA
NA NA NA	Prev response AF Slope: AF Correlation:	NA	*% change AF Intercept: * = > +/-5% change initia	
NA	AF Slope: AF Correlation:		AF Intercept:	
NA NA	AF Slope: AF Correlation: CH4 Calibra	ntion Data	AF Intercept: * = > +/-5% change initia	tes investigation
NA	AF Slope: AF Correlation:		AF Intercept:	tes investigation
NA NA Dilution air flow rate	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate	ntion Data Calculated concentration	AF Intercept: * = > +/-5% change initia Indicated concentration	tes investigation Correction factor (Cc/Id
NA NA Dilution air flow rate (sccm) 5000 4939	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5	Calculated concentration (ppm) (Cc) 0.00 8.19	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18	Correction factor (Cc/lc Limit = 0.95-1.05 1.002
NA NA Dilution air flow rate (sccm) 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0	calculated concentration (ppm) (Cc)	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00	tes investigation Correction factor (Cc/lc Limit = 0.95-1.05
NA NA Dilution air flow rate (sccm) 5000 4939	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5	Calculated concentration (ppm) (Cc) 0.00 8.19	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18	Correction factor (Cc/lc Limit = 0.95-1.05 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00	Correction factor (Cc/Ic Limit = 0.95-1.05 1.002 1.013 1.012
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00	Correction factor (Cc/lc
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19 Avera	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0 81.5	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19 Avera	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0 81.5 Calibration	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19 Avera	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18 ge Correction Factor	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0 81.5 Calibration Start	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19 Avera	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18 ge Correction Factor	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0 81.5 Calibration Start NA	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19 Avera	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18 ge Correction Factor Finish 0.998443	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0 81.5 Calibration Start NA NA	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19 Avera	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18 ge Correction Factor Finish 0.998443 0.017156	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000	AF Slope: AF Correlation: CH4 Calibra Source gas flow rate (sccm) 0.0 81.5 40.8 20.4 0.0 81.5 Calibration Start NA NA NA	Calculated concentration (ppm) (Cc) 0.00 8.19 4.11 2.06 0.00 8.19 Avera	AF Intercept: * = > +/-5% change initia Indicated concentration (ppm) (Ic) 0.00 8.18 4.06 2.03 0.00 8.18 ge Correction Factor Finish 0.998443 0.017156 0.998463	Correction factor (Cc/lc Limit = 0.95-1.05 1.002 1.013 1.012 1.002
	NA NA NA Dilution air flow rate (sccm) 5000 4939 4972 4990 5000 4939	NA Prev response NA AF Slope: NA AF Correlation: MMHC Calibit Dilution air flow rate (sccm) Source gas flow rate (sccm) 5000 0.0 4939 81.5 4972 40.8 4990 20.4 5000 0.0 4939 81.5 CH4 As Fol Dilution air flow rate Source gas flow rate	NA NA NA NA AF Slope: NA Prev response AF Correlation: NA MMHC Calibration Data Dilution air flow rate (sccm) Calculated concentration (ppm) (Cc) 5000 0.0 0.00 4939 81.5 9.21 4972 40.8 4.62 4990 20.4 2.31 5000 0.0 0.00 4939 81.5 9.21 4990 20.4 2.31 5000 0.0 0.00 4939 81.5 9.21 Avera CH4 As Found Data Dilution air flow rate Source gas flow rate Calculated concentration	NA Prev response NA *% change NA AF Slope: AF Intercept: NA AF Correlation: * = > +/-5% change initia NMHC Calibration Data Dilution air flow rate (sccm) Source gas flow rate (sccm) Calculated concentration (ppm) (Cc) Indicated concentration (ppm) (Ic) 5000 0.0 0.00 0.00 4939 81.5 9.21 9.21 4972 40.8 4.62 4.66 4990 20.4 2.31 2.38 5000 0.0 0.00 0.00 4939 81.5 9.21 9.08 Average Correction Factor CH4 As Found Data Dilution air flow rate Source gas flow rate Calculated concentration Indicated concentration

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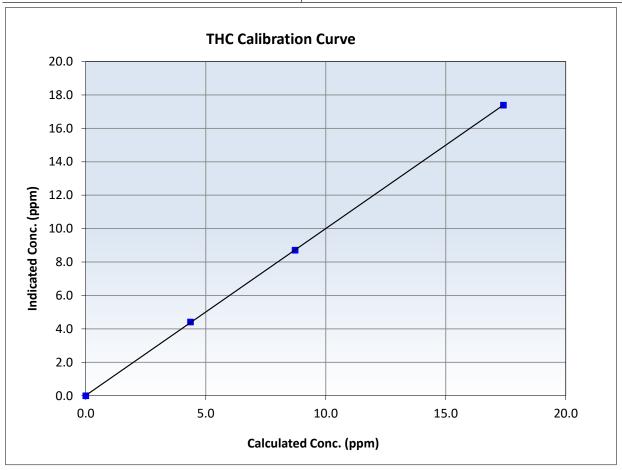


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 16, 2025 March 3, 2025 Calibration Date: Previous Calibration: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 12:35 End Time (MST): 16:38 Analyzer make: Analyzer serial #: 1118148495 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999989	≥0.995
17.40 8.72	17.39 8.71	1.0006 1.0016	Slope	0.998443	0.90 - 1.10
4.36	4.41	0.9898	Intercept	0.017156	+/-0.5



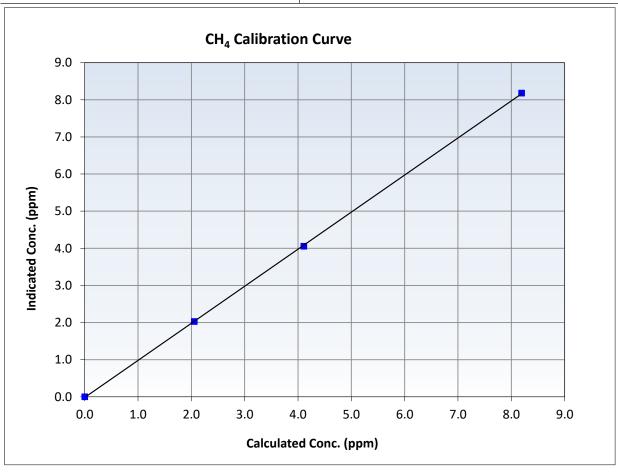


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 16, 2025 Previous Calibration: March 3, 2025 Calibration Date: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 12:35 End Time (MST): 16:38 Analyzer serial #: Analyzer make: 1118148495 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999960	≥0.995
8.19 4.11	8.18 4.06	1.0018 1.0132	Slope	0.998463	0.90 - 1.10
2.06	2.03	1.0125	Intercept	-0.017882	+/-0.5



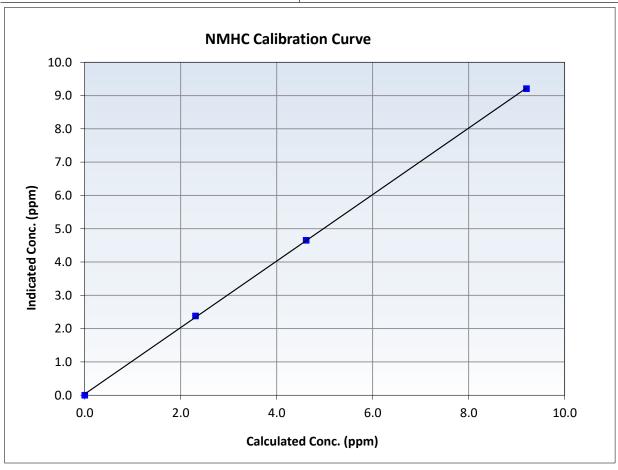


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

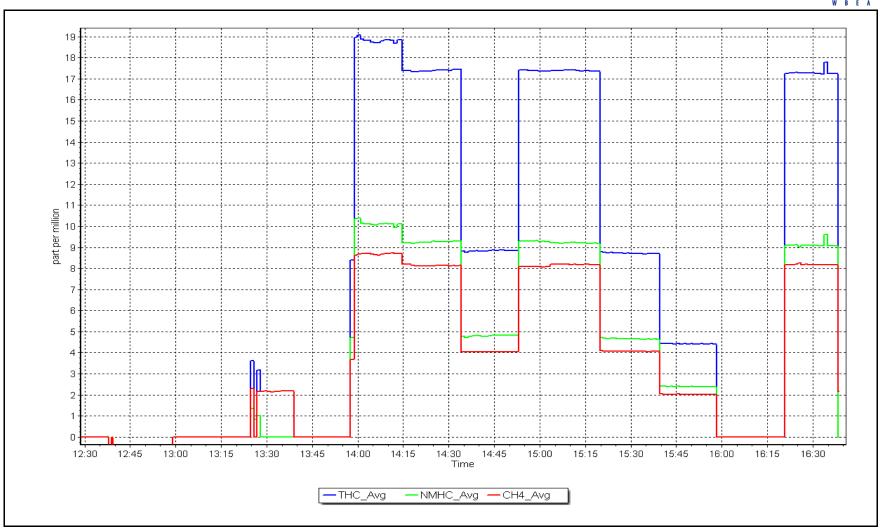
March 16, 2025 March 3, 2025 Calibration Date: Previous Calibration: Station Name: **Lower Camp** Station Number: **AMS 11** Start Time (MST): 12:35 End Time (MST): 16:38 Analyzer serial #: Analyzer make: 1118148495 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999930	≥0.995
9.21 4.62	9.21 4.66	0.9995 0.9913 0.9701	Slope	0.998401	0.90 - 1.10
2.31	2.38		Intercept	0.035637	+/-0.5



Date: March 16, 2025 Location: Lower Camp







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS13 FORT MCKAY SOUTH MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Fort McKay South Calibration Date: March 3, 2025

Calibration Date: March 3, 2025 Start time (MST): 10:15

Reason: Routine

Station number: AMS 13

Last Cal Date: February 4, 2025

End time (MST): 13:14

Calibration Standards

Cal Gas Concentration: 50.55 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC260812

Removed Cal Gas Conc:50.55ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:Teledyne API T700Serial Number: 2448Zero Air Gen Model:Teledyne API T701Serial Number: 1118

Analyzer Information

Analyzer make: Teledyne API T100 Serial Number: 599

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.005429 1.003357 Backgd or Offset: 99.5 99.5 Calibration intercept: -3.518058 -2.818185 Coeff or Slope: 0.700 0.694

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4921	79.1	799.7	806.4	0.992
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	806.5	Previous response	800.5	*% change	0.7%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4921	79.1	799.7	800.9	0.998
Mid point	4961	39.5	399.3	396.7	1.007
Low point	4980	19.8	200.2	194.9	1.027
As left zero	5000	0.0	0.0	0.1	
As left span	4921	79.1	799.7	800.7	0.999
			Average Correction Factor:		1.011

Notes: Sample inlet filters changed after as founds. Adjusted span only.

Calibration Performed By: Sean Bala

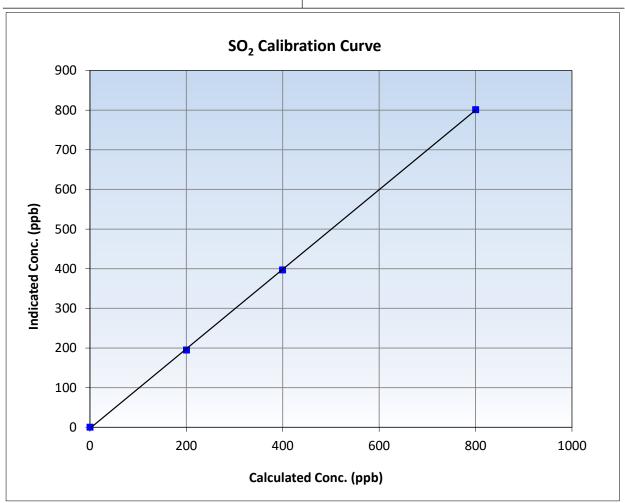


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

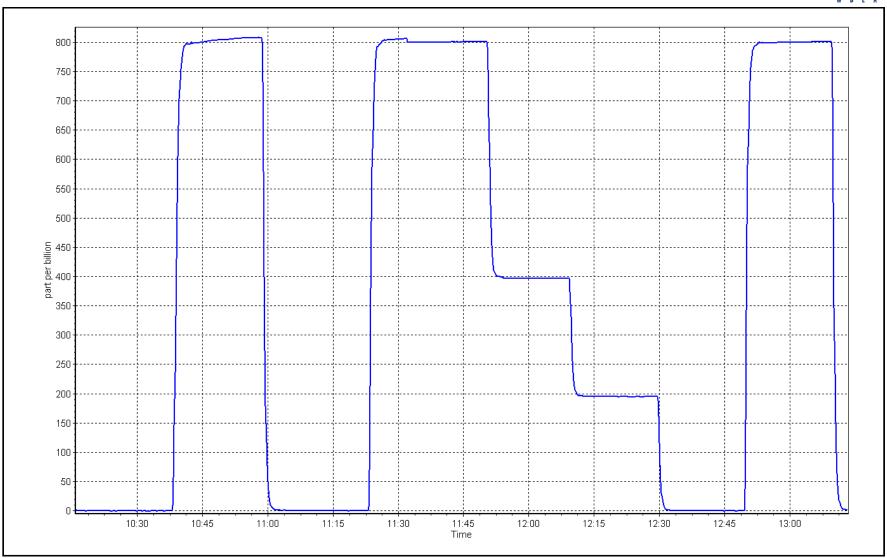
Calibration Date: March 3, 2025 **Previous Calibration:** February 4, 2025 Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 10:15 End Time (MST): 13:14 Analyzer make: Teledyne API T100 Analyzer serial #: 599

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999939	≥0.995
799.7 399.3	800.9 396.7	0.9985 1.0066	Slope	1.003357	0.90 - 1.10
200.2	194.9	1.0271	Intercept	-2.818185	+/-30



SO2 Calibration Plot Date: March 3, 2025 Location: Fort McKay South







Start time (MST): Reason:

Wood Buffalo Environmental Association

TRS Calibration Report

Station Information

Station Name: Fort McKay South March 4, 2025 Calibration Date:

10:34 Routine Station number: **AMS 13**

Last Cal Date: February 26, 2025

End time (MST): 14:51

Calibration Standards

Cal Gas Concentration: 4.88 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC500241

Removed Cal Gas Conc: 4.88 Removed Gas Cyl #: CC500241

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701

Rem Gas Exp Date: Diff between cyl:

Serial Number: 2448 Serial Number: 5609

Analyzer Information

Thermo 43i TLE 1180540017 Analyzer make: Analyzer serial #:

ppm

Converter make: CDN-101 Converter serial #: 521

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u>

Calibration slope: 1.016748 Backgd or Offset: 1.003404 3.77 3.77 Calibration intercept: -0.038408 -0.078387 Coeff or Slope: 1.14 1.14

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4918	81.6	79.6	80.8	0.986
As found Mid point	4959	40.8	39.8	40.3	0.988
As found Low point	4980	20.4	19.9	19.8	1.005
New cylinder response					
Baseline Corr As found:	80.8	Prev response:	79.88	*% change:	1.1%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.016031	AF Intercept:	-0.178389
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999973	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4918	81.6	79.6	81.0	0.983
Mid point	4959	40.8	39.8	40.3	0.988
Low point	4980	20.4	19.9	20.0	0.995
As left zero	5000	0.0	0.0	0.4	
As left span	4918	81.6	79.6	80.1	0.994
SO2 Scrubber Check	4921	79.1	791.0	0.1	
Date of last scrubber change	e:	20-Jan-20		Ave Corr Factor	0.989

Date of last converter efficiency test:

Notes:

Changed inlet filter after multipoint as founds. SO2 scrubber check done after calibrator zero and passed. No adjustment made.

Calibration Performed By: Sean Bala **Finish**

<u>Start</u>



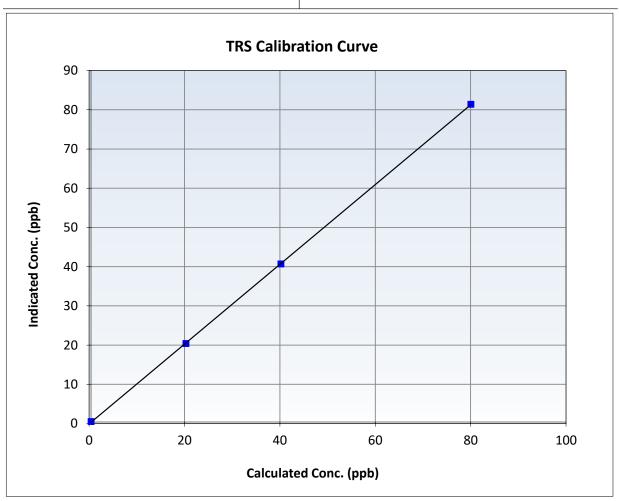
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

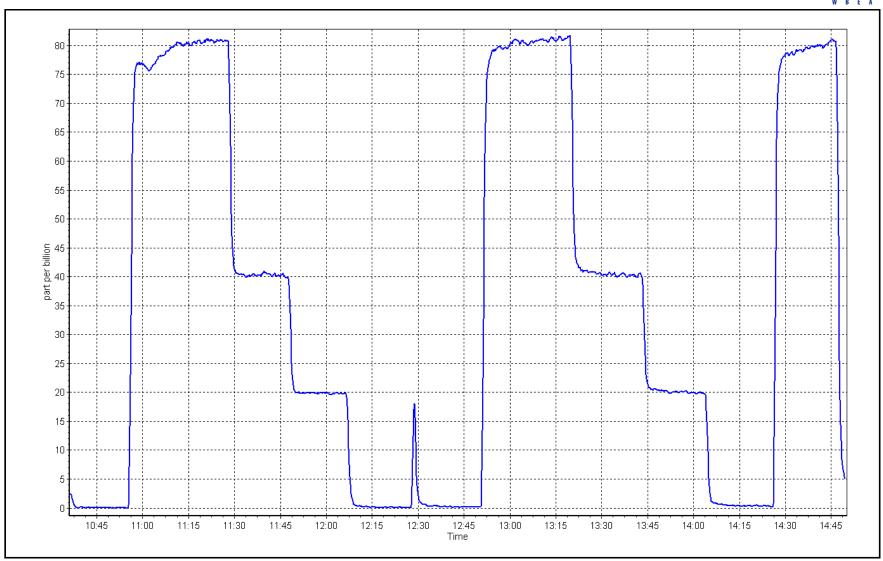
Calibration Date: March 4, 2025 **Previous Calibration:** February 26, 2025 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 10:34 14:51 End Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1180540017

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999978	≥0.995
79.6	81.0	0.9833	Slope	1.016748	0.90 - 1.10
39.8	40.3	0.9881	0.000		
19.9	20.0	0.9954	Intercept	-0.078387	+/-3



TRS Calibration Plot Date: March 4, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Fort McKay South
Calibration Date: March 3, 2025
Start time (MST): 10:15

Reason: Routine

Station number: AMS 13

Last Cal Date: February 4, 2025

End time (MST): 13:14

Calibration Standards

CC260812 December 29, 2028 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm C3H8 Cal Gas Conc. 208.7 ppm Removed Gas Cert: NA Removed Gas Expiry: Removed CH4 Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm Removed C3H8 Conc. 208.7 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:Teledyne API T700Serial Number:2448Zero Air Gen model:Teledyne API T701Serial Number:1118

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1181490018 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Finish Start** CH4 SP Ratio: 2.65E-04 NMHC SP Ratio: 4.50E-05 4.51E-05 2.60E-04 CH4 Retention time: 14.80 14.80 NMHC Peak Area: 201859 201312 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.1	17.05	16.94	1.006
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	16.94	Prev response	17.05	*% change	-0.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	17.05	17.06	0.999
Mid point	4961	39.5	8.51	8.46	1.007
Low point	4980	19.8	4.27	4.18	1.022
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	17.05	17.12	0.996
			Avera	ge Correction Factor	1.009

Notes: Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.1	9.08	9.09	0.999
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	9.09	Prev response	9.13	*% change	-0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	9.08	9.08	1.000
Mid point	4961	39.5	4.53	4.51	1.006
Low point	4980	19.8	2.27	2.23	1.017
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	9.08	9.10	0.997
			Avera	ge Correction Factor	1.008

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.1	7.97	7.86	1.014
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	7.86 NA NA	Prev response AF Slope: AF Correlation:	7.91	*% change AF Intercept: * = > +/-5% change initiat	-0.8%

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.1	7.97	7.98	0.998
Mid point	4961	39.5	3.98	3.95	1.007
Low point	4980	19.8	1.99	1.94	1.026
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.1	7.97	8.02	0.993
			Avera	ge Correction Factor	1.011

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.003104	1.002159
THC Cal Offset:	-0.053361	-0.049566
CH4 Cal Slope:	0.997112	1.003513
CH4 Cal Offset:	-0.028979	-0.028783
NMHC Cal Slope:	1.008361	1.001223
NMHC Cal Offset:	-0.024382	-0.020782

Calibration Performed By: Sean Bala

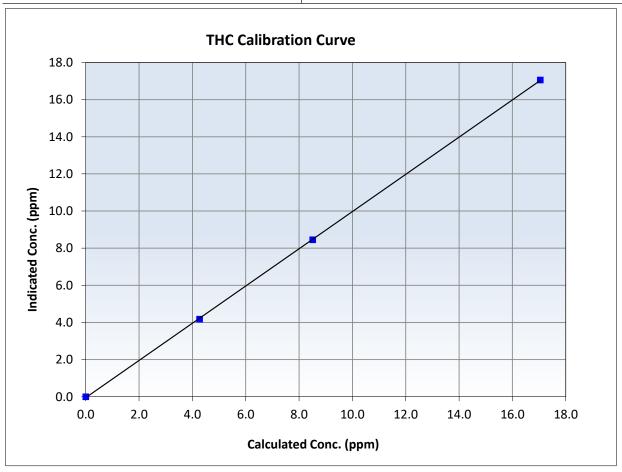


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 3, 2025 Previous Calibration: February 4, 2025 Calibration Date: Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 10:15 End Time (MST): 13:14 Analyzer serial #: Analyzer make: 1181490018 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999961	≥0.995
17.05 8.51	17.06 8.46	0.9993 1.0066	Slope	1.002159	0.90 - 1.10
4.27	4.18	1.0216	Intercept	-0.049566	+/-0.5



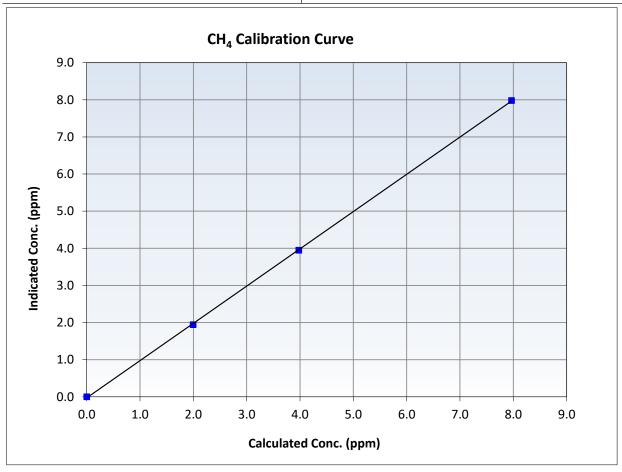


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 3, 2025 Previous Calibration: February 4, 2025 Calibration Date: Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 10:15 End Time (MST): 13:14 Analyzer serial #: Analyzer make: 1181490018 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999941	≥0.995
7.97 3.98	7.98 3.95	0.9983 1.0071	Slope	1.003513	0.90 - 1.10
1.99	1.94	1.0264	Intercept	-0.028783	+/-0.5



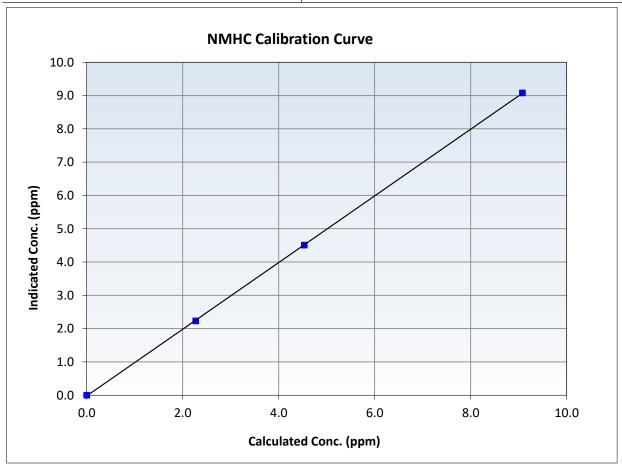


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

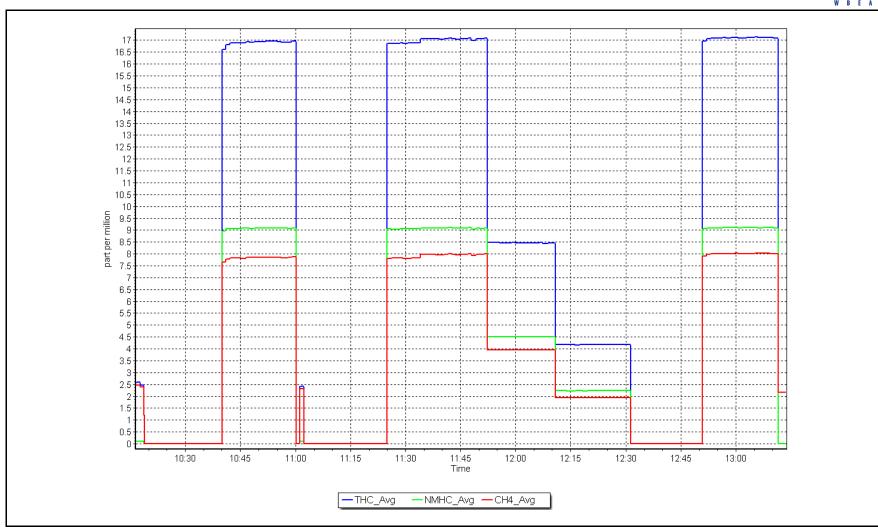
March 3, 2025 Previous Calibration: February 4, 2025 Calibration Date: Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 10:15 End Time (MST): 13:14 Analyzer serial #: Analyzer make: 1181490018 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999976	≥0.995
9.08 4.53	9.08 4.51	0.9999 1.0057	Slope	1.001223	0.90 - 1.10
2.27	2.23	1.0174	Intercept	-0.020782	+/-0.5



Date: March 3, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Fort McKay South Station Name:

AMS 13 Station number:

Calibration Date: March 18, 2025 February 5, 2025 Last Cal Date:

Start time (MST): 8:30 End time (MST): 12:52 Reason: Routine

Calibration Standards

T2UP1RP NO Gas Cylinder #:

NOX Cal Gas Conc: 48.25 ppm Removed Cylinder #: NA

Removed Gas NOX Conc: 48.25 ppm

NOX gas Diff:

Cal Gas Expiry Date: NO Cal Gas Conc:

November 17, 2026

47.88 ppm

Removed Gas Exp Date: NA

Removed Gas NO Conc: 47.88 ppm

NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 2448 ZAG make/model: Teledyne APIT701 Serial Number: 1118

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	
As found zero	5000	0.0	0.0	0.0	0.0	0.6	0.3	0.3			•
AF High point	4917	83.5	805.7	799.5	6.2	824.5	819.0	5.6	0.9779	0.9766	
AF Mid point											
AF Low point											
New cyl resp											
Previous Resp	onse NO _x =	804.7 ppb	NO = 800.8	ppb	* = > +/-5	6% change initiates	investigation	*Percent Chan	ge NO _x =	2.3%	
Baseline Corr	1st pt NO _X =	823.9 ppb	NO = 818.7	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	2.2%	
Baseline Corr	2nd pt NO _X =	NA ppb	NO = NA	ppb	As four	$NO_X r^2$:		Nx SI:	Nx Int:		
Baseline Corr	3rd pt NO _X =	NA ppb	NO = NA	ppb	As four	nd NO r ² :		NO SI:	NO Int:		
					As four	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:		

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42iQ Serial Number: 12300522720 <u>Start</u> <u>Finish</u> NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 1.003982 1.001910 **Instrument Settings** NO_x Cal Offset: -4.171968 -4.491112 <u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> NO Cal Slope: 1.008651 1.005393 NO coeff or slope: NO bkgnd or offset: 9.0 8.3 NO Cal Offset: -5.590686 -5.050140 1.636 1.599 NOX coeff or slope: 0.997 0.997 NOX bkgnd or offset: 8.8 8.1 NO₂ Cal Slope: 0.997534 0.999251 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 349.3 351.3 NO₂ Cal Offset: -0.464731 -0.440433

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.7	0.4	0.3		
High point	4917	83.5	805.7	799.5	6.2	805.8	801.9	3.8	0.9999	0.9970
Mid point	4958	41.8	403.4	400.3	3.1	395.7	393.5	2.3	1.0194	1.0173
Low point	4979	20.9	201.7	200.1	1.5	193.3	191.5	1.8	1.0434	1.0451
As left zero	5000	0.0	0.0	0.0	0.0	0.7	0.4	0.3		
As left span	4917	83.5	805.7	361.7	444.0	784.0	361.7	422.3	1.0277	1.0000
							Average Co	orrection Factor	1.0209	1.0198

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.3		
High GPT point	799.9	373.0	433.1	432.8	1.0006	99.9%
Mid GPT point	799.9	585.6	220.5	219.2	1.0058	99.4%
Low GPT point	799.9	693.7	112.4	111.3	1.0097	99.0%
				Average Correction Factor	1.0054	99.5%

Notes: Changed inlet filter after as founds. Adjusted span only.

Calibration Performed By: Sean Bala

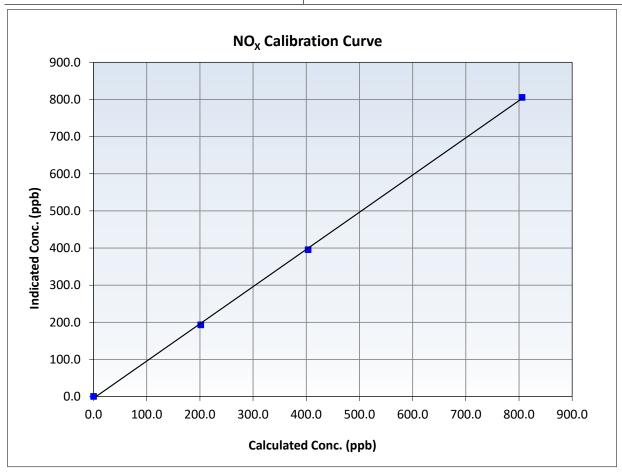


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

March 18, 2025 Calibration Date: **Previous Calibration:** February 5, 2025 AMS 13 Station Name: Fort McKay South Station Number: Start Time (MST): 8:30 End Time (MST): 12:52 Analyzer make: Thermo 42iQ 12300522720 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.7		Correlation Coefficient	0.999803	≥0.995
805.7 403.4	805.8 395.7	0.9999 1.0194	Slope	1.001910	0.90 - 1.10
201.7	193.3	1.0434	Intercept	-4.491112	+/-20



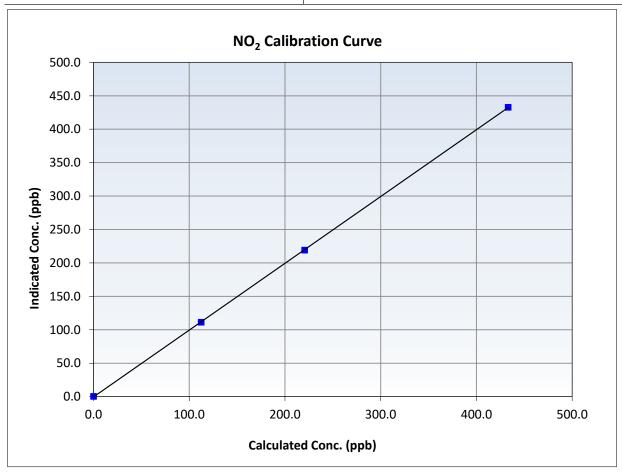


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 5, 2025 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:30 End Time (MST): 12:52 Analyzer make: Thermo 42iQ 12300522720 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999985	≥0.995
433.1 220.5	432.8 219.2	1.0006 1.0058	Slope	0.999251	0.90 - 1.10
112.4	111.3	1.0097	Intercept	-0.440433	+/-20



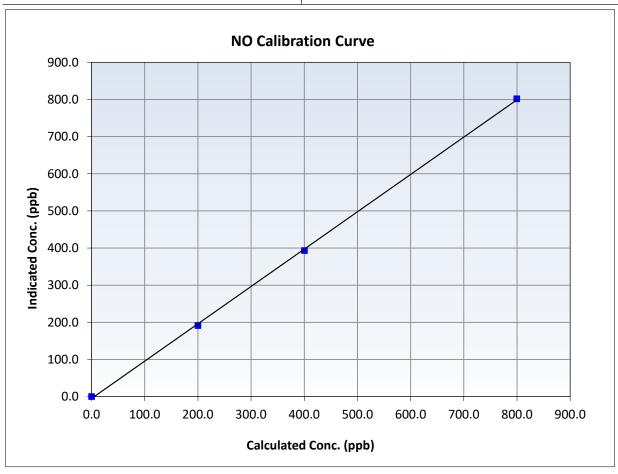


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

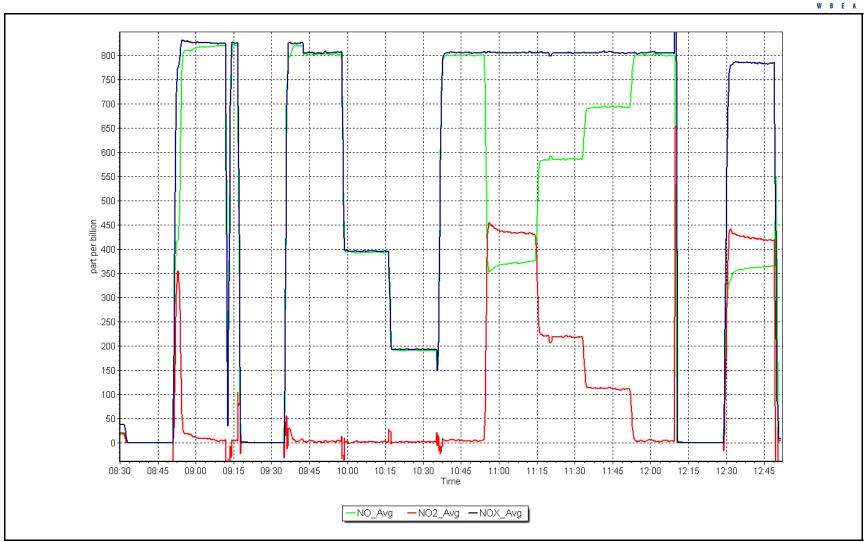
Calibration Date: March 18, 2025 **Previous Calibration:** February 5, 2025 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:30 End Time (MST): 12:52 Thermo 42iQ 12300522720 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999784	≥0.995
799.5 400.3	801.9 393.5	0.9970 1.0173	Slope	1.005393	0.90 - 1.10
200.1	191.5	1.0451	Intercept	-5.050140	+/-20



NO_x Calibration Plot Date: March 18, 2025 Location: Fort McKay South







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Fort McKay South

Calibration Date: March 5, 2025

Start time (MST): 9:40
Reason: Routine

Station number: AMS 13

Last Cal Date: February 3, 2025

End time (MST): 12:38

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 2448 ZAG Make/Model: Teledyne API T701 Serial Number: 1118

1.020000

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Calibration slope:

Calibration intercept:

Analyzer serial #: 3871

 Start
 Finish
 Start
 Finish

 1.001029
 1.000886
 Backgd or Offset:
 2.8
 2.8

Coeff or Slope:

0.982

0.982

O₃ As Found Data

1.220000

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	5000	997.5	400.0	402.6	0.993
As found Mid point					
As found Low point					
Baseline Corr As found:	402.8	Previous response	401.4	*% change	0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	5000	996.1	400.0	401.1	0.997
Mid point	5000	850.2	200.0	201.8	0.991
Low point	5000	751.7	100.0	102.4	0.977
As left zero	5000	0.0	0.0	0.2	
As left span	5000	996.1	400.0	401.1	0.997
			Averag	ge Correction Factor	0.988

Notes: Changed inlet filter after as founds. No adjustment made.

Calibration Performed By: Sean Bala

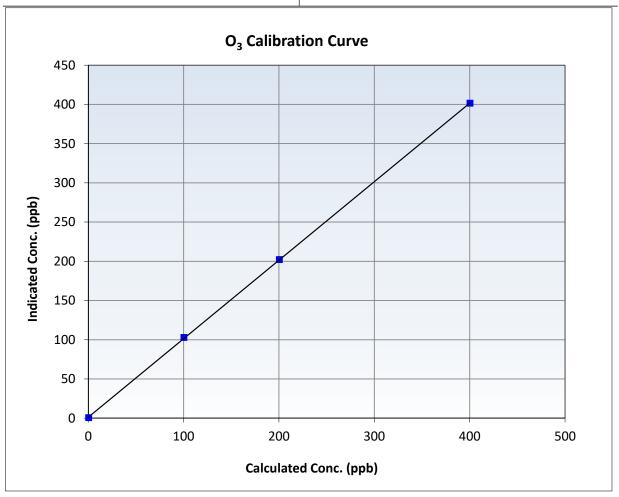


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 5, 2025 February 3, 2025 Calibration Date: **Previous Calibration:** Station Name: Fort McKay South Station Number: **AMS 13** Start Time (MST): 9:40 End Time (MST): 12:38 Analyzer make: Teledyne API T400 Analyzer serial #: 3871

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999970	≥0.995
400.0 200.0	401.1 201.8	0.9973 0.9911	Slope	1.000886	0.90 - 1.10
100.0	102.4	0.9766	Intercept	1.220000	+/- 5

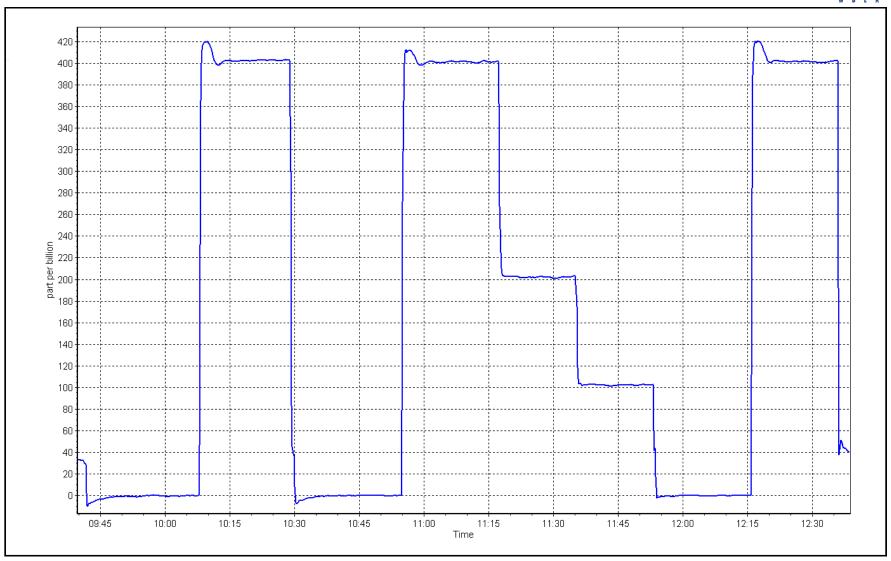


O₃ Calibration Plot

Date: March 5, 2025

Location: Fort McKay South







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

Station Information Station Name: Fort McKay South Station number: AMS 13 Calibration Date: March 18, 2025 Last Cal Date: February 26, 2025 Start time (MST): 9:58 End time (MST): 10:16 Analyzer Make: Teledyne API T640 S/N: 1335 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25BT S/N: 388746 S/N: 388746 Temp/RH standard: Alicat FP-25BT **Monthly Calibration Test** <u>Parameter</u> As found Measured As left <u>Adjusted</u> (Limits) T (°C) -7.3 -8.09 -7.3 +/- 2 °C P (mmHg) 735.6 736.80 735.6 +/- 10 mmHg Flow (LPM) 5.02 5.05 5.02 +/- 0.25 LPM PW% (pump) 45 45 >80% Zero Verification PM w/o HEPA: PM w/ HEPA: <0.2 ug/m3 Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check Inlet Head Clean PM Inlet observation : Alignment Factor On: **Quarterly Calibration Test** June 10, 2024 10.9 Expiry Date: Refractive Index: **SPAN DUST** Lot No.: 100128-050-042 <u>Parameter</u> As found Post maintenance As left Adjusted (Limits) PMT Peak Test +/- 0.5 Date Optical Chamber Cleaned: January 23, 2025 January 23, 2025 Date Disposable Filter Changed: Post- maintenance Zero Verification: PM w/ HEPA: <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: October 1, 2024 Date RH/T Sensor Cleaned: October 1, 2024 Leak check passed. No adjustment. Notes: Calibration by: Sean Bala



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS14 ANZAC MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental AssociationSO₂ Calibration Report

Station Information

Station Name: Anzac Station number: AMS 14

Calibration Date: March 5, 2025 Last Cal Date: February 10, 2025

Start time (MST): 11:04 End time (MST): 14:07

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.32 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC462030

Removed Cal Gas Conc:50.32ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:API T700Serial Number: 3060Zero Air Gen Model:API T701HSerial Number: 357

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 0710321322

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.000447 1.004124 Backgd or Offset: 24.4 24.4 Calibration intercept: -0.899826 -0.860151 Coeff or Slope: 1.074 1.074

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.9	
As found High point	4941	79.7	798.8	801.1	0.998
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	800.2	Previous response	798.3	*% change	0.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	1.0	
High point	4941	79.7	798.8	802.6	0.995
Mid point	4980	39.9	400.0	398.5	1.004
Low point	4994	19.9	199.7	198.7	1.005
As left zero	5000	0.0	0.0	1.0	
As left span	4941	79.7	798.8		
•			Averag	ge Correction Factor:	1.001

Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif

Notes:

Baseline Adjusted

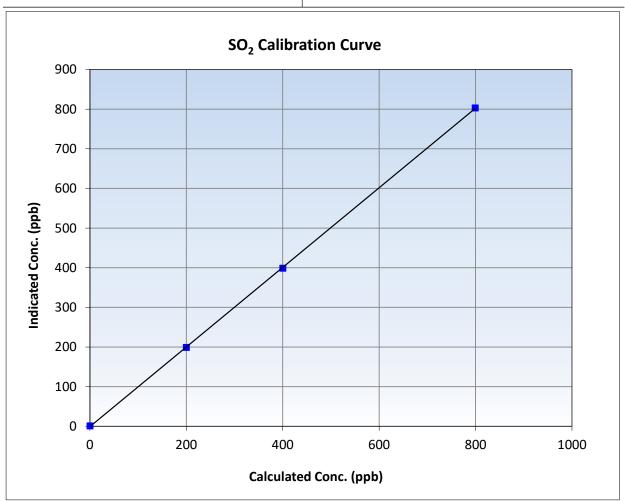


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: March 5, 2025 **Previous Calibration:** February 10, 2025 Station Name: Station Number: **AMS 14** Anzac Start Time (MST): 11:04 End Time (MST): 14:07 Analyzer make: Thermo 43i Analyzer serial #: 0710321322

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	1.0		Correlation Coefficient	0.999968	≥0.995
798.8 400.0	802.6 398.5	0.9953 1.0037	Slope	1.004124	0.90 - 1.10
199.7	198.7	1.0051	Intercept	-0.860151	+/-30

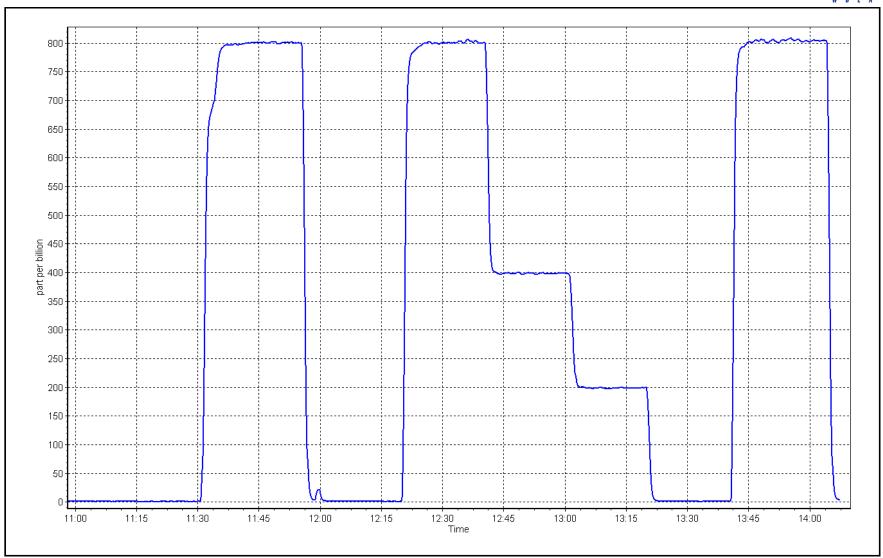


SO2 Calibration Plot

Date: March 5, 2025

Location: Anzac







Wood Buffalo Environmental Association TRS Calibration Report

Station Information

Station Name: Anzac

Calibration Date: March 11, 2025

Start time (MST): 10:57

Reason: Routine

End time (MST): 15:18

Calibration Standards

Cal Gas Concentration: 5.15 ppm

Cal Gas Cylinder #: CC510379

Removed Cal Gas Conc: 5.15 ppm

Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API 701H Cal Gas Exp Date: January 3, 2026

Station number:

Last Cal Date:

AMS 14

February 21, 2025

<u>Start</u>

Finish

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3060 Serial Number: 357

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153582

Converter make: CD Nova CDN-101 Converter serial #: 503

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u>

 Calibration slope:
 1.019174
 0.981575
 Backgd or Offset:
 2.4
 2.4

 Calibration intercept:
 -0.125479
 -0.085266
 Coeff or Slope:
 1.027
 1.027

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4938	77.9	80.0	78.8	1.014
As found Mid point	4973	38.9	40.0	39.2	1.017
As found Low point	4997	19.5	20.0	19.4	1.027
New cylinder response					
Baseline Corr As found:	78.9	Prev response:	81.39	*% change:	-3.2%
Baseline Corr 2nd AF pt:	39.3	AF Slope:	0.987339	AF Intercept:	-0.225324
Baseline Corr 3rd AF pt:	19.5	AF Correlation:	0.999988	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4938	77.9	80.0	78.4	1.020
Mid point	4973	38.9	40.0	39.2	1.019
Low point	4997	19.5	20.0	19.4	1.032
As left zero	5000	0.0	0.0	0.1	
As left span	4938	77.9	80.0	77.4	1.033
SO2 Scrubber Check	4936	80.3	800.4	0.1	
Date of last scrubber change	ge:			Ave Corr Factor	1.024

Date of last converter efficiency test:

Notes:

Changed the sample inlet filter after as founds. Completed a SO2 scrubber check after calibrator zero. No adjustments made.

Calibration Performed By: Mohammed Kashif



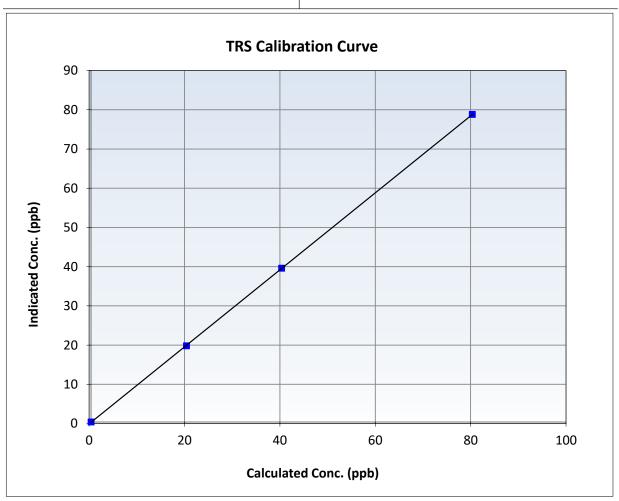
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 11, 2025 **Previous Calibration:** February 21, 2025 Station Name: Anzac Station Number: AMS 14 Start Time (MST): 10:57 15:18 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153582

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999989	≥0.995
80.0	78.4	1.0198	Slope	0.981575	0.90 - 1.10
40.0	39.2	1.0193	3.000	0.502075	0.50 1.10
20.0	19.4	1.0315	Intercept	-0.085266	+/-3

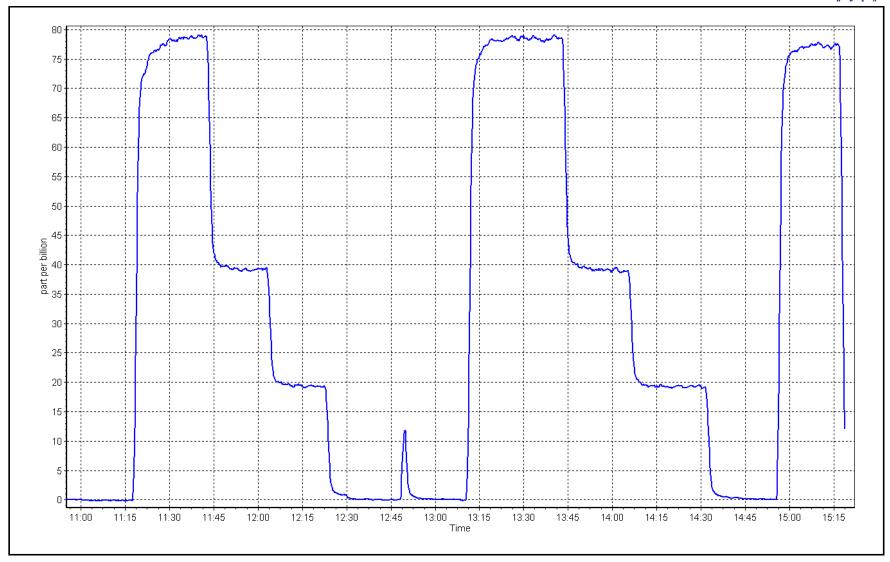


TRS Calibration Plot

Date: March 11, 2025

Location: Anzac







Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Anzac Station number: AMS 14

Calibration Date: March 5, 2025 Last Cal Date: February 10, 2025

Start time (MST): 11:04 End time (MST): 14:07

Reason: Routine

Calibration Standards

Gas Cert Reference: CC462030 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 505.3 ppm CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 204.9 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 505.3 ppm CH4 Equiv Conc. 1068.8 ppm

Removed C3H8 Conc. 204.9 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:API T700Serial Number:3060Zero Air Gen model:API 701HSerial Number:357

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259521 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start **Finish** Start **Finish** CH4 SP Ratio: 2.92E-04 2.92E-04 NMHC SP Ratio: 5.51E-05 5.51E-05 CH4 Retention time: NMHC Peak Area: 162132 14.9 14.9 162132 OFF Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4941	79.7	16.97	16.94	1.001
Baseline Corr AF:	16.94	Prev response	16.89	*% change	0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4941	79.7	16.97	16.91	1.003
Mid point	4980	39.9	8.50	8.29	1.025
Low point	4994	19.9	4.24	4.09	1.038
As left zero	5000	0.0	0.00	0.00	
As left span	4941	79.7	16.97	_	
			A		4 000

Average Correction Factor 1.03

Notes: Changed sample inlet filter after as founds. No adjustments made.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4941	79.7	8.94	8.85	1.010
Baseline Corr AF:	8.85	Prev response	8.90	*% change	-0.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4941	79.7	8.94	8.84	1.012
Mid point	4980	39.9	4.48	4.35	1.031
Low point	4994	19.9	2.24	2.15	1.042
As left zero	5000	0.0	0.00	0.00	
As left span	4941	79.7	8.94		
•			Avera	ge Correction Factor	1 028

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4941	79.7	8.02	8.09	0.992
Baseline Corr AF: Baseline Corr 2nd AF:	8.09 NA	Prev response AF Slope:	7.98	*% change AF Intercept:	1.3%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration Correction factor (Cc/Ic)	
Secromo	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4941	79.7	8.02	8.08	0.993
Mid point	4980	39.9	4.02	3.94	1.019
Low point	4994	19.9	2.01	1.94	1.033
As left zero	5000	0.0	0.00	0.00	
As left span	4941	79.7	8.02	_	
			Avera	ge Correction Factor	1.015

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.999889	0.998574
THC Cal Offset:	-0.076918	-0.092906
CH4 Cal Slope:	1.000872	1.008920
CH4 Cal Offset:	-0.044586	-0.051592
NMHC Cal Slope:	0.998866	0.989475
NMHC Cal Offset:	-0.032532	-0.041514

Calibration Performed By: Mohammed Kashif

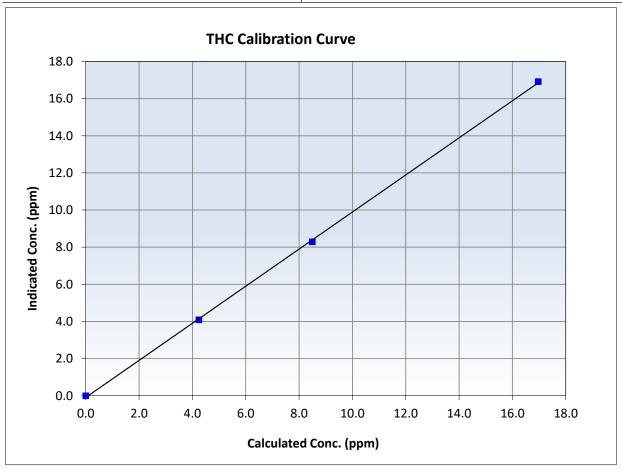


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 5, 2025 February 10, 2025 Calibration Date: Previous Calibration: Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 11:04 End Time (MST): 14:07 Analyzer serial #: Analyzer make: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999832	≥0.995
16.97 8.50	16.91 8.29	1.0031 1.0250	Slope	0.998574	0.90 - 1.10
4.24	4.09	1.0379	Intercept	-0.092906	+/-0.5



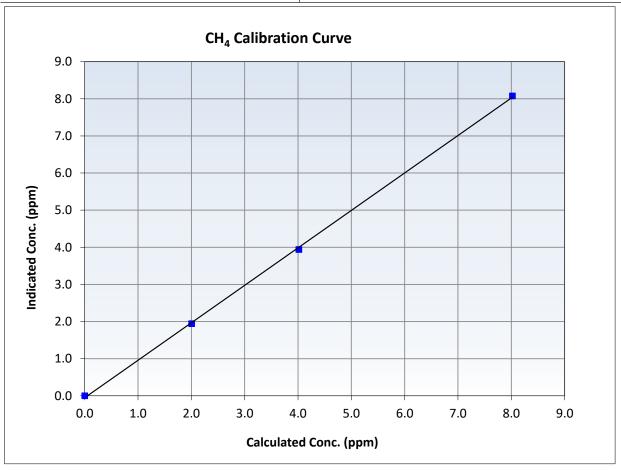


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 5, 2025 February 10, 2025 Calibration Date: **Previous Calibration:** Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 11:04 End Time (MST): 14:07 Analyzer serial #: Analyzer make: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999768	≥0.995
8.02	8.08	0.9930	Slope	1.008920	0.90 - 1.10
4.02	3.94	1.0189	Slope	1.008920	0.50 1.10
2.01	1.94	1.0327	Intercept	-0.051592	+/-0.5



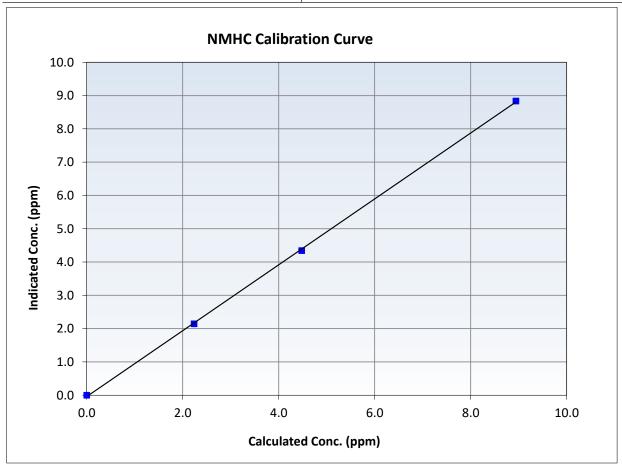


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

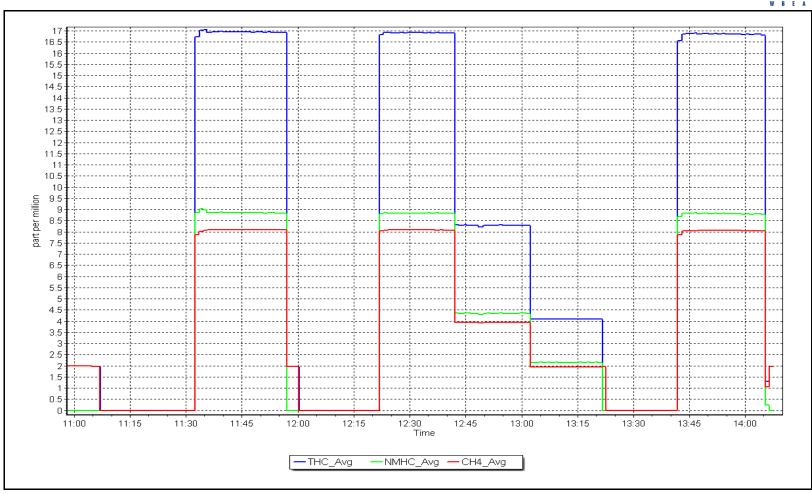
March 5, 2025 February 10, 2025 Calibration Date: Previous Calibration: Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 11:04 End Time (MST): 14:07 Analyzer serial #: Analyzer make: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999878	≥0.995
8.94 4.48	8.84 4.35	1.0121 1.0308	Slope	0.989475	0.90 - 1.10
2.24	2.15	1.0421	Intercept	-0.041514	+/-0.5



Date: March 5, 2025 Location: Anzac







Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

Station Information

Station Name:AnzacStation number: AMS 14Calibration Date:March 14, 2025Last Cal Date: March 5, 2025Start time (MST):11:08End time (MST): 13:04

Reason: Cylinder Change

Calibration Standards

Gas Cert Reference: CC462030 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 505.3 ppm CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 204.9 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 505.3 ppm CH4 Equiv Conc. 1068.8 ppm

Removed C3H8 Conc. 204.9 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model:API T700Serial Number:3060Zero Air Gen model:API 701HSerial Number:357

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259521 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Start Start **Finish** CH4 SP Ratio: 2.92E-04 2.92E-04 NMHC SP Ratio: 5.51E-05 5.51E-05 CH4 Retention time: 14.9 14.9 NMHC Peak Area: 162132 162132 OFF Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4941	79.7	16.97	16.99	0.998
Baseline Corr AF:	16.99	Prev response	16.85	*% change	0.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

THC Calibration Data

Set Point	Dilution air flow rate Source gas flow r (sccm) (sccm)		Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05	
Calibrator zero	5000	0.0	0.00	0.00		
High point Mid point	4941	79.7	16.97	17.16	0.989	
Low point						
As left zero						

As left span

Average Correction Factor 0.989

Notes: Changed H2 cylinder.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		1411111071511	ouria bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	s found Mid point s found Low point		8.94 8.87 1		1.009
Baseline Corr AF:	8.87	Prev response	8.81	*% change	0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initial	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentratio (ppm) (Ic)	n Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point Mid point Low point As left zero As left span	4941	79.7	8.94	8.90	1.005

Average Correction Factor 1.005

CH4 As Found Data

		011-1715-1-01	ana Bata			
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero))	
					Limit = 0.90-1.10	
As found zero	5000	0.0	0.00	0.00		
As found High point	4941	79.7	8.02	8.12	0.988	
As found Mid point						
As found Low point						
New cylinder response						
Baseline Corr AF:	8.12	Prev response	8.04	*% change	1.0%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation	

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration Correction factor (Co (ppm) (Ic) Limit = 0.95-1.05		
Calibrator zero	5000	0.0	0.00	0.00		
High point	4941	79.7	8.02	8.26	0.971	
Mid point						
Low point						
As left zero						
As left span						

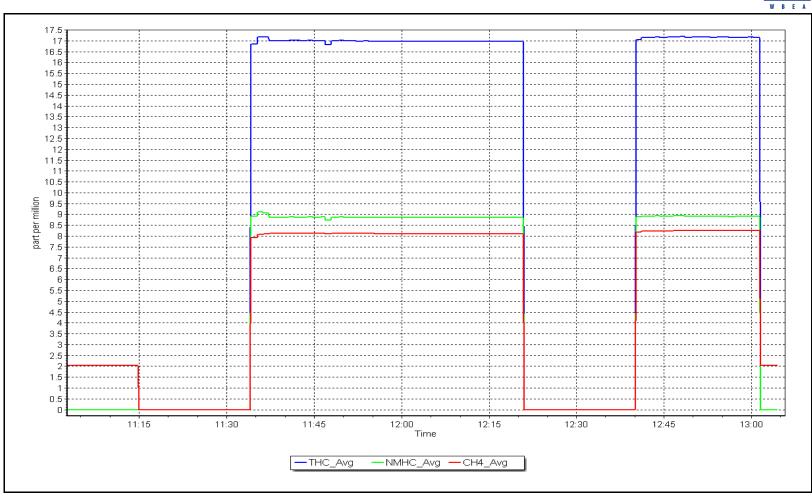
Average Correction Factor 0.971

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.998574	NA
THC Cal Offset:	-0.092906	NA
CH4 Cal Slope:	1.008920	NA
CH4 Cal Offset:	-0.051592	NA
NMHC Cal Slope:	0.989475	NA
NMHC Cal Offset:	-0.041514	NA

Calibration Performed By: Mohammed Kashif Date: March 14, 2025 Location: Anzac







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Station Name: Anzac **AMS 14** Station number:

Calibration Date: March 6, 2025 Last Cal Date: February 6, 2025

Start time (MST): 10:48 End time (MST): 15:35 Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0037092

60.7 NOX Cal Gas Conc: ppm

Removed Cylinder #: NA

Removed Gas NOX Conc: 60.70 ppm

NOX gas Diff:

ZAG make/model:

Calibrator Model: Teledyne API T700

Teledyne API T700H

NO gas Diff: 3060

Removed Gas NO Conc: 60.40 ppm

May 16, 2031

60.40 ppm

NA

Serial Number: Serial Number: 357

Cal Gas Expiry Date:

Removed Gas Exp Date:

NO Cal Gas Conc:

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.2	0.1		
AF High point	4934	66.3	804.8	800.9	4.0	803.2	799.9	3.3	1.0019	1.0009
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	807.7 ppb	NO = 805.2	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	-0.6%
Baseline Corr 1	st pt $NO_X =$	803.3 ppb	NO = 800.1	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.6%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$Srd pt NO_X =$	NA ppb	NO = NA	ppb	As foun	id NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency <i>Limit</i> = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42i Serial Number: 1152430008 Finish <u>Start</u> NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 1.004986 0.995143 **Instrument Settings** NO_x Cal Offset: -1.111022 -0.470500 NO Cal Slope: 1.007964 0.999427 <u>Start</u> <u>Finish</u> <u>Start</u> **Finish** NO coeff or slope: 1.424 1.424 NO bkgnd or offset: 3.9 3.9 NO Cal Offset: -2.030657 -1.989787 NOX coeff or slope: 0.996 0.996 NOX bkgnd or offset: 3.9 NO₂ Cal Slope: 0.994537 3.9 0.992318 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 158.8 NO₂ Cal Offset: -1.309208

Dilution Calibration Data

156.9

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.1		
High point	4934	66.3	804.8	800.9	4.0	800.7	799.3	1.5	1.0052	1.0019
Mid point	4985	33.2	401.6	399.6	2.0	399.0	396.7	2.4	1.0065	1.0073
Low point	5004	16.7	201.9	200.9	1.0	199.8	196.6	3.2	1.0105	1.0219
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.1		
As left span	4934	66.3	804.8	416.0	388.8	798.4	416.0	382.4	1.0081	1.0000
							Average Co	orrection Factor	1.0074	1.0104

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.1		
High GPT point	796.8	413.7	387.1	384.3	1.0072	99.3%
Mid GPT point	796.8	609.1	191.7	188.8	1.0152	98.5%
Low GPT point	796.8	702.9	97.9	94.5	1.0357	96.5%
			,	Average Correction Factor	r 1.0194	98.1%

Notes:

Sample inlet filter changed after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif -1.158689

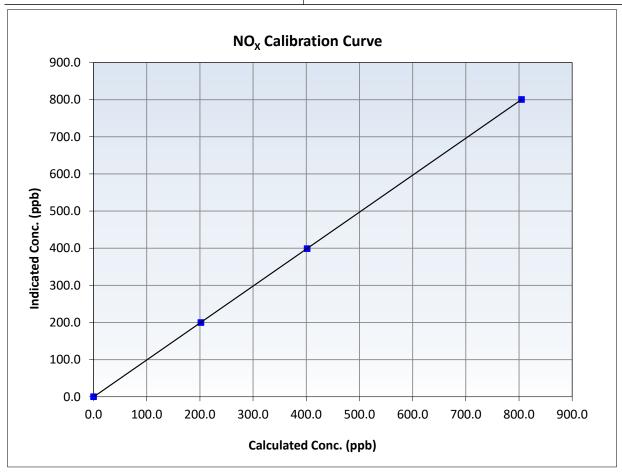


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

March 6, 2025 **Previous Calibration:** February 6, 2025 Calibration Date: AMS 14 Station Name: Anzac Station Number: Start Time (MST): 10:48 End Time (MST): 15:35 Analyzer make: 1152430008 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999998	≥0.995
804.8 401.6	800.7 399.0	1.0052 1.0065	Slope	0.995143	0.90 - 1.10
201.9	199.8	1.0105	Intercept	-0.470500	+/-20



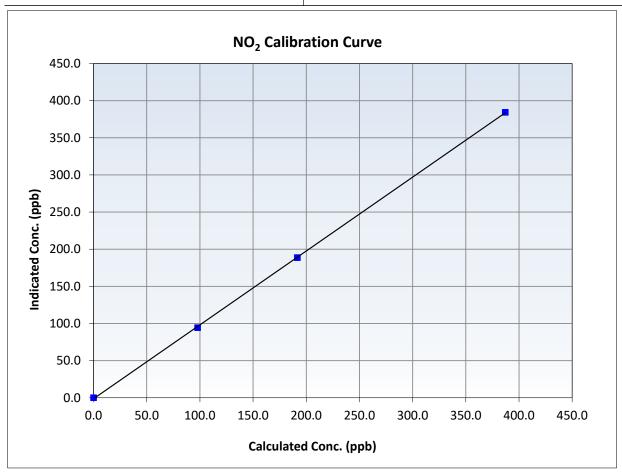


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

March 6, 2025 **Previous Calibration:** February 6, 2025 Calibration Date: AMS 14 Station Name: Anzac Station Number: Start Time (MST): 10:48 End Time (MST): 15:35 Analyzer make: 1152430008 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999938	≥0.995
387.1 191.7	384.3 188.8	1.0072 1.0152	Slope	0.994537	0.90 - 1.10
97.9	94.5	1.0357	Intercept	-1.309208	+/-20



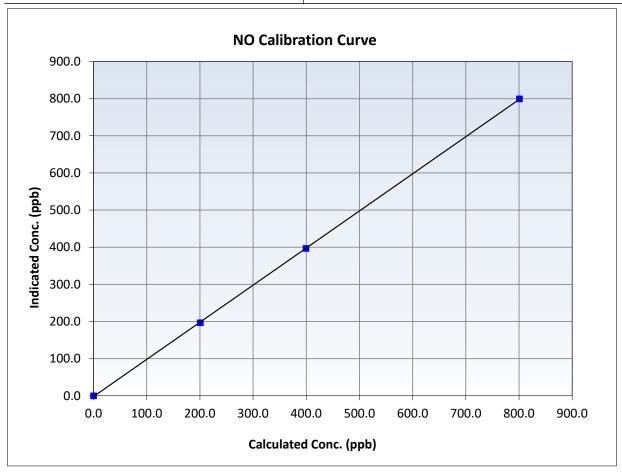


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

March 6, 2025 February 6, 2025 Calibration Date: Previous Calibration: AMS 14 Station Name: Anzac Station Number: Start Time (MST): 10:48 End Time (MST): 15:35 Analyzer make: 1152430008 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999971	≥0.995
800.9 399.6	799.3 396.7	1.0019 1.0073	Slope	0.999427	0.90 - 1.10
200.9	196.6	1.0219	Intercept	-1.989787	+/-20

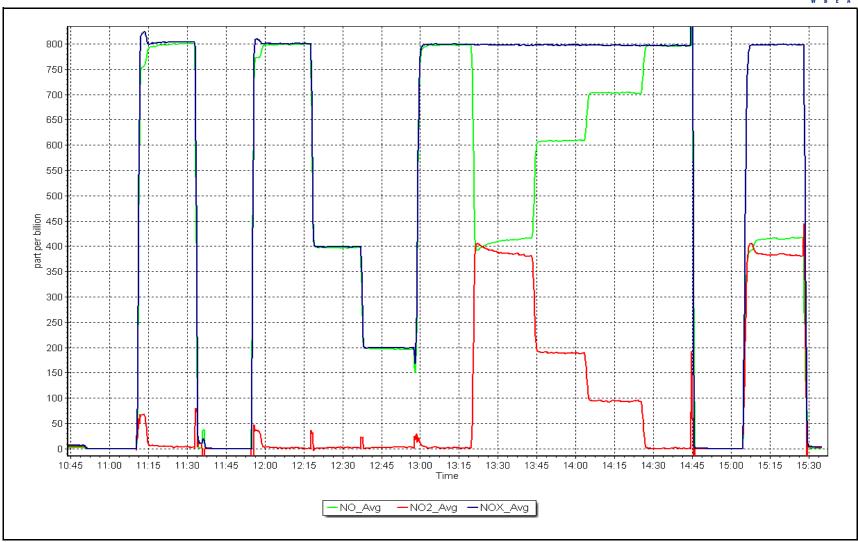


NO_x Calibration Plot

Date: March 6, 2025

Location: Anzac







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Anzac

Calibration Date: March 4, 2025

Start time (MST): 10:57 Reason: Routine Station number: AMS 14

Last Cal Date: February 5, 2025

End time (MST): 13:48

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3060 ZAG Make/Model: API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

Analyzer serial #: 1426262595

Start Finish <u>Start</u> **Finish** Calibration slope: 1.000800 Backgd or Offset: 1.5 0.991800 1.6 Calibration intercept: -0.840000 0.060000 Coeff or Slope: 1.668 1.668

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.9	
As found High point As found Mid point As found Low point	5000	935.9	400.0	395.9	1.013
Baseline Corr As found:	395.0	Previous response	399.5	*% change	-1.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.6	
High point	5000	935.9	400.0	396.9	1.008
Mid point	5000	817.5	200.0	198.6	1.007
Low point	5000	722.8	100.0	98.4	1.016
As left zero	5000	0.0	0.0	0.4	
As left span	5000	935.9	400.0	400.4	0.999
			Averag	ge Correction Factor	1.010

Notes: Sample inlet filter changed after asfounds. No adjustment made.

Calibration Performed By: Mohammed Kashif

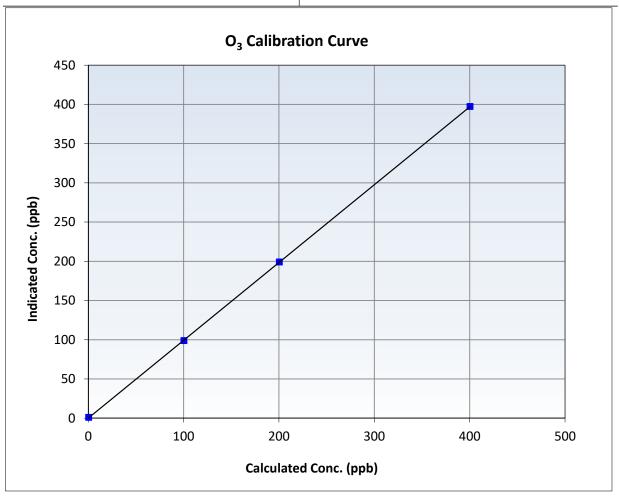


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

February 5, 2025 Calibration Date: March 4, 2025 **Previous Calibration:** Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 10:57 End Time (MST): 13:48 Thermo 49i Analyzer make: Analyzer serial #: 1426262595

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999988	≥0.995
400.0 200.0	396.9 198.6	1.0078 1.0070	Slope	0.991800	0.90 - 1.10
100.0	98.4	1.0163	Intercept	0.060000	+/- 5

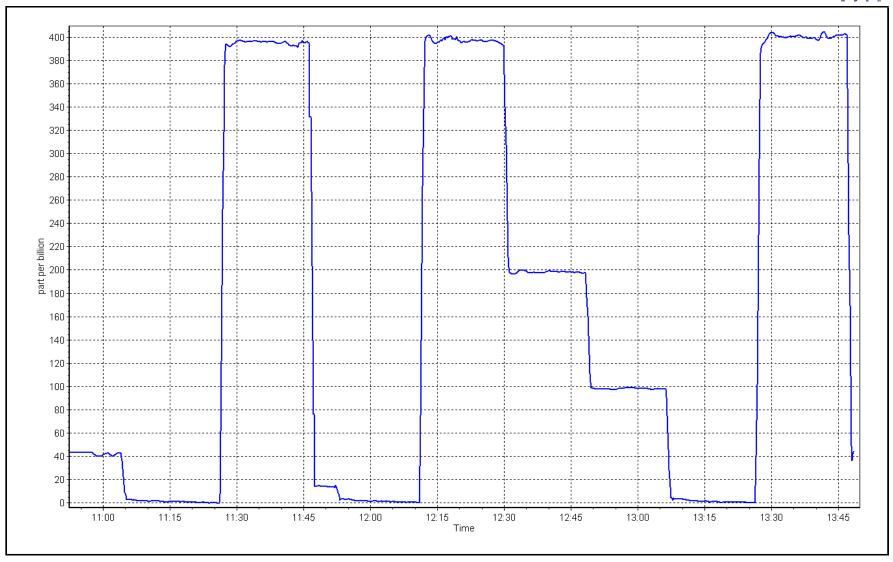


O₃ Calibration Plot

Date: March 4, 2025

Location: Anzac







Calibration by:

Mohammed Kashif

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024 **Station Information** Station number: AMS 14 Station Name: Anzac Calibration Date: March 14, 2025 Last Cal Date: February 21, 2025 Start time (MST): 13:12 End time (MST): 13:28 Analyzer Make: **AP T640** S/N: 825 Particulate Fraction: PM2.5 Flow Meter Make/Model: Alicat FP-25BT S/N: 388749 Temp/RH standard: Alicat FP-25BT S/N: 388749 **Monthly Calibration Test** (Limits) <u>Parameter</u> As found Measured As left **Adjusted** T (°C) +/- 2 °C -11.4 -12.55 -11.4 P (mmHg) 708.9 710.17 708.9 +/- 10 mmHg Flow (LPM) 4.990 4.955 4.990 +/- 0.25 LPM PW% (pump) 40 40 >80% Zero Verification PM w/o HEPA: 2.5 PM w/ HEPA: 0.0 <0.2 ug/m3 Note: this leak check will be completed before the quarterly work and will serve as the pre maintenance leak check PM Inlet observation: Inlet Head Clean Alignment Factor On: **Quarterly Calibration Test** Refractive Index: Expiry Date: SPAN DUST Lot No.: Parameter As found Post maintenance As left Adjusted (Limits) **PMT Peak Test** +/- 0.5 Date Optical Chamber Cleaned: January 30, 2025 Date Disposable Filter Changed: January 30, 2025 PM w/ HEPA: Post- maintenance Zero Verification: <0.2 ug/m3 **Annual Maintenance** Date Sample Tube Cleaned: August 29, 2024 Date RH/T Sensor Cleaned: August 29, 2024 No adjustments made. Leak check passed. Head cleaned Notes:



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS17 WAPASU MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station number: AMS17 Station Name: Wapasu

March 4, 2025 Last Cal Date: February 3, 2025 Calibration Date:

Start time (MST): 11:31 End time (MST): 15:05

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.38 ppm Cal Gas Exp Date: January 12, 2029

Cal Gas Cylinder #: ALM066507

Removed Cal Gas Conc: 50.38 ppm Rem Gas Exp Date: N/A Removed Gas Cyl #: Diff between cyl: N/A Teledyne API T700 Serial Number: 2449 Calibrator Model: Zero Air Gen Model: Teledyne API 701H Serial Number: 1238

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1218153459

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 0.999996 0.994240 Backgd or Offset: 14.0 14.0 Calibration intercept: -2.179746 -1.540718 Coeff or Slope: 1.109 1.109

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4921	79.4	800.0	795.3	1.006
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	795.2	Previous response	797.8	*% change	-0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.5	
High point	4921	79.4	800.0	795.3	1.006
Mid point	4960	39.7	400.0	393.8	1.016
Low point	4980	19.8	199.5	195.7	1.019
As left zero	5000	0.0	0.0	0.3	
As left span	4920	79.4	800.1	799.4	1.001
			Averag	ge Correction Factor:	1.014

Notes: No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar Baseline Adjusted

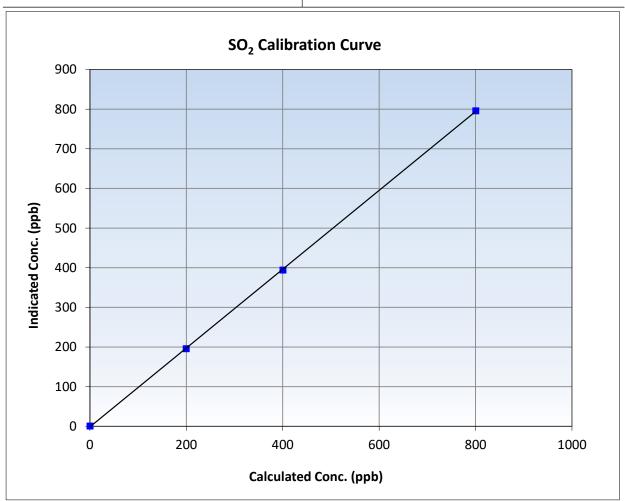


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: March 4, 2025 **Previous Calibration:** February 3, 2025 Station Name: Station Number: AMS17 Wapasu Start Time (MST): 11:31 End Time (MST): 15:05 Analyzer make: Thermo 43i Analyzer serial #: 1218153459

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999961	≥0.995
800.0 400.0	795.3 393.8	1.0059 1.0158	Slope	0.994240	0.90 - 1.10
199.5	195.7	1.0195	Intercept	-1.540718	+/-30

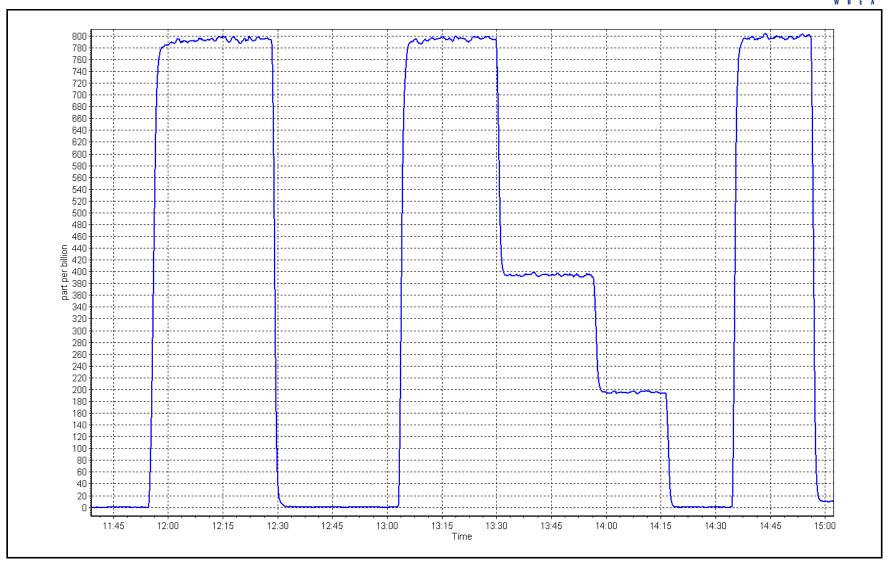


SO2 Calibration Plot

Date: March 4, 2025

Location: Wapasu







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 17

Station Information

Station Name: Wapasu

Calibration Date: March 20, 2025 Last Cal Date: February 26, 2025

Start time (MST): 10:27 End time (MST): 15:23

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.77 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: DT20029267

Removed Cal Gas Conc: 4.77 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 2449
ZAG Make/Model: API T701H Serial Number: 359

Analyzer Information

Analyzer make: Thermo 450i Analyzer serial #: 1218153583

Converter make: CD Nova Converter serial #: N/A

Analyzer Range 0 - 100 ppb Converter Temp: 340 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.997355 Backgd or Offset: 0.996928 13.1 13.1 Calibration intercept: 0.020172 0.680200 Coeff or Slope: 1.099 1.099

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.3	
As found High point	4921	83.9	80.0	80.2	1.001
As found Mid point	4961	41.9	39.9	40.0	1.006
As found Low point	4980	21.0	20.0	20.1	1.012
New cylinder response					
Baseline Corr As found:	79.9	Prev response:	79.74	*% change:	0.2%
Baseline Corr 2nd AF pt:	39.7	AF Slope:	0.999829	AF Intercept:	0.170568
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999987	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.5	
High point	4916	83.9	80.0	80.4	0.996
Mid point	4958	41.9	40.0	40.7	0.982
Low point	4979	21.0	20.0	20.8	0.963
As left zero	5000	0.0	0.0	1.4	
As left span	4916	83.9	80.0	79.6	1.006
SO2 Scrubber Check	4921	79.4	793.9	0.0	
Date of last scrubber cha	ange:	N/A		Ave Corr Factor	0.980
Date of last converter efficiency test:		N/A			

Notes: No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar



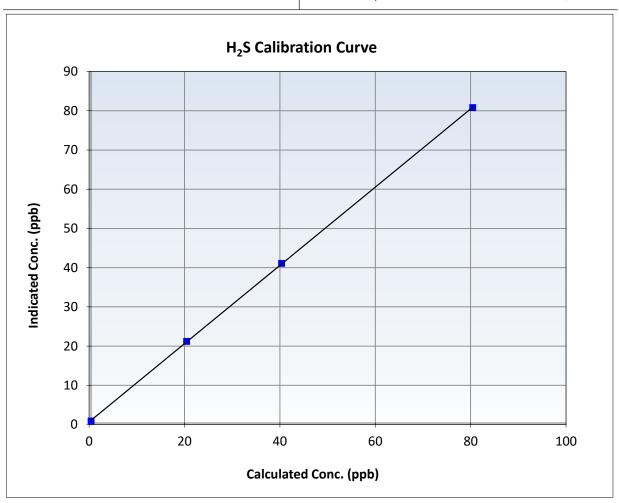
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: March 20, 2025 **Previous Calibration:** February 26, 2025 Station Name: Wapasu Station Number: **AMS 17** 10:27 15:23 Start Time (MST): End Time (MST): Analyzer make: Thermo 450i Analyzer serial #: 1218153583

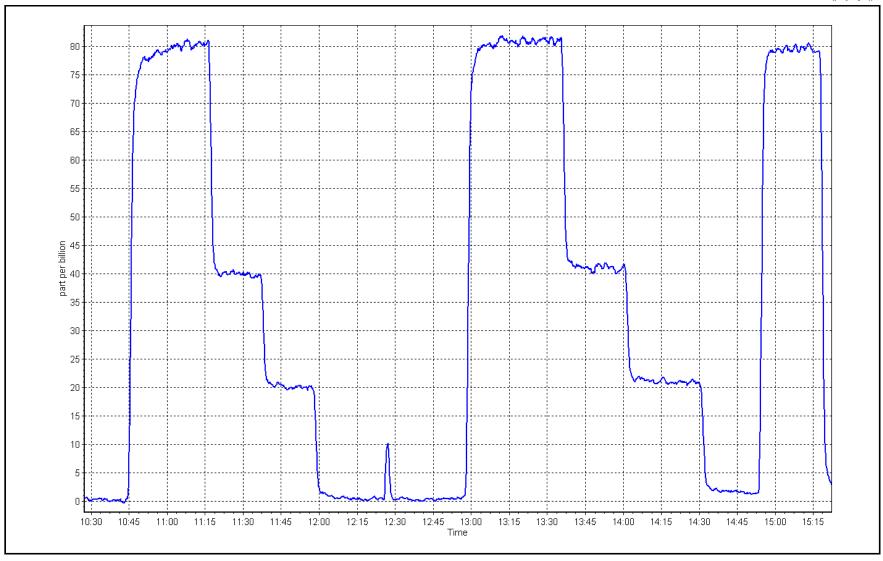
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999975	≥0.995
80.0	80.4	0.9955	Slope	0.997355	0.90 - 1.10
40.0	40.7	0.9821	Зюре	0.997333	0.90 - 1.10
20.0	20.8	0.9632	Intercept	0.680200	+/-3



Date: March 20, 2025

Location: Wapasu







Wood Buffalo Environmental Association THC Calibration Report

Station Information

Station Name: Wapasu Station number: AMS17

Calibration Date: March 4, 2025 Last Cal Date: February 3, 2025 Start time (MST): 11:31 End time (MST): 15:05

Start time (MST): 11:31 End time (MST): Reason: Routine

Calibration Standards

Gas Cert Reference: ALM066507 Cal Gas Expiry Date: January 12, 2029
CH4 Cal Gas Conc. 503.5 ppm CH4 Equiv Conc. 1076.3 ppm

C3H8 Cal Gas Conc. 208.3 ppm

Removed Gas Cert: n/a Removed Gas Expiry:

Removed CH4 Conc. 503.5 ppm CH4 Equiv Conc. 1076.3 ppm

Removed C3H8 Conc. 208.3 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2449
ZAG Make/Model: Teledyne API 701H Serial Number: 1238

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1218153352

Analyzer Range: 0 - 20 ppm

<u>Start</u> <u>Finish</u> **Start Finish** Calibration slope: 0.999116 0.993740 Background: 3.230 3.230 Coefficient: Calibration intercept: -0.042549 -0.053360 4.337 4.337

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	-0.05	
As found High point	4921	79.4	17.09	16.90	1.009
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	16.95	Previous response	17.03	*% change	-0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	ates investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	-0.02	
High point	4921	79.4	17.09	16.96	1.007
Mid point	4960	39.7	8.55	8.37	1.021
Low point	4980	19.8	4.26	4.18	1.019
As left zero	5000	0.0	0.00	0.05	
As left span	4921	79.4	17.09	17.02	1.004
			Averag	e Correction Factor	1.016

Notes: H2 cylinder changed out. No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar

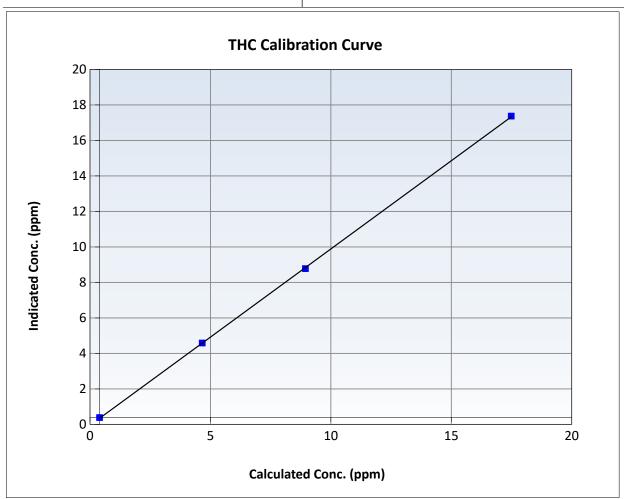


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

Calibration Date: March 4, 2025 **Previous Calibration:** February 3, 2025 Station Name: Station Number: AMS17 Wapasu Start Time (MST): End Time (MST): 15:05 11:31 Analyzer make: Thermo 51i-LT Analyzer serial #: 1218153352

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	-0.02		Correlation Coefficient	0.999957	≥0.995
17.09 8.55	16.96 8.37	1.0075 1.0207	Slope	0.993740	0.90 - 1.10
4.26	4.18	1.0195	Intercept	-0.053360	+/-1.5

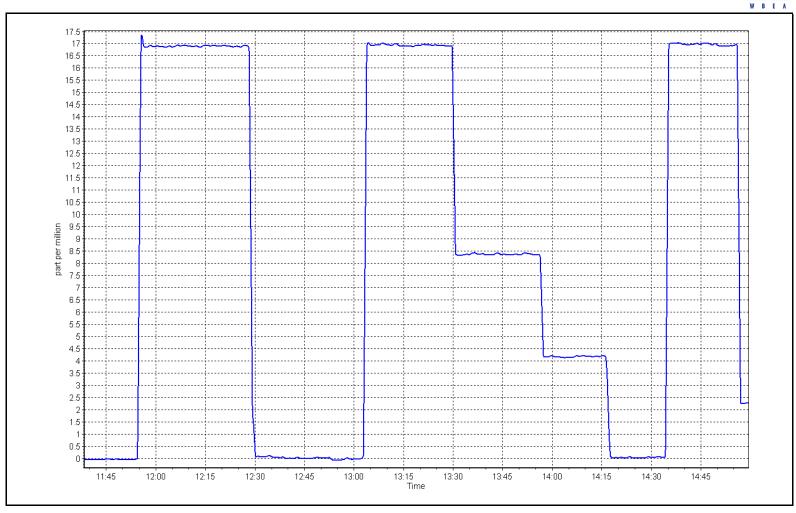


THC Calibration Plot

Date: March 4, 2025

Location: Wapasu







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Wapasu Station Name: **AMS 17** Station number:

Calibration Date: March 19, 2025 February 13, 2025 Last Cal Date:

Start time (MST): 10:17 End time (MST): 15:12 Reason: Routine

Calibration Standards

Removed Gas NOX Conc:

NOX gas Diff:

T375YK8 NO Gas Cylinder #: NOX Cal Gas Conc: 49.11 ppm Removed Cylinder #:

N/A

Removed Gas Exp Date: N/A 49.11 ppm

Removed Gas NO Conc: 48.07 ppm

Cal Gas Expiry Date:

NO Cal Gas Conc:

NO gas Diff:

April 13, 2025

48.07 ppm

Calibrator Model: **API T700** Serial Number: 2449 ZAG make/model: **API T701H** Serial Number: 359

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.6	-0.2	-0.4		
AF High point	4917	83.2	817.2	799.9	17.3	815.7	796.3	19.3	1.0011	1.0042
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	816.6 ppb	NO = 798.4	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	0.0%
Baseline Corr 1	st pt $NO_X =$	816.3 ppb	NO = 796.5	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.2%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$Srd pt NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo Scientific	: 42i	Serial Number: 1218153	3460			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.000921	1.001354
			Instrument Settings			NO _x Cal Offset:	-1.300000	-1.280000
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.000244	0.999687
NO coeff or slope:	1.080	1.084	NO bkgnd or offset:	3.8	3.8	NO Cal Offset:	-1.660000	-1.740000
NOX coeff or slope:	0.995	0.996	NOX bkgnd or offset:	4.2	4.2	NO ₂ Cal Slope:	1.001713	1.002988
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	243.0	240.6	NO ₂ Cal Offset:	-0.349393	0.366820

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.4	0.0	-0.4		
High point	4917	83.2	817.2	799.9	17.3	817.5	798.8	18.8	0.9996	1.0014
Mid point	4958	41.6	408.6	399.9	8.7	407.3	397.1	10.2	1.0032	1.0072
Low point	4979	20.8	204.3	200.0	4.3	202.5	196.5	6.0	1.0089	1.0177
As left zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.2	-0.3		
As left span	4917	83.2	817.2	396.3	420.9	819.5	396.3	423.1	0.9972	1.0000
							Average Co	orrection Factor	1.0039	1.0087

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.4		
High GPT point	796.6	398.2	415.7	416.9	0.9971	100.3%
Mid GPT point	796.6	600.6	213.3	214.7	0.9935	100.7%
Low GPT point	796.6	701.3	112.6	114.1	0.9869	101.3%
				Average Correction Factor	0.9925	100.8%

Notes: Sample inlet filter changed after as founds. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

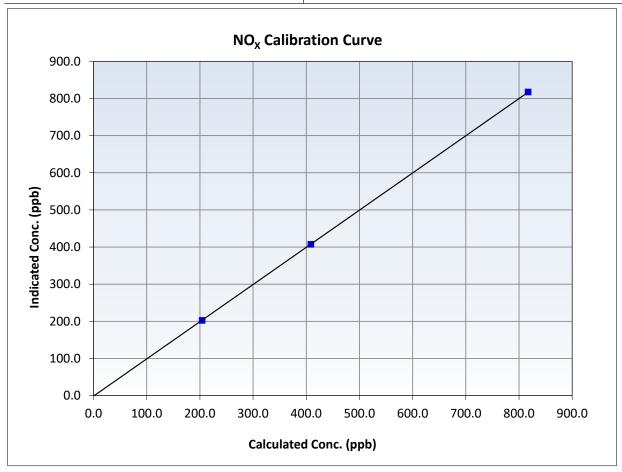


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: March 19, 2025 **Previous Calibration:** February 13, 2025 **AMS 17** Station Name: Wapasu Station Number: 10:17 Start Time (MST): End Time (MST): 15:12 Thermo Scientific 42i 1218153460 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.4		Correlation Coefficient	0.999995	≥0.995
817.2 408.6	817.5 407.3	0.9996 1.0032	Slope	1.001354	0.90 - 1.10
204.3	202.5	1.0089	Intercept	-1.280000	+/-20



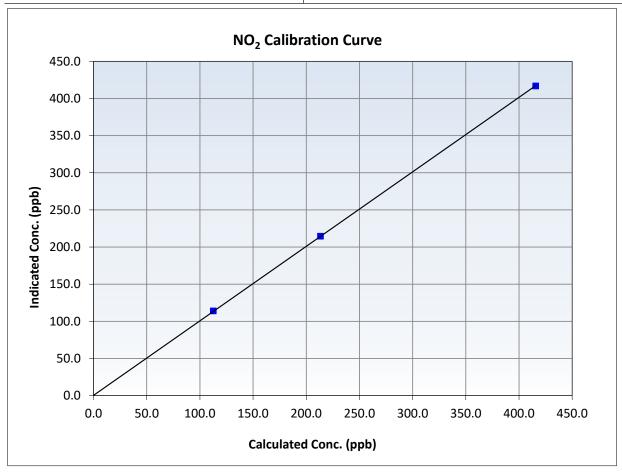


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: March 19, 2025 **Previous Calibration:** February 13, 2025 Station Name: **AMS 17** Wapasu Station Number: 10:17 Start Time (MST): End Time (MST): 15:12 Analyzer make: Thermo Scientific 42i 1218153460 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.4		Correlation Coefficient	0.999984	≥0.995
415.7 213.3	416.9 214.7	0.9971 0.9935	Slope	1.002988	0.90 - 1.10
112.6	114.1	0.9869	Intercept	0.366820	+/-20



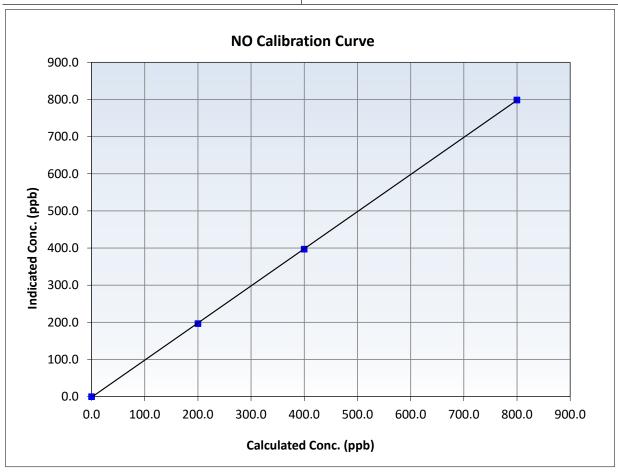


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 19, 2025 **Previous Calibration:** February 13, 2025 **AMS 17** Station Name: Wapasu Station Number: 10:17 Start Time (MST): End Time (MST): 15:12 Thermo Scientific 42i 1218153460 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999978	≥0.995
799.9 399.9	798.8 397.1	1.0014 1.0072	Slope	0.999687	0.90 - 1.10
200.0	196.5	1.0177	Intercept	-1.740000	+/-20

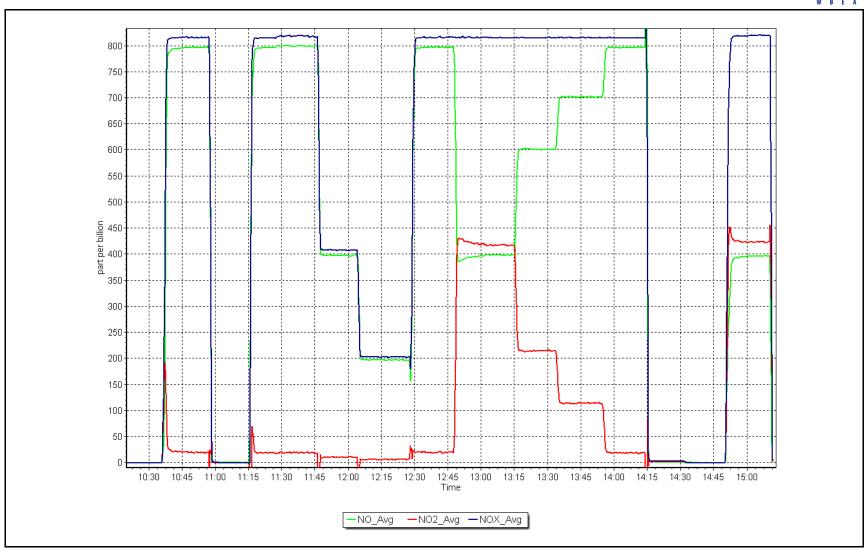


NO_X Calibration Plot

Date: March 19, 2025

Location: Wapasu







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Wapasu

Calibration Date: March 13, 2025

Start time (MST): 10:40 Reason: Routine Station number: AMS17

Last Cal Date: February 4, 2025

End time (MST): 14:41

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 2449 ZAG Make/Model: API T701H Serial Number: 359

Analyzer Information

Analyzer make: API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 7045

Start Finish <u>Start</u> **Finish** Calibration slope: 1.001914 1.010314 Backgd or Offset: 0.6 0.6 Calibration intercept: 0.340000 -0.280000 Coeff or Slope: 1.046 1.046

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-2.6	
As found High point	5000	1104.7	400.0	330.6	1.200
As found Mid point	5000	917.3	200.0	164.7	1.195
As found Low point	5000	797.9	100.0	80.9	1.198
Baseline Corr As found:	333.2	Previous response	401.1	*% change	-20.4%
Baseline Corr 2nd AF pt:	167.3	AF Slope:	0.833029	AF Intercept:	-2.380000
Baseline Corr 3rd AF pt:	83.5	AF Correlation:	0.999995	* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	5000	1104.7	400.0	404.0	0.990
Mid point	5000	917.3	200.0	201.6	0.992
Low point	5000	797.9	100.0	100.5	0.995
As left zero	5000	0.0	0.0	1.2	
As left span	5000	1104.0	400.0	410.2	0.975
			Averag	ge Correction Factor	0.992

Notes: Pump changed out after MPAF. No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar

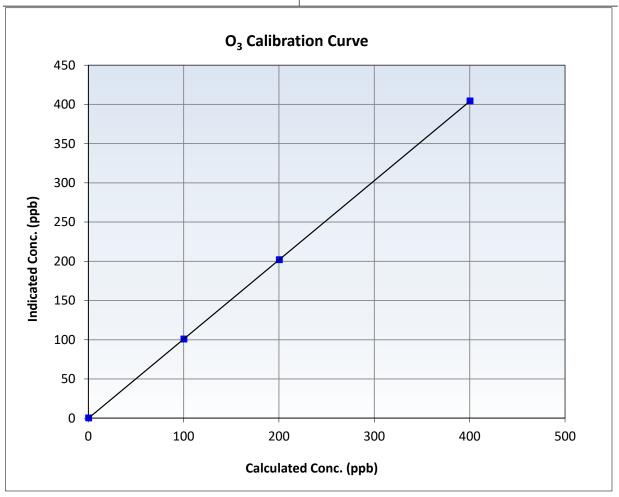


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 13, 2025 February 4, 2025 Calibration Date: **Previous Calibration:** Station Name: Wapasu Station Number: AMS17 Start Time (MST): 10:40 End Time (MST): 14:41 **API T400** 7045 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999998	≥0.995
400.0 200.0	404.0 201.6	0.9901 0.9921	Slope	1.010314	0.90 - 1.10
100.0	100.5	0.9950	Intercept	-0.280000	+/- 5

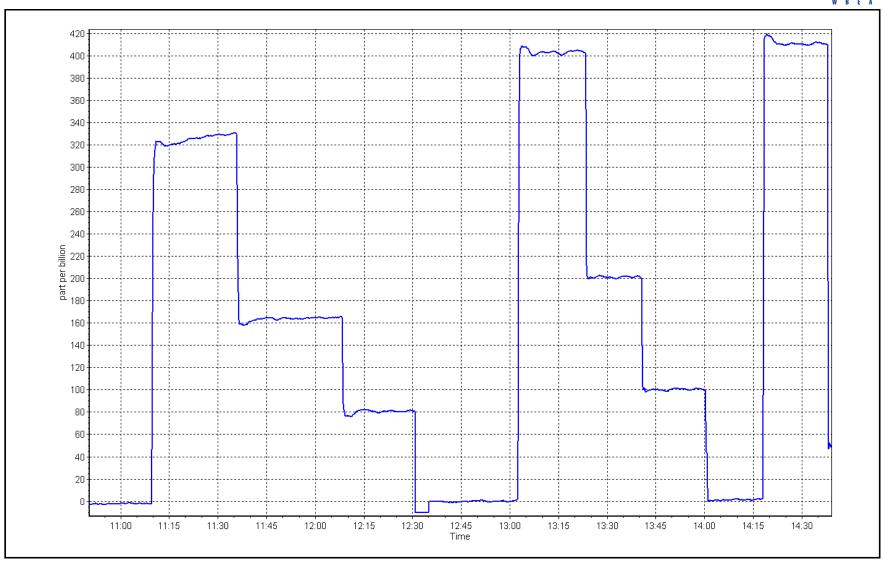


O₃ Calibration Plot

Date: March 13, 2025

Location: Wapasu







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informati	on			
Station Name: Calibration Date: Start time (MST):	Wapasu March 20, 2025 14:05	Station number: AMS 17 Last Cal Date: February 26, 2025 End time (MST): 15:25				
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5	S/N: 1183				
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 38 S/N: 38			
		Monthly Calibration	Test			
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)	
T (°C)	-4.10	-4.80	-4.10		+/- 2 °C	
P (mmHg)	709.50	708.60	709.50		+/- 10 mmHg	
Flow (LPM)	5.01	4.98	5.01		+/- 0.25 LPM	
PW% (pump)	35		36		>80%	
Zero Verification	PM w/o HEPA:	1.3	PM w/ HEPA:	0.0	<0.2 ug/m3	
Note: this leak check will be PM Inlet observation :	completed before the Inlet Head Clean		l serve as the pre maint lignment Factor On :	renance leak check		
		Quarterly Calibration	n Test			
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-042	Expiry Date:	October 6, 20	024	
<u>Parameter</u>	As found	Post maintenance	As left	<u>Adjusted</u>	(Limits)	
PMT Peak Test	10.70	10.70	10.70		+/- 0.5	
Date Optical Cham Date Disposable Fil		February 2				
Post- maintenance Zero Veri	fication:	PM w/ HEPA:	0.00	<0.2 ug/m3		
		Annual Maintena	nce			
Date Sample Tub	e Cleaned:	July 23,	2024			
Date RH/T Senso		July 23,				
Notes:		Flow, temp and press	ure checked. DFU filter	changed out.		
Calibration by:	Aswin Sasi Kumar					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS18 STONY MOUNTAIN MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Stony Mountain

Calibration Date: March 12, 2025

Start time (MST): 10:55
Reason: Routine

Station number: AMS 18

Last Cal Date: February 24, 2025

End time (MST): 16:20

Calibration Standards

Cal Gas Concentration: 51.22 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC417455

Removed Cal Gas Conc: 50.02 ppm Rem Gas Exp Date: January 12, 2029

Removed Gas Cyl #: XC026809B Diff between cyl: -3.9% Calibrator Model: Teledyne API T700 Serial Number: 282 Zero Air Gen Model: Teledyne API 701H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 43i Serial Number: JC1501301453

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 0.997387 1.003718 Backgd or Offset: 24.4 25.6 Calibration intercept: -1.400000 -3.279867 Coeff or Slope: 0.776 0.830

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4920	80.0	800.3	773.6	1.034
As found Mid point	4960	40.0	400.2	386.2	1.036
As found Low point	4980	20.0	200.1	190.8	1.048
New cylinder response	4921	78.1	800.2	745.4	1.074
Baseline Corr As found:	773.8	Previous response	796.8	*% change	-3.0%
Baseline Corr 2nd AF pt:	386.4	AF Slope:	0.967841	AF Intercept:	-1.280000
Baseline Corr 3rd AF pt:	191.0	AF Correlation:	0.999989	* = > +/-5% change initiat	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4921	78.1	800.2	800.7	0.999
Mid point	4960	39.1	400.6	399.6	1.003
Low point	4980	20.0	204.9	197.7	1.036
As left zero	5000	0.0	0.0	-0.1	
As left span				803.4	
			Averag	ge Correction Factor:	1.013

Notes: Calibration gas changed out. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

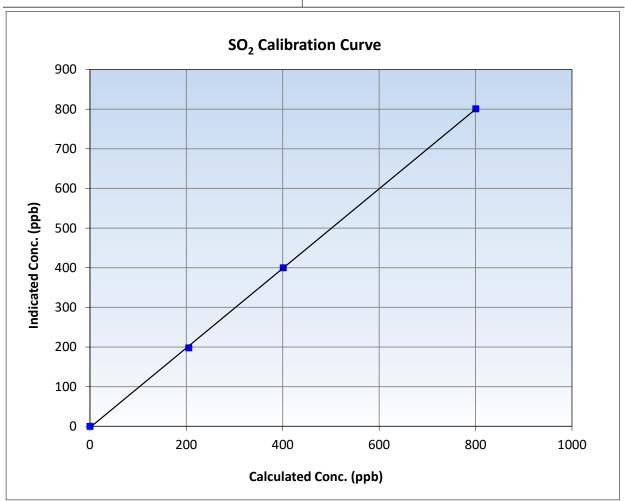


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

March 12, 2025 Calibration Date: **Previous Calibration:** February 24, 2025 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 16:20 Analyzer make: Thermo 43i Analyzer serial #: JC1501301453

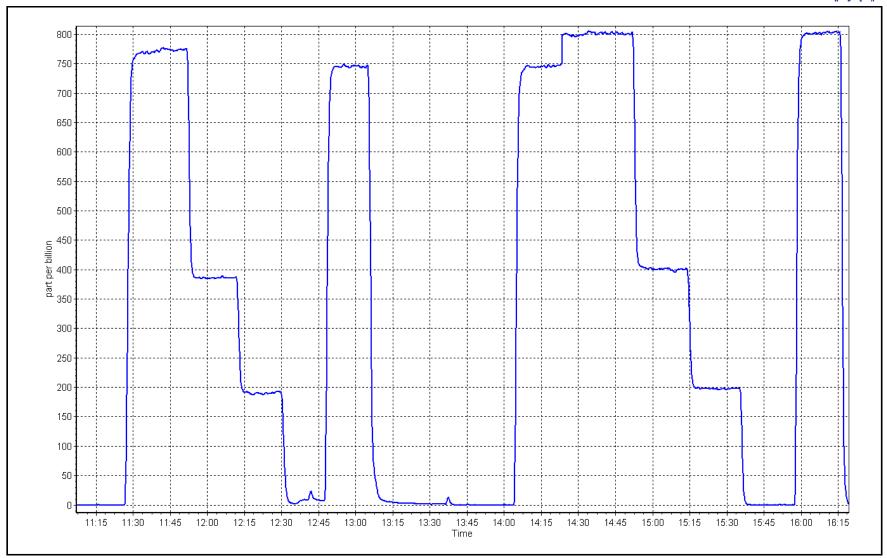
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999908	≥0.995
800.2 400.6	800.7 399.6	0.9994 1.0025	Slope	1.003718	0.90 - 1.10
204.9	197.7	1.0363	Intercept	-3.279867	+/-30



SO2 Calibration Plot Date: March 12, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS18

Station Information

Station Name: Stony Mountain March 25, 2025 Calibration Date:

Last Cal Date: February 25, 2025 End time (MST): 16:00

Start time (MST): 10:39

Reason: Routine

Calibration Standards

Cal Gas Exp Date: May 9, 2027 Cal Gas Concentration: 4.86 ppm

Cal Gas Cylinder #: CC523103

Removed Cal Gas Conc: 4.86 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658 ZAG Make/Model: Teledyne API T701 Serial Number: 360

Analyzer Information

Thermo 43i-TLE 1218153359 Analyzer make: Analyzer serial #:

Converter make: CD Nova CDN-101 Converter serial #: 555

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.007792 Backgd or Offset: 0.997088 2.9 2.90 Calibration intercept: 0.080874 -0.218991 Coeff or Slope: 1.172 1.172

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4917	82.3	80.0	82.6	0.970
As found Mid point	4958	41.2	40.1	40.8	0.984
As found Low point	4979	20.6	20.0	20.1	1.001
New cylinder response					
Baseline Corr As found:	82.5	Prev response:	79.85	*% change:	3.2%
Baseline Corr 2nd AF pt:	40.7	AF Slope:	1.033078	AF Intercept:	-0.279536
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999899	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4917	82.3	80.0	80.7	0.991
Mid point	4958	41.2	40.1	39.7	1.009
Low point	4979	20.6	20.0	19.7	1.016
As left zero	5000	0.0	0.0	0.3	
As left span	4917	82.3	80.0	80.9	0.989
SO2 Scrubber Check	4923	77.1	771.0	0.1	
Date of last scrubber chang	ge:	17-Dec-21		Ave Corr Factor	1.006
D . CI				_	

Date of last converter efficiency test:

Notes:

No adjustments made.

Calibration Performed By: Aswin Sasi Kumar



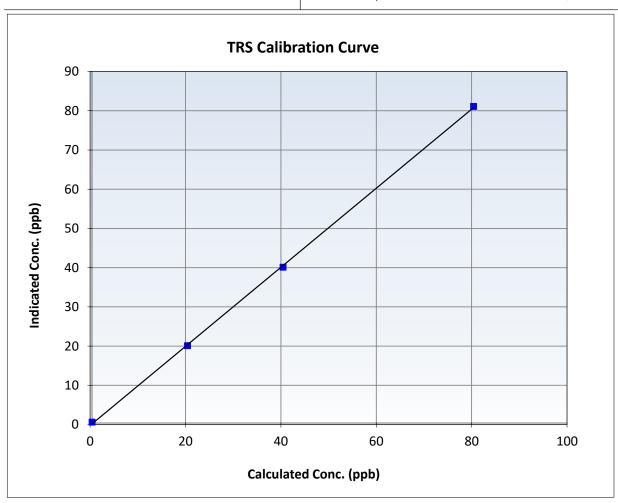
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 25, 2025 Station Name: Stony Mountain Station Number: AMS18 Start Time (MST): 10:39 16:00 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153359

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999852	≥0.995
80.0	80.7	0.9914	Slope	1.007792	0.90 - 1.10
40.1	39.7	1.0089	Siope	1.007732	0.50 1.10
20.0	19.7	1.0165	Intercept	-0.218991	+/-3

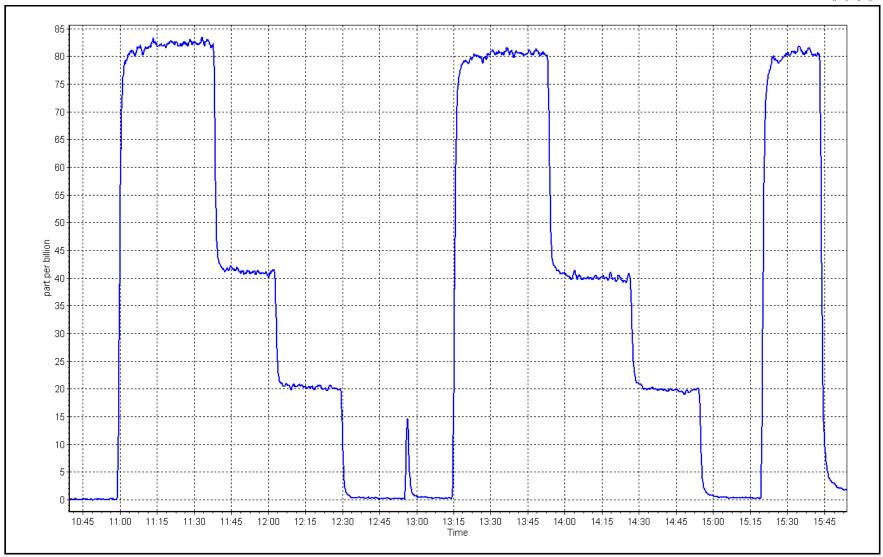


TRS Calibration Plot

Date: March 25, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Stony Mountain Calibration Date: March 12, 2025

Start time (MST): 10:55

Reason: Routine

Station number: AMS 18

Last Cal Date: February 24, 2025

End time (MST): 16:20

Calibration Standards

Gas Cert Reference: CC417455 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 502.3 ppm CH4 Equiv Conc. 1065.8 ppm C3H8 Cal Gas Conc. 204.9 ppm Removed Gas Cert: XC026809B Removed Gas Expiry: January 12, 2029

Removed CH4 Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

Removed C3H8 Conc. 207.9 ppm Diff between cyl (THC): 0.9% Diff between cyl (CH $_4$): 0.0% Diff between cyl (NM): 1.5%

Calibrator Model: Teledyne API T750 Serial Number: 282
Zero Air Gen model: Teledyne API T751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585647 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 3.22E-04 4.62E-05 2.96E-04 NMHC SP Ratio: 4.32E-05 CH4 Retention time: 16.6 16.8 NMHC Peak Area: 211820 190475 Zero Chromatogram: OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point	4920	80.0	17.23	15.46	1.115
As found Mid point	4960	40.0	8.61	7.73	1.115
As found Low point	4980	20.0	4.31	3.87	1.117
New cylinder response	4921	78.1	16.65	15.06	1.106
Baseline Corr AF:	15.45	Prev response	17.18	*% change	-11.2%
Baseline Corr 2nd AF:	7.72	AF Slope:	0.896890	AF Intercept:	0.009200
Baseline Corr 3rd AF:	3.86	AF Correlation:	1.000000	* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.02	
High point	4921	78.1	16.65	16.83	0.989
Mid point	4960	39.1	8.34	8.44	0.988
Low point	4980	20.0	4.26	4.22	1.009
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.1	16.65	17.02	0.978
			Avera	ge Correction Factor	0.996

Notes: Calibration gas changed out. Pump changed out. Span adjusted.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INIVITIC AS I	ound Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	80.0	9.15	8.41	1.088
As found Mid point	4960	40.0	4.57	4.24	1.080
As found Low point	4980	20.0	2.29	2.12	1.079
New cylinder response	4921	78.1	8.80	8.21	1.072
Baseline Corr AF:	8.41	Prev response	9.13	*% change	-8.6%
Baseline Corr 2nd AF:	4.24	AF Slope:	0.919136	AF Intercept:	0.012800
Baseline Corr 3rd AF:	2.12	AF Correlation:	0.999983	* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set Follit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	78.1	8.80	8.95	0.984
Mid point	4960	39.1	4.41	4.48	0.985
Low point	4980	20.0	2.25	2.25	1.001
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.1	8.80	9.02	0.976
			Avera	ge Correction Factor	0.990

CH4 As Found Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Baseline Adjusted Correction factor (Cc/(Ic-
561.6	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point	4920	80.0	8.08	7.05	1.148
As found Mid point	4960	40.0	4.04	3.50	1.159
As found Low point	4980	20.0	2.02	1.75	1.163
New cylinder response	4921	78.1	7.85	6.85	1.146
Baseline Corr AF:	7.04	Prev response	8.04	*% change	-14.3%
Baseline Corr 2nd AF:	3.49	AF Slope:	0.871743	AF Intercept:	-0.004000
Baseline Corr 3rd AF:	1.74	AF Correlation:	0.999969	* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.02	
High point	4921	78.1	7.85	7.88	0.996
Mid point	4960	39.1	3.93	3.96	0.992
Low point	4980	20.0	2.01	1.97	1.018
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.1	7.85	8.00	0.981
			Avera	age Correction Factor	1.002

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.996076	1.011792
THC Cal Offset:	0.019200	-0.022319
CH4 Cal Slope:	0.994935	1.004409
CH4 Cal Offset:	0.006600	-0.004252
NMHC Cal Slope:	0.997083	1.018166
NMHC Cal Offset:	0.012600	-0.017262

Calibration Performed By: Aswin Sasi Kumar

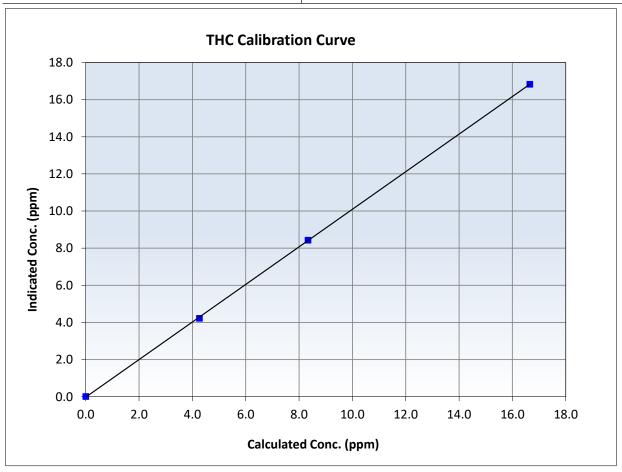


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 12, 2025 February 24, 2025 Calibration Date: Previous Calibration: Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 16:20 Analyzer make: Analyzer serial #: 1193585647 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.02		Correlation Coefficient	0.999958	≥0.995
16.65 8.34	16.83 8.44	0.9893 0.9882	Slope	1.011792	0.90 - 1.10
4.26	4.22	1.0093	Intercept	-0.022319	+/-0.5



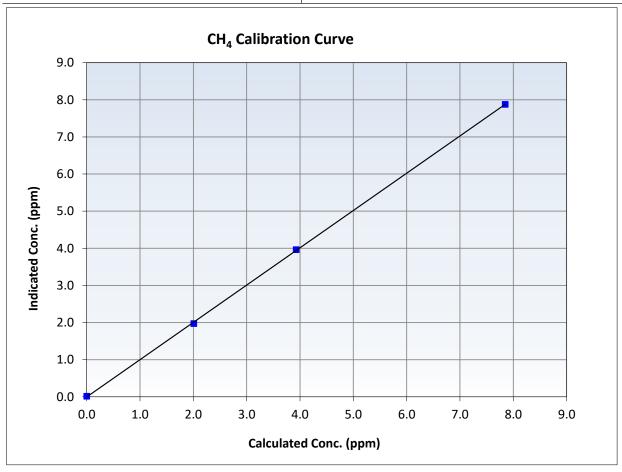


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 12, 2025 **Previous Calibration:** February 24, 2025 Calibration Date: Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 16:20 Analyzer serial #: Analyzer make: 1193585647 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.02		Correlation Coefficient	0.999927	≥0.995
7.85 3.93	7.88 3.96	0.9961 0.9916	Slope	1.004409	0.90 - 1.10
2.01	1.97	1.0183	Intercept	-0.004252	+/-0.5



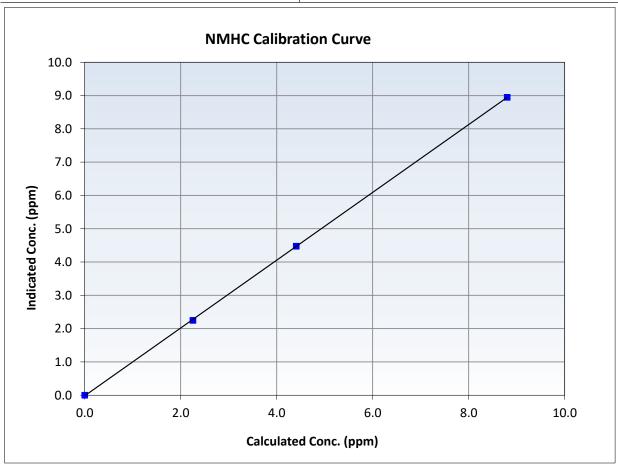


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

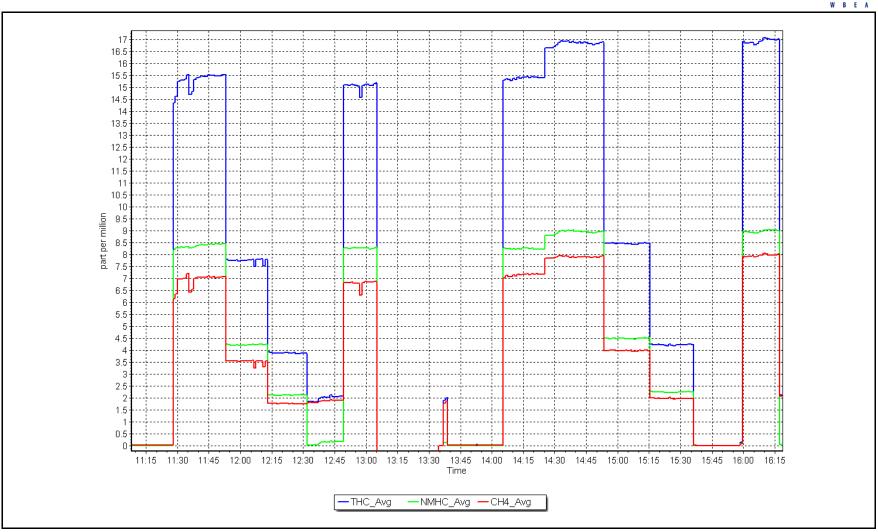
March 12, 2025 February 24, 2025 Calibration Date: Previous Calibration: Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 16:20 Analyzer serial #: Analyzer make: 1193585647 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999976	≥0.995
8.80 4.41	8.95 4.48	0.9836 0.9848	Slope	1.018166	0.90 - 1.10
2.25	2.25	1.0013	Intercept	-0.017262	+/-0.5



Location: Stony Mountain





Date: March 12, 2025



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

ric / Cri₄ / Wiviric Calibration

Station Name: Stony Mountain

Calibration Date: March 18, 2025

Start time (MST): 10:55 Reason: Removal **Station Information**

Station number: AMS 18 Last Cal Date: March 12, 2025

End time (MST):

Calibration Standards

Gas Cert Reference: XC026809B Cal Gas Expiry Date: January 12, 2029 CH4 Cal Gas Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

C3H8 Cal Gas Conc. 207.9 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

Removed C3H8 Conc. 207.9 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: Teledyne API T750 Serial Number: 282
Zero Air Gen model: Teledyne API T751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585647 THC Range: 0 - 20 ppm NMHC/CH4 Range: 0 - 10 ppm

Start Finish Start

CH4 SP Ratio: 3.22E-04 NMHC SP Ratio: 4.62E-05 CH4 Retention time: 16.8 NMHC Peak Area: 190475

Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.01	
As found High point	4921	78.1	16.82	15.74	1.069
As found Mid point	4960	39.1	8.42	7.98	1.057
As found Low point	4980	20.0	4.31	4.01	1.078
New cylinder response					
Baseline Corr AF:	15.73	Prev response	17.00	*% change	-8.1%
Baseline Corr 2nd AF:	7.97	AF Slope:	0.936385	AF Intercept:	0.017125
Baseline Corr 3rd AF:	4.00	AF Correlation:	0.999938	* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point Dilution air flow rate Source gas flow rate Calculated concentration Indicated concentration (cc/(Ic-AFzero))

(sccm) (sccm) (ppm) (Cc) (ppm) (Ic)

Limit = 0.95-1.05

Calibrator zero High point Mid point Low point As left zero As left span

Average Correction Factor	

Notes: Instrument removed due to baseline drift.

Finish



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

					Baseline Adjusted
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (, ,,
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	78.1	8.93	8.77	1.018
As found Mid point	4960	39.1	4.47	4.46	1.004
As found Low point	4980	20.0	2.29	2.23	1.027
New cylinder response					
Baseline Corr AF:	8.77	Prev response	9.08	*% change	-3.5%
Baseline Corr 2nd AF:	4.46	AF Slope:	0.983426	AF Intercept:	0.005378
Baseline Corr 3rd AF:	2.23	AF Correlation:	0.999904	* = > +/-5% change initiat	es investigation
		NMHC Calib	ration Data		
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (Correction factor (Cc/Ic)
Set Pollit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05

Calibrator zero High point Mid point Low point As left zero As left span

Average Correction Factor

CH4 As Found Data

		011-1710-10	aria Bata			
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(lc AFzero)) Limit = 0.90-1.10	
As found zero	5000	0.0	0.00	0.01		
As found High point	oint 4921 78.3		7.89	6.97	1.133	
As found Mid point	4960 39.1		3.95	3.52	1.124	
As found Low point 4980 New cylinder response		980 20.0 2.02		1.78	1.141	
Baseline Corr AF:	6.96	Prev response	7.92	*% change	-13.8%	
Baseline Corr 2nd AF:	Baseline Corr 2nd AF: 3.51		0.883264	AF Intercept:	0.011745	
Baseline Corr 3rd AF:	1.77	AF Correlation:	0.999969	* = > +/-5% change initia	tes investigation	

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set Pollit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	<i>Limit</i> = 0.95-1.05

Calibrator zero High point Mid point Low point As left zero As left span

Average Correction Factor

<u>Finish</u>

Calibration Statistics

 Start

 THC Cal Slope:
 1.011792

 THC Cal Offset:
 -0.022319

 CH4 Cal Slope:
 1.004409

 CH4 Cal Offset:
 -0.004252

 NMHC Cal Slope:
 1.018166

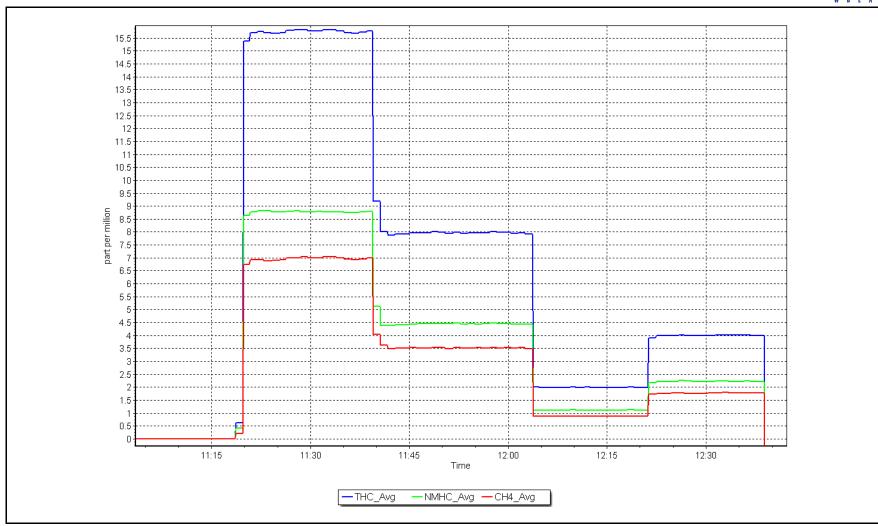
 NMHC Cal Offset:
 -0.017262

Calibration Performed By: Aswin Sasi Kumar

Date: March 18, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Stony Mountain Calibration Date: March 18, 2025

Start time (MST): 13:15 Reason: Install Station number: AMS 18

Last Cal Date: End time (MST): 16:05

Calibration Standards

XC026809B Gas Cert Reference: Cal Gas Expiry Date: January 12, 2029 CH4 Cal Gas Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

C3H8 Cal Gas Conc. 207.9 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

Removed C3H8 Conc. Diff between cyl (THC): 207.9 ppm Diff between cyl (CH₄):

Diff between cyl (NM):

Teledyne API T750 Calibrator Model: Serial Number: 282 Zero Air Gen model: Teledyne API T751H Serial Number: 321

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1218153355 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.17E-04 NMHC SP Ratio: 4.10E-05 217649

CH4 Retention time: 14.2 NMHC Peak Area: Zero Chromatogram: OFF Flat Baseline: OFF

THC As Found Data

Baseline Adjusted Dilution air flow rate Source gas flow rate Calculated concentration Indicated concentration Correction factor Set Point (ppm) (Cc) (Cc/(Ic-AFzero)) (sccm) (sccm) (ppm) (Ic) Limit = 0.90-1.10

As found zero

As found High point

As found Mid point

As found Low point

New cylinder response

Baseline Corr AF: NA Prev response NA *% change NA Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: AF Correlation: NA * = > +/-5% change initiates investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.01	
High point	4921	78.1	16.82	16.84	0.999
Mid point	4960	39.1	8.42	8.44	0.998
Low point	4980	20.0	4.31	4.19	1.029
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.1	16.82	16.70	1.007
			Avera	ge Correction Factor	1 008

Notes: Install cal. Span adjusted.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

W B E A		NMHC As F	ound Data			
Set Point	Dilution air flow rate Source gas flow rate (sccm) (sccm)		Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10	
As found zero As found High point As found Mid point As found Low point New cylinder response						
Baseline Corr AF:	NA	Prev response	NA	*% change	NA	
Baseline Corr 2nd AF: NA		AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate		
		NMHC Calib	ration Data			
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05	
Calibrator zero	5000	0.0	0.00	0.00		
High point	4921	78.1	8.93	8.96	0.997	
Mid point	4960	39.1	4.47	4.50	0.993	
Low point	4980	20.0	2.29	2.23	1.024	
As left zero	5000	0.0	0.00	0.00		
As left span	4921	78.1	8.93	8.87	1.007	
			Avera	ge Correction Factor	1.004	
		CH4 As Fo	und Data			
					Baseline Adjusted	
Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration (Correction factor (Cc/(Ic	

	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	AFzero)) <i>Limit = 0.90-1.10</i>
As found zero As found High point As found Mid point As found Low point New cylinder response					
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	NA NA NA	Prev response AF Slope: AF Correlation:	NA	*% change AF Intercept: * = > +/-5% change initiate	NA es investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.01	
High point	4921	78.1	7.89	7.88	1.001
Mid point	4960	39.1	3.95	3.94	1.003
Low point	4980	20.0	2.02	1.95	1.034
As left zero	5000	0.0	0.00	0.00	
As left span	4921	78.1	7.89	7.83	1.008
			Avera	ge Correction Factor	1.013

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:		1.003220
THC Cal Offset:		-0.041072
CH4 Cal Slope:		1.001011
CH4 Cal Offset:		-0.021650
NMHC Cal Slope:		1.005632
NMHC Cal Offset:		-0.020230

Calibration Performed By: Aswin Sasi Kumar



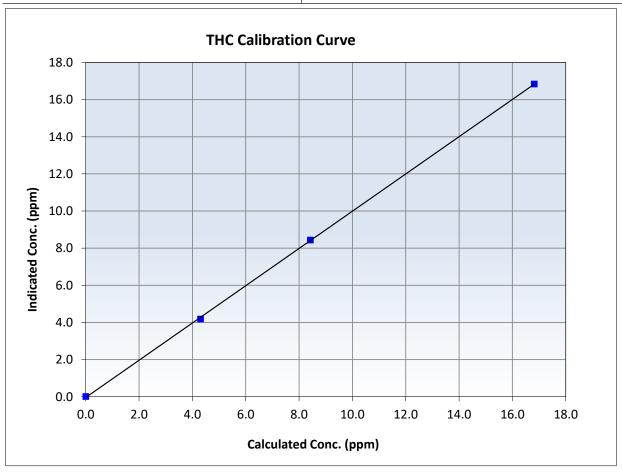
Wood Buffalo Environmental Association THC Calibration Summary

Station Information

Calibration Date: March 18, 2025 Previous Calibration:

Station Name:Stony MountainStation Number:AMS 18Start Time (MST):13:15End Time (MST):16:05Analyzer make:Thermo 55iAnalyzer serial #:1218153355

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.01		Correlation Coefficient	0.999920	≥0.995
16.82 8.42	16.84 8.44	0.9988 0.9977 1.0285	Slope	1.003220	0.90 - 1.10
4.31	4.19		Intercept	-0.041072	+/-0.5





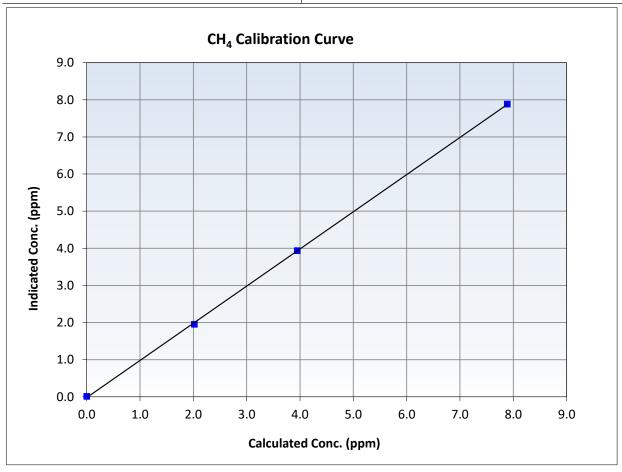
Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

Calibration Date: March 18, 2025 Previous Calibration:

Station Name:Stony MountainStation Number:AMS 18Start Time (MST):13:15End Time (MST):16:05Analyzer make:Thermo 55iAnalyzer serial #:1218153355

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.01		Correlation Coefficient	0.999900	≥0.995
7.89 3.95	7.88 3.94	1.0005 1.0033 1.0341	Slope	1.001011	0.90 - 1.10
2.02	1.95		Intercept	-0.021650	+/-0.5





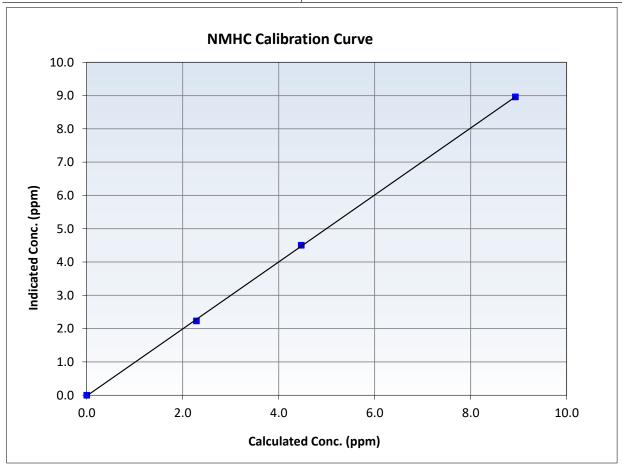
Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

Calibration Date: March 18, 2025 Previous Calibration:

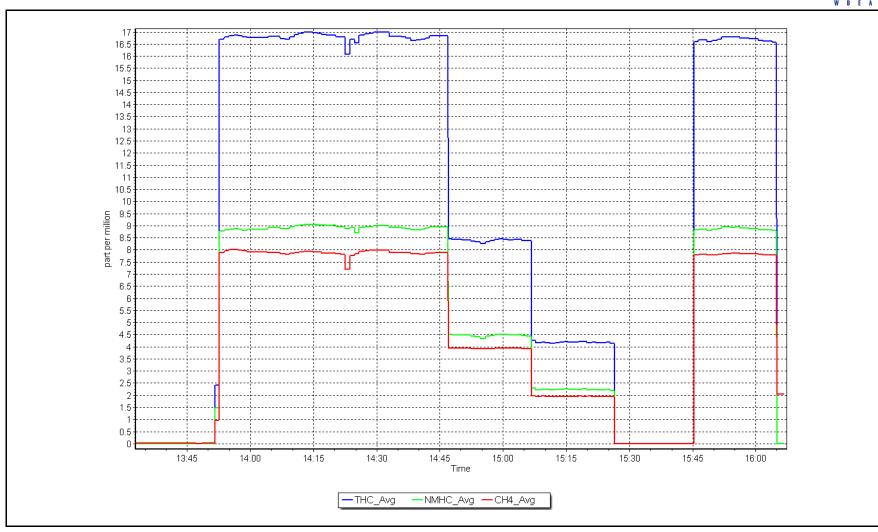
Station Name:Stony MountainStation Number:AMS 18Start Time (MST):13:15End Time (MST):16:05Analyzer make:Thermo 55iAnalyzer serial #:1218153355

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999926	≥0.995
8.93 4.47	8.96 4.50	0.9969 0.9928 1.0237	Slope	1.005632	0.90 - 1.10
2.29	2.23		Intercept	-0.020230	+/-0.5



Date: March 18, 2025 Location: Stony Mountain







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Stony Mountain Station Name:

AMS 18 Station number:

Calibration Date: March 25, 2025 February 25, 2025 Last Cal Date:

Start time (MST): 10:39 End time (MST): 16:24 Reason: Routine

Calibration Standards

DT0045516 NO Gas Cylinder #: Cal Gas Expiry Date:

NOX Cal Gas Conc: NO Cal Gas Conc: 60.30 ppm 60.10 ppm Removed Gas Exp Date: N/A Removed Cylinder #: N/A

Removed Gas NOX Conc: 60.30 ppm Removed Gas NO Conc: 60.10 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: Teledyne API T750 Serial Number: 282 ZAG make/model: Teledyne API 751H Serial Number: 321

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-1.4	-1.9	0.5		
AF High point	4933	66.6	803.3	800.6	2.7	790.5	791.5	-1.0	1.0143	1.0091
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	4933 NO _X =	800.6 ppb	NO = 801.0	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _x =	-1.1%
Baseline Corr 1	Lst pt NO _X =	791.9 ppb	NO = 793.4	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-1.0%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point

November 17, 2026



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Teledyne API T2	.00	Serial Number: 103	5			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.997062	0.999208
			Instrument Settings			NO _x Cal Offset:	-0.329445	-0.808436
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002008	1.003246
NO coeff or slope:	0.920	0.938	NO bkgnd or offset:	-37.9	-28.3	NO Cal Offset:	-1.249337	-1.307881
NOX coeff or slope:	0.915	0.935	NOX bkgnd or offset:	-37.8	-28.0	NO ₂ Cal Slope:	0.990097	0.987109
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	6.9	7.3	NO ₃ Cal Offset:	1.526841	-0.087128

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.2	0.0		
High point	4933	66.6	803.3	800.6	2.7	801.7	802.8	-1.1	1.0019	0.9973
Mid point	4967	33.3	401.6	400.2	1.3	401.3	398.6	2.7	1.0007	1.0041
Low point	4983	16.6	200.2	199.5	0.7	198.0	198.5	-0.5	1.0112	1.0053
As left zero	5000	0.0	0.0	0.0	0.0	0.3	0.1	0.2		
As left span	4933	66.6	803.3	366.8	436.5	790.6	366.8	423.8	1.0160	1.0000
							Average Co	orrection Factor	1.0046	1.0022

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	804.0	409.7	397.0	391.3	1.0145	98.6%
Mid GPT point	804.0	604.0	202.7	201.4	1.0063	99.4%
Low GPT point	804.0	704.7	102.0	99.5	1.0248	97.6%
				Average Correction Factor	1.0152	98.5%

Notes:

Portable calibration system used. Zero and Span adjusted.

Calibration Performed By:

Aswin Sasi Kumar

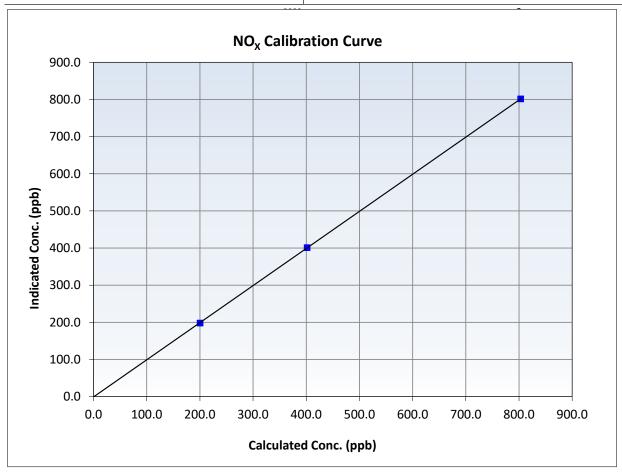


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

March 25, 2025 Calibration Date: **Previous Calibration:** February 25, 2025 AMS 18 Station Name: Stony Mountain Station Number: 10:39 16:24 Start Time (MST): End Time (MST): Analyzer make: Teledyne API T200 1035 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999993	≥0.995
803.3 401.6	801.7 401.3	1.0019 1.0007	Slope	0.999208	0.90 - 1.10
200.2	198.0	1.0112	Intercept	-0.808436	+/-20



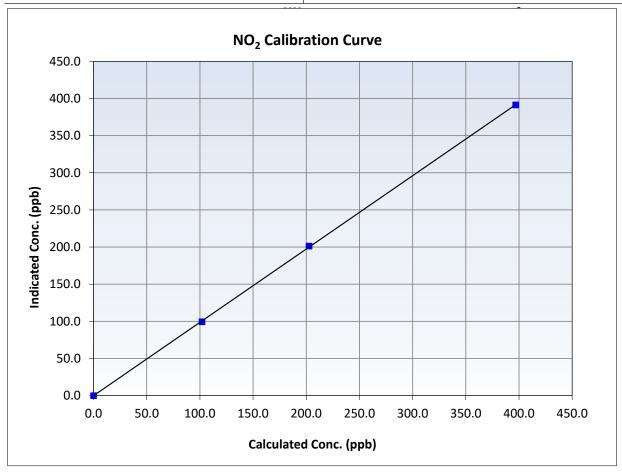


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 25, 2025 AMS 18 Station Name: Stony Mountain Station Number: 10:39 16:24 Start Time (MST): End Time (MST): Analyzer make: Teledyne API T200 1035 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999959	≥0.995
397.0 202.7	391.3 201.4	1.0145 1.0063	Slope	0.987109	0.90 - 1.10
102.0	99.5	1.0248	Intercept	-0.087128	+/-20



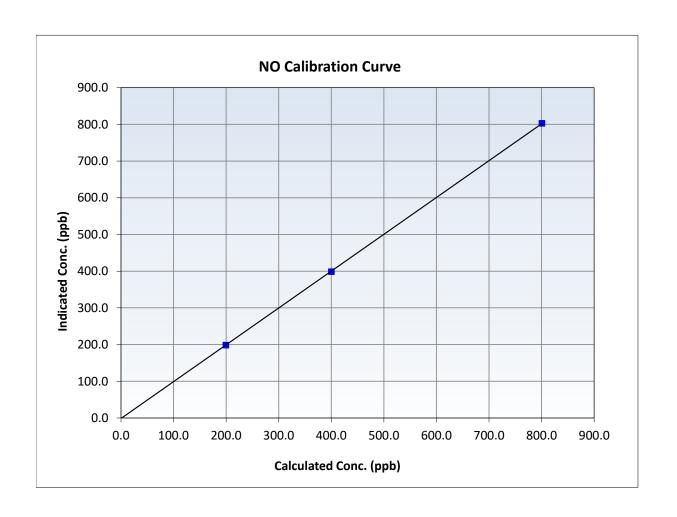


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 25, 2025 Previous Calibration: February 25, 2025 Station Name: Station Number: Stony Mountain **AMS 18** Start Time (MST): 10:39 End Time (MST): 16:24 Analyzer make: Teledyne API T200 Analyzer serial #: 1035

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.2		Correlation Coefficient	0.999986	≥0.995	
800.6 400.2	802.8 398.6	0.9973 1.0041	Slope	1.003246	0.90 - 1.10	
199.5	198.5	1.0053	Intercept	-1.307881	+/-20	
		5000		0	0	
		4933		66.6		

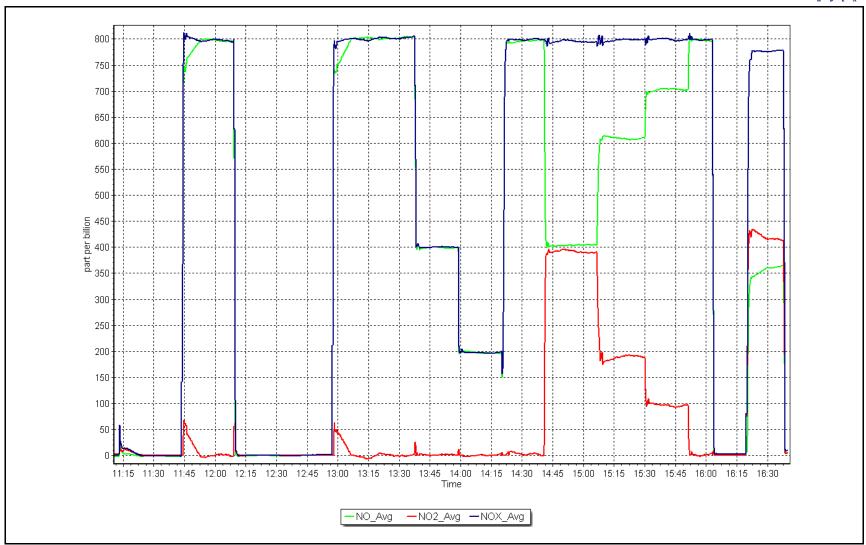


NO_x Calibration Plot

Date: March 25, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: **Stony Mountain**

Calibration Date: March 6, 2025

11:30 Start time (MST): Reason: Routine Station number: AMS 18

Last Cal Date: February 10, 2025

End time (MST): 14:47

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Teledyne API 701H ZAG Make/Model:

Serial Number: 2658 Serial Number: 355

Analyzer Information

Analyzer make: **API T400**

Analyzer Range 0 - 500 ppb Analyzer serial #: 825

Finish

Start

Calibration slope:

Calibration intercept:

1.002629 0.640000

Finish 0.997629 0.840000

Backgd or Offset: Coeff or Slope:

<u>Start</u> 2.0 1.027

2.0 1.027

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	NA	0.0	0.4	
As found High point	4888	1138.1	400.0	403.9	0.991
As found Mid point					
As found Low point					
Baseline Corr As found:	403.5	Previous response	401.7	*% change	0.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	NA	0.0	0.5	
High point	4888	1138.1	400.0	399.6	1.001
Mid point	4888	884.5	200.0	200.9	0.996
Low point	4888	741.4	100.0	100.7	0.993
As left zero	5000	NA	0.0	0.1	
As left span	4812	1097.9	400.0	403.8	0.991
			Averag	ge Correction Factor	0.997

Notes: No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar

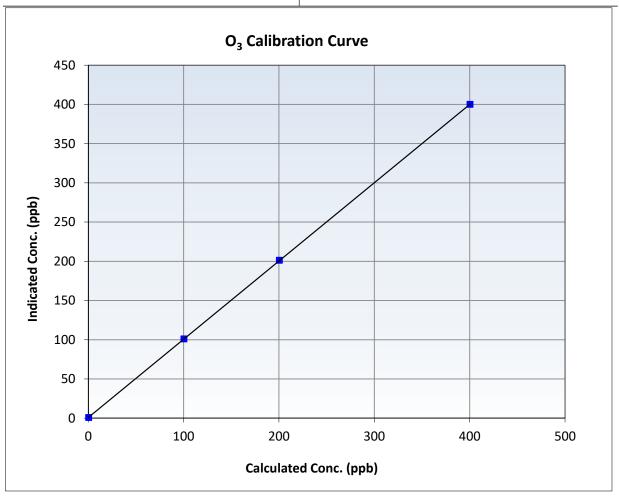


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 6, 2025 February 10, 2025 Calibration Date: **Previous Calibration:** Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:30 End Time (MST): 14:47 **API T400** Analyzer make: Analyzer serial #: 825

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.5		Correlation Coefficient	0.999994	≥0.995	
400.0 200.0	399.6 200.9	1.0010 0.9955	Slope	0.997629	0.90 - 1.10	
100.0	100.7	0.9930	Intercept	0.840000	+/- 5	

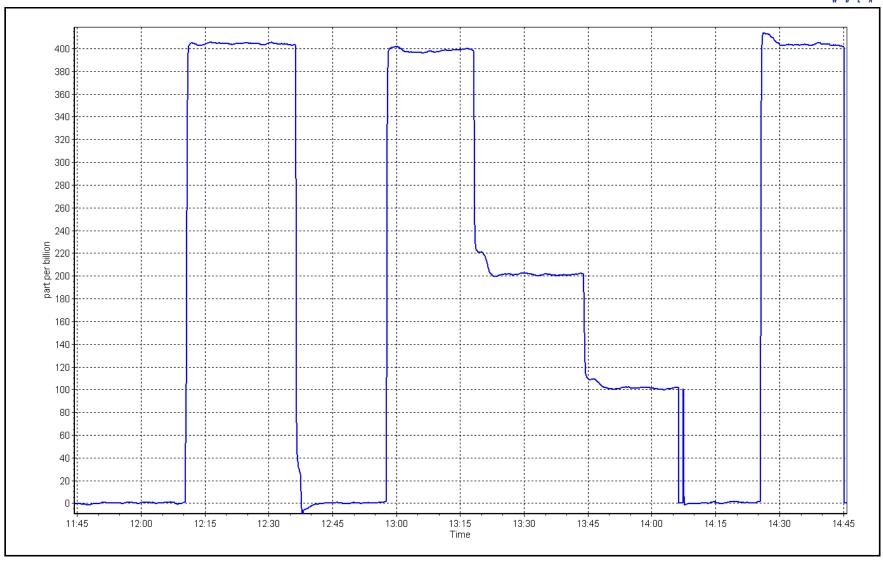


O₃ Calibration Plot

Date: March 6, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	n			
Station Name: Calibration Date: Start time (MST):	Stony Mountain March 27, 2025 14:45	Station number: AMS 18 Last Cal Date: February 27, 2025 End time (MST): 15:34				
Analyzer Make: Particulate Fraction:	API T640 PM2.5	S/N: 324				
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT	S/N: 388750 S/N: 388750				
		Monthly Calibration	Test			
Parameter T (°C)	As found -4.3	Measured -5.2	<u>As left</u> -4.3	Adjusted	(Limits) +/- 2 °C	
P (mmHg) Flow (LPM)	703.7 5.01	695.30 5.05	703.7 5.01		+/- 10 mmHg +/- 0.25 LPM	
PW% (pump) Zero Verification	73 PM w/o HEPA:	2.1	61 PM w/ HEPA:	0.0	>80% <0.2 ug/m3	
Note: this leak check will be PM Inlet observation :	completed before the c		serve as the pre mainte	enance leak check		
		Quarterly Calibration	Test			
SPAN DUST	Refractive Index: Lot No.:	10.9 100128-050-042	Expiry Date:	October 10, 2	024	
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)	
PMT Peak Test	11.0	11	11.0		+/- 0.5	
Date Optical Cham Date Disposable Fil	_	February 27, 2025 December 20, 2024				
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _	0.0	<0.2 ug/m3		
		Annual Maintenan	се			
Date Sample Tube Cleaned: Date RH/T Sensor Cleaned:		July 4, 2024 July 4, 2024				
Notes:		Flow, temp and pres	sure checked. Leak che	ck passed.		
Calibration by:	Aswin Sasi Kumar					



Wood Buffalo Environmental Association CO Calibration Report

Station Information

Station Name: Stony Mountain Calibration Date: March 3, 2025

Start time (MST): 11:05

Reason: Routine Station number: AMS 18

Last Cal Date: February 27, 2025

End time (MST): 14:10

Calibration Standards

Cal Gas Concentration: 3,080 ppm Cal Gas Exp Date: November 4, 2028

Cal Gas Cylinder #: EB0065608

Removed Cal Gas Conc: 3,080 Rem Gas Exp Date: NA ppm Removed Gas Cyl #: Diff between cyl: NA Calibrator Make/Model: Teledyne API T700 Serial Number: 2658 Teledyne API T701H Serial Number: 355 ZAG Make/Model:

Analyzer Information

Analyzer make: Teledyne API T300 Analyzer serial #: 3504

Analyzer Range: 0 - 50 ppm

Start Finish Finish Start Calibration slope: 0.998437 0.997355 Backgd or Offset: -0.012 -0.012 Calibration intercept: 0.109810 0.081757 Coeff or Slope: 0.907 0.907

CO As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4933	66.7	41.1	41.0	1.002
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	41.00	Prev response:	41.14	*% change:	-0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4933	66.7	41.1	41.0	1.002
Mid point	4966	33.3	20.5	20.7	0.992
Low point	4983	16.7	10.3	10.3	0.997
As left zero	5000	0.0	0.0	0.0	
As left span	4933	66.7	41.1	41.1	1.000
			Avera	ge Correction Factor	0.997

Notes: No adjustments made.

Calibration Performed By: Aswin Sasi Kumar

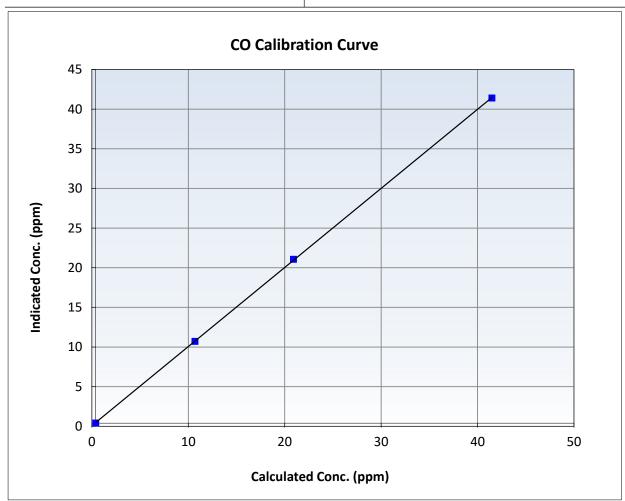


Wood Buffalo Environmental Association CO Calibration Summary

Station Information

March 3, 2025 **Previous Calibration:** Calibration Date: February 27, 2025 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:05 End Time (MST): 14:10 Analyzer make: Teledyne API T300 Analyzer serial #: 3504

Calculated concentration (ppm) (Cc)	n Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999972	≥0.995
41.1 20.5	41.0 20.7	1.0022 0.9921	Slope	0.997355	0.90 - 1.10
10.3	10.3	0.9969	Intercept	0.081757	+/-1.5



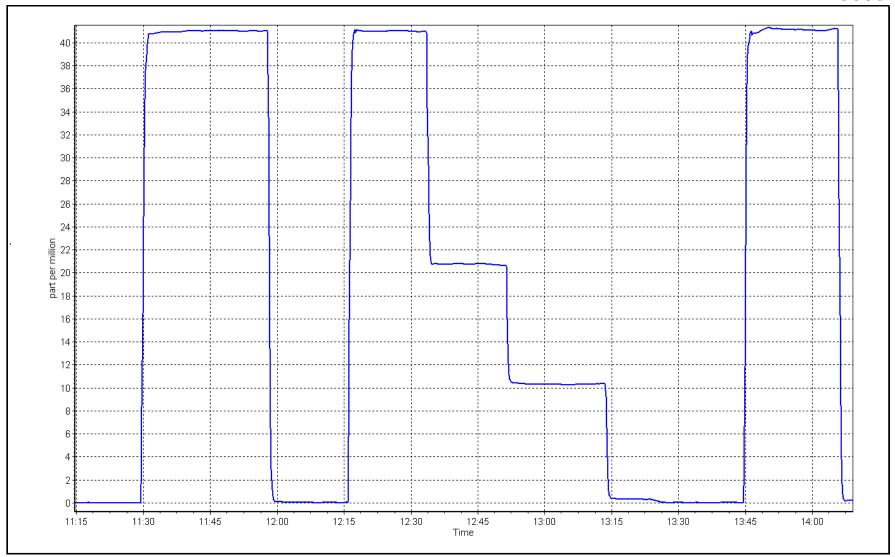
CO Calibration Plot

Date:

March 3, 2025

Location: Stony Mountain







Wood Buffalo Environmental Association CO₂ Calibration Report

Station Information

Station Name: Stony Mountain Calibration Date: March 27, 2025

Calibration Date: March 27, 2025 Start time (MST): 11:45

Reason: Routine

Station number: AMS 18

Last Cal Date: February 24, 2025

End time (MST): 15:51

Calibration Standards

Cal Gas Concentration: 59,100 ppm Cal Gas Exp Date: November 4, 2028

Cal Gas Cylinder #: EB0065608

Removed Cal Gas Conc: 59,100 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Make/Model: Teledyne API T700 Serial Number: 2658
N2 Gen Make/Model: Peak Scientific Serial Number: 771048318

Analyzer Information

Analyzer make: API T360 Analyzer serial #: 489

Analyzer Range 0 - 2,000 ppm

<u>Finish</u> **Finish Start Start** Calibration slope: 0.999304 0.998644 Backgd or Offset: -0.068 -0.068 Calibration intercept: -2.420000 -1.640000 Coeff or Slope: 0.960 0.960

CO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	3000	0.0	0.0	0.1	
As found High Point	2920	80.0	1576.0	1572.6	1.002
As found Mid Point					
As found Low Point					
New cylinder response					
Baseline Corr As found:	1572.5	Prev response:	1572.5	*% change:	0.0%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	3000	0.0	0.0	0.4	
High point	2920	80.0	1576.0	1575.0	1.001
Mid point	2960	40.0	788.0	779.0	1.012
Low point	2980	20.0	394.0	393.3	1.002
As left zero	3000	0.0	0.0	-0.1	
As left span	2930	80.0	1570.8	1573.4	0.998
			Avera	ge Correction Factor	1.005

Notes: N2 generator swapped out before calibration. No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar

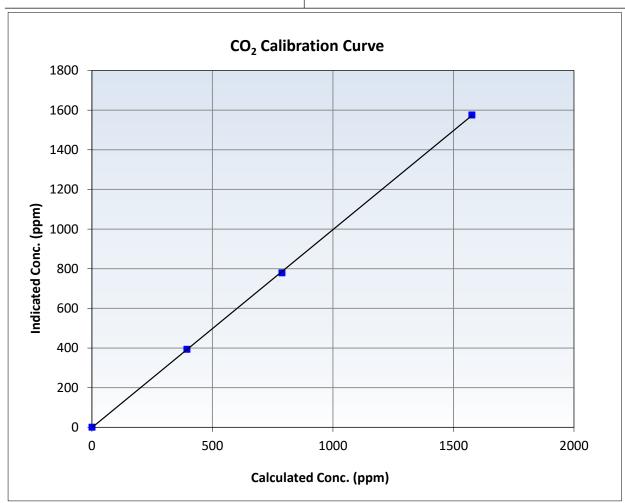


Wood Buffalo Environmental AssociationCO₂ Calibration Summary

Station Information

Calibration Date	March 27, 2025	Previous Calibration	February 24, 2025
Station Name	Stony Mountain	Station Number	AMS 18
Start Time (MST)	11:45	End Time (MST)	15:51
Analyzer make	API T360	Analyzer serial #	489

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999960	≥0.995
1576.0 788.0	1575.0 779.0	1.0006 1.0116	Slope	0.998644	0.90 - 1.10
394.0	393.3	1.0018	Intercept	-1.6	+/-20

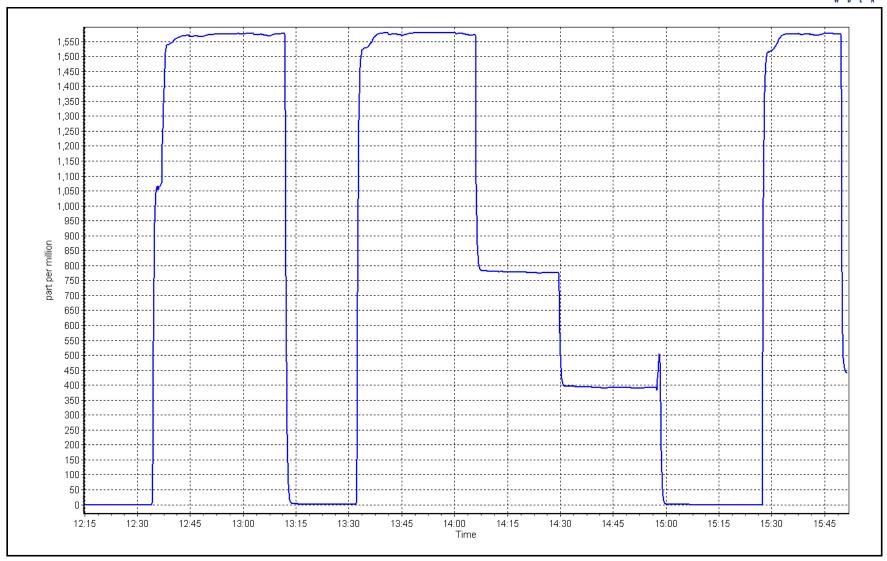


CO₂ Calibration Plot

Date: March 27, 2025

Location: Stony Mountain







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS19 FIREBAG MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Firebag Station number: AMS 19

Calibration Date: March 15, 2025 Last Cal Date: February 25, 2025

Start time (MST): 10:30 End time (MST): 15:33

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.97 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC705799

Removed Cal Gas Conc: 50.97 ppm Rem Gas Exp Date:
Removed Gas Cyl #: Diff between cyl:
Calibrator Model: Teledyne API T700 Serial Number: 1607

Calibrator Model: Teledyne API T700 Serial Number: 1607
Zero Air Gen Model: Teledyne API T701H Serial Number: 201

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1410661308

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Backgd or Offset: Calibration slope: 1.003348 1.002848 11.6 10.9 Calibration intercept: 0.400000 0.800000 Coeff or Slope: 1.005 1.005

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	4999	0.0	0.0	-0.4	
As found High point	4922	78.4	799.2	799.0	1.000
As found Mid point	4961	39.2	399.6	398.2	1.003
As found Low point	4980	19.6	199.8	200.0	0.997
New cylinder response					
Baseline Corr As found:	799.4	Previous response	802.3	*% change	-0.4%
Baseline Corr 2nd AF pt:	398.6	AF Slope:	0.999845	AF Intercept:	-0.400000
Baseline Corr 3rd AF pt:	200.4	AF Correlation:	0.999996	* = > +/-5% change initiat	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	4999	0.0	0.0	0.2	
High point	4922	78.4	799.2	802.0	0.997
Mid point	4961	39.2	399.6	401.8	0.995
Low point	4980	19.6	199.8	201.8	0.990
As left zero	4999	0.0	0.0	0.1	
As left span	4922	78.4	799.2	804.0	0.994
			Averag	ge Correction Factor:	0.994

Notes: Changed sample inlet filter after as founds. Adjusted zero.

Calibration Performed By: Braiden Boutilier

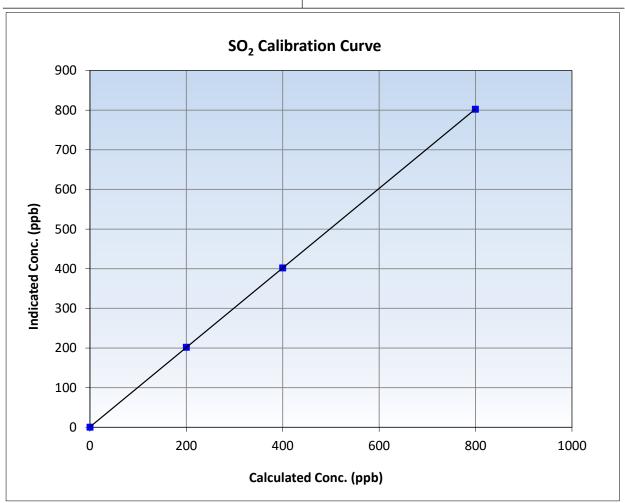


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

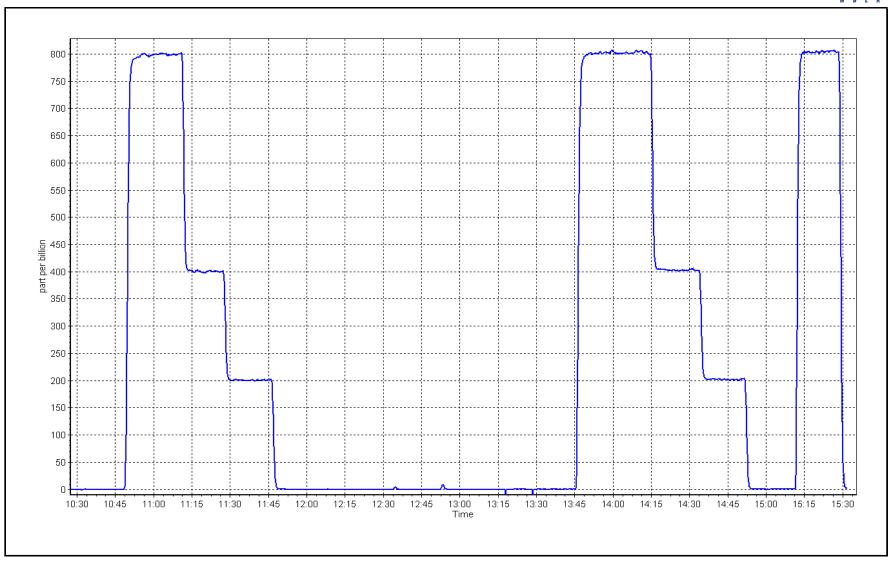
March 15, 2025 Calibration Date: **Previous Calibration:** February 25, 2025 Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 10:30 End Time (MST): 15:33 Analyzer make: Thermo 43i Analyzer serial #: 1410661308

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ition	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999997	≥0.995
799.2 399.6	802.0 401.8	0.9965 0.9945	Slope	1.002848	0.90 - 1.10
199.8	201.8	0.9901	Intercept	0.800000	+/-30



SO2 Calibration Plot Date: March 15, 2025 Location: Firebag







Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 19

Station Information

Station Name: Firebag

Calibration Date: March 4, 2025 Last Cal Date: February 18, 2025

Start time (MST): 11:50 End time (MST): 16:53

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.29 ppm Cal Gas Exp Date: March 19, 2027

Cal Gas Cylinder #: DT0010492

Removed Cal Gas Conc: 5.29 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701 Serial Number: 201

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032
Converter make: Global Converter serial #: 2022-222

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u>

 Calibration slope:
 0.987188
 1.001762
 Backgd or Offset:
 3.57
 3.07

 Calibration intercept:
 0.080000
 0.020000
 Coeff or Slope:
 1.251
 1.214

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.6	
As found High point	4924	75.6	80.0	83.2	0.954
As found Mid point	4962	37.8	40.0	41.3	0.954
As found Low point	4981	18.9	20.0	20.5	0.948
New cylinder response					
Baseline Corr As found:	83.8	Prev response:	79.04	*% change:	5.7%
Baseline Corr 2nd AF pt:	41.9	AF Slope:	1.047056	AF Intercept:	-0.540000
Baseline Corr 3rd AF pt:	21.1	AF Correlation:	0.999996	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4924	75.6	80.0	80.1	0.999
Mid point	4962	37.8	40.0	40.2	0.995
Low point	4981	18.9	20.0	20.0	1.000
As left zero	5000	0.0	0.0	0.2	
As left span	4924	75.6	80.0	79.3	1.009
SO2 Scrubber Check	4922	78.4	784.0	0.0	
Date of last scrubber c	hange:	18-Jan-23		Ave Corr Factor	0.998
Date of last converter efficiency test:		November 26, 2024	ļ	106.2%	efficiency

e of last converter efficiency test: November 26, 2024 106.2% efficiency

Large % change on as founds likely due to large shift in ambient temperature. Adjusted zero and

span.

Calibration Performed By: Braiden Boutilier

Notes:



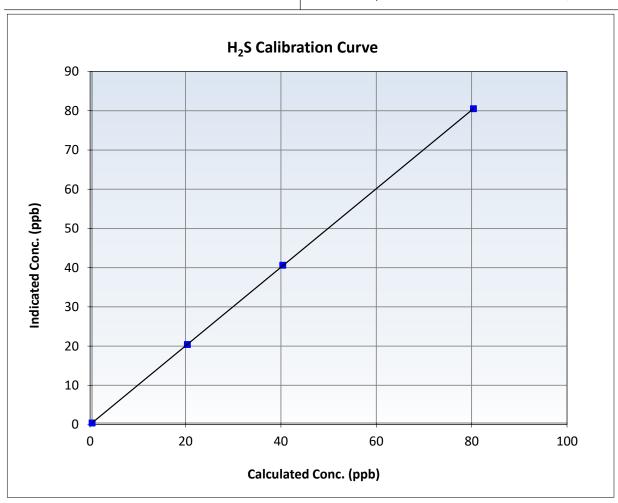
Wood Buffalo Environmental Association

H2S Calibration Summary

Station Information

Calibration Date: March 4, 2025 **Previous Calibration:** February 18, 2025 Station Name: Firebag Station Number: **AMS 19** 11:50 End Time (MST): 16:53 Start Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032

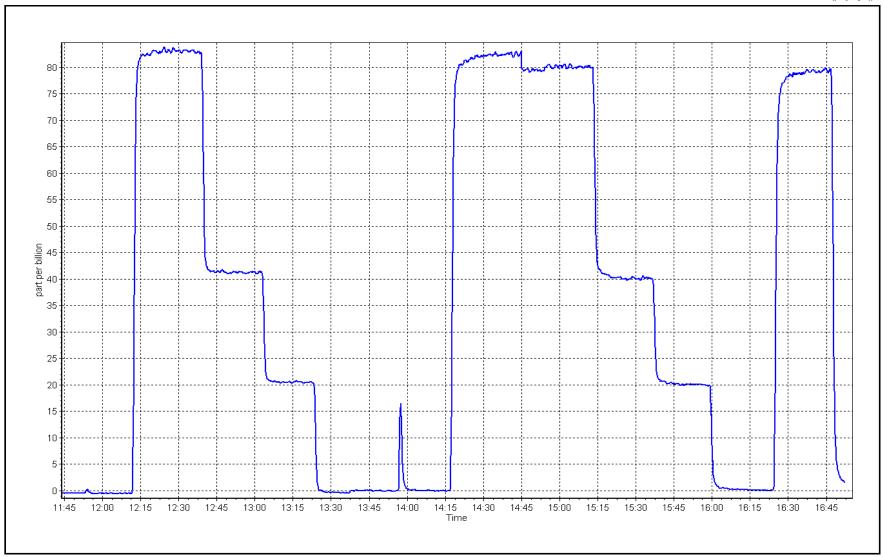
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999995	≥0.995
80.0	80.1	0.9986	Slope	1.001762	0.90 - 1.10
40.0	40.2	0.9948	3.000	1.001702	0.50 1.10
20.0	20.0	0.9998	Intercept	0.020000	+/-3



H2S Calibration Plot

Date: March 4, 2025 Location: Firebag







Wood Buffalo Environmental Association THC Calibration Report

Station Information

Station number: **AMS 19** Station Name: Firebag

March 15, 2025 February 25, 2025 Calibration Date: Last Cal Date:

10:30 Start time (MST): End time (MST): 15:33

Routine Reason:

Calibration Standards

Gas Cert Reference: CC705799 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 505.1 ppm CH4 Equiv Conc. 1066.9 ppm C3H8 Cal Gas Conc. 204.3

ppm

Removed Gas Cert: Removed Gas Expiry:

505.1 Removed CH4 Conc. CH4 Equiv Conc. 1066.9 ppm ppm

Removed C3H8 Conc. 204.3 Diff between cyl: ppm

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701H Serial Number: 201

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1336160089

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 0.983638 0.992690 Background: 1.95 1.99 3.882 Calibration intercept: 0.067069 -0.023933 Coefficient: 3.718

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	4999	0.0	0.00	0.36	
As found High point	4922	78.4	16.73	14.75	1.163
As found Mid point	4961	39.2	8.36	7.45	1.180
As found Low point	4980	19.6	4.18	3.89	1.188
New cylinder response					
Baseline Corr As found:	14.39	Previous response	16.52	*% change	-14.8%
Baseline Corr 2nd AF pt:	7.09	AF Slope:	0.860821	AF Intercept:	0.312485
Baseline Corr 3rd AF pt:	3.52	AF Correlation:	0.999928	* = > +/-5% change initia	tes investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	4999	0.0	0.00	-0.03	
High point	4922	78.4	16.73	16.58	1.009
Mid point	4961	39.2	8.36	8.28	1.010
Low point	4980	19.6	4.18	4.14	1.010
As left zero	4999	0.0	0.00	0.01	
As left span	4922	78.4	16.73	16.63	1.006
			Avera	ge Correction Factor	1.010

Changed sample inlet filter and swapped internal pump after as founds. Adjusted zero and span. Notes:

Calibration Performed By: **Braiden Boutilier**

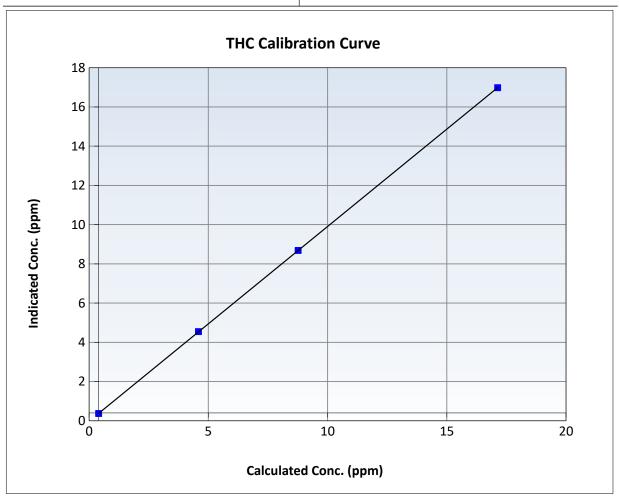


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

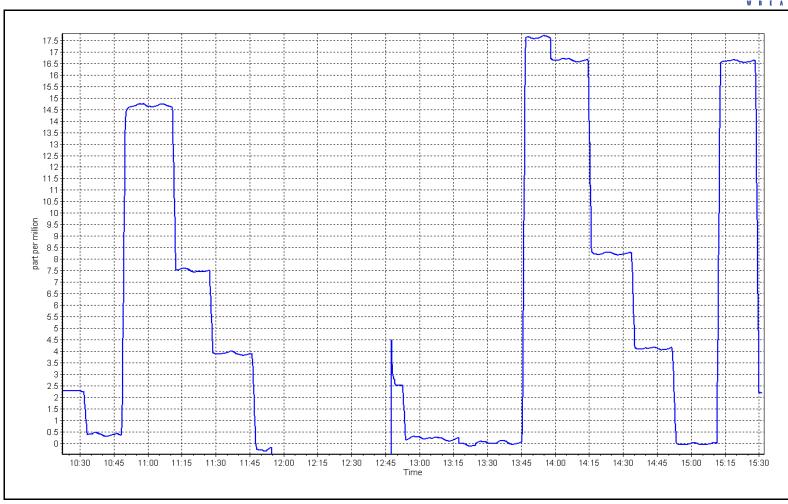
March 15, 2025 Previous Calibration: February 25, 2025 Calibration Date: Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 10:30 End Time (MST): 15:33 Analyzer make: Thermo 51i-LT Analyzer serial #: 1336160089

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	-0.03		Correlation Coefficient	0.999998	≥0.995
16.73 8.36	16.58 8.28	1.0090 1.0102	Slope	0.992690	0.90 - 1.10
4.18	4.14	1.0103	Intercept	-0.023933	+/-1.5



THC Calibration Plot Date: March 15, 2025 Location: Firebag







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Station Name: Firebag **AMS 19** Station number:

Calibration Date: March 11, 2025 Last Cal Date: February 11, 2025

Start time (MST): 10:46 End time (MST): 15:10 Reason: Routine

Calibration Standards

NO Gas Cylinder #: NOX Cal Gas Conc:

DT0044018 48.90 ppm

Cal Gas Expiry Date: NO Cal Gas Conc:

November 3, 2031

Removed Cylinder #:

NA

Removed Gas Exp Date: NA

Baseline Adjusted NO2

48.70 ppm

Removed Gas NOX Conc:

48.90 ppm

Removed Gas NO Conc: 48.70 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 ZAG make/model: Teledyne API T701H NO gas Diff: Serial Number:

1607 Serial Number: 201

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
AF High point	4918	82.1	802.9	799.7	3.3	799.7	794.7	5.0	1.0038	1.0060
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	801.5 ppb	NO = 799.4	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chan	ge NO _x =	-0.2%
Baseline Corr 1	st pt $NO_X =$	799.9 ppb	NO = 794.9	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.6%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO _x r ² :		Nx SI:	Nx Int:	
Baseline Corr 3	ord pt NO _X =	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					baseline Majastea MOZ	
O2 Cataciat (anh)	Indicated NO Reference	Indicated NO Drop	Calculated NO2	Indicated NO2	Correction factor	Converter Efficiency
O3 Setpoint (ppb)	concentration (ppb)	concentration (ppb)	concentration (ppb) (Cc)	concentration (ppb) (Ic)	(Cc/(Ic-AFzero))	Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42i Serial Number: 1410661309 Start **Finish** NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 0.996893 0.993178 **Instrument Settings** NO_x Cal Offset: 1.020188 0.800270 **Start** <u>Finish</u> <u>Start</u> <u>Finish</u> NO Cal Slope: 0.999158 0.992470 NO coeff or slope: 0.905 0.905 NO bkgnd or offset: 4.5 4.5 NO Cal Offset: 0.460271 0.300227 NOX coeff or slope: 0.994 0.994 NOX bkgnd or offset: 4.5 4.5 NO₂ Cal Slope: 0.999084 1.001499 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 163.0 160.5 NO₂ Cal Offset: 0.467000 -0.313391

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4918	82.1	802.9	799.7	3.3	798.0	793.9	4.1	1.0062	1.0072
Mid point	4959	41.1	402.0	400.3	1.6	400.0	397.4	2.6	1.0049	1.0073
Low point	4980	20.5	200.5	199.7	0.8	201.0	199.0	1.9	0.9975	1.0034
As left zero	5000	0	0.0	0.0	0.0	0.0	-0.1	0.1		
As left span	4918	82.1	802.9	415.8	387.1	795.9	415.8	380.1	1.0088	1.0000
							Average Co	orrection Factor	1.0028	1.0060

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	791.6	415.4	379.5	379.9	0.9989	100.1%
Mid GPT point	791.6	603.1	191.8	191.6	1.0010	99.9%
Low GPT point	791.6	697.9	97.0	96.5	1.0050	99.5%
				Average Correction Factor	1.0016	99.8%

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Braiden Boutilier

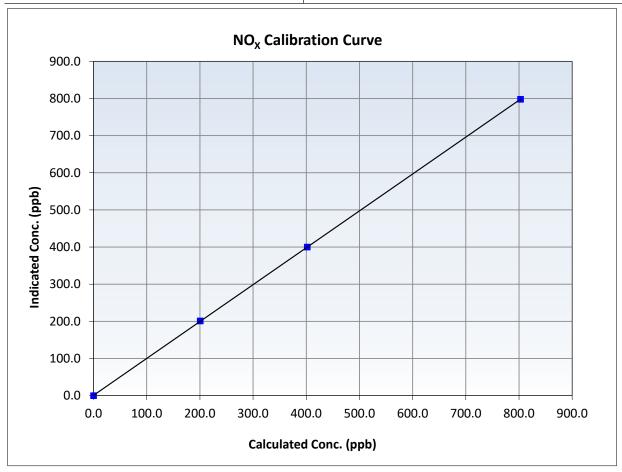


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 11, 2025 **Previous Calibration:** February 11, 2025 AMS 19 Station Name: Firebag Station Number: 10:46 15:10 Start Time (MST): End Time (MST): Analyzer make: Thermo 42i 1410661309 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999995	≥0.995
802.9 402.0	798.0 400.0	1.0062 1.0049	Slope	0.993178	0.90 - 1.10
200.5	201.0	0.9975	Intercept	0.800270	+/-20



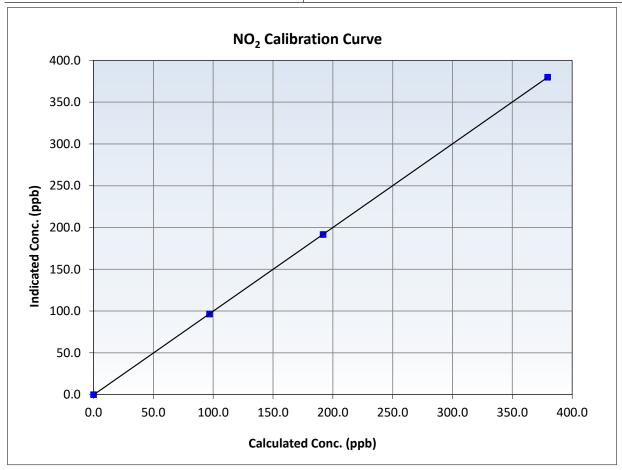


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

March 11, 2025 Calibration Date: **Previous Calibration:** February 11, 2025 Station Name: AMS 19 Firebag Station Number: 10:46 15:10 Start Time (MST): End Time (MST): Analyzer make: Thermo 42i 1410661309 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999997	≥0.995
379.5 191.8	379.9 191.6	0.9989 1.0010	Slope	1.001499	0.90 - 1.10
97.0	96.5	1.0050	Intercept	-0.313391	+/-20



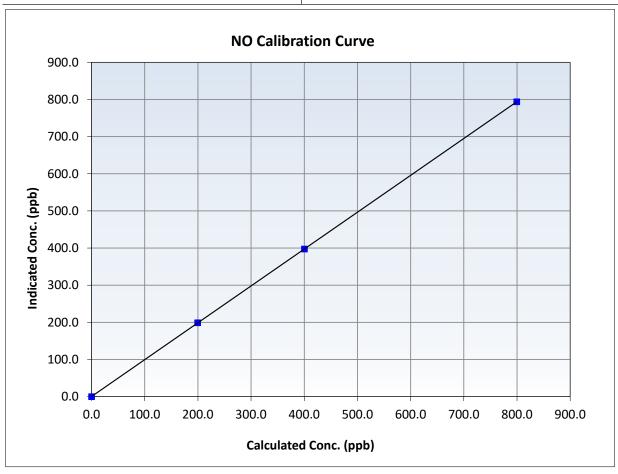


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 11, 2025 **Previous Calibration:** February 11, 2025 Station Name: Firebag Station Number: AMS 19 10:46 15:10 Start Time (MST): End Time (MST): Thermo 42i 1410661309 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
799.7 400.3	793.9 397.4	1.0072 1.0073	Slope	0.992470	0.90 - 1.10
199.7	199.0	1.0034	Intercept	0.300227	+/-20

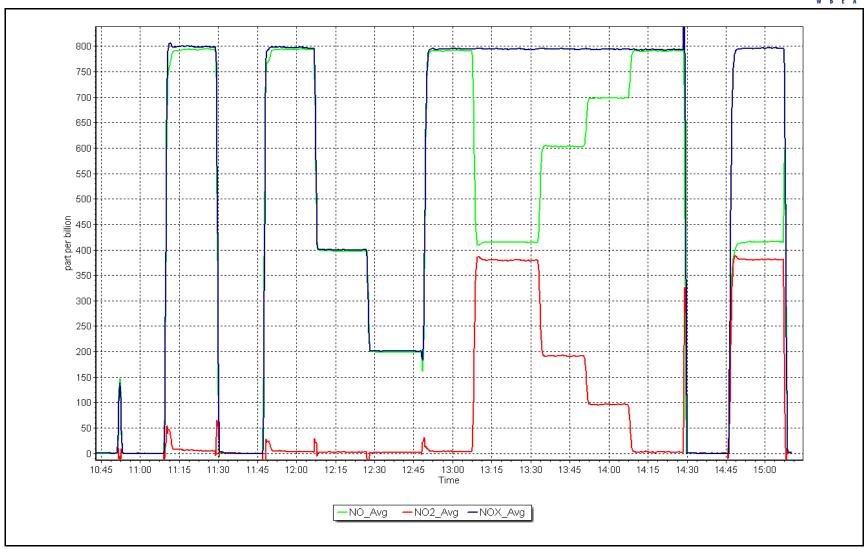


NO_x Calibration Plot

Date: March 11, 2025

Location: Firebag







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS20 MACKAY RIVER MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: MacKay River Station number: AMS 20

Calibration Date: March 10, 2025 Last Cal Date: February 5, 2025

Start time (MST): 7:45 End time (MST): 10:30 Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.15 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC409669

Removed Cal Gas Conc: 49.15 ppm Rem Gas Exp Date:
Removed Gas Cyl #: Diff between cyl:
Calibrator Model: API T700 Serial Number: 5706
Zero Air Gen Model: API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1501301450

Analyzer Range: 0-1000ppb

Start **Finish Start Finish** Calibration slope: 1.000989 1.009842 Backgd or Offset: 20.5 20.5 Calibration intercept: -0.756186 -0.254232 Coeff or Slope: 0.961 0.961

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4919	81.4	800.1	804.2	0.995
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	804.3	Previous response	800.1	*% change	0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Set Point Dilution air flow rate S (sccm)		Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4919	81.4	800.1	808.1	0.990
Mid point	4959	40.7	400.1	402.9	0.993
Low point	4980	20.3	199.5	201.5	0.990
As left zero	5000	0.0	0.0	-0.1	
As left span	4919	81.4	800.1	808.2	0.990
			Averag	ge Correction Factor:	0.991

Notes: No Maintenance or adjustments done.

Calibration Performed By: Melissa Lemay

Baseline Adjusted

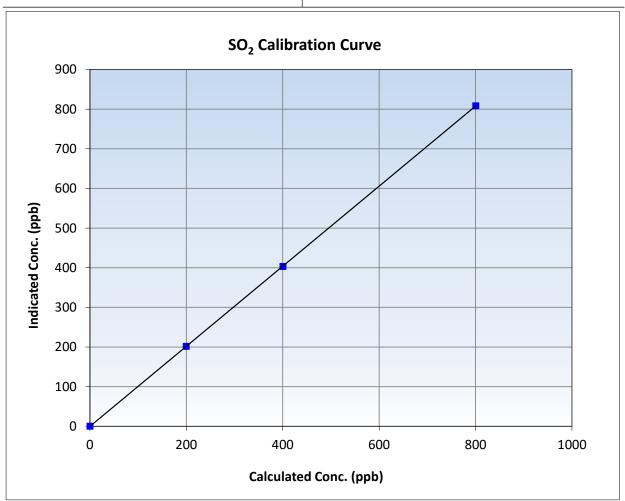


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

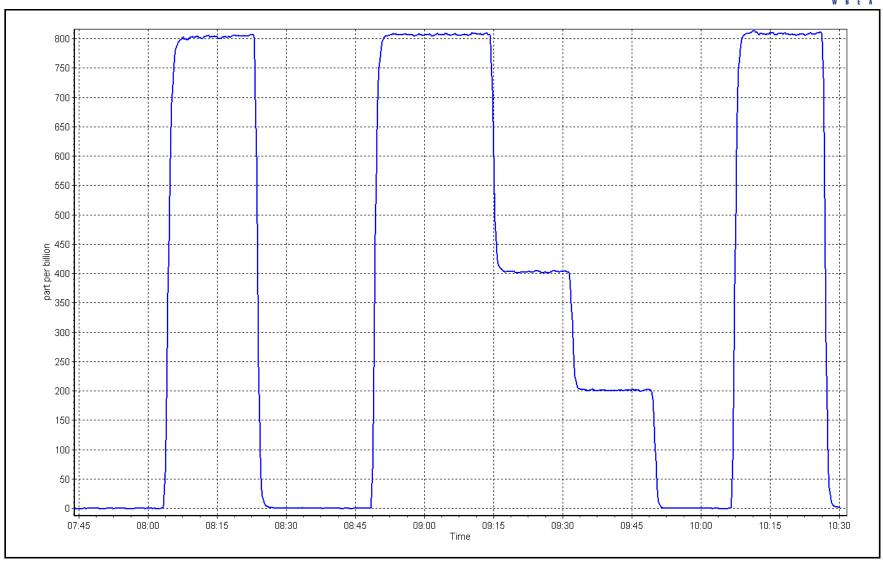
Calibration Date: March 10, 2025 **Previous Calibration:** February 5, 2025 Station Name: MacKay River Station Number: AMS 20 Start Time (MST): 7:45 End Time (MST): 10:30 Analyzer make: Thermo 43i Analyzer serial #: 1501301450

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999997	≥0.995
800.1 400.1	808.1 402.9	0.9901 0.9931	Slope	1.009842	0.90 - 1.10
199.5	201.5	0.9903	Intercept	-0.254232	+/-30



SO2 Calibration Plot Date: March 10, 2025 Location: MacKay River







Wood Buffalo Environmental Association H₂S Calibration Report

Station Information

Station Name: MacKay River March 6, 2025 Calibration Date:

Start time (MST): 8:00 Reason: Routine Station number: AMS 20

Last Cal Date: February 3, 2025

End time (MST): 12:01

Calibration Standards

Cal Gas Concentration: 5.12

Cal Gas Cylinder #: CC515997

Removed Cal Gas Conc: Removed Gas Cyl #:

ZAG Make/Model:

Calibrator Make/Model: API T700

5.12

API 701

ppm

ppm

Cal Gas Exp Date: January 3, 2026

Rem Gas Exp Date: Diff between cyl:

Serial Number: 5706 Serial Number: 4522

Analyzer Information

Thermo 43i TLE Analyzer make:

Converter make: Global

Analyzer Range 0 - 100 ppb

1236656117 Analyzer serial #: Converter serial #: 2022-226

Converter Temp: 325 degC

<u>Start</u> <u>Finish</u>

Calibration slope: 0.993024 Calibration intercept:

<u>Start</u> Backgd or Offset: 3.46

<u>Finish</u> 3.84

1.086

1.004456 -0.100522 0.399241 Coeff or Slope: 1.086

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.4	
As found High point	4922	78.1	80.0	81.0	0.992
As found Mid point	4961	39.0	39.9	40.6	0.993
As found Low point	4980	19.5	20.0	20.2	1.009
New cylinder response					
Baseline Corr As found:	80.6	Prev response:	79.81	*% change:	1.0%
Baseline Corr 2nd AF pt:	40.2	AF Slope:	1.009173	AF Intercept:	0.259509
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999981	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4922	78.1	80.0	80.2	0.997
Mid point	4961	39.0	39.9	40.1	0.996
Low point	4980	19.5	20.0	19.9	1.004
As left zero	5000	0.0	0.0	0.0	
As left span	4922	78.1	80.0	79.9	1.001
SO2 Scrubber Check	4982	81.3	802.8	0.0	
Date of last scrubber chang	ge:	25-May-23		Ave Corr Factor	0.999

Date of last converter efficiency test:

Notes: Sox scrubber checked after the calibrator zero. Zero adjusted.

Calibration Performed By: Melissa Lemay



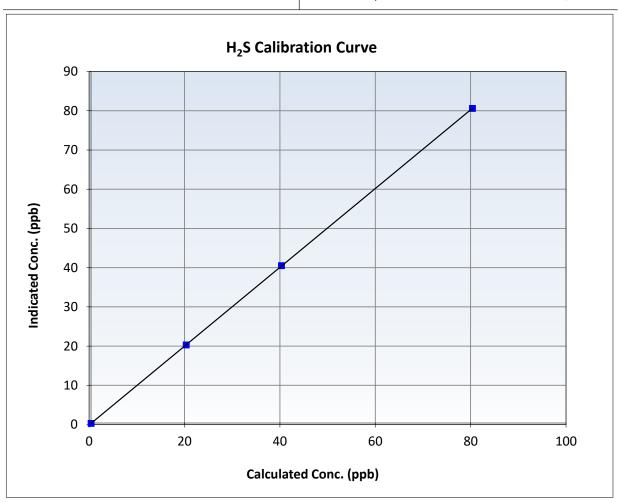
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: March 6, 2025 **Previous Calibration:** February 3, 2025 Station Name: MacKay River Station Number: AMS 20 8:00 End Time (MST): 12:01 Start Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1236656117

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999997	≥0.995
80.0 39.9	80.2 40.1	0.9972 0.9959	Slope	1.004456	0.90 - 1.10
20.0	19.9	1.0035	Intercept	-0.100522	+/-3

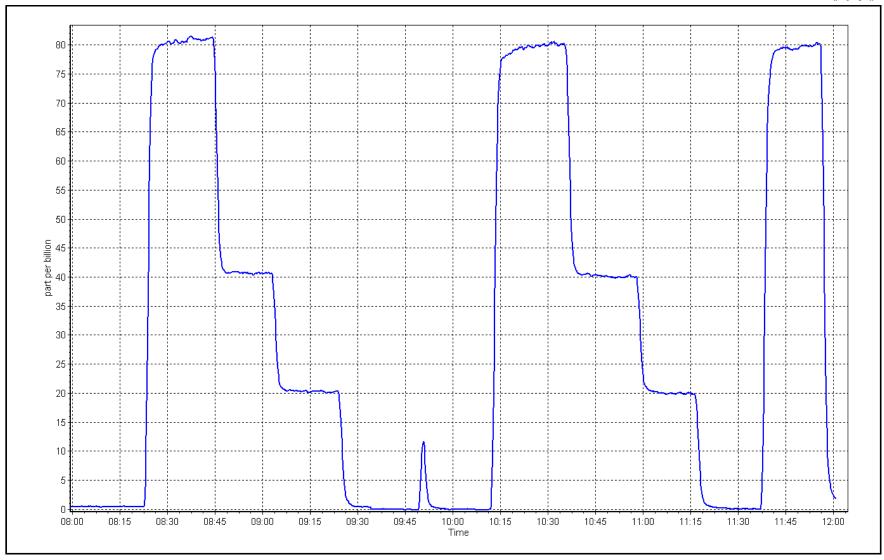


H₂S Calibration Plot

Date: March 6, 2025

Location: MacKay River







Wood Buffalo Environmental Association THC Calibration Report

Station number:

Station Information

MacKay River Station Name:

March 10, 2025 Calibration Date: Last Cal Date: End time (MST):

7:45 Start time (MST):

Reason: Routine

Calibration Standards

Gas Cert Reference: CC409669 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 505.1 ppm CH4 Equiv Conc. 1072.7 ppm

C3H8 Cal Gas Conc. 206.4 ppm

Removed Gas Cert:

Removed CH4 Conc. 505.1

Removed C3H8 Conc. 206.4 Calibrator Make/Model: **API T700**

ZAG Make/Model: **API 701**

Removed Gas Expiry:

AMS 20

10:29

February 6, 2025

CH4 Equiv Conc. 1072.7

Diff between cyl:

5706 Serial Number: Serial Number: 4522

Analyzer serial #:

Analyzer Information

Analyzer make: Thermo 51i-LT

Analyzer Range: 0 - 20 ppm

Start Finish

1501663727

Finish

3.700

4.900

ppm

Start Calibration slope: 0.999357 0.998235 Background: 3.860 Calibration intercept: 0.022823 0.015636 Coefficient: 4.839

ppm

ppm

THC As Found Data

Baseline Adjusted Source gas flow rate Calculated Concentration Indicated Concentration Correction factor (Cc/(Ic-Dilution air flow rate Set Point (sccm) (sccm) (ppm) (Cc) (ppm) (Ic) AFzero) Limit = 0.90-1.105000 0.0 0.00 As found zero -0.19 ----As found High point 4919 81.4 17.46 17.06 1.012 As found Mid point As found Low point New cylinder response Baseline Corr As found: 17.26 Previous response 17.47 *% change -1.3% AF Slope: Baseline Corr 2nd AF pt: NA AF Intercept: * = > +/-5% change initiates investigation Baseline Corr 3rd AF pt: AF Correlation: NA

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	-0.03	
High point	4919	81.4	17.46	17.43	1.002
Mid point	4959	40.7	8.73	8.73	1.000
Low point	4980	20.3	4.35	4.43	0.983
As left zero	5000	0.0	0.00	0.03	
As left span	4919	81.4	17.46	17.63	0.991
			Avera	ge Correction Factor	0.995

Notes: No maintenance done. Zero and span adjusted.

Calibration Performed By: Melissa Lemay

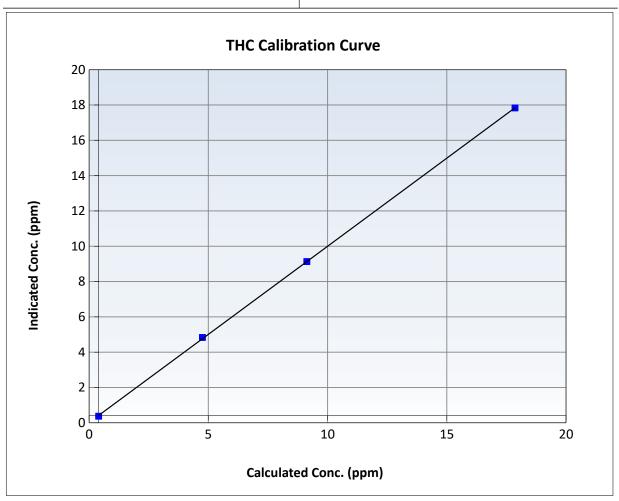


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 10, 2025 Previous Calibration: February 6, 2025 Calibration Date: Station Name: MacKay River Station Number: AMS 20 Start Time (MST): 7:45 End Time (MST): 10:29 Thermo 51i-LT Analyzer make: Analyzer serial #: 1501663727

Calculated Concentration (ppm) (Cc)	n Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>	
0.00	-0.03		Correlation Coefficient	0.999959	≥0.995	
17.46 8.73	17.43 8.73	1.0017 1.0003	Slope	0.998235	0.90 - 1.10	
4.35	4.43	0.9835	Intercept	0.015636	+/-1.5	

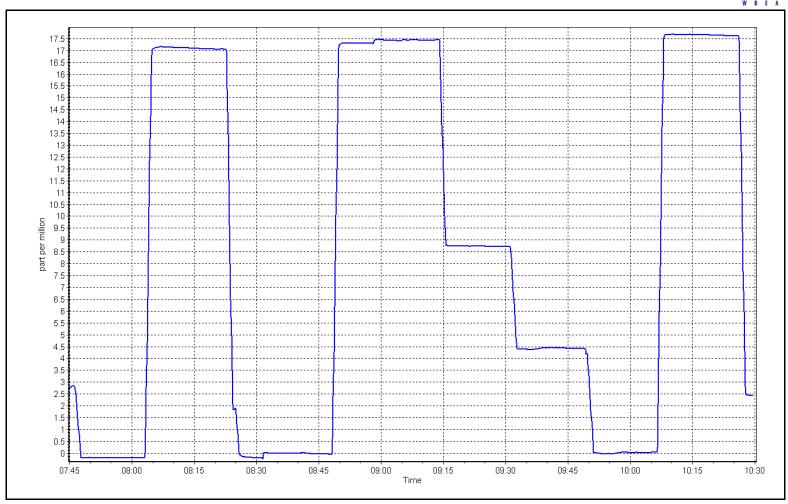


THC Calibration Plot

Date: March 10, 2025

Location: MacKay River







Wood Buffalo Environmental Association THC Calibration Report

Station Information

MacKay River Station Name: Calibration Date: March 21, 2025

7:10 Start time (MST):

Routine Reason:

AMS 20

Station number: Last Cal Date: March 10, 2025

End time (MST):

9:58

Calibration Standards

Gas Cert Reference: CC409669 Cal Gas Expiry Date: October 9, 2032 CH4 Equiv Conc. CH4 Cal Gas Conc. 505.1 ppm 1072.7 ppm 206.4 ppm

C3H8 Cal Gas Conc.

Removed Gas Cert: Removed CH4 Conc.

505.1 ppm

Removed Gas Expiry: CH4 Equiv Conc.

1072.7

Removed C3H8 Conc.

206.4

ppm

Diff between cyl:

Serial Number:

ppm

Calibrator Make/Model:

API T700

Serial Number:

5706 4522

ZAG Make/Model:

API 701

Analyzer make: Thermo 51i-LT

Analyzer Information

Analyzer serial #:

1501663727

Analyzer Range: 0 - 20 ppm

Finish

Background:

Start 3.700 **Finish** 3.140

Calibration slope: Calibration intercept:

Start 0.998235 0.015636

0.999215 0.020404

Coefficient:

4.900

4.900

THC As Found Data

Set Point	Dilution air flow rate (sccm)			Indicated Concentration (ppm) (Ic)	Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	-0.53	
As found High point As found Mid point As found Low point New cylinder response	4919	81.4	17.46	16.91	1.001
Baseline Corr As found: Baseline Corr 2nd AF pt:	17.45 NA	Previous response AF Slope:	17.45	*% change AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.03	
High point	4919	81.4	17.46	17.48	0.999
Mid point	4959	40.7	8.73	8.73	1.000
Low point	4980	20.3	4.35	4.36	0.998
As left zero	5000	0.0	0.00	-0.01	
As left span	4919	81.4	17.46	17.57	0.994
·			Avera	ge Correction Factor	0.999

Zero drifted down low. Diagonstics similar to last calibration. Zero adjusted. Notes:

Calibration Performed By: Melissa Lemay

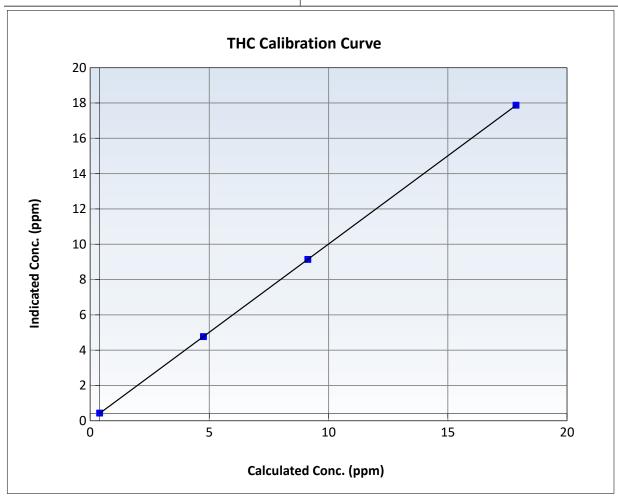


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 21, 2025 Previous Calibration: March 10, 2025 Calibration Date: Station Name: MacKay River Station Number: AMS 20 Start Time (MST): 7:10 End Time (MST): 9:58 Thermo 51i-LT Analyzer make: Analyzer serial #: 1501663727

Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.03		Correlation Coefficient	0.999997	≥0.995
17.46 8.73	17.48 8.73	0.9992 0.9998	Slope	0.999215	0.90 - 1.10
4.35	4.36	0.9981	Intercept	0.020404	+/-1.5

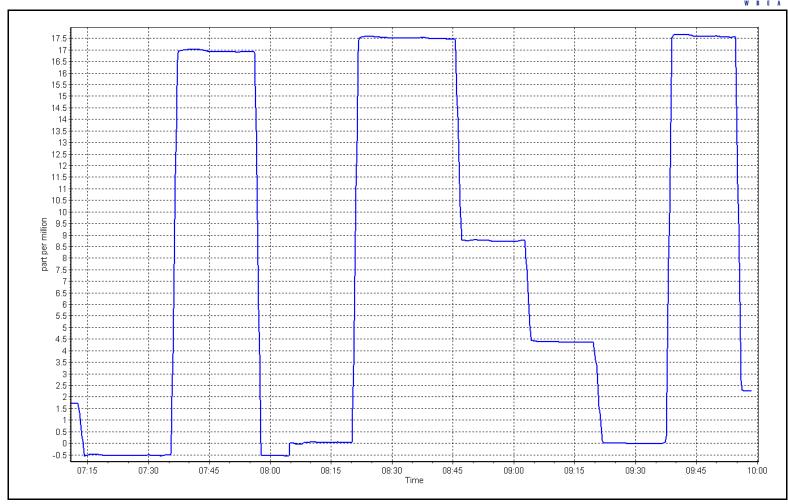


THC Calibration Plot

Date: March 21, 2025

Location: MacKay River







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

MacKay River Station Name: AMS 20 Station number:

Calibration Date: March 5, 2025

February 10, 2025 Last Cal Date:

Start time (MST): 7:38 End time (MST): 12:00

Reason:

Calibration Standards

Removed Cylinder #:

NOX gas Diff:

Calibrator Model:

ZAG make/model:

Removed Gas NOX Conc:

T376265 NO Gas Cylinder #: NOX Cal Gas Conc:

49.19 ppm

49.19 ppm

API T700

API T701

April 13, 2025 Cal Gas Expiry Date: 48.04 ppm

NO Cal Gas Conc:

Removed Gas Exp Date: Removed Gas NO Conc:

48.04 ppm

NO gas Diff:

Serial Number: 5706 Serial Number: 4522

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
AF High point	4917	83.3	819.5	800.3	19.2	801.1	780.5	20.7	1.0227	1.0254
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	817.0 ppb	NO = 797.1	ppb	* = > +/-5	5% change initiates i	investigation	*Percent Chang	e NO _x =	-2.0%
Baseline Corr 1	st pt $NO_X =$	801.3 ppb	NO = 780.5	ppb	As Four	nd Statistics		*Percent Chang	e NO =	-2.1%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As four	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO = NA	ppb	As four	nd NO r ² :		NO SI:	NO Int:	
					As four	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Calibration Statistics

Analyzer Information

Analyzer Make:	Thermo 42i		Serial Number: 1505164	4379			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.996924	0.996966
			Instrument Settings			NO _x Cal Offset:	0.062089	0.422044
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	0.996873	0.998643
NO coeff or slope:	0.977	1.002	NO bkgnd or offset:	2.7	2.8	NO Cal Offset:	-0.737471	-0.357427
NOX coeff or slope:	0.993	0.991	NOX bkgnd or offset:	2.9	3.0	NO ₂ Cal Slope:	0.997822	0.997985
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	161.2	161.2	NO ₂ Cal Offset:	-0.805771	-1.492859

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.2	-0.2		
High point	4917	83.3	819.5	800.3	19.2	817.2	799.2	18.0	1.0028	1.0014
Mid point	4958	41.7	410.3	400.7	9.6	409.6	399.3	10.3	1.0016	1.0035
Low point	4979	20.8	204.6	199.9	4.8	204.9	198.8	6.1	0.9987	1.0053
As left zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
As left span	4917	83.3	819.5	408.9	410.6	815.4	408.9	406.4	1.0050	1.0000
							Average Co	orrection Factor	1.0010	1.0034

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.2		
High GPT point	795.7	407.9	407.0	405.3	1.0041	99.6%
Mid GPT point	795.7	596.9	218.0	215.7	1.0105	99.0%
Low GPT point	795.7	694.3	120.6	117.2	1.0287	97.2%
				Average Correction Factor	1.0144	98.6%

Notes: No maintenance done. Span adjusted.

Calibration Performed By: Melissa Lemay

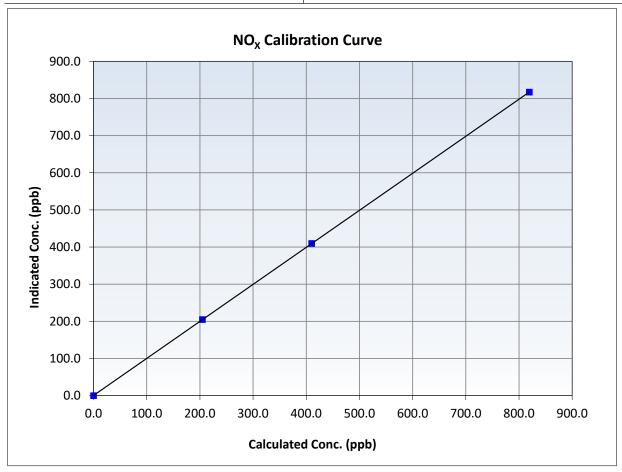


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 5, 2025 **Previous Calibration:** February 10, 2025 AMS 20 Station Name: MacKay River Station Number: 7:38 Start Time (MST): End Time (MST): 12:00 Analyzer make: 1505164379 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
819.5 410.3	817.2 409.6	1.0028 1.0016	Slope	0.996966	0.90 - 1.10
204.6	204.9	0.9987	Intercept	0.422044	+/-20



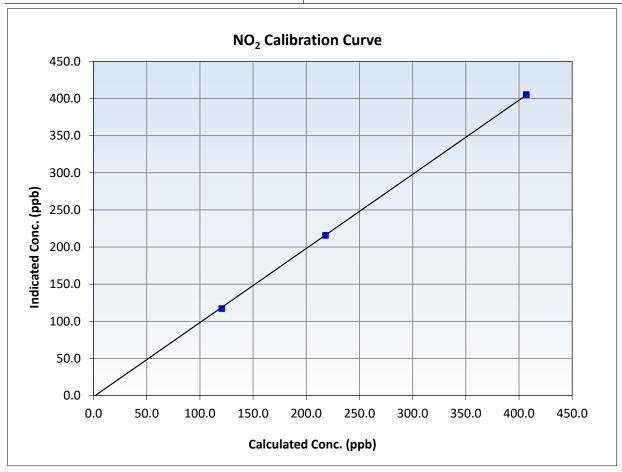


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 5, 2025 **Previous Calibration:** February 10, 2025 AMS 20 Station Name: MacKay River Station Number: 7:38 Start Time (MST): End Time (MST): 12:00 Analyzer make: 1505164379 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999945	≥0.995
407.0 218.0	405.3 215.7	1.0041 1.0105	Slope	0.997985	0.90 - 1.10
120.6	117.2	1.0287	Intercept	-1.492859	+/-20



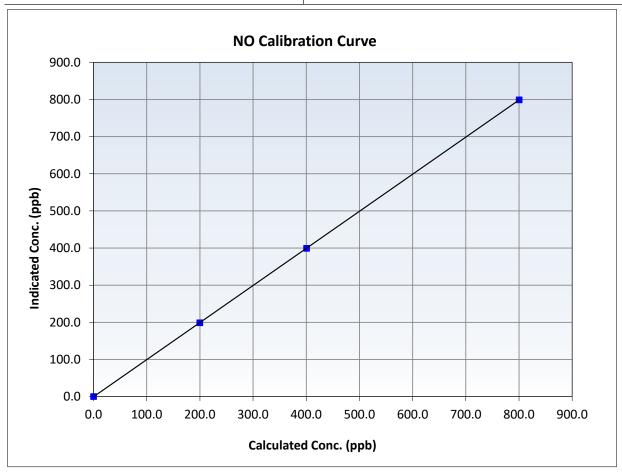


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 5, 2025 **Previous Calibration:** February 10, 2025 AMS 20 Station Name: MacKay River Station Number: 7:38 Start Time (MST): End Time (MST): 12:00 Analyzer make: 1505164379 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999998	≥0.995
800.3 400.7	799.2 399.3	1.0014 1.0035	Slope	0.998643	0.90 - 1.10
199.9	198.8	1.0053	Intercept	-0.357427	+/-20

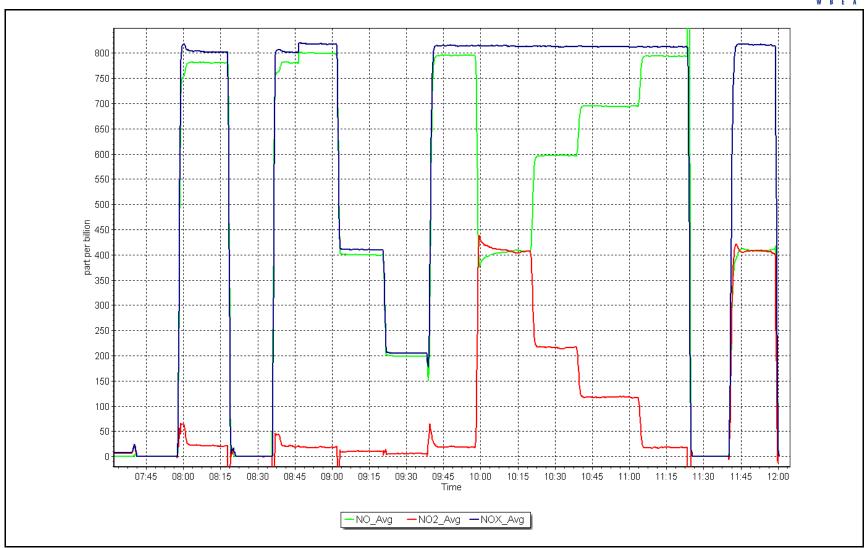


NO_x Calibration Plot

Date: March 5, 2025

Location: MacKay River







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS21 MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Conklin Station Name:

March 17, 2025 Calibration Date:

Start time (MST): 10:12 Reason: Routine Station number: AMS 21

Last Cal Date: February 5, 2025

End time (MST): 13:01

Calibration Standards

Cal Gas Concentration:

50.34

ppm

Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #:

CC340840

Removed Cal Gas Conc: Removed Gas Cyl #:

Calibrator Model:

Zero Air Gen Model:

50.34 NA

ppm

Rem Gas Exp Date: NA Diff between cyl: Serial Number: 2659

Teledyne API T700 Teledyne API T701

Serial Number: 953

Analyzer Information

Analyzer make:

Thermo 43i

Serial Number: 1428701363

Analyzer Range:

0 - 1000 ppb

Finish

Finish

Calibration slope: Calibration intercept:

Start 0.991405 0.435788

0.995774 -0.820824 Backgd or Offset: Coeff or Slope: **Start** 29.3 0.899

29.3 0.899

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point As found Mid point As found Low point New cylinder response	4921	79.5	800.3	796.8	1.005
Baseline Corr As found:	796.6	Previous response	793.9	*% change	0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.6	
High point	4921	79.5	800.3	796.5	1.005
Mid point	4960	39.8	400.7	398.5	1.006
Low point	4980	19.9	200.4	196.6	1.019
As left zero	5000	0.0	0.0	0.5	
As left span	4921	79.5	800.3	799.9	1.001
			Averag	ge Correction Factor:	1.010

Notes: Sample inlet filter was changed after as founds. No adjustment made.

Calibration Performed By: Jan Castro

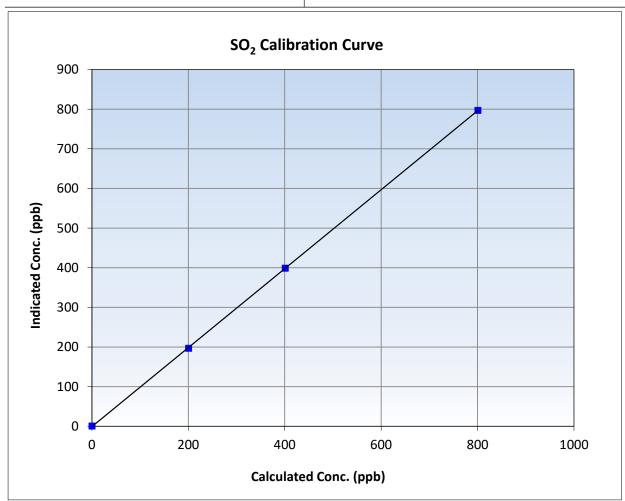


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

March 17, 2025 Calibration Date: **Previous Calibration:** February 5, 2025 Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:12 End Time (MST): 13:01 Analyzer make: Thermo 43i Analyzer serial #: 1428701363

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999981	≥0.995
800.3 400.7	796.5 398.5	1.0048 1.0056	Slope	0.995774	0.90 - 1.10
200.4	196.6	1.0191	Intercept	-0.820824	+/-30

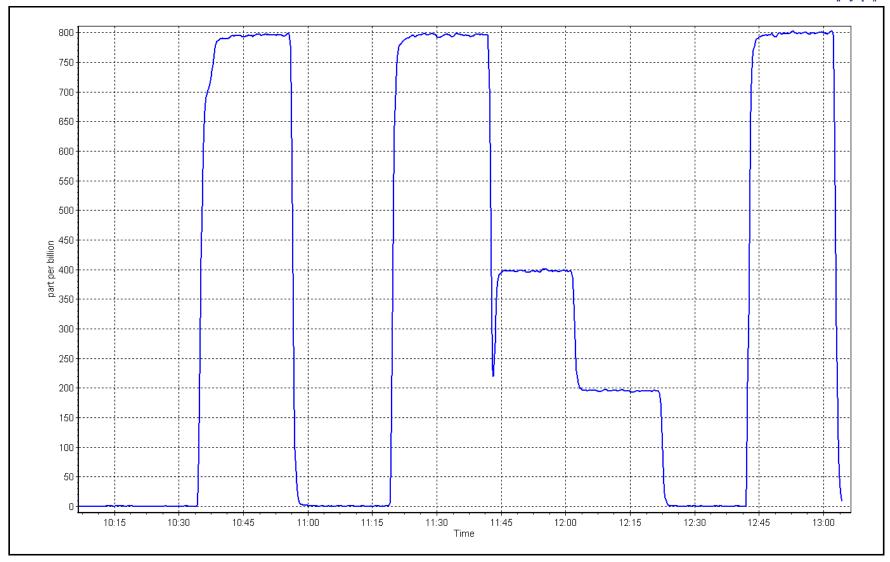


SO2 Calibration Plot

Date: March 17, 2025

Location: Conklin







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

Station Information

Station Name: Conklin

Calibration Date: March 6, 2025 Last Cal Date:

Start time (MST): 10:51 End time (MST): 14:39

ppm

ppm

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.00

Cal Gas Cylinder #: CC501204

Removed Cal Gas Conc: 5.00

Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne T700 ZAG Make/Model: Teledyne T701

Analyzer Information

Analyzer make: Thermo 43i-QTL

Converter make: CD-Nova 101

Analyzer Range 0 - 100 ppb

)-Nova 101

0 - 100 ppb Converter Temp: 850 degC

<u>Start</u> <u>Finish</u>

Calibration slope: 1.000857 1.006000 Calibration intercept: -0.080000 -0.160000 Backgd or Offset: 3.3
Coeff or Slope: 1.569

12228021058

Finish

3.3

1.545

2659

953

AMS 21

Cal Gas Exp Date: January 3, 2026

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number:

Serial Number:

Analyzer serial #:

Converter serial #: 565

February 13, 2025

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4920	80.0	80.0	81.6	0.978
As found Mid point	4960	40.0	40.0	40.5	0.983
As found Low point	4980	20.0	20.0	19.8	1.000
New cylinder response					
Baseline Corr As found:	81.8	Prev response:	79.99	*% change:	2.2%
Baseline Corr 2nd AF pt:	40.7	AF Slope:	1.024143	AF Intercept:	-0.420000
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999965	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4920	80.0	80.0	80.3	0.996
Mid point	4960	40.0	40.0	40.2	0.995
Low point	4980	20.0	20.0	19.8	1.010
As left zero	5000	0.0	0.0	0.0	
As left span	4920	80.0	80.0	80.3	0.996
SO2 Scrubber Check	4921	79.5	794.9	0.0	
Date of last scrubber chang	ge:	November 13, 2024	Į.	Ave Corr Factor	1.000

Date of last converter efficiency test:

Notes: Sample inlet filter was changed after multipoint as founds. SO2 scrubber check done after

calibrator zero and passed. Adjusted span only.

Calibration Performed By: Jan Castro



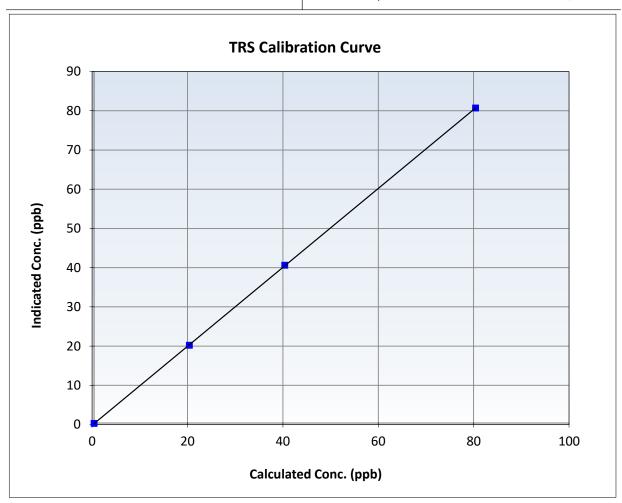
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 6, 2025 **Previous Calibration:** February 13, 2025 Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:51 14:39 End Time (MST): Analyzer make: Thermo 43i-QTL Analyzer serial #: 12228021058

Calculated concentration (ppb) (Cc)	alculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Statistical Evalua	<u>Limits</u>		
0.0	-0.1		Correlation Coefficient	0.999988	≥0.995	
80.0	80.3	0.9963	Slope	1.006000	0.90 - 1.10	
40.0	40.2	0.9950	Slope	1.006000	0.90 - 1.10	
20.0	19.8	1.0101	Intercept	-0.160000	+/-3	

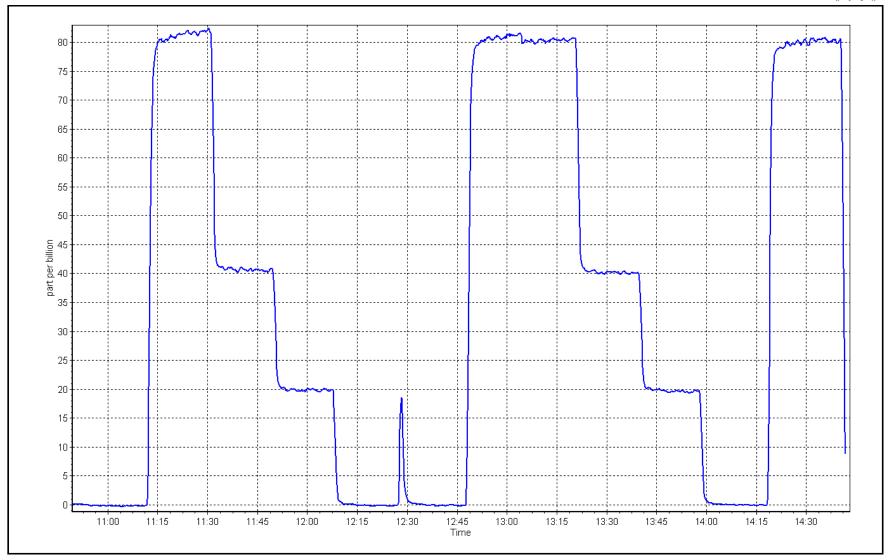


TRS Calibration Plot

Date: March 6, 2025

Location: Conklin







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Conklin Calibration Date: March 17, 2025

Start time (MST): 10:12

Reason: Routine Station number: AMS 21

Last Cal Date: February 5, 2025

End time (MST): 13:01

Calibration Standards

CC340840 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 503.8 ppm CH4 Equiv Conc. 1067.6 ppm

C3H8 Cal Gas Conc. 205.0 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 503.8 ppm CH4 Equiv Conc. 1067.6 ppm

Removed C3H8 Conc. 205.0 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Teledyne API T700 2659 Calibrator Model: Serial Number: Zero Air Gen model: Teledyne API T701 Serial Number: 953

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320039 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.30E-04 4.73E-05 2.30E-04 NMHC SP Ratio: 4.73E-05 CH4 Retention time: 15.2 15.2 NMHC Peak Area: 190954 190954 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4921	79.5	16.97	17.01	0.998
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.01	Prev response	17.05	*% change	-0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	oint Dilution air flow rate Source gas flow rate (sccm) (sccm)		Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.5	16.97	17.02	0.997
Mid point	4960	39.8	8.50	8.48	1.002
Low point	4980	19.9	4.25	4.17	1.019
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.5	16.97	17.01	0.998
			Avera	ge Correction Factor	1.006

Notes: Sample inlet filter was changed after as founds. No adjustment made.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		1411111071511	ouria bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.5	8.96	8.98	0.999
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.98 NA NA	Prev response AF Slope: AF Correlation:	8.99	*% change AF Intercept: * = > +/-5% change initia	

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.5	8.96	8.98	0.998
Mid point	4960	39.8	4.49	4.49	1.000
Low point	4980	19.9	2.24	2.21	1.013
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.5	8.96	8.97	0.999
			Avera	ge Correction Factor	1.004

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4921	79.5	8.01	8.04	0.997
Baseline Corr AF: Baseline Corr 2nd AF:	8.04 NA	Prev response AF Slope:	8.07	*% change AF Intercept:	-0.4%
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.5	8.01	8.04	0.996
Mid point	4960	39.8	4.01	3.99	1.004
Low point	4980	19.9	2.01	1.96	1.025
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.5	8.01	8.04	0.997
			Avera	ge Correction Factor	1.009

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.005194	1.004359
THC Cal Offset:	-0.009431	-0.043713
CH4 Cal Slope:	1.008593	1.005753
CH4 Cal Offset:	-0.012436	-0.029221
NMHC Cal Slope:	1.002636	1.003137
NMHC Cal Offset:	0.002606	-0.015091

Calibration Performed By: Jan Castro

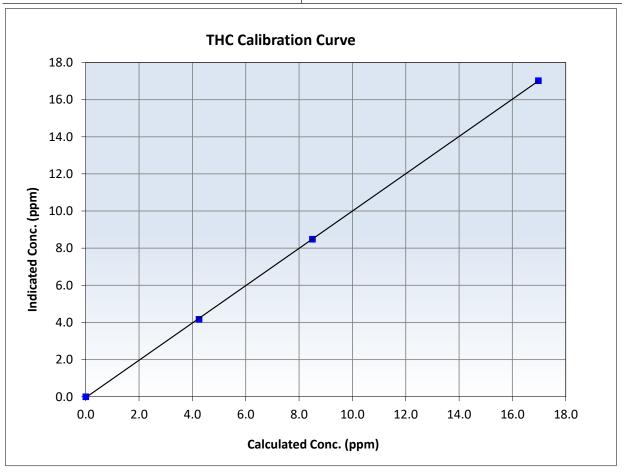


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 17, 2025 February 5, 2025 Calibration Date: Previous Calibration: Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:12 End Time (MST): 13:01 Analyzer serial #: Analyzer make: 1180320039 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999968	≥0.995
16.97 8.50	17.02 8.48	0.9972 1.0018	Slope	1.004359	0.90 - 1.10
4.25	4.17	1.0187	Intercept	-0.043713	+/-0.5



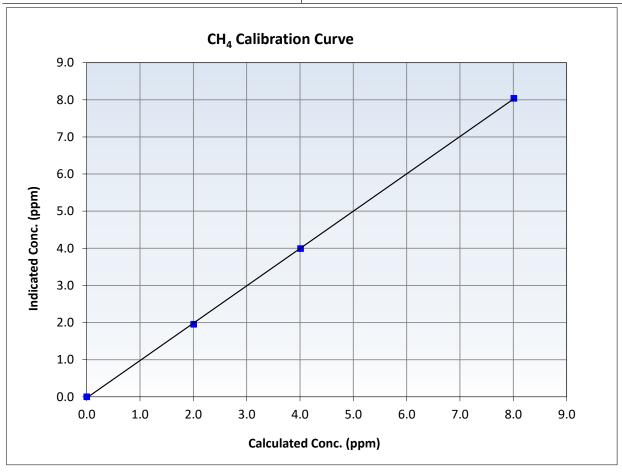


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 17, 2025 Previous Calibration: February 5, 2025 Calibration Date: Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:12 End Time (MST): 13:01 Analyzer serial #: Analyzer make: 1180320039 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999939	≥0.995
8.01 4.01	8.04 3.99	0.9962 1.0044	Slope	1.005753	0.90 - 1.10
2.01	1.96	1.0251	Intercept	-0.029221	+/-0.5



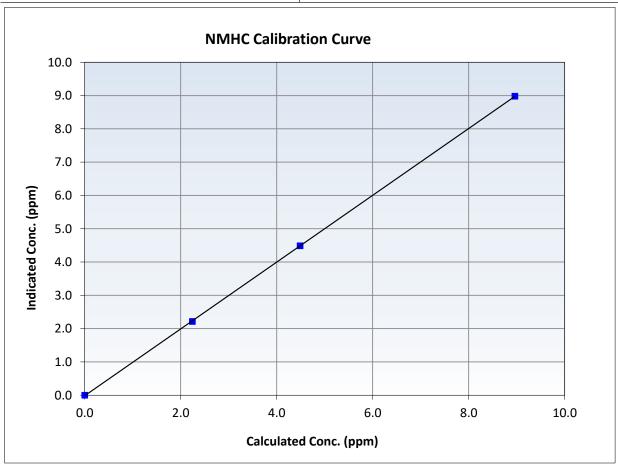


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

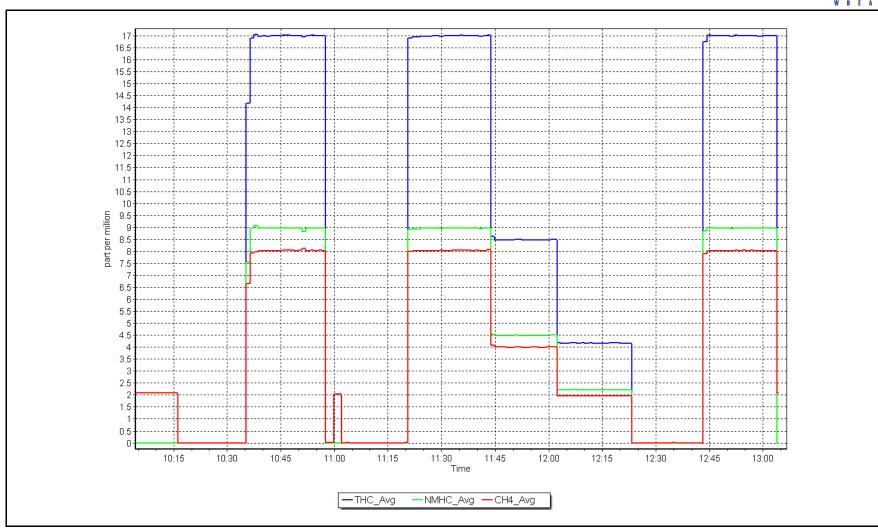
March 17, 2025 February 5, 2025 Calibration Date: Previous Calibration: Station Name: Conklin Station Number: AMS 21 Start Time (MST): 10:12 End Time (MST): 13:01 Analyzer serial #: Analyzer make: 1180320039 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999984	≥0.995
8.96 4.49	8.98 4.49	0.9981 0.9997	Slope	1.003137	0.90 - 1.10
2.24	2.21	1.0134	Intercept	-0.015091	+/-0.5



Date: March 17, 2025 Location: Conklin







NO_x \ NO \ NO₂ Calibration Report

Station Information

Conklin Station Name: AMS 21 Station number:

Calibration Date: March 18, 2025 February 25, 2025 Last Cal Date:

Start time (MST): 9:46 End time (MST): 14:12 Reason: Routine

Calibration Standards

NO Gas Cylinder #:

SA18828 48.90 ppm Cal Gas Expiry Date: NO Cal Gas Conc:

November 3, 2031

NOX Cal Gas Conc: Removed Cylinder #:

NA

Removed Gas Exp Date: NA

48.80 ppm

Removed Gas NOX Conc:

48.90 ppm

Removed Gas NO Conc: 48.80 ppm

NOX gas Diff:

Calibrator Model:

Teledyne API T700P

Serial Number:

NO gas Diff:

2659

ZAG make/model:

Teledyne API T701

Serial Number: 953

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.1		
AF High point	4918	82.0	802.0	800.3	1.6	802.0	798.3	3.6	1.0001	1.0025
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	803.9 ppb	NO = 800.5	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chang	ge NO _x =	-0.3%
Baseline Corr 1	lst pt NO _X =	801.9 ppb	NO = 798.3	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.3%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1501663	<u>Start</u>	<u>Finish</u>			
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.003547	1.000027
			Instrument Settings			NO _x Cal Offset:	-0.871989	-0.712016
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002391	1.002448
NO coeff or slope:	1.034	1.043	NO bkgnd or offset:	10.1	10.1	NO Cal Offset:	-1.772028	-2.192041
NOX coeff or slope:	0.996	0.995	NOX bkgnd or offset:	10.0	10.1	NO ₂ Cal Slope:	0.997276	1.001058
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	147.0	148.5	NO ₂ Cal Offset:	0.059926	-0.135051

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.0		
High point	4918	82.0	802.0	800.3	1.6	801.2	8.008	0.4	1.0009	0.9994
Mid point	4959	41.0	401.0	400.2	0.8	401.3	399.1	2.2	0.9992	1.0027
Low point	4980	20.5	200.5	200.1	0.4	198.0	195.2	2.8	1.0125	1.0249
As left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
As left span	4918	82.0	802.0	411.3	390.7	801.0	411.3	389.5	1.0012	1.0000
							Average Co	orrection Factor	1.0042	1.0090

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	795.4	405.3	391.7	392.2	0.9988	100.1%
Mid GPT point	795.4	602.8	194.2	193.9	1.0018	99.8%
Low GPT point	795.4	702.3	94.7	94.8	0.9994	100.1%
				Average Correction Factor	1.0000	100.0%

Notes: Sample inlet filter was changed after as founds. Adjusted span only. Used 2nd NO reference point because of drift.

Calibration Performed By: Jan Castro

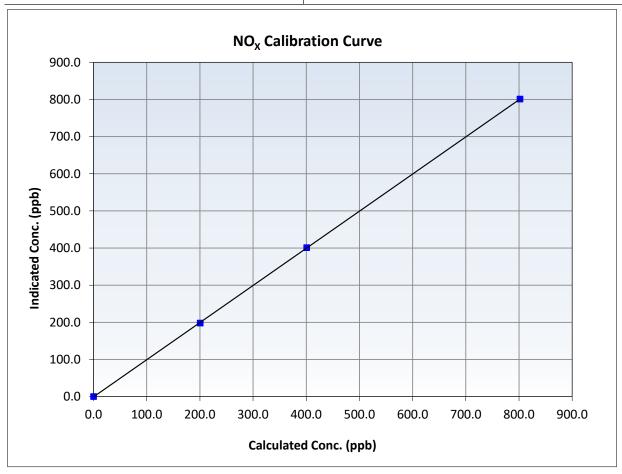


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 25, 2025 AMS 21 Station Name: Conklin Station Number: 9:46 Start Time (MST): End Time (MST): 14:12 Analyzer make: 1501663731 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999986	≥0.995
802.0 401.0	801.2 401.3	1.0009 0.9992	Slope	1.000027	0.90 - 1.10
200.5	198.0	1.0125	Intercept	-0.712016	+/-20



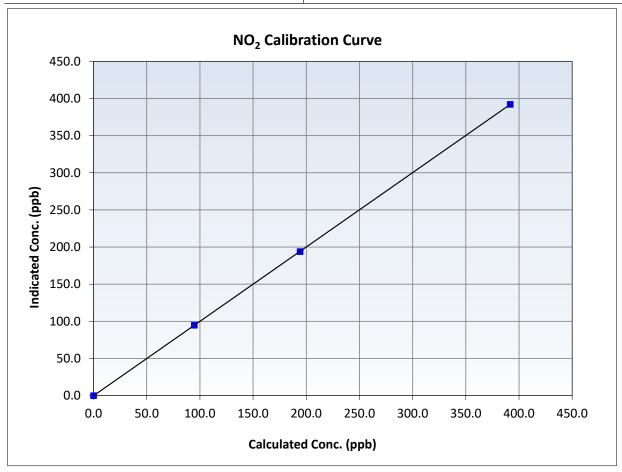


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 25, 2025 Station Name: AMS 21 Conklin Station Number: 9:46 14:12 Start Time (MST): End Time (MST): Analyzer make: 1501663731 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999997	≥0.995
391.7 194.2	392.2 193.9	0.9988 1.0018	Slope	1.001058	0.90 - 1.10
94.7	94.8	0.9994	Intercept	-0.135051	+/-20



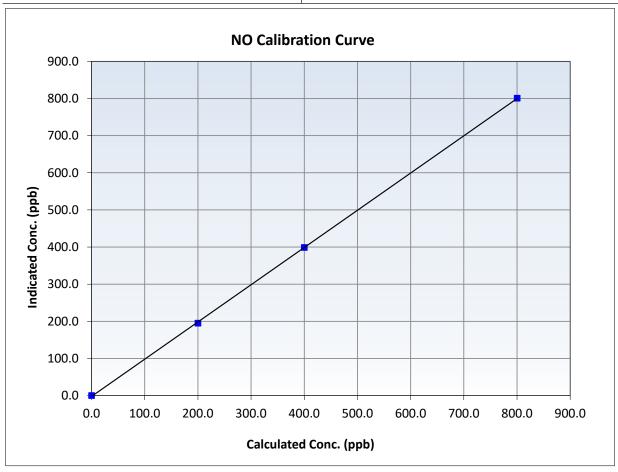


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 25, 2025 AMS 21 Station Name: Conklin Station Number: 9:46 14:12 Start Time (MST): End Time (MST): Analyzer make: 1501663731 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999955	≥0.995
800.3 400.2	800.8 399.1	0.9994 1.0027	Slope	1.002448	0.90 - 1.10
200.1	195.2	1.0249	Intercept	-2.192041	+/-20

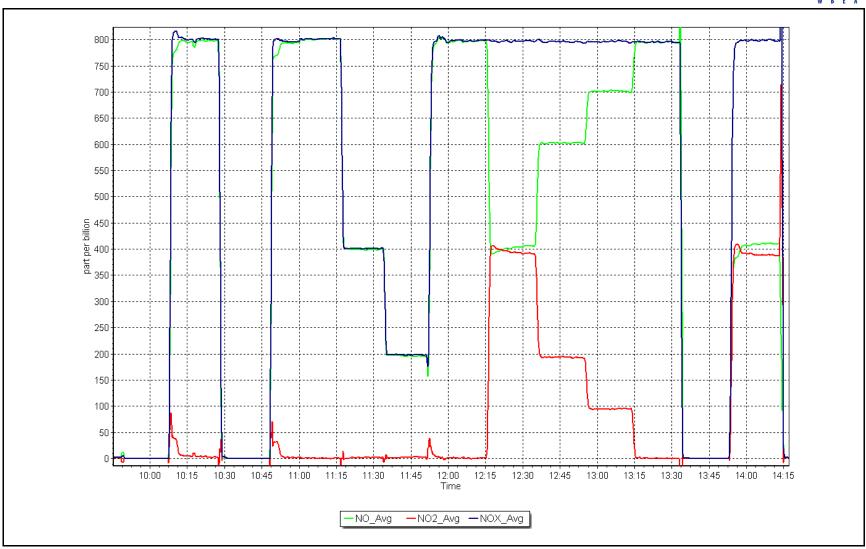


NO_x Calibration Plot

Date: March 18, 2025

Location: Conklin







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Conklin

Calibration Date: March 3, 2025

Start time (MST): 11:35 Reason: Routine Station number: AMS 21

Last Cal Date: February 12, 2025

End time (MST): 14:14

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 2659 ZAG Make/Model: Teledyne API T701 Serial Number: 953

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

Analyzer serial #: 1501663734

Start Finish <u>Start</u> **Finish** Calibration slope: 1.029000 1.003886 Backgd or Offset: 1.9 2.0 Calibration intercept: -0.600000 -0.480000 Coeff or Slope: 1.126 1.100

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic- AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	0.3	
As found High point	5000	918.8	400.0	406.1	0.986
As found Mid point					
As found Low point					
Baseline Corr As found:	405.8	Previous response	411.0	*% change	-1.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	800.0	0.0	0.0	
High point	5000	919.4	400.0	401.4	0.997
Mid point	5000	757.9	200.0	199.8	1.001
Low point	5000	650.0	100.0	99.6	1.004
As left zero	5000	800.0	0.0	-0.7	
As left span	5000	919.0	400.0	412.7	0.969
			Averag	e Correction Factor	1.001

Notes: Sample inlet filter was changed after as founds. Adjusted span only.

Calibration Performed By: Jan Castro

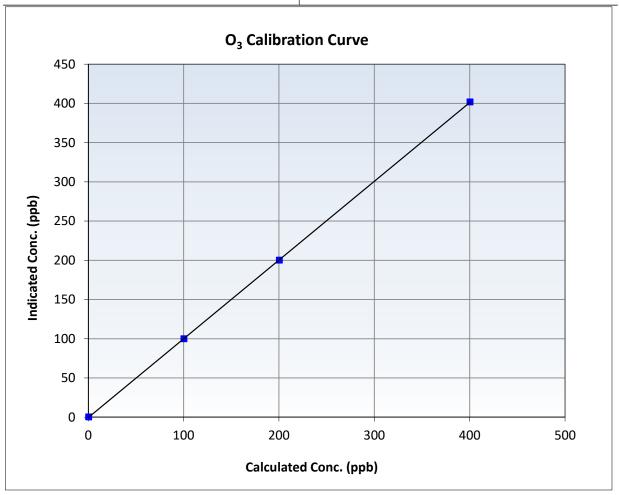


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 3, 2025 February 12, 2025 Calibration Date: **Previous Calibration:** Station Name: Conklin Station Number: AMS 21 Start Time (MST): 11:35 End Time (MST): 14:14 Thermo 49i Analyzer make: Analyzer serial #: 1501663734

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999992	≥0.995
400.0 200.0	401.4 199.8	0.9965 1.0010	Slope	1.003886	0.90 - 1.10
100.0	99.6	1.0040	Intercept	-0.480000	+/- 5

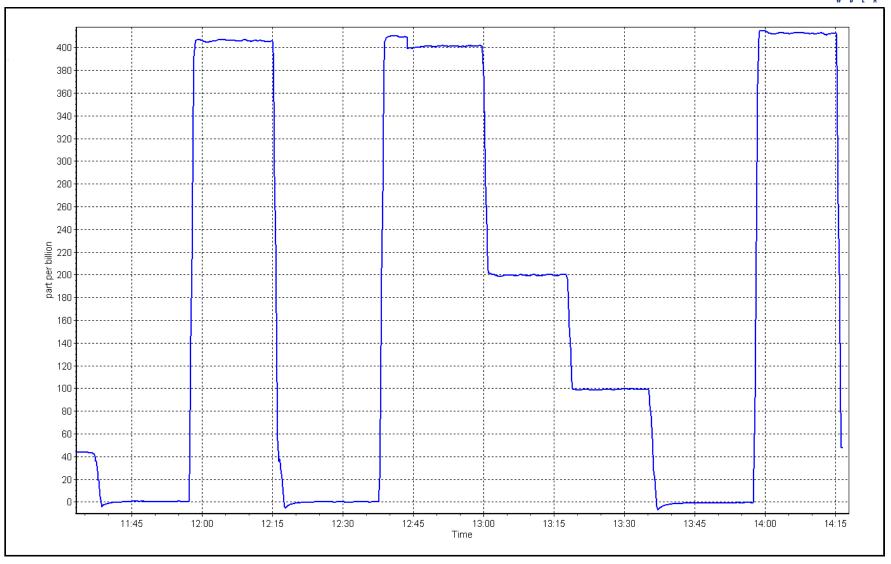


O₃ Calibration Plot

Date: March 3, 2025

Location: Conklin







T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Information	on		
Station Name:	Conklin		Station number:		
Calibration Date: Start time (MST):	March 6, 2025 12:11		Last Cal Date: End time (MST):	February 25, 2025	
start time (WST).	12.11		End time (MS1).	12.29	
Analyzer Make:	API T640		S/N:	326	
Particulate Fraction:	PM2.5				
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388754	
Temp/RH standard:	Alicat FP-25BT		S/N:	388754	
		Monthly Calibration	Test		
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	6.10	5.46	6.10		+/- 2 °C
P (mmHg)	701.00	703.33	701.00		+/- 10 mmHg
Flow (LPM)	5.03	5.04	5.03		+/- 0.25 LPM
PW% (pump)	39		39		>80%
Zero Verification	PM w/o HEPA:	3.70	PM w/ HEPA:	0.00	<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and wil	I serve as the pre ma	aintenance leak check	
PM Inlet observation :	Inlet Head Clean		ignment Factor On :	\checkmark	
		Quarterly Calibration			
SPAN DUST	Refractive Index: Lot No.:	10.90 100128-050-040	Expiry Date:	July 16, 2026	
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test					+/- 0.5
Date Optical Cham		February 2			
Date Disposable Fi	Iter Changed:	February 2	25, 2025		
Post- maintenance Zero Ver	rification:	PM w/ HEPA: _		<0.2 ug/m3	
		Annual Maintenan	ice		
Date Sample Tub		August 9			
Date RH/T Senso	or Cleaned:	August 9	, 2024		
Notes:	Verified flow, pressu	ire, temperature and p	ump power. No adju	istment needed. Leak c	heck passed.
Calibration by:	Jan Castro				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS22 JANVIER MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Janvier

Calibration Date: March 26, 2025

Start time (MST): 11:11
Reason: Routine

Station number: AMS 22

Last Cal Date: February 5, 2025

End time (MST): 14:10

Calibration Standards

ppm

Cal Gas Concentration: 50.11

Cal Gas Cylinder #: CC281519
Removed Cal Gas Conc: 50.11

Zero Air Gen Model:

Removed Cal Gas Conc: 50.11

Removed Gas Cyl #: NA

Calibrator Model: Teledyne API T700

Teledyne API T701

ppm Cal Gas Exp Date: Janua

Cal Gas Exp Date: January 18, 2029

Diff between cyl: Serial Number: 3806 Serial Number: 691

Rem Gas Exp Date: NA

Analyzer Information

Analyzer make: Thermo 43i

Analyzer Range: 0 - 1000 ppb

Serial Number: 1152430006

Start **Finish Start Finish** Calibration slope: 0.999563 0.999521 Backgd or Offset: 25.7 26.1 Calibration intercept: 0.624687 1.164268 Coeff or Slope: 1.034 1.017

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	1.0	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	799.8	812.6	0.985
Baseline Corr As found:	811.6	Previous response	800.1	*% change	1.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4920	79.8	799.8	799.9	1.000
Mid point	4960	39.9	399.9	402.0	0.995
Low point	4980	20.0	200.4	201.9	0.993
As left zero	5000	0.0	0.0	0.3	
As left span	4920	79.8	799.8	801.2	0.998
			Averag	ge Correction Factor:	0.996

Notes: Changed the inlet filter after as founds. Adjusted both zero and span.

Calibration Performed By: Rene Chamberland

Pacolino Adjusted

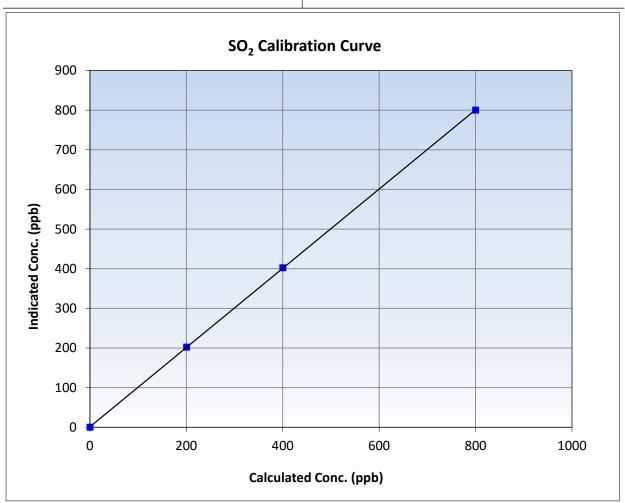


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

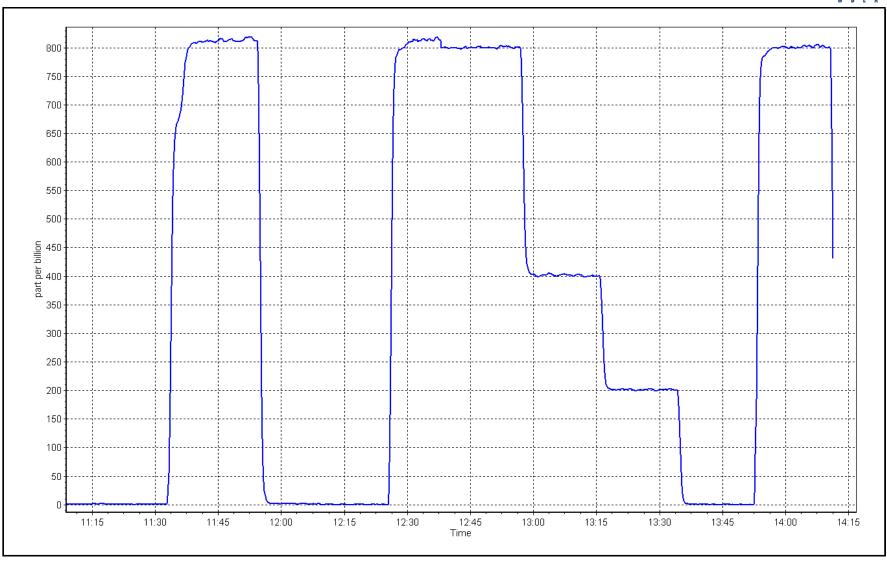
Calibration Date: March 26, 2025 **Previous Calibration:** February 5, 2025 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:11 End Time (MST): 14:10 Analyzer make: Thermo 43i Analyzer serial #: 1152430006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999992	≥0.995
799.8 399.9	799.9 402.0	0.9999 0.9947	Slope	0.999521	0.90 - 1.10
200.4	201.9	0.9928	Intercept	1.164268	+/-30



SO2 Calibration Plot Date: March 26, 2025 Location: Janvier







Wood Buffalo Environmental Association TRS Calibration Report

Station Information

Station Name: Janvier

March 27, 2025 Calibration Date:

10:40 Start time (MST):

Reason: Routine

Removed Cal Gas Conc:

Removed Gas Cyl #:

Station number: AMS 22

> Last Cal Date: February 27, 2025

15:15 End time (MST):

Calibration Standards

Cal Gas Concentration: 5.02

Cal Gas Cylinder #: CC424047

> 5.02 NA

ppm

ppm

Cal Gas Exp Date: November 15, 2026

Diff between cyl:

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701

Serial Number:

3806 Serial Number: 691

Rem Gas Exp Date: NA

Analyzer Information

Thermo 43i-TLE Analyzer make:

CDN-101

0 - 100 ppb

Analyzer serial #:

1151680031

Converter serial #: 620

Converter Temp: 850 degC

<u>Start</u>

<u>Finish</u>

Backgd or Offset:

<u>Start</u> 3.77

<u>Finish</u> 3.77

Calibration slope: Calibration intercept:

Converter make:

Analyzer Range

0.987382 0.200418 0.970959 0.300065

Coeff or Slope:

1.197

1.197

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.1	
As found High point	4920	79.7	80.0	79.0	1.014
As found Mid point	4960	39.8	40.0	39.8	1.007
As found Low point	4980	19.9	20.0	19.9	1.009
New cylinder response					
Baseline Corr As found:	78.9	Prev response:	79.21	*% change:	-0.4%
Baseline Corr 2nd AF pt:	39.7	AF Slope:	0.985954	AF Intercept:	0.200374
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999982	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4920	79.7	80.0	77.9	1.027
Mid point	4960	39.8	40.0	39.3	1.017
Low point	4980	19.9	20.0	19.7	1.014
As left zero	5000	0.0	0.0	0.4	
As left span	4920	79.7	80.0	78.9	1.014
SO2 Scrubber Check	4920	79.8	798.0	-0.1	
Date of last scrubber chan	ge:			Ave Corr Factor	1.019

Date of last converter efficiency test:

Notes:

Changed the inlet filter after as founds. Scrubber test performed after zero point, no issues. No

adjustments were made.

Calibration Performed By: Louis Janvier, Caiden Morice

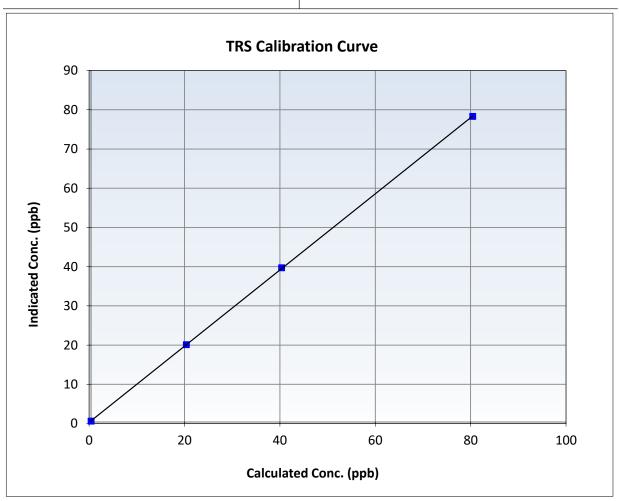


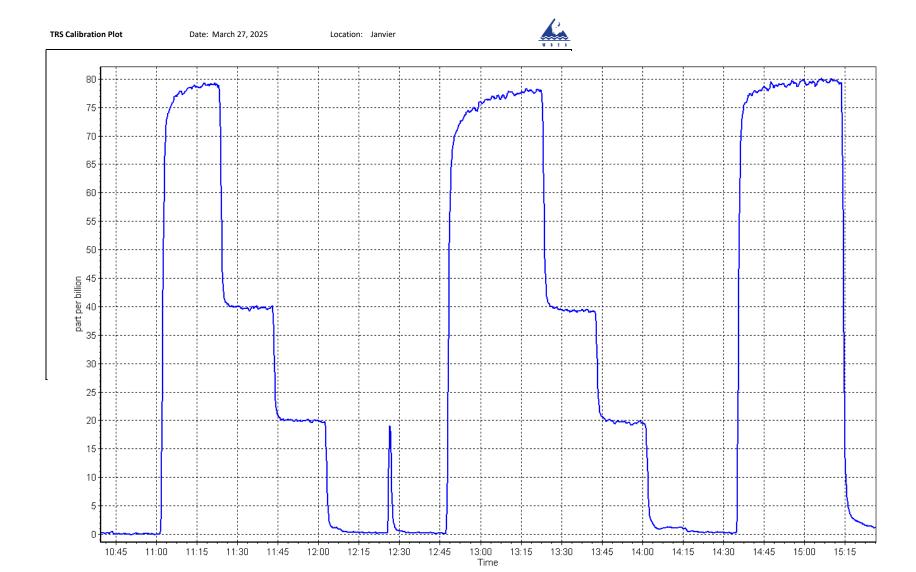
TRS Calibration Summary

Station Information

Calibration Date: March 27, 2025 **Previous Calibration:** February 27, 2025 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 10:40 15:15 End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

Calculated concentratio (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999982	≥0.995
80.0 40.0	77.9 39.3	1.0273 1.0168	Slope	0.970959	0.90 - 1.10
20.0	19.7	1.0142	Intercept	0.300065	+/-3







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Janvier Calibration Date: March 26, 2025

Start time (MST): 11:11 Reason: Routine Station number: AMS 22 Last Cal Date: February 5, 2025

End time (MST): 14:13

Removed Gas Expiry: NA

Calibration Standards

CC281519 Gas Cert Reference: Cal Gas Expiry Date: January 18, 2029

CH4 Cal Gas Conc. 502.8 CH4 Equiv Conc. 1075.9 ppm ppm

C3H8 Cal Gas Conc. 208.4 ppm

Removed Gas Cert: NA

Removed CH4 Conc. CH4 Equiv Conc. 502.8 1075.9 ppm ppm

Removed C3H8 Conc. Diff between cyl (THC): 208.4 ppm Diff between cyl (NM): Diff between cyl (CH₄):

Serial Number: 3806 Calibrator Model: Teledyne API 700 Zero Air Gen model: Teledyne API 701 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1317958219 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 2.51E-04 6.02E-05 2.50E-04 NMHC SP Ratio: 5.96E-05 CH4 Retention time: 11.6 11.6 NMHC Peak Area: 153556 152054 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	79.8	17.17	17.09	1.005
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.09	Prev response	17.15	*% change	-0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	17.17	17.18	1.000
Mid point	4960	39.9	8.59	8.51	1.009
Low point	4980	20.0	4.30	4.26	1.011
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	17.17	17.17	1.000
			Avera	ge Correction Factor	1.007

Notes: Changed the inlet filter after as founds. Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	9.15	9.08	1.008
Baseline Corr AF:	9.08	Prev response	9.14	*% change	-0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	9.15	9.15	1.000
Mid point	4960	39.9	4.57	4.55	1.004
Low point	4980	20.0	2.29	2.29	1.003
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	9.15	9.13	1.002
			Avera	ge Correction Factor	1.002

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4920	79.8	8.03	8.02	1.001
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.02 NA NA	Prev response AF Slope: AF Correlation:	8.01	*% change AF Intercept: * = > +/-5% change initia	

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	
	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4920	79.8	8.03	8.03	1.000
Mid point	4960	39.9	4.01	3.95	1.015
Low point	4980	20.0	2.01	1.97	1.021
As left zero	5000	0.0	0.00	0.00	
As left span	4920	79.8	8.03	8.03	0.999
			Avera	ge Correction Factor	1.012

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.000215	1.000628
THC Cal Offset:	-0.029994	-0.035596
CH4 Cal Slope:	1.001466	1.001452
CH4 Cal Offset:	-0.027558	-0.029759
NMHC Cal Slope:	0.999143	0.999880
NMHC Cal Offset:	-0.003035	-0.006237

Calibration Performed By: Rene Chamberland

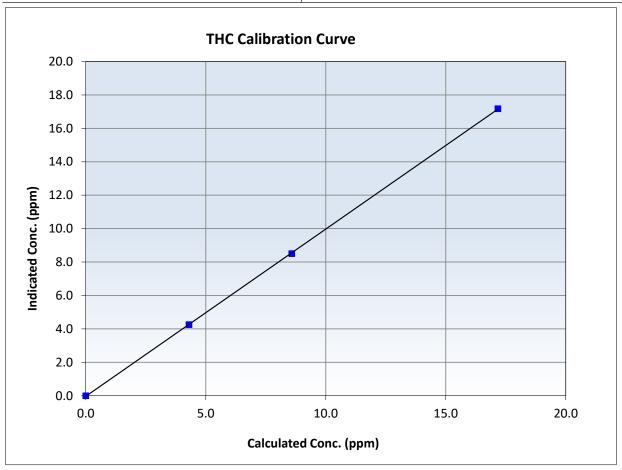


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 26, 2025 February 5, 2025 Calibration Date: Previous Calibration: Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:11 End Time (MST): 14:13 Analyzer serial #: Analyzer make: 1317958219 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999972	≥0.995
17.17 8.59	17.18 8.51	0.9998 1.0092	Slope	1.000628	0.90 - 1.10
4.30	4.26	1.0114	Intercept	-0.035596	+/-0.5



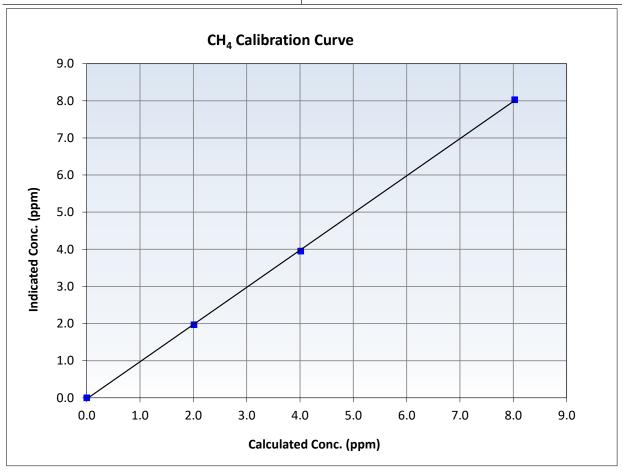


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 26, 2025 **Previous Calibration:** February 5, 2025 Calibration Date: Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:11 End Time (MST): 14:13 Analyzer serial #: Analyzer make: 1317958219 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999917	≥0.995
8.03 4.01	8.03 3.95	0.9995 1.0153	Slope	1.001452	0.90 - 1.10
2.01	1.97	1.0214	Intercept	-0.029759	+/-0.5



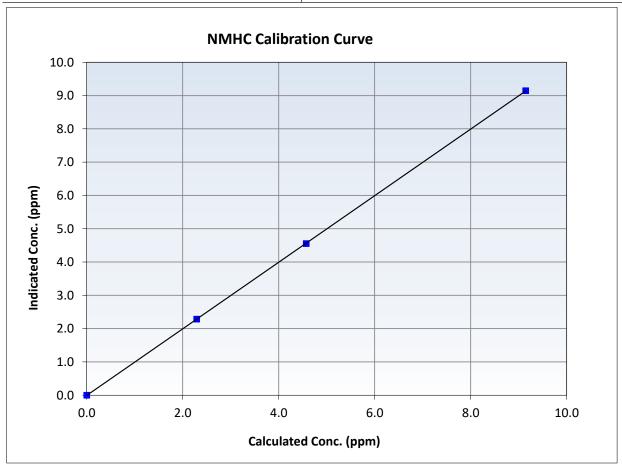


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

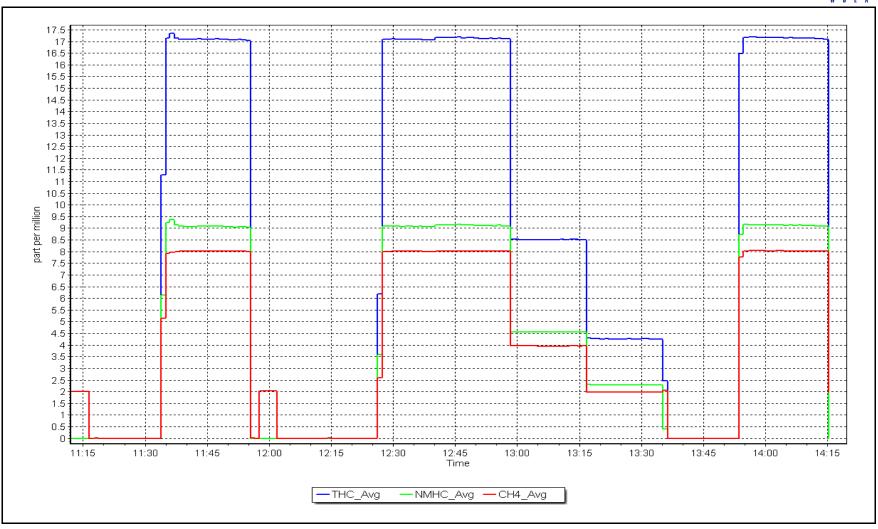
March 26, 2025 February 5, 2025 Calibration Date: Previous Calibration: Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:11 End Time (MST): 14:13 Analyzer serial #: Analyzer make: 1317958219 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999995	≥0.995
9.15 4.57	9.15 4.55	1.0001 1.0043	Slope	0.999880	0.90 - 1.10
2.29	2.29	1.0028	Intercept	-0.006237	+/-0.5



Date: March 26, 2025 Location: Janvier







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Janvier Station number: AMS 22

Calibration Date: March 24, 2025 Last Cal Date: February 28, 2025

Start time (MST): 11:12 End time (MST): 14:31 Reason: Removal

Calibration Standards

NO Gas Cylinder #: DT0047765 Cal Gas Expiry Date: March 11, 2031 NOX Cal Gas Conc: 48.90 ppm NO Cal Gas Conc: 48.80 ppm

NO gas Diff:

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 48.90 ppm Removed Gas NO Conc: 48.80 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3806 ZAG make/model: Teledyne API T701 Serial Number: 691

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.1	0.5	-0.4		
AF High point	4918	82.0	802.0	800.3	1.6	797.3	790.7	6.7	1.0060	1.0128
AF Mid point	4960	41.0	400.9	400.1	8.0	399.3	394.1	5.2	1.0043	1.0165
AF Low point	4980	20.5	200.5	200.1	0.4	196.3	192.8	3.4	1.0218	1.0404
New cyl resp										
Previous Respo	onse NO _x =	803.4 ppb	NO = 798.9	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _X =	-0.8%
Baseline Corr 1	Lst pt $NO_X =$	797.2 ppb	NO = 790.2	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-1.1%
Baseline Corr 2	2nd pt $NO_X =$	399.2 ppb	NO = 393.6	ppb	As foun	d $NO_X r^2$:	0.999978	Nx SI: 0.9954	178 Nx Int:	-0.996
Baseline Corr 3	Brd pt $NO_X =$	196.2 ppb	NO = 192.3	ppb	As foun	d NO r ² :	0.999951	NO SI: 0.9893	193 NO Int:	-1.876
					As foun	d $NO_2 r^2$:	0.999920	NO2 SI: 1.0099	990 NO ₂ Int:	1.269

As Found GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NO2 Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Converter Efficiency Limit = 96-104%
As Found GPT zero			0.0	-0.4		
As found high GPT point	784.7	390.0	396.3	400.7	0.9891	101.1%
As found mid GPT point	784.7	592.1	194.2	198.4	0.9790	102.1%
As found low GPT point	784.7	685.8	100.5	104.4	0.9630	103.8%



Calibration Performed By:

Rene Chamberland

Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

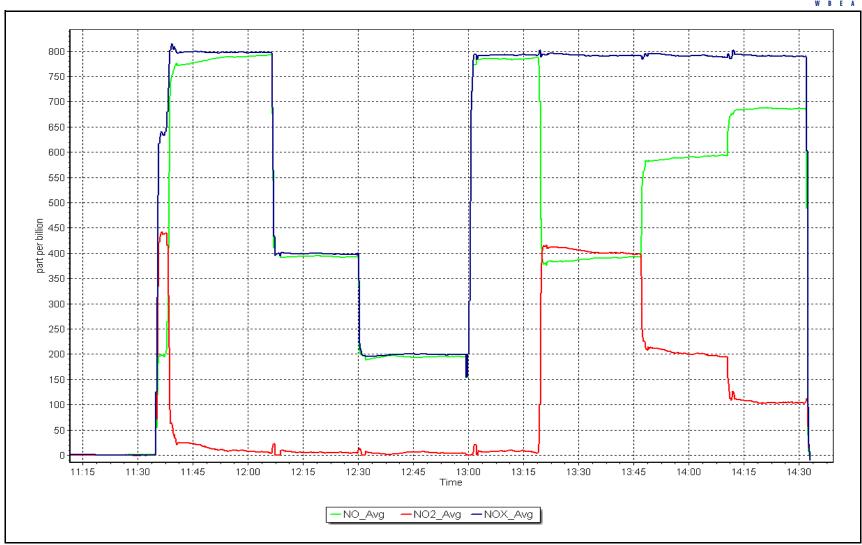
Analyzer Infor	mation						Calibr	ation Statistic	<u>es</u>	
Analyzer Make: NOX Range (ppb	•	e API T200) ppb	Serial N	umber:	833		NO _x Ca	al Slope:	<u>Start</u> 1.000323	<u>Finish</u>
			<u>Instrum</u>	nent Settings				al Offset:	1.204183	
	<u>Sta</u>	<u>rrt</u> <u>Fin</u>	<u>ish</u>		<u>Start</u>	<u>Finish</u>	NO Cal	•	0.998346	
NO coeff or slop				kgnd or offse				Offset:	-0.135989	
NOX coeff or slo	•			kgnd or offse				al Slope:	1.002299	
NO2 coeff or slo	pe: 1.0	00	Reacti	ion cell Press	8: 8.7		NO ₂ Ca	al Offset:	0.147273	
				<u>D</u>	ilution Calibra	tion Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero High point Mid point Low point As left zero As left span							Average C	orrection Facto	r	
					GPT Calibration	on Data				
O3 Setpoint (ppb) Indicated NO Reference Indicated NO Drop concentration (ppb) concentration (ppb)				Calculated concentration (dicated NO2 ntration (ppb) (Ic)	NO2 Correction f		verter Efficiency nit = 96-104%	
Cal zero High GPT point Mid GPT point Low GPT point						Average Co	orrection Factor			
Notes:	Removii	ng the instrum	ent after multi-p	ooint as found	S.					

NO_x Calibration Plot

Date: March 24, 2025

Location: Janvier







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Janvier Station number: AMS 22

Calibration Date: March 25, 2025

Last Cal Date: NA
Start time (MST): 11:15
End time (MST): 15:30
Reason: Install

Calibration Standards

NO Gas Cylinder #: DT0047765 Cal Gas Expiry Date: NOX Cal Gas Conc: 48.90 ppm NO Cal Gas Conc:

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 48.90 ppm Removed Gas NO Conc: 48.80 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3806 ZAG make/model: Teledyne API T701 Serial Number: 691

As Found Dilution Calibration Data

Dilution flow rate (sccm)	Source gas flow rate (sccm)	concentration (ppb) (Cc)	concentration (ppb) (Cc)	concentration (ppb) (Cc)	concentration (ppb) (Ic)	concentration (ppb) (Ic)	concentration (ppb) (Ic)	NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
onse NO _x =	NA ppb	NO = NA	ppb	* = > +/-5	5% change initiates	investigation	*Percent Chan	ge NO _X =	NA
1st pt NO _X =	NA ppb	NO = NA	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	NA
2nd pt NO _x =	NA ppb	NO = NA	ppb	As four	nd NO _x r ² :		Nx SI:	Nx Int:	
3rd pt NO _x =	NA ppb	NO = NA	ppb	As four	nd NO r ² :		NO SI:	NO Int:	
				As four	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
	onse NO _x = 1st pt NO _x = 2nd pt NO _x =	(sccm) rate (sccm) onse $NO_X = NA$ ppb 1st pt $NO_X = NA$ ppb 2nd pt $NO_X = NA$ ppb	Onse $NO_X = NA$ ppb $NO = NA$ 1st pt $NO_X = NA$ ppb $NO = NA$ 2nd pt $NO_X = NA$ ppb $NO = NA$	Onse $NO_X = NA$ ppb $NO = NA$ ppb	Onse $NO_X = NA$ ppb $NO = NA$ ppb $O = NA$ ppb $O = NA$ O	Dilution flow rate $(sccm)$ rate $(sccm)$ concentration (ppb) (Cc) co	Dilution flow rate $(sccm)$ rate $(sccm)$ concentration (ppb) (Cc) co	Dilution flow rate $(sccm)$ rate $(sccm)$ concentration (ppb) (Cc) co	Dilution flow rate $(sccm)$ r

As Found GPT Calibration Data

Baseline Adjusted NO2

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency
concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic)

Concentration (ppb) (Ic)

Limit = 96-104%

Limit = 0.90 - 1.10

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point

March 11, 2031

48.80 ppm

Baseline Adjusted Baseline Adjusted NO



NO_X \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42i Serial Number: 1229254994 Start **Finish** NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 1.001849 **Instrument Settings** NO_x Cal Offset: -0.955969 **Start** <u>Finish</u> <u>Start</u> <u>Finish</u> NO Cal Slope: 1.001603 NO coeff or slope: 0.950 NO bkgnd or offset: 2.6 NO Cal Offset: -1.676088 NOX coeff or slope: 0.996 NOX bkgnd or offset: 2.7 NO₂ Cal Slope: 1.004645 Reaction cell Press: NO₂ Cal Offset: NO2 coeff or slope: 1.000 173.8 -1.110485

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/lc) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	-0.1		
High point	4918	82.0	802.0	800.3	1.6	803.0	800.9	2.1	0.9987	0.9993
Mid point	4960	41.0	400.9	400.1	0.8	400.0	397.7	2.3	1.0022	1.0060
Low point	4980	20.5	200.5	200.1	0.4	199.2	197.5	1.7	1.0064	1.0130
As left zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
As left span	4918	82.0	802.0	394.9	407.1	796.1	394.9	401.2	1.0074	1.0000
							Average Co	orrection Factor	1.0024	1.0061

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	797.5	393.1	406.0	407.1	0.9974	100.3%
Mid GPT point	797.5	596.2	202.9	203.0	0.9997	100.0%
Low GPT point	797.5	692.9	106.2	104.1	1.0206	98.0%
				Average Correction Factor	1.0059	99.4%

Notes: Installing a new Nox instrument. Inlet filter was changed. Pump was changed. Adjusted both zero and span.

Calibration Performed By: Rene Chamberland

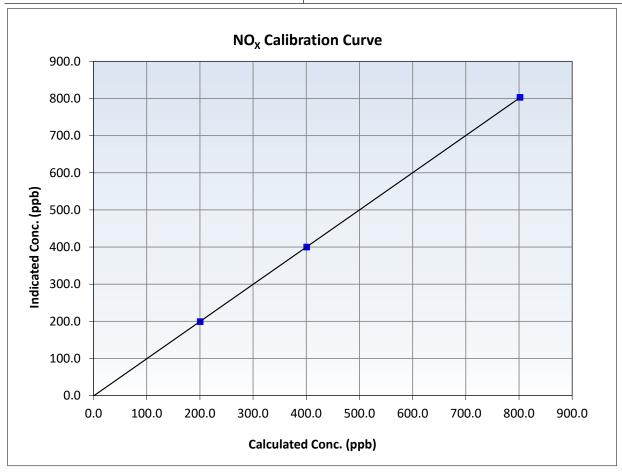


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** NA Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:15 End Time (MST): 15:30 Analyzer make: 1229254994 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999995	≥0.995
802.0 400.9	803.0 400.0	0.9987 1.0022	Slope	1.001849	0.90 - 1.10
200.5	199.2	1.0064	Intercept	-0.955969	+/-20



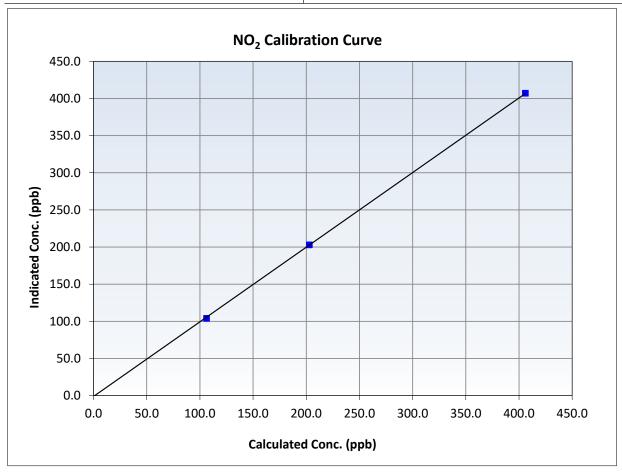


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** NA Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:15 End Time (MST): 15:30 1229254994 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999962	≥0.995
406.0 202.9	407.1 203.0	0.9974 0.9997	Slope	1.004645	0.90 - 1.10
106.2	104.1	1.0206	Intercept	-1.110485	+/-20



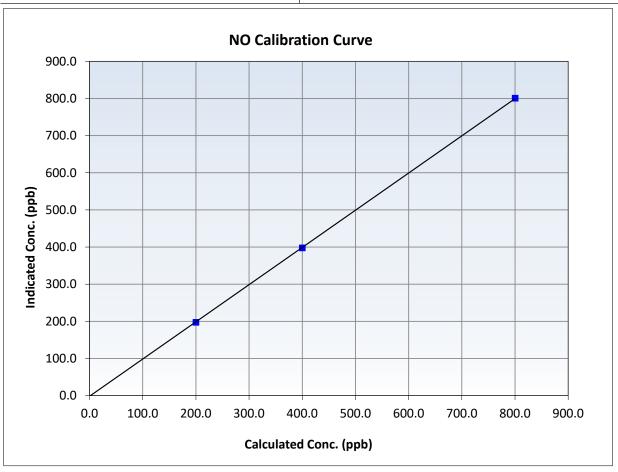


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** NA Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:15 End Time (MST): 15:30 Analyzer make: 1229254994 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999981	≥0.995
800.3 400.1	800.9 397.7	0.9993 1.0060	Slope	1.001603	0.90 - 1.10
200.1	197.5	1.0130	Intercept	-1.676088	+/-20

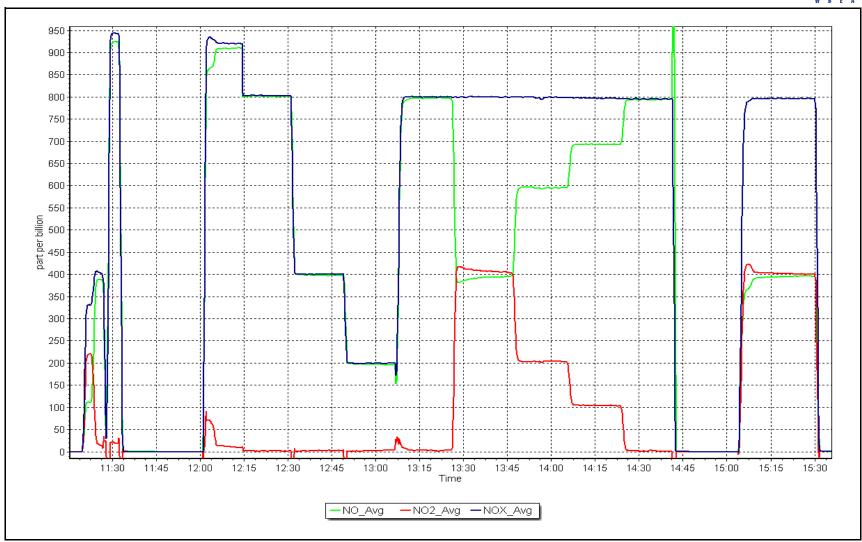


NO_x Calibration Plot

Date: March 25, 2025

Location: Janvier







Wood Buffalo Environmental Association O₃ Calibration Report

Station Information

Station Name: Janvier

Calibration Date: March 18, 2025

Start time (MST): 11:22 Reason: Routine Station number: AMS 22

Last Cal Date: February 11, 2025

End time (MST): 14:21

Analyzer serial #: 7046

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701H Serial Number: 691

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Start Finish Finish <u>Start</u> Calibration slope: 0.999714 1.000486 Backgd or Offset: 1.5 1.6 Calibration intercept: 1.600000 1.040000 Coeff or Slope: 1.017 1.011

O₃ As Found Data

Set Point	Dilution air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	800.0	0.0	0.2	
As found High point	5000	922.9	400.0	400.3	1.000
As found Mid point					
As found Low point					
Baseline Corr As found:	400.1	Previous response	401.5	*% change	-0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive (mV)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibratanasa					
Calibrator zero	5000	800.0	0.0	0.6	
High point	5000	922.9	400.0	401.0	0.998
Mid point	5000	768.8	200.0	201.4	0.993
Low point	5000	656.1	100.0	101.5	0.985
As left zero	5000	800.0	0.0	0.7	
As left span	5000	916.2	400.0	401.9	0.995
			Averag	ge Correction Factor	0.992

Notes: Changed the inlet filter after the as founds. Adjusted span only.

Calibration Performed By: Rene Chamberland

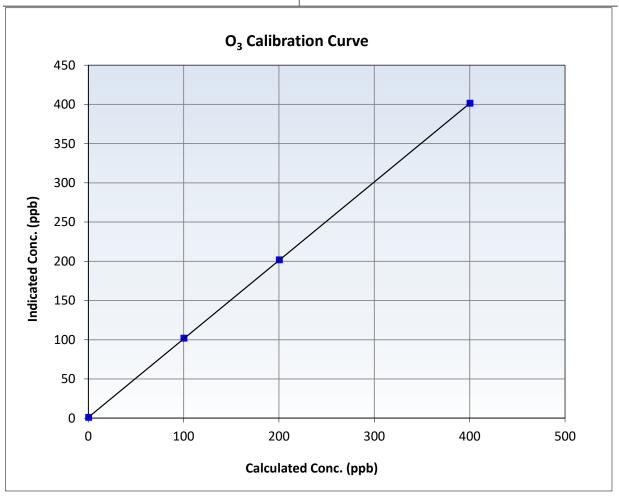


Wood Buffalo Environmental AssociationO₃ Calibration Summary

Station Information

March 18, 2025 February 11, 2025 Calibration Date: **Previous Calibration:** Station Name: Janvier Station Number: AMS 22 Start Time (MST): 11:22 End Time (MST): 14:21 Analyzer make: Teledyne API T400 Analyzer serial #: 7046

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999994	≥0.995
400.0 200.0	401.0 201.4	0.9975 0.9930	Slope	1.000486	0.90 - 1.10
100.0	101.5	0.9852	Intercept	1.040000	+/- 5

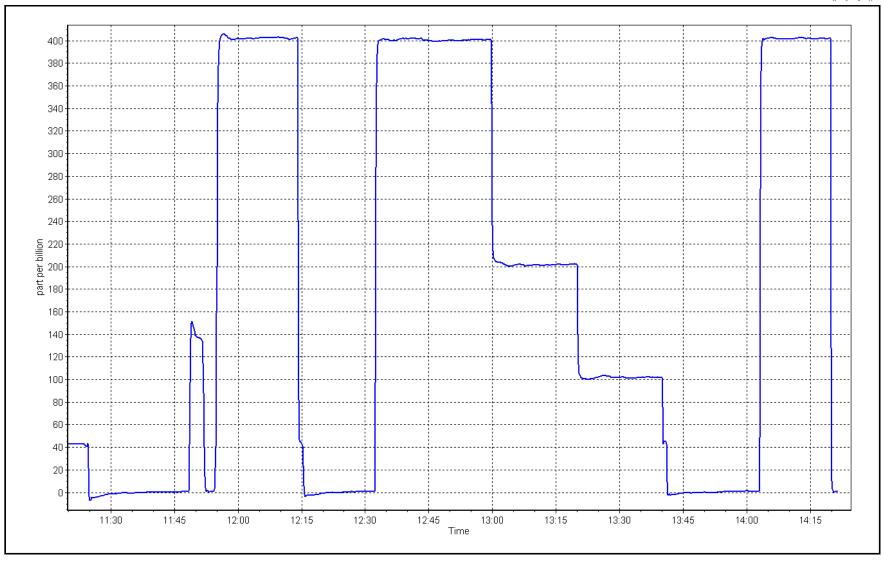


O₃ Calibration Plot

Date: March 18, 2025

Location: Janvier







Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informatio	on			
Station Name:	Janvier		Station number: AM			
Calibration Date: Start time (MST):	March 24, 2025 12:24	Last Cal Date: February 28, 2025 End time (MST): 13:38				
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N: 325	5		
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		S/N: 388 S/N: 388			
		Monthly Calibration	Test			
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)	
T (°C)	7.0	6.8	7.0		+/- 2 °C	
P (mmHg)	712.5	713.75	712.5		+/- 10 mmHg	
Flow (LPM)	5.07	4.956	5.07		+/- 0.25 LPM	
PW% (pump)	37		37		>80%	
Zero Verification	PM w/o HEPA:	1.2	PM w/ HEPA:	0.0	<0.2 ug/m3	
Note: this leak check will be PM Inlet observation :	Inlet Head Clean	<u> </u>	gnment Factor On :	✓		
	Refractive Index:	10.9	Expiry Date:	June 10, 20	24	
SPAN DUST		100128-050-042	Expiry Date.	June 10, 20.	- -	
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)	
PMT Peak Test					10.9 +/- 0.5	
Date Optical Cham Date Disposable Fil		January 31 January 31				
Post- maintenance Zero Ver	ification:	PM w/ HEPA: _		<0.2 ug/m3		
		Annual Maintenan	ce			
D . C . L T .		0	2024			
Date Sample Tub Date RH/T Senso		October 29 October 29				
Date Mily i Sense	or cicarica.	October 2.	5, 2024			
Notes:	V	erified flow, temperatu	ire, and pressure. Leak o	check passed.		
		,	. ,	•		
Calibration by:	Rene Chamberland					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS23 FORT HILLS MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Fort Hills Station Name:

March 17, 2025 Calibration Date:

Start time (MST): 8:20 Reason:

Routine

Station number: AMS 23

Last Cal Date: February 18, 2025

End time (MST): 11:15

Calibration Standards

Cal Gas Concentration:

ppm

Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #:

50.35 CC484463

ppm

Rem Gas Exp Date: January 5, 2025

Removed Cal Gas Conc: Removed Gas Cyl #:

49.76 CC281425

Diff between cyl: -0.7%

API T700 Calibrator Model: Zero Air Gen Model: **API T701** Serial Number: 451 Serial Number: 1117

Analyzer Information

Analyzer make:

Thermo 43i

Serial Number: 1160290012

Analyzer Range:

0-1000ppb

Finish

Start

Calibration slope: Calibration intercept:

Start 1.001281 -0.043862

0.988558 -0.121868

Backgd or Offset: Coeff or Slope:

18.9 1.071 **Finish** 18.9 1.071

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point As found Mid point	4920	80.3	799.1	799.8	0.999
As found Low point New cylinder response	4921	79.4	799.5	794.7	1.006
Baseline Corr As found:	799.6	Previous response	800.1	*% change	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.6	
High point	4921	79.4	799.5	790.5	1.011
Mid point	4960	39.7	399.8	395.0	1.012
Low point	4980	19.8	199.4	196.1	1.017
As left zero	5000	0.0	0.0	0.6	
As left span	4921	79.4	799.5	791.5	1.010
•			Averag	ge Correction Factor:	1.013

Notes: Calibration gas changed out. No adjustments done.

Calibration Performed By: Melissa Lemay

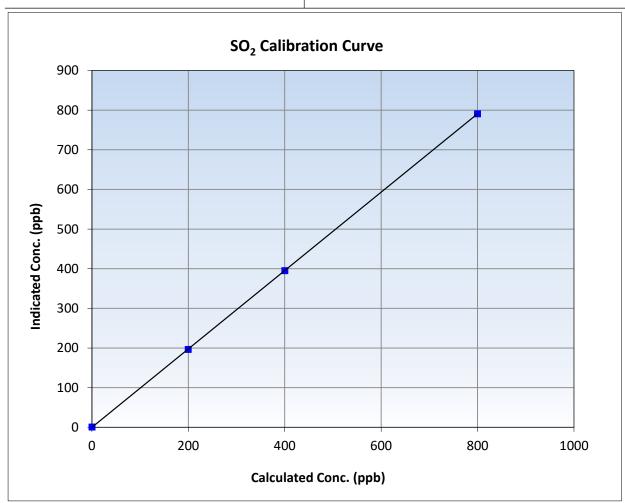


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

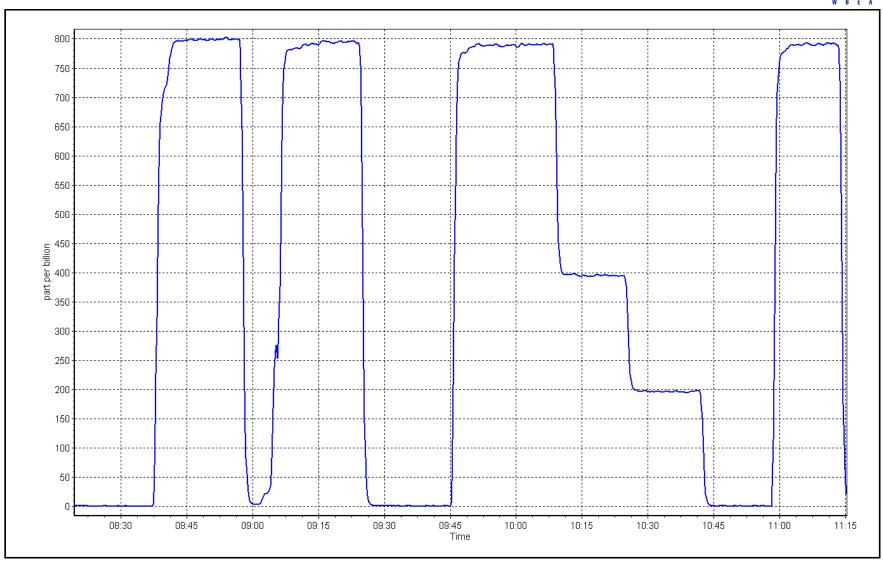
March 17, 2025 Calibration Date: **Previous Calibration:** February 18, 2025 Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 8:20 End Time (MST): 11:15 Analyzer make: Thermo 43i Analyzer serial #: 1160290012

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999996	≥0.995
799.5 399.8	790.5 395.0	1.0114 1.0122	Slope	0.988558	0.90 - 1.10
199.4	196.1	1.0168	Intercept	-0.121868	+/-30



SO2 Calibration Plot Date: March 17, 2025 Location: Fort Hills







Wood Buffalo Environmental Association TRS Calibration Report

Station number:

AMS 23

Station Information

Station Name: Fort Hills

Calibration Date: March 11, 2025 Last Cal Date: February 20, 2025

Start time (MST): 7:06 End time (MST): 10:57

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.84 ppm Cal Gas Exp Date: August 28, 2027

Cal Gas Cylinder #: DT0021910

Removed Cal Gas Conc: 4.84 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 451
ZAG Make/Model: API T701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1300156232

Converter make: CDN-101 Converter serial #: 594

Analyzer Range 0 - 100 ppb Converter Temp: 800 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.001247 Backgd or Offset: 1.004963 1.90 2.06 Calibration intercept: 0.281815 -0.038151 Coeff or Slope: 1.116 1.160

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4917	82.6	80.0	77.2	1.032
As found Mid point	4959	41.3	40.0	38.2	1.038
As found Low point	4979	20.7	20.0	18.8	1.049
New cylinder response					
Baseline Corr As found:	77.5	Prev response:	80.64	*% change:	-4.1%
Baseline Corr 2nd AF pt:	38.5	AF Slope:	0.970223	AF Intercept:	-0.477470
Baseline Corr 3rd AF pt:	19.1	AF Correlation:	0.999976	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4917	82.6	80.0	80.1	0.998
Mid point	4959	41.3	40.0	39.8	1.004
Low point	4979	20.7	20.0	20.1	0.997
As left zero	5000	0.0	0.0	0.3	
As left span	4917	82.6	80.0	82.8	0.966
SO2 Scrubber Check	4920	80.3	803.0	0.0	
Date of last scrubber ch	ange:			Ave Corr Factor	1.000
Date of last converter e	fficiency test:	March 13, 2024		110.3%	efficiency

Notes: SOx scrubber checked after the calibrator zero. Zero and Span adjusted.

Calibration Performed By: Melissa Lemay



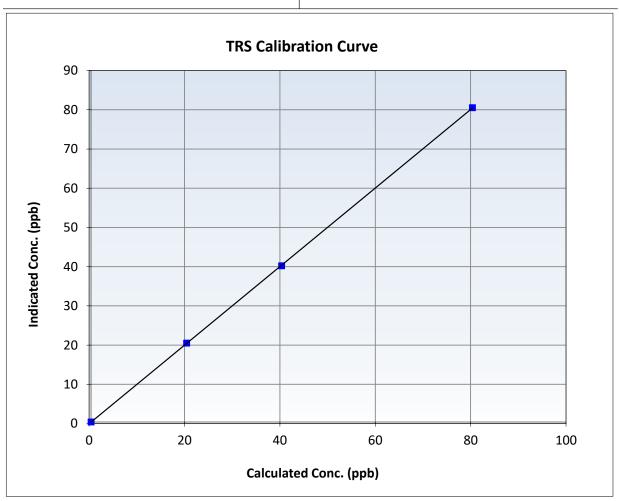
Wood Buffalo Environmental Association

TRS Calibration Summary

Station Information

Calibration Date: March 11, 2025 **Previous Calibration:** February 20, 2025 Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 7:06 10:57 End Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1300156232

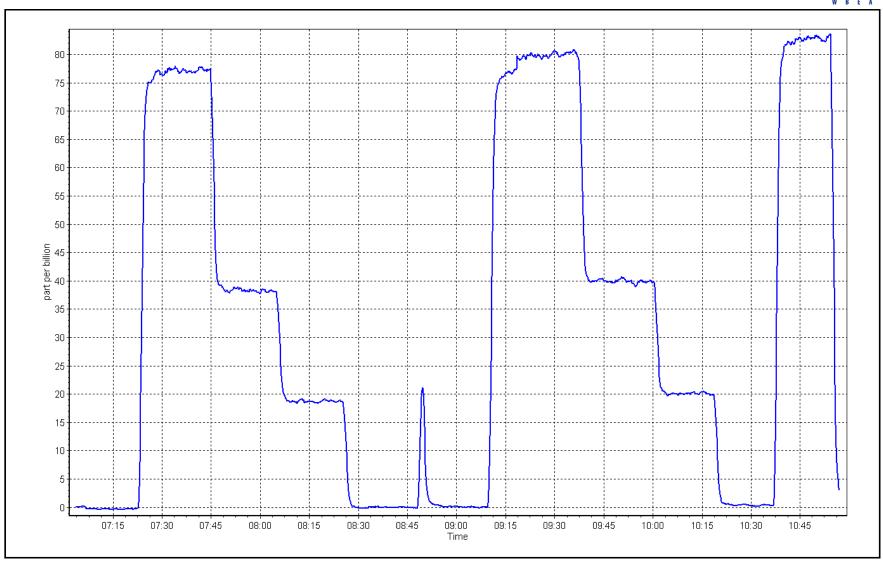
Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999986	≥0.995
80.0 40.0	80.1 39.8	0.9983 1.0044	Slope	1.001247	0.90 - 1.10
20.0	20.1	0.9970	Intercept	-0.038151	+/-3



TRS Calibration Plot

Date: March 11, 2025 Location: Fort Hills







Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Fort Hills

Calibration Date: March 17, 2025

Start time (MST): 8:20 Reason: Routine Station number: AMS 23

Last Cal Date: February 26, 2025

End time (MST): 11:15

Calibration Standards

CC484463 October 9, 2032 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 504.3 ppm CH4 Equiv Conc. 1065.6 ppm C3H8 Cal Gas Conc. 204.1 ppm January 5, 2025 Removed Gas Cert: CC281425 Removed Gas Expiry: Removed CH4 Conc. 1070.6 ppm 500.2 ppm CH4 Equiv Conc. Removed C3H8 Conc. 207.4 ppm Diff between cyl (THC): 0.2% Diff between cyl (NM): Diff between cyl (CH₄): -1.4% 1.5% Calibrator Model: **API T700** Serial Number: 451 Zero Air Gen model: **API T701** Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 55i

THC Range: 0 - 20 ppm

Analyzer serial #: 12227620777

NMHC/CH4 Range: 0 - 10 ppm

Start **Finish Finish Start** CH4 SP Ratio: 3.49E-04 3.55E-04 NMHC SP Ratio: 5.42E-05 5.46E-05 CH4 Retention time: 15.2 15.2 NMHC Peak Area: 167869 164497 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	80.3	17.19	17.10	1.005
As found Mid point					
As found Low point					
New cylinder response	4921	79.4	16.92	16.86	1.004
Baseline Corr AF:	17.10	Prev response	17.16	*% change	-0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	16.92	16.87	1.003
Mid point	4960	39.7	8.46	8.40	1.008
Low point	4980	19.8	4.22	4.21	1.004
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	16.92	16.87	1.003
			Avera	ge Correction Factor	1.005

Notes: Calibration Gas changed out. Span adjusted.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		INIVITIC AS I	ourid Data		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point	4920	80.3	9.16	9.13	1.003
New cylinder response	4921	79.4	8.91	9.02	0.988
Baseline Corr AF: Baseline Corr 2nd AF:	9.13 NA	Prev response AF Slope:	9.15	*% change AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	ites investigation

NMHC Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set Follit	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.91	8.89	1.002
Mid point	4960	39.7	4.46	4.45	1.001
Low point	4980	19.8	2.22	2.25	0.990
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.91	8.89	1.002
			Avera	age Correction Factor	0.998

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero))
					Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4920	80.3	8.03	7.97	1.007
As found Mid point					
As found Low point					
New cylinder response	4921	79.4	8.01	7.84	1.022
Baseline Corr AF:	7.97	Prev response	8.01	*% change	-0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4921	79.4	8.01	7.98	1.003
Mid point	4960	39.7	4.00	3.94	1.015
Low point	4980	19.8	2.00	1.96	1.019
As left zero	5000	0.0	0.00	0.00	
As left span	4921	79.4	8.01	7.98	1.003
			Avera	age Correction Factor	1.012

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.000148	0.997066
THC Cal Offset:	-0.031968	-0.009783
CH4 Cal Slope:	0.998779	0.997435
CH4 Cal Offset:	-0.008441	-0.021799
NMHC Cal Slope:	1.001300	0.996952
NMHC Cal Offset:	-0.023328	0.011416

Calibration Performed By: Melissa Lemay

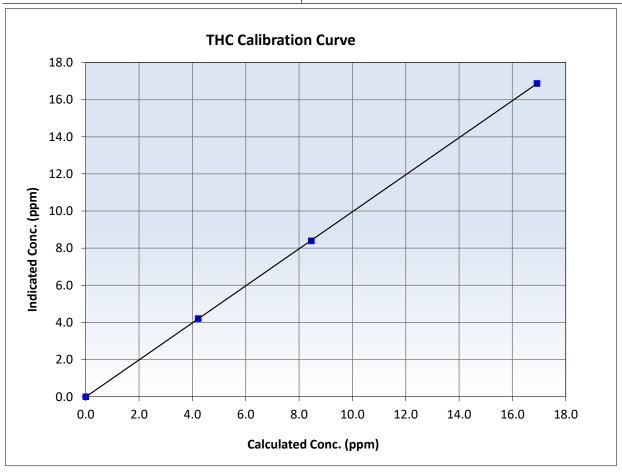


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 17, 2025 February 26, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 8:20 End Time (MST): 11:15 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999992	≥0.995
16.92 8.46	16.87 8.40	1.0027 1.0078	Slope	0.997066	0.90 - 1.10
4.22	4.21	1.0035	Intercept	-0.009783	+/-0.5



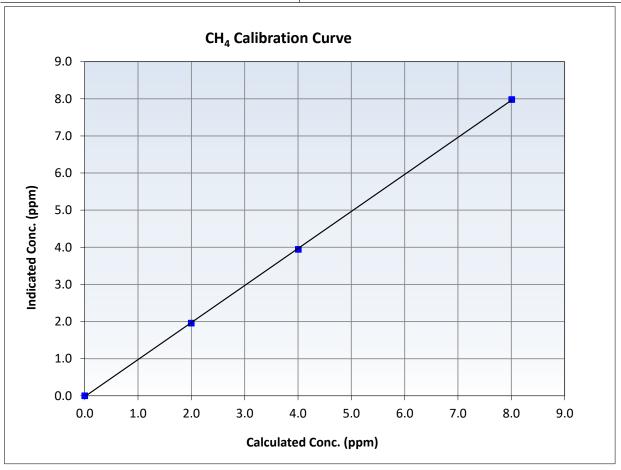


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 17, 2025 February 26, 2025 Calibration Date: **Previous Calibration:** Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 8:20 End Time (MST): 11:15 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999952	≥0.995
8.01	7.98	1.0032	Slope	0.997435	0.90 - 1.10
4.00	3.94	1.0153			
2.00	1.96	1.0189	Intercept	-0.021799	+/-0.5



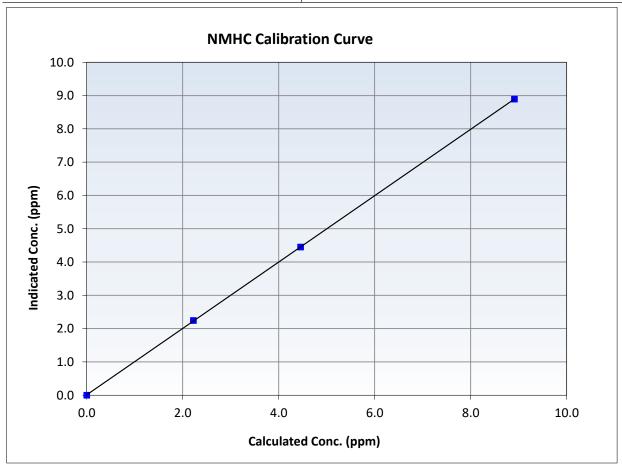


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

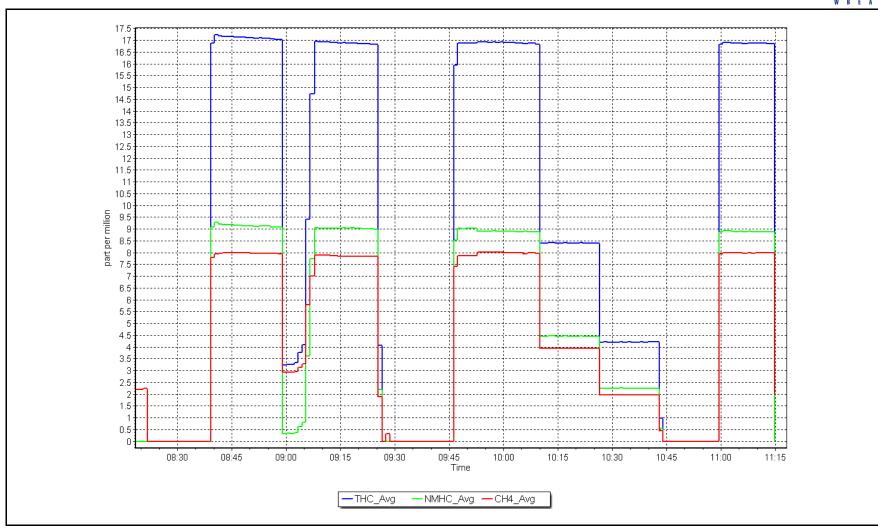
March 17, 2025 February 26, 2025 Calibration Date: Previous Calibration: Station Name: Fort Hills Station Number: AMS 23 Start Time (MST): 8:20 End Time (MST): 11:15 Analyzer serial #: Analyzer make: 12227620777 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999989	≥0.995
8.91 4.46	8.89 4.45	1.0021 1.0013	Slope	0.996952	0.90 - 1.10
2.22	2.25	0.9901	Intercept	0.011416	+/-0.5



Location: Fort Hills





Date: March 17, 2025



Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Fort Hills Station Name: AMS 23 Station number:

Calibration Date: March 12, 2025

February 13, 2025 Last Cal Date:

Start time (MST): 6:55 End time (MST): 10:56 Reason: Routine

Calibration Standards

NO Gas Cylinder #:

CC358149 60.30 ppm Cal Gas Expiry Date:

January 5, 2032

NOX Cal Gas Conc:

Calibrator Model:

ZAG make/model:

NOX gas Diff:

NO Cal Gas Conc: Removed Gas Exp Date: 60.10 ppm

Removed Cylinder #:

Removed Gas NOX Conc:

60.30 ppm

API T701

Removed Gas NO Conc:

60.10 ppm

API T700

NO gas Diff: Serial Number:

451

Serial Number:

1117

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.3	-0.1		
AF High point	4934	66.3	799.5	796.9	2.7	796.5	793.1	3.4	1.0032	1.0044
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	796.2 ppb	NO = 796.6	ppb	* = > +/-5	i% change initiates i	investigation	*Percent Chan	ge NO _x =	0.1%
Baseline Corr 1	st pt NO _X =	797.0 ppb	NO = 793.4	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.4%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1152430	0007			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.996667	0.995194
			Instrument Settings			NO _x Cal Offset:	-0.712719	-0.872416
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002734	0.999005
NO coeff or slope:	0.940	0.940	NO bkgnd or offset:	2.8	2.8	NO Cal Offset:	-2.472313	-2.271408
NOX coeff or slope:	0.990	0.990	NOX bkgnd or offset:	3.0	3.0	NO ₂ Cal Slope:	0.997439	0.998438
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	145.3	145.3	NO ₂ Cal Offset:	-1.597885	-1.622293

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.1	-0.1		
High point	4934	66.3	799.5	796.9	2.7	795.1	795.0	0.1	1.0056	1.0024
Mid point	4967	33.2	400.4	399.0	1.3	397.3	395.0	2.3	1.0077	1.0102
Low point	4983	16.6	200.2	199.5	0.7	197.8	195.1	2.8	1.0122	1.0228
As left zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	-0.1		
As left span	4934	66.3	799.5	405.0	394.5	789.6	405.0	384.6	1.0126	1.0000
							Average Co	orrection Factor	1.0085	1.0118

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	789.0	405.1	386.6	385.2	1.0035	99.7%
Mid GPT point	789.0	595.8	195.9	192.9	1.0153	98.5%
Low GPT point	789.0	691.5	100.2	97.0	1.0325	96.9%
				Average Correction Factor	1.0171	98.3%

Notes: No adjustments and maintenance done.

Calibration Performed By: Melissa Lemay

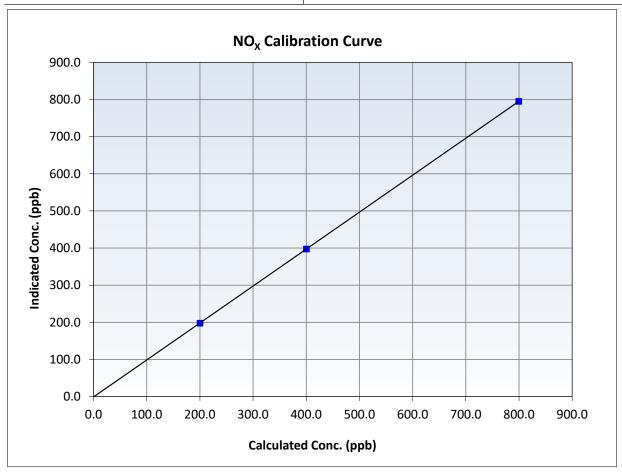


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 12, 2025 **Previous Calibration:** February 13, 2025 AMS 23 Station Name: Fort Hills Station Number: 6:55 10:56 Start Time (MST): End Time (MST): Analyzer make: 1152430007 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999998	≥0.995
799.5 400.4	795.1 397.3	1.0056 1.0077	Slope	0.995194	0.90 - 1.10
200.2	197.8	1.0122	Intercept	-0.872416	+/-20



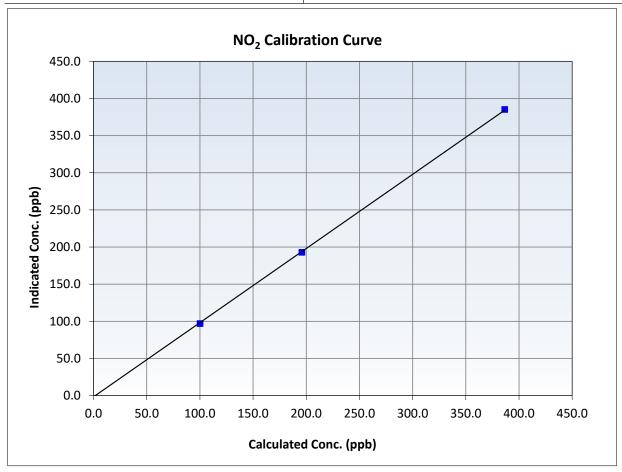


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 12, 2025 **Previous Calibration:** February 13, 2025 AMS 23 Station Name: Fort Hills Station Number: 6:55 10:56 Start Time (MST): End Time (MST): Analyzer make: 1152430007 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999926	≥0.995
386.6 195.9	385.2 192.9	1.0035 1.0153	Slope	0.998438	0.90 - 1.10
100.2	97.0	1.0325	Intercept	-1.622293	+/-20



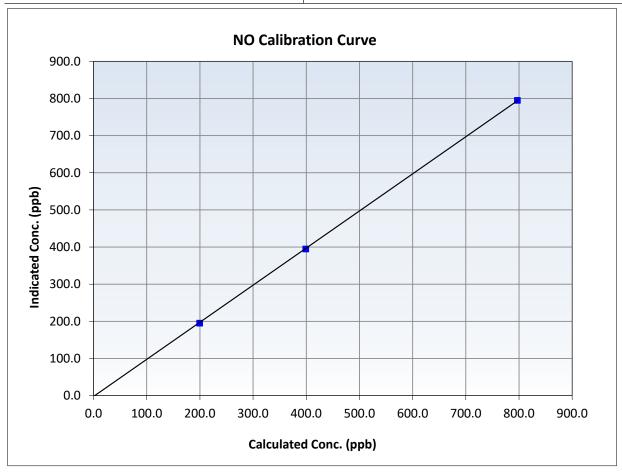


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 12, 2025 **Previous Calibration:** February 13, 2025 AMS 23 Station Name: Fort Hills Station Number: 6:55 10:56 Start Time (MST): End Time (MST): 1152430007 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999966	≥0.995
796.9 399.0	795.0	1.0024	Slope	0.999005	0.90 - 1.10
199.5	395.0 195.1	1.0102 1.0228	Intercept	-2.271408	+/-20

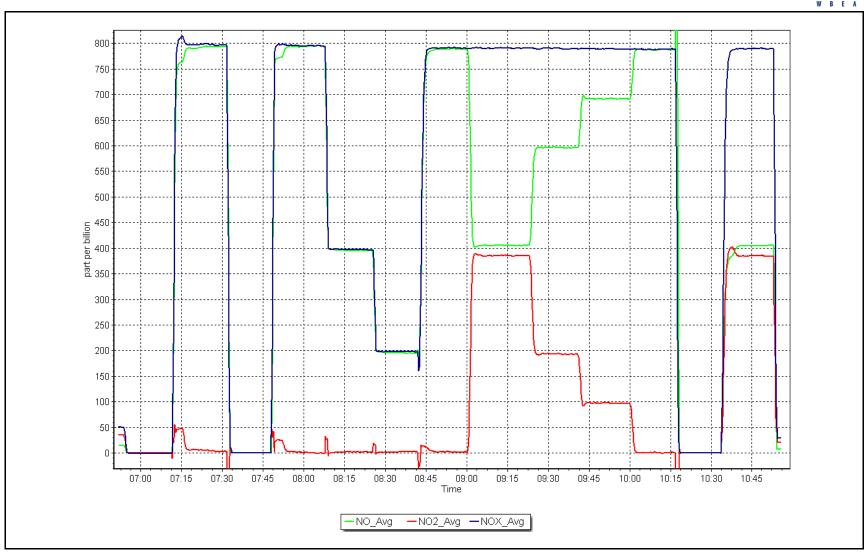


NO_x Calibration Plot

Date: March 12, 2025

Location: Fort Hills







Wood Buffalo Environmental Association

$T640\ PM_{2.5}\ CALIBRATION$

Version-01-2024

		Station Information	1				
Station Name:	Fort Hills	Station number: AM	er: AMS 23				
Calibration Date:	March 17, 2025		Last Cal Date: Fel	February 20, 2025			
Start time (MST):	7:10		End time (MST): 8:1	.8			
Analyzer Make:	API T640	S/N: 320					
Particulate Fraction:	PM2.5						
Flow Meter Make/Model:	Alicat FP-25BT		S/N: 388				
Temp/RH standard:	Alicat FP-25BT		S/N: 388	8744			
		Monthly Calibration T	est				
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)		
T (°C)	-9.9	-10.3	-9.9		+/- 2 °C		
P (mmHg)	729	728.1	728.1		+/- 10 mmHg		
Flow (LPM)	4.98	4.95	4.98		+/- 0.25 LPM		
PW% (pump)	39		39		>80%		
Zero Verification	PM w/o HEPA:	8.6	PM w/ HEPA:	0.0	<0.2 ug/m3		
Note: this leak check will be PM Inlet observation :	Inlet Head Clean		nment Factor On :	✓			
		-	Expiry Date:	46.1.106			
SPAN DUST	Refractive Index:	10.9	16-Jul-26				
	Lot No.:	100128-050-050					
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)		
PMT Peak Test	5.2	11	11		+/- 0.5		
Date Optical Cham	her Cleaned:	March 17,	2025				
Date Disposable Fil	-	March 17,					
Post- maintenance Zero Ver	-	PM w/ HEPA:		<0.2 ug/m3			
		Annual Maintenanc	e				
Date Sample Tub	o Cleaned:	March 17,	2025				
Date RH/T Senso		March 17,					
	-						
Notes:	No adjustme	nts done. Leak Check, Fl	ow and PMT checked b	pefore and after clea	ning.		
NOTES.	110 dajastine	done: Leak eneck, I i	on and the dicence	co. ore and after cleb	'6.		
Calibration by:	Melissa Lemay						



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS25 WASKŌW OHCI PIMÂTISIWIN MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Waskow ohci Pimatisiwin Station number: AMS 25

Calibration Date: March 25, 2025 Last Cal Date: February 19, 2025

Start time (MST): 7:06 End time (MST): 9:59

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.70 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC342445

Removed Cal Gas Conc: 49.70 ppm Rem Gas Exp Date:
Removed Gas Cyl #: Diff between cyl:
Calibrator Model: API T700 Serial Number: 621
Zero Air Gen Model: API T701 Serial Number: 4765

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1118148497

Analyzer Range: 0-1000ppb

Start **Finish Start Finish** Calibration slope: 1.002971 1.003113 Backgd or Offset: 11.4 11.3 Calibration intercept: -0.252308 -0.352267 Coeff or Slope: 1.089 1.065

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point As found Mid point As found Low point New cylinder response	4920	80.5	800.1	819.3	0.977
Baseline Corr As found: Baseline Corr 2nd AF pt:	819.1 NA	Previous response AF Slope:	802.2	*% change AF Intercept:	2.1%
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.4	
High point	4920	80.5	800.1	802.7	0.997
Mid point	4960	40.2	399.6	399.8	0.999
Low point	4980	20.1	199.8	199.5	1.001
As left zero	5000	0.0	0.0	0.5	
As left span	4920	80.5	800.1	803.7	0.996
			Averag	ge Correction Factor:	0.999

Notes: No maintenance done. Span adjusted.

Calibration Performed By: Melissa Lemay

Pacolino Adjusted

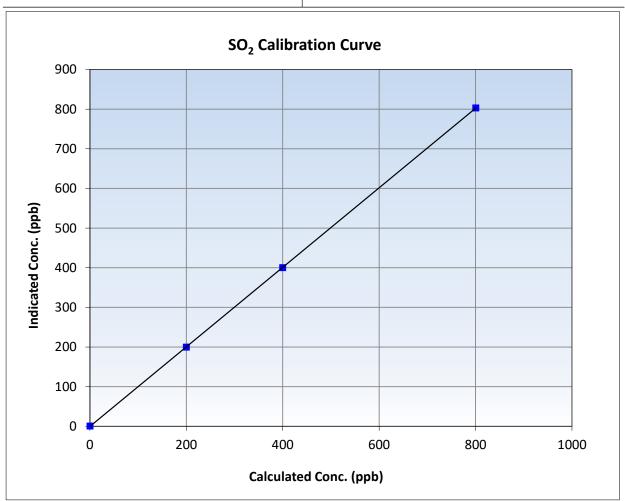


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

March 25, 2025 Calibration Date: **Previous Calibration:** February 19, 2025 Station Name: Waskow ohci Pimatisiwin Station Number: AMS 25 Start Time (MST): 7:06 End Time (MST): 9:59 Analyzer make: Thermo 43i Analyzer serial #: 1118148497

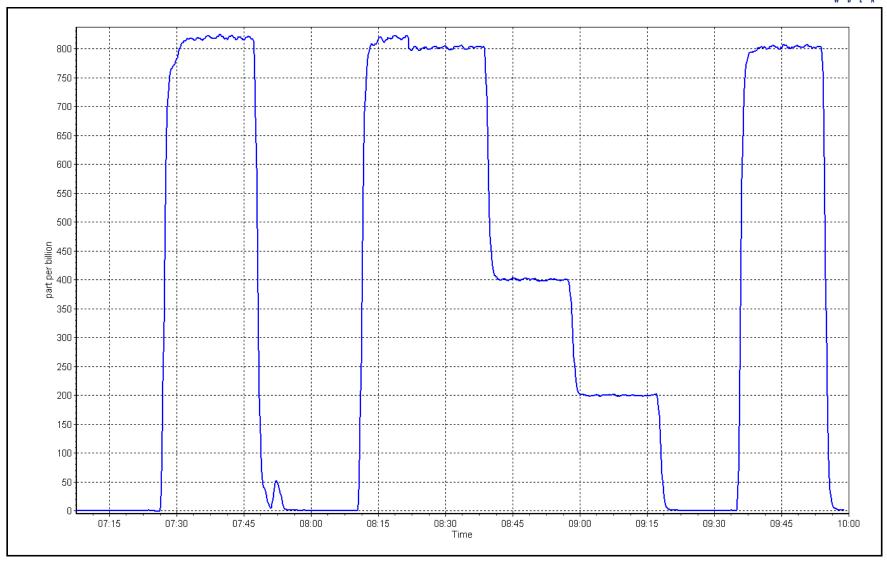
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999996	≥0.995
800.1 399.6	802.7 399.8	0.9967 0.9994	Slope	1.003113	0.90 - 1.10
199.8	199.5	1.0015	Intercept	-0.352267	+/-30



SO2 Calibration Plot Date: March 25, 2025

Location: Waskow ohci Pimatisiwin







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 25

Station Information

Station Name: Waskow ohci Pimatisiwin

Calibration Date: March 24, 2025 Last Cal Date: February 12, 2025

Start time (MST): 6:36 End time (MST): 10:47

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.97 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC517099

Removed Cal Gas Conc: 4.97 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 747 ZAG Make/Model: API T701 Serial Number: 261

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146
Converter make: Global G-150 Converter serial #: 2022-219

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 1.006324 1.011498 3.50 3.50 Calibration intercept: 0.140000 -0.140000 Coeff or Slope: 1.108 1.108

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4920	80.0	79.5	80.6	0.987
As found Mid point	4960	40.0	39.8	40.4	0.984
As found Low point	4980	20.0	19.9	20.1	0.989
New cylinder response					
Baseline Corr As found:	80.6	Prev response:	80.16	*% change:	0.5%
Baseline Corr 2nd AF pt:	40.4	AF Slope:	1.013941	AF Intercept:	0.000000
Baseline Corr 3rd AF pt:	20.1	AF Correlation:	0.999997	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4920	80.0	79.5	80.3	0.990
Mid point	4960	40.0	39.8	40.1	0.992
Low point	4980	20.0	19.9	19.9	0.999
As left zero	5000	0.0	0.0	0.0	
As left span	4920	80.0	800.0	812.1	0.985
SO2 Scrubber Check	4920	80.0	800.0	0.2	
Date of last scrubber of	hange:			Ave Corr Factor	0.994
Data of last convertor	officional toot.	Fabruary 12, 2025		111 00/	- CC: -: ·

Date of last converter efficiency test: February 12, 2025 111.0% efficiency

Notes: Power cable accidently unplugged during calibrator zero so calibrator zero restarted. SOx Scrubber checked after the calibrator zero. No adjustments done.

Calibration Performed By: Melissa Lemay



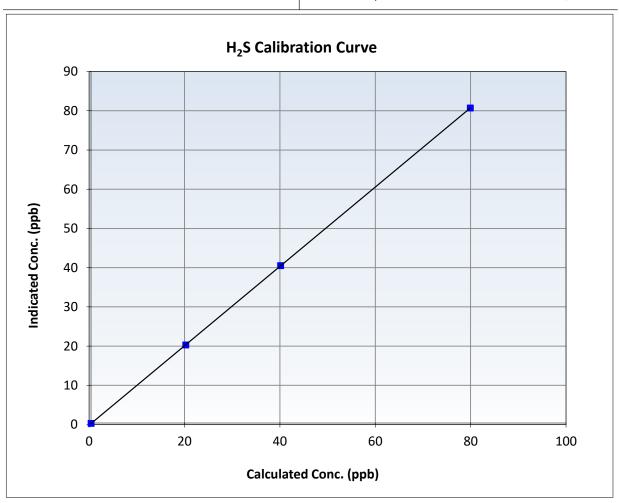
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: March 24, 2025 **Previous Calibration:** February 12, 2025 Station Name: Waskow ohci Pimatisiwin Station Number: 10:47:00 AM Start Time (MST): 6:36 10:47 End Time (MST): Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146

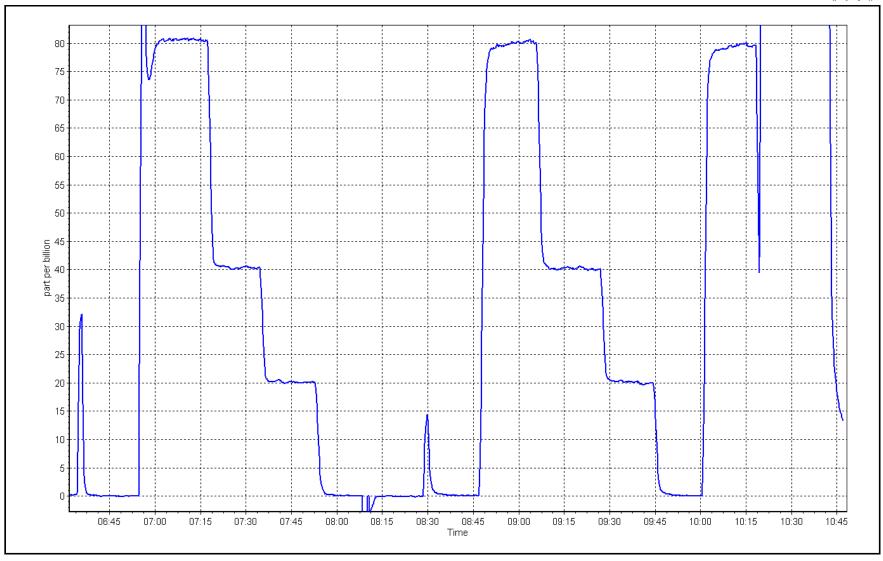
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999998	≥0.995
79.5	80.3	0.9903	Slope	1.011498	0.90 - 1.10
39.8	40.1	0.9915	Slope	1.011496	0.90 - 1.10
19.9	19.9	0.9990	Intercept	-0.140000	+/-3



Date: March 24, 2025

Location: Waskow ohci Pimatisiwin







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS27 JACKFISH 2/3 MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Last Cal Date:

Cal Gas Exp Date:

Rem Gas Exp Date: NA

Serial Number: 12124313138

Station number: AMS 27

End time (MST): 14:31

February 12, 2025

December 29, 2028

Station Information

Jackfish 2/3 Station Name:

March 13, 2025 Calibration Date:

Start time (MST): 11:35

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.58 ppm

Cal Gas Cylinder #: SG9133974BAL

Removed Cal Gas Conc: 50.58 ppm

Removed Gas Cyl #: Diff between cyl: NA Calibrator Model: **API T700** Serial Number: 3811 Zero Air Gen Model: **API 701** Serial Number: 268

Analyzer Information

Analyzer make: Thermo 43iQ-TL

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 0.992403 0.997385 Backgd or Offset: 8.4 8.5 Calibration intercept: -0.326973 -0.546041 Coeff or Slope: 0.947 0.947

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10	
As found zero	5000	0.0	0.0	1.1		
As found High point As found Mid point As found Low point New cylinder response	4919	79.1	800.5	800.4	1.001	
Baseline Corr As found: Baseline Corr 2nd AF pt:	799.3 NA	Previous response AF Slope:	794.1	*% change AF Intercept:	0.7%	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	1.5	
High point	4919	79.1	800.5	798.6	1.002
Mid point	4960	39.5	399.6	397.8	1.005
Low point	4979	19.8	200.3	196.7	1.019
As left zero	5000	0.0	0.0	1.4	
As left span	4921	79.1	800.2	799.9	1.000
			Average Correction Factor:		1.008

Notes: Changed the sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif Pacolino Adjusted

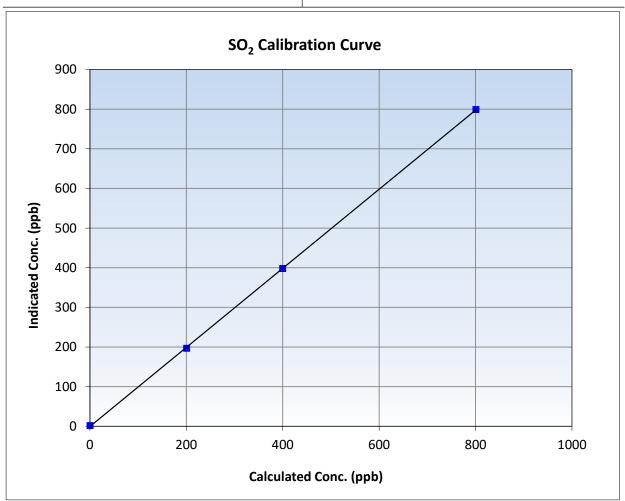


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

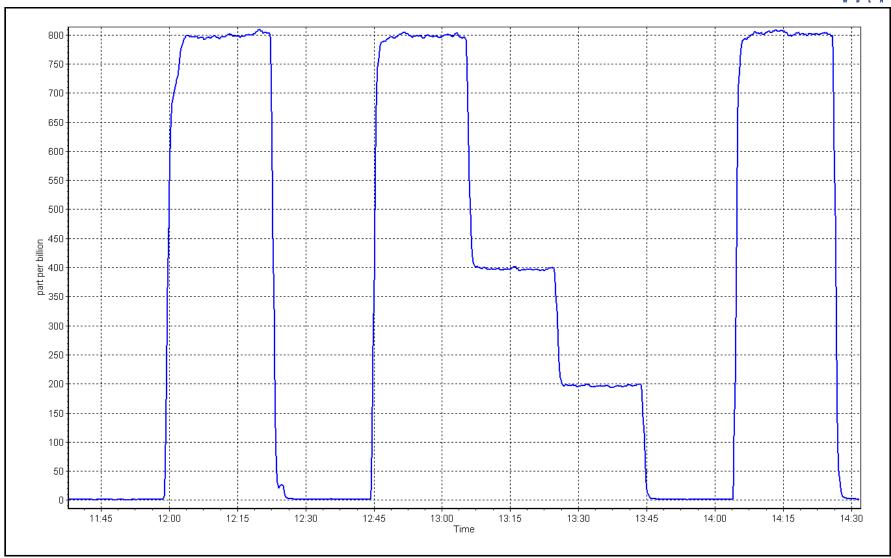
March 13, 2025 Calibration Date: **Previous Calibration:** February 12, 2025 Station Name: Jackfish 2/3 Station Number: **AMS 27** Start Time (MST): 11:35 End Time (MST): 14:31 Analyzer make: Thermo 43iQ-TL Analyzer serial #: 12124313138

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	1.5		Correlation Coefficient	0.999967	≥0.995
800.5	798.6	1.0024	Slope	0.997385	0.90 - 1.10
399.6 200.3	397.8 196.7	1.0046 1.0185	Intercept	-0.546041	+/-30
			Пистеери	0.540041	1,7 30



SO2 Calibration Plot Date: March 13, 2025 Location: Jackfish 2/3







Wood Buffalo Environmental AssociationH₂S Calibration Report

Station number:

AMS 27

Station Information

Station Name: Jackfish 2/3

Calibration Date: March 19, 2025 Last Cal Date: February 20, 2025

Start time (MST): 9:50 End time (MST): 15:10

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.87 ppm Cal Gas Exp Date: September 5, 2027

Cal Gas Cylinder #: CC523090

Removed Cal Gas Conc: 4.87 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3811 ZAG Make/Model: API T701H Serial Number: 268

Analyzer Information

Analyzer make: Thermo 43iQ Analyzer serial #: 12228021055
Converter make: Global G150 Converter serial #: 2022-195

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

Start Finish Start
Calibration slope: 1.025400 1.011680 Backgd or Offset: 3.9

 Calibration slope:
 1.025400
 1.011680
 Backgd or Offset:
 3.9
 3.6

 Calibration intercept:
 -0.307904
 -0.227800
 Coeff or Slope:
 1.167
 1.136

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.5	
As found High point	4923	82.2	80.0	83.5	0.952
As found Mid point	4966	41.1	40.0	41.4	0.954
As found Low point	4990	20.6	20.0	20.2	0.967
New cylinder response					
Baseline Corr As found:	84.0	Prev response:	81.70	*% change:	2.7%
Baseline Corr 2nd AF pt:	41.9	AF Slope:	1.051554	AF Intercept:	-0.648128
Baseline Corr 3rd AF pt:	20.7	AF Correlation:	0.999983	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4923	82.2	80.0	80.7	0.991
Mid point	4966	41.1	40.0	40.3	0.992
Low point	4990	20.6	20.0	19.8	1.011
As left zero	5000	0.0	0.0	0.1	
As left span	4923	82.2	80.0	83.2	0.961
SO2 Scrubber Check	4921	79.1	791.0	0.1	
Date of last scrubber chang	ge:	21-Feb-25		Ave Corr Factor	0.998

Date of last converter efficiency test:

Changed sample inlet filter after as founds. Ran scrubber check after calibrator zero and it passed.

Notes: Adjusted zero and span.

Calibration Performed By: Mohammed Kashif

Finish

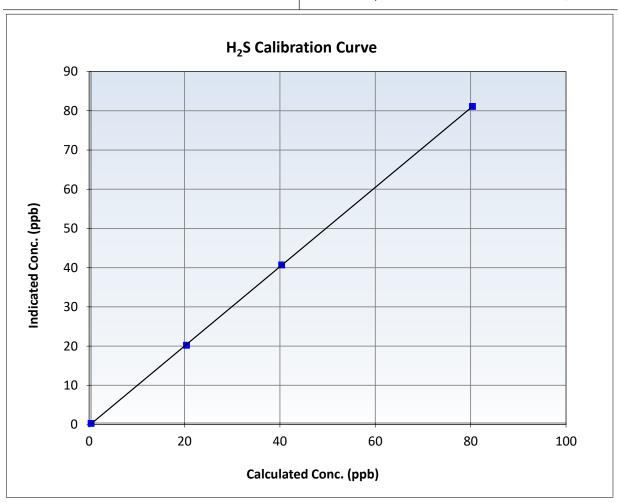


H₂S Calibration Summary

Station Information

Calibration Date: March 19, 2025 **Previous Calibration:** February 20, 2025 Station Name: Jackfish 2/3 Station Number: AMS 27 9:50 15:10 Start Time (MST): End Time (MST): Analyzer make: Thermo 43iQ Analyzer serial #: 12228021055

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999979	≥0.995
80.0	80.7	0.9911	Slope	1.011680	0.90 - 1.10
40.0	40.3	0.9919	Зюре	1.011000	0.50 1.10
20.0	19.8	1.0112	Intercept	-0.227800	+/-3

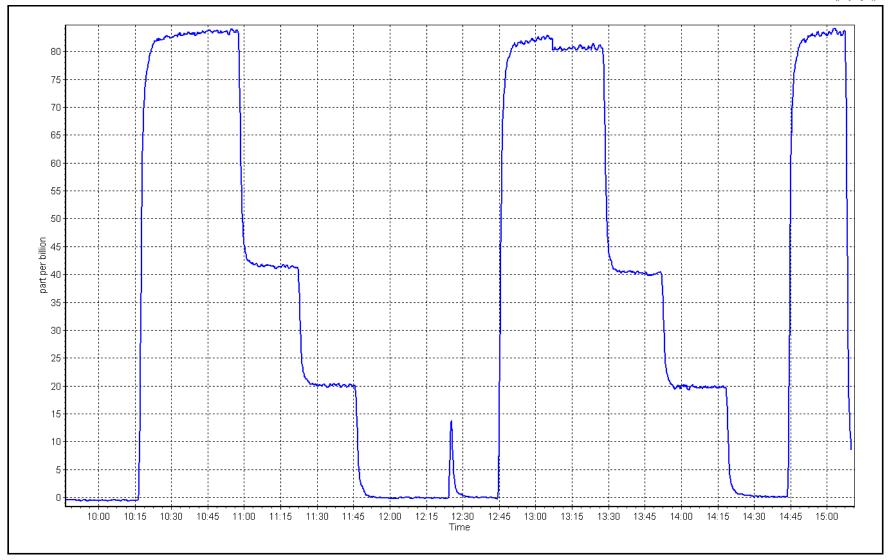


H₂S Calibration Plot

Date: March 19, 2025

Location: Jackfish 2/3







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Jackfish 2/3
Station number: AMS 27

Calibration Date: March 18, 2025 Last Cal Date: February 18, 2025

Start time (MST): 9:14 End time (MST): 14:23 Reason: Routine

Calibration Standards

NO Gas Cylinder #: CC757838 NOX Cal Gas Conc: 60.30 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 60.30 ppm Removed Gas NO Conc: 60.20 ppm

Cal Gas Expiry Date:

NO Cal Gas Conc:

NO gas Diff:

January 9, 2032

60.20 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3811 ZAG make/model: Teledyne API T701 Serial Number: 268

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.4	0.4	0.0		
AF High point	4942	66.5	800.6	799.3	1.3	801.9	797.1	4.8	0.9989	1.0033
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	797.9 ppb	NO = 796.8	ppb	* = > +/-5	% change initiates i	nvestigation	*Percent Chan	ge NO _x =	0.5%
Baseline Corr 1	Lst pt $NO_X =$	801.5 ppb	NO = 796.7	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	0.0%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point



NO_X \ NO \ NO₂ Calibration Report

<u>Analyzer Information</u> <u>Calibration Statistics</u>

Analyzer Make:	Thermo 42i		Serial Number: 1218153	3357			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.000089	1.000532
			Instrument Settings			NO _x Cal Offset:	-2.814811	-2.295044
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002496	1.001195
NO coeff or slope:	1.279	1.279	NO bkgnd or offset:	4.3	4.3	NO Cal Offset:	-4.475294	-3.895489
NOX coeff or slope:	0.996	0.996	NOX bkgnd or offset:	4.4	4.4	NO ₂ Cal Slope:	0.999907	1.000485
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	161.3	158.1	NO ₂ Cal Offset:	-0.355295	-0.127047

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.9	0.6	0.2		
High point	4942	66.5	800.6	799.3	1.3	800.2	798.5	1.8	1.0005	1.0010
Mid point	4979	33.3	400.6	399.9	0.7	397.4	394.6	2.9	1.0081	1.0136
Low point	4996	16.6	199.7	199.4	0.3	194.0	191.0	3.0	1.0293	1.0438
As left zero	5000	0.0	0.0	0.0	0.0	2.6	0.7	1.9		
As left span	4942	66.5	800.6	394.9	405.7	795.2	394.9	400.4	1.0068	1.0000
							Average C	orrection Factor	1.0127	1.0194

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.2		
High GPT point	795.4	395.0	401.7	402.0	0.9993	100.1%
Mid GPT point	795.4	618.1	178.6	178.2	1.0024	99.8%
Low GPT point	795.4	706.5	90.2	90.0	1.0025	99.7%
				Average Correction Factor	1.0014	99.9%

Notes:

Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif

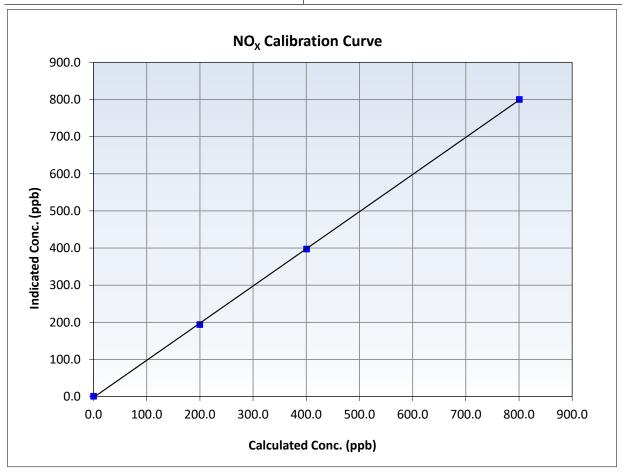


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 18, 2025 AMS 27 Station Name: Jackfish 2/3 Station Number: Start Time (MST): 9:14 End Time (MST): 14:23 Analyzer make: 1218153357 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.9		Correlation Coefficient	0.999926	≥0.995
800.6 400.6	800.2 397.4	1.0005 1.0081	Slope	1.000532	0.90 - 1.10
199.7	194.0	1.0293	Intercept	-2.295044	+/-20



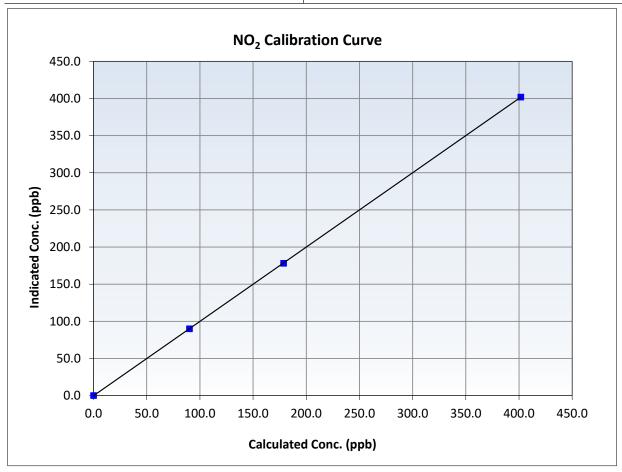


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 18, 2025 Station Name: Jackfish 2/3 AMS 27 Station Number: 9:14 14:23 Start Time (MST): End Time (MST): Analyzer make: 1218153357 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.2		Correlation Coefficient	0.999996	≥0.995
401.7 178.6	402.0 178.2	0.9993 1.0024	Slope	1.000485	0.90 - 1.10
90.2	90.0	1.0025	Intercept	-0.127047	+/-20



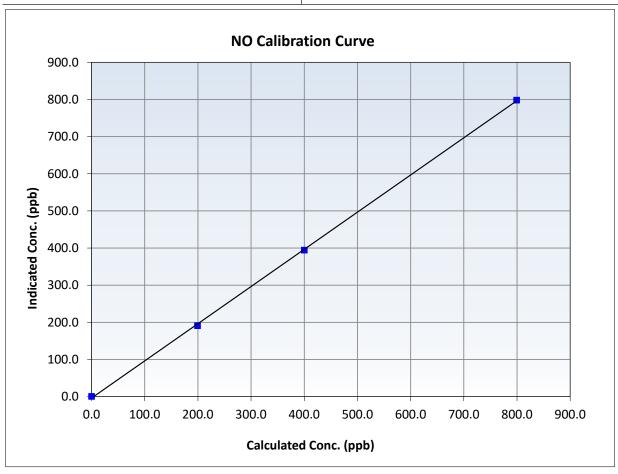


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 18, 2025 **Previous Calibration:** February 18, 2025 AMS 27 Station Name: Jackfish 2/3 Station Number: 9:14 14:23 Start Time (MST): End Time (MST): 1218153357 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999855	≥0.995
799.3 399.9	798.5 394.6	1.0010 1.0136	Slope	1.001195	0.90 - 1.10
199.4	191.0	1.0438	Intercept	-3.895489	+/-20

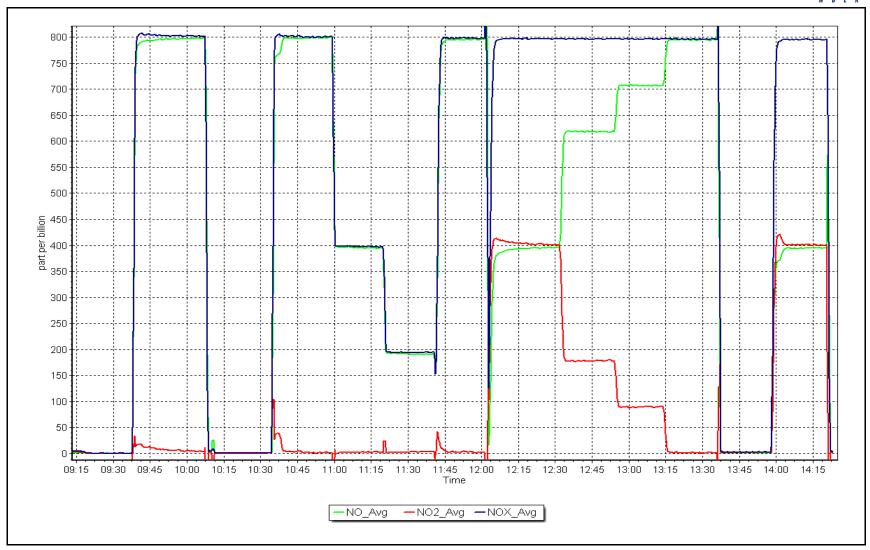


NO_x Calibration Plot

Date: March 18, 2025

Location: Jackfish 2/3







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS29 SURMONT 2 MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental AssociationSO₂ Calibration Report

Station Information

Station Name: Surmont 2

Calibration Date: March 17, 2025

Start time (MST): 10:16 Reason: Routine End time (MST): 14:16

Station number: AMS 29

Last Cal Date: February 5, 2025

Calibration Standards

Cal Gas Concentration: 49.95 ppm Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #: CC356229

Removed Cal Gas Conc: 49.21 ppm Rem Gas Exp Date: February 23, 2025

Removed Gas Cyl #: CC356008 Diff between cyl: -3.0% Calibrator Model: Teledyne API T700 Serial Number: 5472 Zero Air Gen Model: Teledyne API T701 Serial Number: 4428

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1170050150

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 1.004141 1.000431 Backgd or Offset: 13.5 14.5 Calibration intercept: -1.505030 -1.000571 Coeff or Slope: 0.938 0.962

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10	
As found zero	5000	0.0	0.0	0.5		
As found High point	4919	81.3	800.1	802.0	0.998	
As found Mid point						
As found Low point						
New cylinder response	4920	80.1	800.2	779.0	1.027	
Baseline Corr As found:	801.5	Previous response	801.9	*% change	-0.1%	
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation	

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4920	80.1	800.2	800.0	1.000
Mid point	4960	40.0	399.6	398.6	1.003
Low point	4980	20.0	199.8	197.4	1.012
As left zero	5000	0.0	0.0	-0.1	
As left span	4920	80.1	800.2	804.0	0.995
			Averag	1.005	

Notes: Changed sample inlet filter and calibration gas after as founds. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier

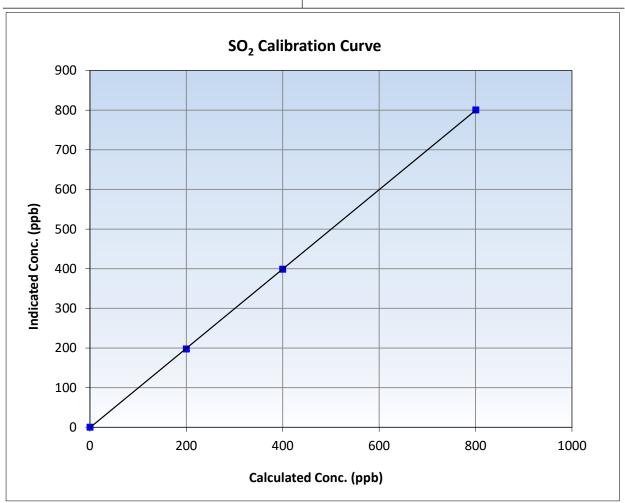


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

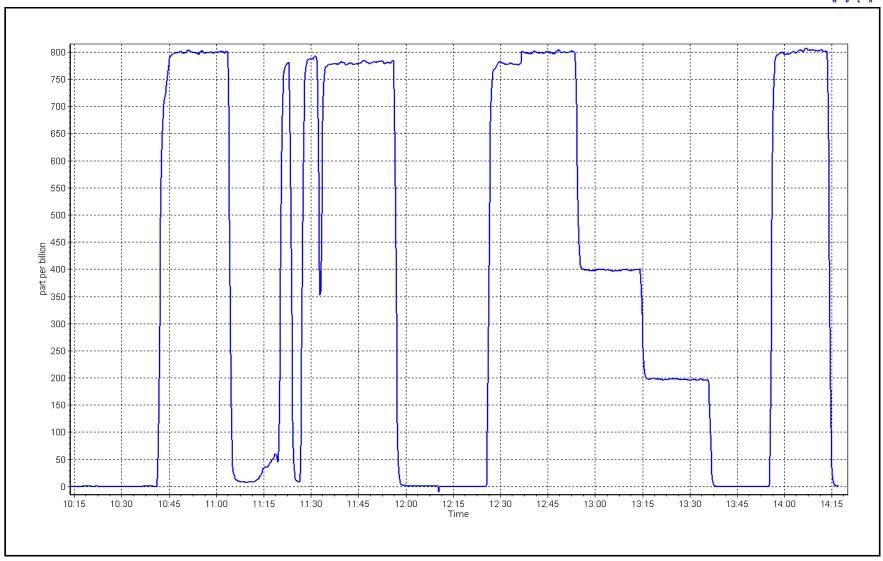
March 17, 2025 Calibration Date: **Previous Calibration:** February 5, 2025 Station Name: Surmont 2 Station Number: **AMS 29** Start Time (MST): 10:16 End Time (MST): 14:16 Analyzer make: Thermo 43i Analyzer serial #: 1170050150

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.2		Correlation Coefficient	0.999989	≥0.995
800.2 399.6	800.0 398.6	1.0002 1.0025	Slope	1.000431	0.90 - 1.10
199.8	197.4	1.0122	Intercept	-1.000571	+/-30



SO2 Calibration Plot Date: March 17, 2025 Location: Surmont 2







Wood Buffalo Environmental Association H2S Calibration Report

Station number:

AMS 29

1200326170

Station Information

Surmont 2 Station Name:

March 26, 2025 Calibration Date: Last Cal Date: February 26, 2025

9:51 End time (MST): 16:07 Start time (MST):

Reason: Routine

Calibration Standards

Cal Gas Exp Date: August 28, 2027 Cal Gas Concentration: 4.750 ppm

Cal Gas Cylinder #: CC737848

Removed Cal Gas Conc: 4.750 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4428

Analyzer Information

Thermo 43iQ-TLE Analyzer make: Analyzer serial #:

Converter make: Global Converter serial #: 2022-220

Analyzer Range 0 - 100 ppb Converter Temp: 325.0 degC

> <u>Start</u> <u>Finish</u>

<u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 0.998310 1.006025 0.87 0.94 Calibration intercept: 0.039522 -0.080482 Coeff or Slope: 1.012 1.039

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10	
As found zero	5000	0.0	0.0	0.0		
As found High point	4916	84.2	80.0	79.4	1.007	
As found Mid point	4958	42.1	40.0	39.6	1.010	
As found Low point	4979	21.1	20.0	19.6	1.020	
New cylinder response	4916	84.2	80.0			
Baseline Corr As found:	79.4	Prev response:	79.89	*% change:	-0.6%	
Baseline Corr 2nd AF pt:	39.6	AF Slope:	0.993595	AF Intercept:	-0.120476	
Baseline Corr 3rd AF pt:	19.6	AF Correlation:	0.999989	* = > +/-5% change initiate	es investigation	

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4916	84.2	80.0	80.4	0.995
Mid point	4958	42.1	40.0	40.2	0.995
Low point	4979	21.1	20.0	19.9	1.005
As left zero	5000	0.0	0.0	0.0	
As left span	4916	84.2	80.0	80.0	1.000
SO2 Scrubber Check	4919	81.3	813.0	0.0	
Date of last scrubber cha			Ave Corr Factor	0.998	
Date of last converter ef	ficiency test:	December 5, 2024		108.1%	efficiency

Changed sample inlet filter after as founds. Adjusted zero and span.

Calibration Performed By: **Braiden Boutilier**

Notes:

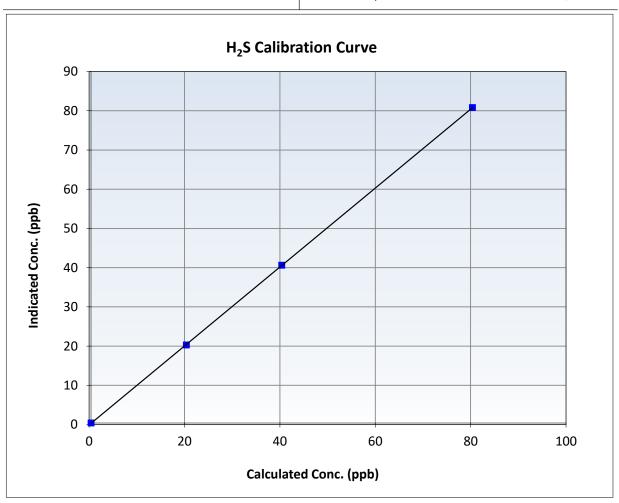


H2S Calibration Summary

Station Information

Calibration Date: March 26, 2025 **Previous Calibration:** February 26, 2025 Station Name: Surmont 2 Station Number: **AMS 29** 9:51 End Time (MST): 16:07 Start Time (MST): Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326170

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999992	≥0.995
80.0	80.4	0.9949	Slope	1.006025	0.90 - 1.10
40.0	40.2	0.9949	Зюрс	1.000025	0.50 1.10
20.0	19.9	1.0049	Intercept	-0.080482	+/-3

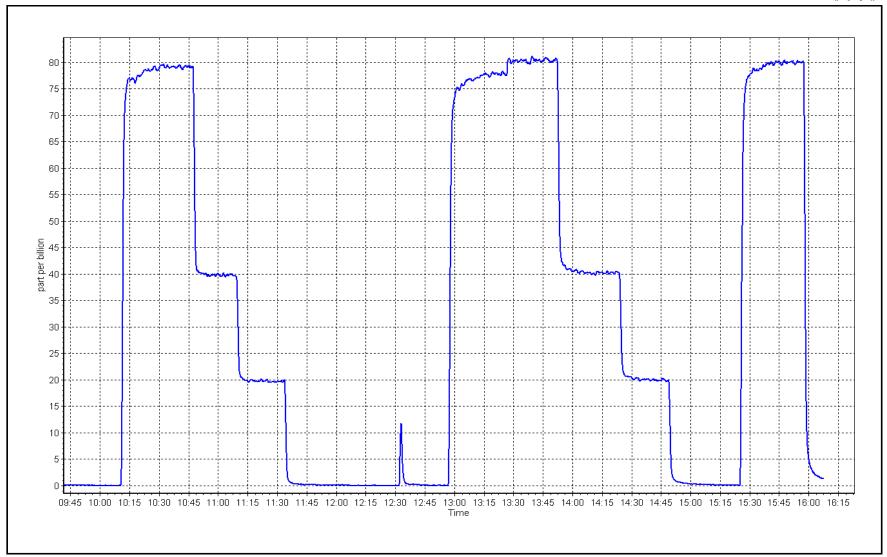


H2S Calibration Plot

Date: March 26, 2025

Location: Surmont 2







Wood Buffalo Environmental Association THC Calibration Report

AMS 29

Station Information

Station Name: Surmont 2 Station number:

Calibration Date: March 17, 2025 Last Cal Date: February 6, 2025

Start time (MST): 10:16 End time (MST): 14:16 Reason: Routine

Calibration Standards

Gas Cert Reference: CC356229 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 503.7 ppm CH4 Equiv Conc. 1066.9 ppm

C3H8 Cal Gas Conc. <u>204.8</u> ppm

Removed Gas Cert: CC356008 Removed Gas Expiry: February 23, 2025

Removed CH4 Conc. 499.0 ppm CH4 Equiv Conc. 1064.7 ppm

Removed C3H8 Conc. <u>205.7</u> ppm Diff between cyl: 0.9%

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4428

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1170050149

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 1.009210 0.999635 Background: 3.50 3.45 Calibration intercept: -0.014998 -0.017156 Coefficient: 3.936 3.890

THC As Found Data

Baseline Adjusted Calculated Concentration Indicated Concentration Correction factor (Cc/(Ic-Dilution air flow rate Source gas flow rate Set Point (sccm) (sccm) (ppm) (Cc) (ppm) (Ic) AFzero) Limit = 0.90-1.105000 0.0 0.00 As found zero -0.05 As found High point 4918 81.3 17.31 17.28 0.999 As found Mid point As found Low point New cylinder response 4920 80.1 17.09 17.22 0.993 Baseline Corr As found: 17.33 Previous response 17.46 *% change -0.8% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: * = > +/-5% change initiates investigation Baseline Corr 3rd AF pt: NA AF Correlation:

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.03	
High point	4920	80.1	17.09	17.09	1.000
Mid point	4960	40.0	8.54	8.50	1.004
Low point	4980	20.0	4.27	4.19	1.018
As left zero	5000	0.0	0.00	-0.02	
As left span	4920	80.1	17.09	17.23	0.992
			Avera	ge Correction Factor	1.007

Notes: Changed sample inlet filter and calibration gas after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

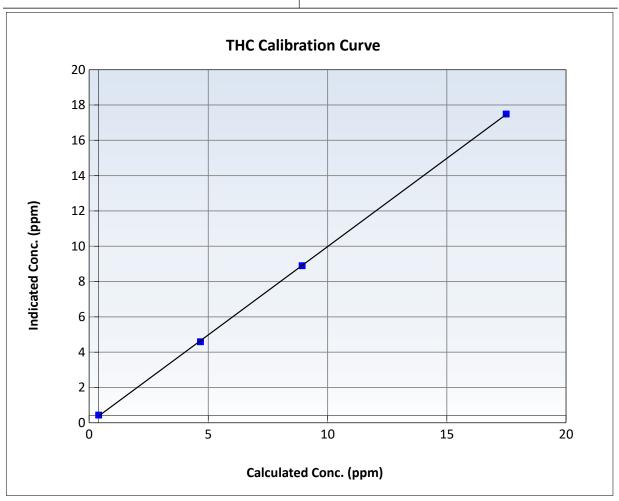


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 17, 2025 Previous Calibration: February 6, 2025 Calibration Date: Station Name: Surmont 2 Station Number: **AMS 29** 10:16 Start Time (MST): End Time (MST): 14:16 Thermo 51i-LT Analyzer make: Analyzer serial #: 1170050149

Calculated Concentration (ppm) (Cc)	n Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	0.03		Correlation Coefficient	0.999960	≥0.995
17.09 8.54	17.09 8.50	1.0001 1.0041	Slope	0.999635	0.90 - 1.10
4.27	4.19	1.0180	Intercept	-0.017156	+/-1.5

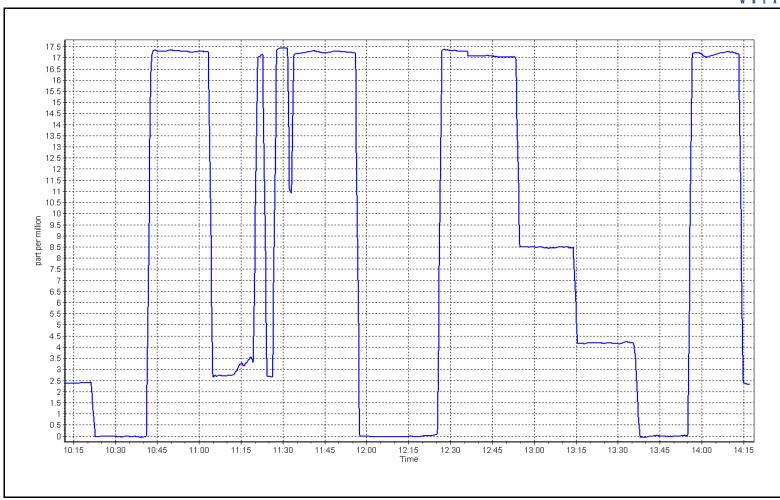


THC Calibration Plot

Date: March 17, 2025

Location: Surmont 2







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Surmont 2 Station number: AMS 29

Calibration Date: March 24, 2025 Last Cal Date: February 10, 2025

Start time (MST): 10:05 End time (MST): 13:43

Reason: Maintenance

Calibration Standards

NO Gas Cylinder #: CC218007 Cal Gas Expiry Date: NOX Cal Gas Conc: 60.00 ppm NO Cal Gas Conc:

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 60.00 ppm Removed Gas NO Conc: 60.00 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 5472 ZAG make/model: Teledyne API T701 Serial Number: 4428

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0	0.0	0.0	0.0	-0.1	-0.1	0.0		
AF High point	4933	66.7	800.4	800.4	0.0	787.6	787.4	0.3	1.0162	1.0164
AF Mid point	4967	33.3	399.6	399.6	0.0	396.4	392.3	4.2	1.0078	1.0183
AF Low point	4983	16.7	200.4	200.4	0.0	195.2	191.4	3.8	1.0262	1.0465
New cyl resp										
Previous Respo	onse NO _x =	802.2 ppb	NO = 801.1	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _X =	-1.8%
Baseline Corr	1st pt NO _X =	787.7 ppb	NO = 787.5	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-1.7%
Baseline Corr 2	2nd pt $NO_X =$	396.5 ppb	NO = 392.4	ppb	As foun	$NO_X r^2$:	0.999960	Nx SI: 0.9853	Nx Int:	-0.208
Baseline Corr 3	Brd pt $NO_X =$	195.3 ppb	NO = 191.5	ppb	As foun	id NO r ² :	0.999940	NO SI: 0.9861	NO Int:	-2.509
					As foun	$NO_2 r^2$:	0.999935	NO2 SI: 1.0013	NO ₂ Int:	0.674

As Found GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NO2 Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Converter Efficiency Limit = 96-104%
As Found GPT zero			0.0	0.0		
As found high GPT point	779.8	397.7	382.1	382.5	0.9990	100.1%
As found mid GPT point As found low GPT point	779.8 779.8	601.6 690.8	178.2 89.0	181.1 89.3	0.9840 0.9966	101.6% 100.3%

January 9, 2032

60.00 ppm



$NO_X \setminus NO \setminus NO_2$ Calibration Report

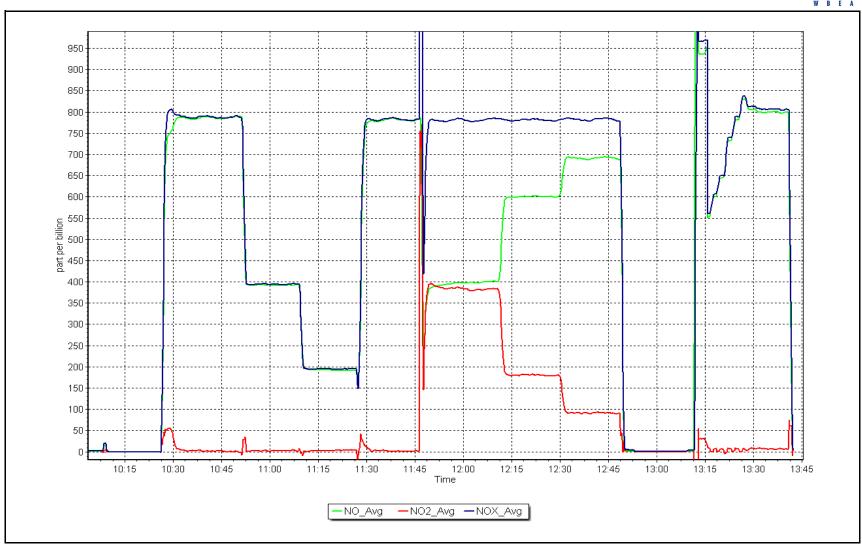
Analyzer Informat	tion					Calibra	ation Statistic	e <u>s</u>	
Analyzer Make: NOX Range (ppb):	Thermo 42i 0 - 1000 ppb	Seri	al Number: 11700	50148		NO _v Ca	l Slope:	<u>Start</u> 1.004060	<u>Finish</u>
restriction (pps).	Start Start	<u>Inst</u> Finish	rument Settings	Start	Finish	NO _x Cal Offset: NO Cal Slope:		-1.530579 1.004534	
NO coeff or slope: NOX coeff or slope:	1.751 0.988	1.000	IO bkgnd or offset: OX bkgnd or offset:	1.5	0.0	NO Cal	Offset: I Slope:	-2.971481 1.005436	
NO2 coeff or slope:	1.000	1.000 Re	action cell Press:	200.7	148.4	NO ₂ Ca	l Offset:	0.470332	
			Dil	ution Calibrat	ion Data				
Set Point	on flow rate Source gas (sccm) rate (scc	concentration	on concentration	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero High point Mid point Low point As left zero As left span						Average C	orrection Facto	r	
			<u>(</u>	GPT Calibratio	n Data				
O3 Setpoint (pp	nh)	NO Reference tration (ppb)	Indicated NO Drop concentration (ppb)	Calculated N concentration (p		dicated NO2 ntration (ppb) (Ic)	NO2 Correction for Limit = 0.95		verter Efficiency mit = 96-104%
Cal zero High GPT point Mid GPT point Low GPT point					Average Co	orrection Factor			
Notes:	Multi	ipoint as founds c	ompleted. External	pump and char	coal filter swap	ped. Reset calib	ration factors a	nd adjusted PMT vo	oltage.
Calibration Pe	rformed By:	Braiden	Boutilier						

NO_x Calibration Plot

Date: March 24, 2025

Location: Surmont 2







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Surmont 2 Station number: AMS 29

Calibration Date: March 25, 2025 Last Cal Date: February 10, 2025

Start time (MST): 9:45 End time (MST): 14:10 Reason: Routine

Calibration Standards

NO Gas Cylinder #: CC218007 Cal Gas Expiry Date: January 9, 2032

NOX Cal Gas Conc: 60.00 ppm NO Cal Gas Conc: 60.00 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

NO gas Diff:

Baseline Adjusted NO2

Baseline Adjusted Baseline Adjusted NO

Removed Gas NOX Conc: 60.00 ppm Removed Gas NO Conc: 60.00 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 5472 ZAG make/model: Teledyne API T701 Serial Number: 4428

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	concentration (ppb) (Cc)	concentration (ppb) (Cc)	concentration (ppb) (Cc)	concentration (ppb) (Ic)	concentration (ppb) (Ic)	concentration (ppb) (Ic)	NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero AF High point										
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	NA ppb	NO = NA	ppb	* = > +/-5	5% change initiates	investigation	*Percent Chang	ge NO _X =	NA
Baseline Corr 1	st pt NO _x =	NA ppb	NO = NA	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	NA
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As four	nd NO _x r ² :		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As four	nd NO r²:		NO SI:	NO Int:	
					As four	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency
concentration (ppb) concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic) (Cc/(Ic-AFzero))
Limit = 96-104%
Limit = 0.90 - 1.10

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1170050	0148			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.004060	0.999329
			Instrument Settings			NO _x Cal Offset:	-1.530579	-0.449184
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.004534	0.999498
NO coeff or slope:	1.000	1.001	NO bkgnd or offset:	0.0	1.2	NO Cal Offset:	-2.971481	-1.708431
NOX coeff or slope:	1.000	0.989	NOX bkgnd or offset:	0.0	1.2	NO ₂ Cal Slope:	1.005436	0.995539
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	148.4	150.2	NO ₂ Cal Offset:	0.470332	-0.464424

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4933	66.7	800.4	800.4	0.0	799.2	798.4	0.9	1.0016	1.0026
Mid point	4967	33.3	399.6	399.6	0.0	400.1	399.2	0.9	0.9987	1.0009
Low point	4983	16.7	200.4	200.4	0.0	198.4	195.3	3.1	1.0101	1.0262
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.1		
As left span	4933	66.7	800.4	398.8	401.6	798.6	398.8	399.8	1.0023	1.0000
							Average Co	orrection Factor	1.0035	1.0099

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	796.5	400.9	395.6	393.3	1.0058	99.4%
Mid GPT point	796.5	606.8	189.7	189.1	1.0032	99.7%
Low GPT point	796.5	699.8	96.7	94.7	1.0211	97.9%
				Average Correction Factor	1.0100	99.0%

Notes: Followup calibration after maintenance conducted on March 24. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier

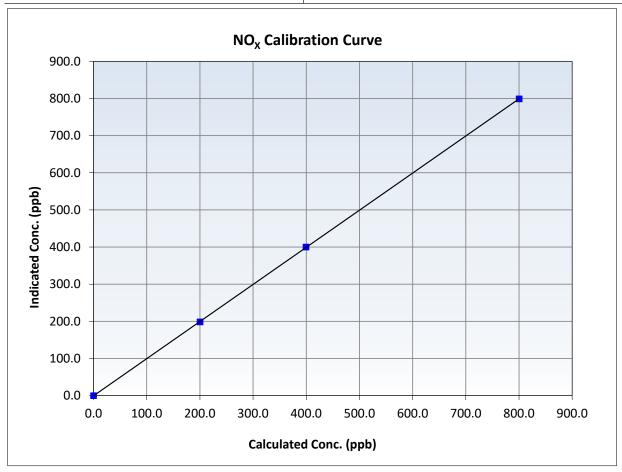


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 10, 2025 AMS 29 Station Name: Surmont 2 Station Number: 9:45 14:10 Start Time (MST): End Time (MST): Analyzer make: 1170050148 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999989	≥0.995
800.4 399.6	799.2 400.1	1.0016 0.9987	Slope	0.999329	0.90 - 1.10
200.4	198.4	1.0101	Intercept	-0.449184	+/-20



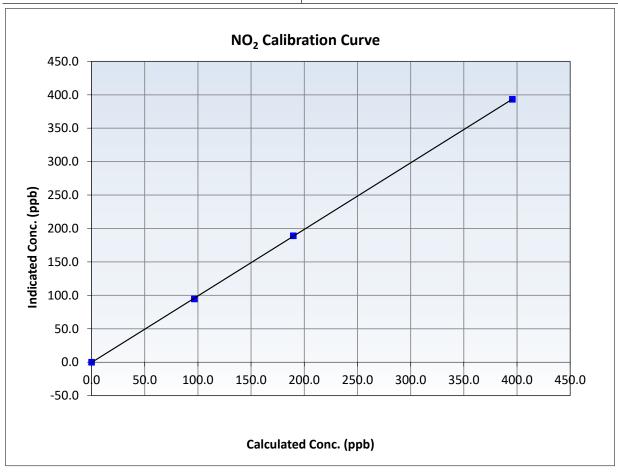


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 10, 2025 AMS 29 Station Name: Surmont 2 Station Number: 14:10 Start Time (MST): 9:45 End Time (MST): Analyzer make: 1170050148 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999977	≥0.995
395.6 189.7	393.3 189.1	1.0058 1.0032	Slope	0.995539	0.90 - 1.10
96.7	94.7	1.0211	Intercept	-0.464424	+/-20



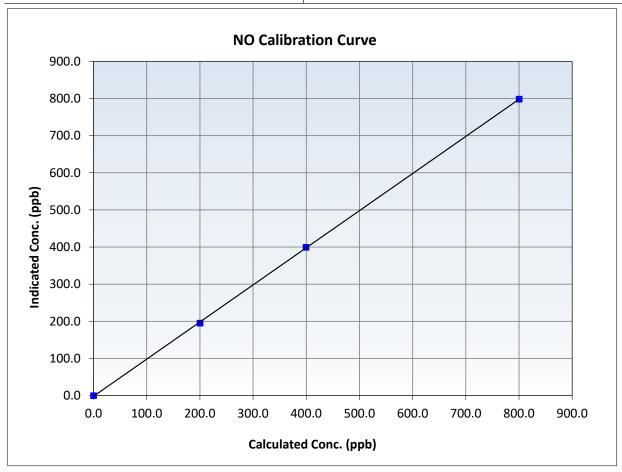


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 10, 2025 AMS 29 Station Name: Surmont 2 Station Number: 9:45 14:10 Start Time (MST): End Time (MST): 1170050148 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999954	≥0.995
800.4 399.6	798.4 399.2	1.0026 1.0009	Slope	0.999498	0.90 - 1.10
200.4	195.3	1.0262	Intercept	-1.708431	+/-20

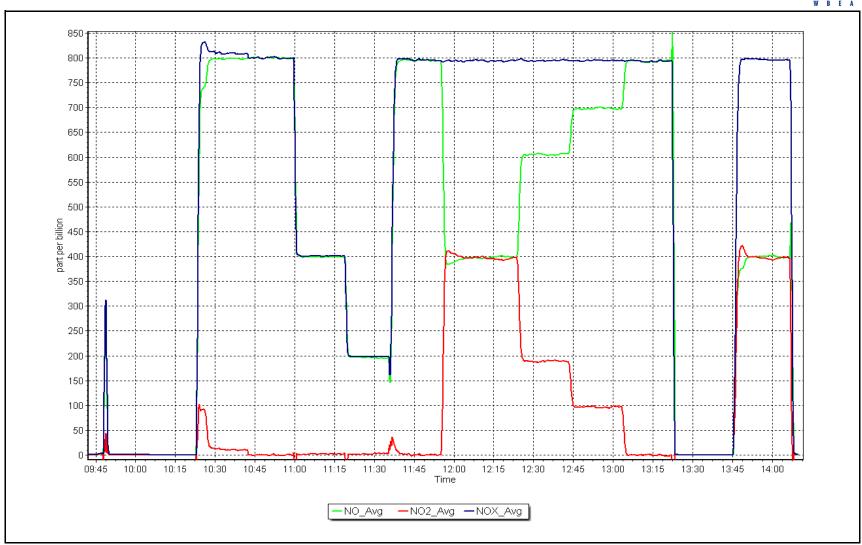


NO_x Calibration Plot

Date: March 25, 2025

Location: Surmont 2







Calibration by:

Braiden Boutilier

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Informa	tion		
Station Name: Calibration Date: Start time (MST):	Surmont 2 March 24, 2025 10:18		Station number: Last Cal Date: End time (MST):	February 26, 2025	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	323	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		•	388754 388754	
		Monthly Calibration	on Test		
<u>Parameter</u> T (°C) P (mmHg) Flow (LPM)	As found 6.4 707.0 5.00	<u>Measured</u> 6.47 705.98 4.996	<u>As left</u> 6.4 707.0 5.00	Adjusted	(Limits) +/- 2 °C +/- 10 mmHg +/- 0.25 LPM
PW% (pump)	37		37		>80%
Zero Verification	PM w/o HEPA:	3.6	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	Inlet Head Clean Refractive Index:	_	Alignment Factor On :	aintenance leak check June 10, 20	24
SPAN DUST	Lot No.:	100128-050-042			
<u>Parameter</u> PMT Peak Test	<u>As found</u>	Post maintenance	<u>As left</u>	Adjusted	(Limits) +/- 0.5
Date Optical Chaml Date Disposable Filt	-		y 26, 2025 y 26, 2025		
Post- maintenance Zero Veri	fication:	PM w/ HEPA	:	<0.2 ug/m3	
		Annual Mainten	ance		
Date Sample Tub Date RH/T Senso	-		r 30, 2024 r 30, 2024		
Notes:	Verified to	emperature, pressur	e and flow. No adjustn	nents. Leak check passe	d.



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS30 ELLS RIVER MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Ells River Station number: AMS 30

Calibration Date: March 10, 2025 Last Cal Date: February 3, 2025

Start time (MST): 9:44 End time (MST): 12:51

Reason: Routine

Calibration Standards

Cal Gas Concentration: 48.75 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC350110

Removed Cal Gas Conc: 48.75 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Model: API T700 Serial Number: 3061
Zero Air Gen Model: API T701H Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1008841397

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 1.001460 0.999674 Backgd or Offset: 10.1 11.0 Calibration intercept: -3.012049 -3.212066 Coeff or Slope: 1.018 1.090

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point As found Mid point As found Low point New cylinder response	4918	82.0	799.5	728.6	1.097
Baseline Corr As found:	728.9	Previous response	797.7	*% change	-9.4%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4918	82.0	799.5	797.8	1.002
Mid point	4959	41.0	399.8	394.3	1.014
Low point	4980	20.5	199.9	193.7	1.032
As left zero	5000	0.0	0.0	-0.1	
As left span	4918	82.0	799.5	877.1	0.912
			Averag	ge Correction Factor:	1.016

Notes: Sample inlet filter was changed after as founds. Percent change is high on as found span, but

diagnostics seems normal. Adjusted span only.

Calibration Performed By: Sean Bala

Pacolino Adjusted

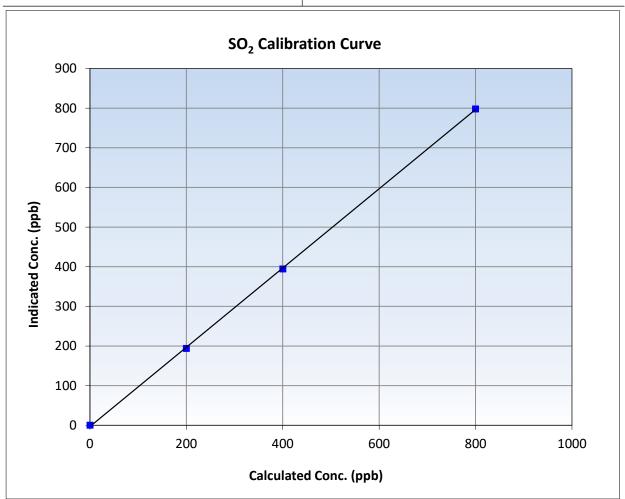


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

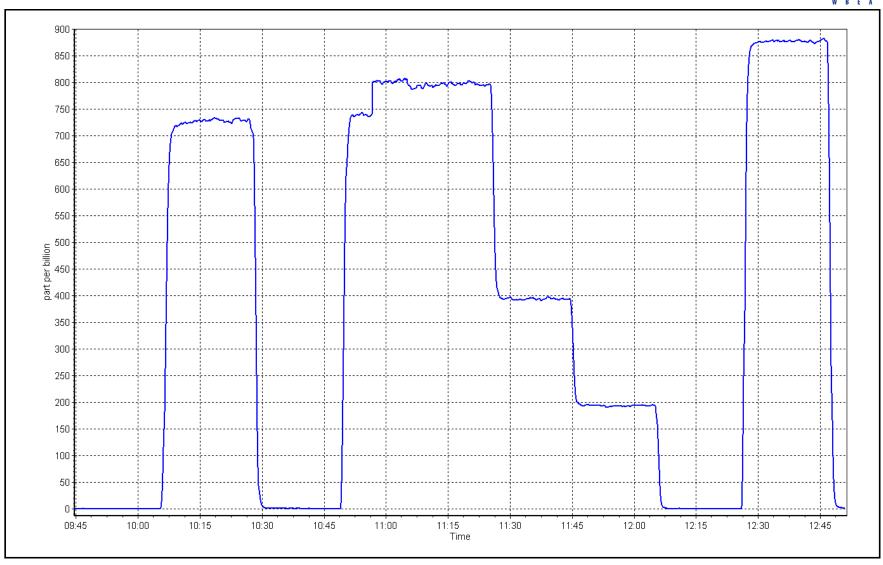
March 10, 2025 Calibration Date: **Previous Calibration:** February 3, 2025 Station Name: Ells River Station Number: AMS 30 Start Time (MST): 9:44 End Time (MST): 12:51 Analyzer make: Thermo 43i Analyzer serial #: 1008841397

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999925	≥0.995
799.5	797.8	1.0021	Slope	0.999674	0.90 - 1.10
399.8 199.9	394.3 193.7	1.0138 1.0318			
155.5	133.7	1.0010	Intercept	-3.212066	+/-30



SO2 Calibration Plot Date: March 10, 2025 Location: Ells River







Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Ells River Station number: AMS 30 Station Name:

March 11, 2025 Calibration Date: Last Cal Date: March 10, 2025

Start time (MST): 9:35 End time (MST): 13:05

Maintenance Span response was high. Reason:

Calibration Standards

Cal Gas Concentration: 48.75 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC350110

Removed Cal Gas Conc: 48.75 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: Diff between cyl: NA Calibrator Model: API T700 Serial Number: 3061 Zero Air Gen Model: **API T701H** Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1008841397

Analyzer Range: 0 - 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 0.999674 1.002175 Backgd or Offset: 11.0 10.1 Calibration intercept: -3.212066 -3.212042 Coeff or Slope: 1.090 0.991

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4918	82.0	799.5	833.9	0.958
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	834.2	Previous response	796.0	*% change	4.6%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.2	
High point	4918	82.0	799.5	799.7	1.000
Mid point	4959	41.0	399.8	395.4	1.011
Low point	4980	20.5	199.9	194.4	1.028
As left zero	5000	0.0	0.0	-0.3	
As left span	4918	82.0	799.5	877.1	0.912
			Averag	ge Correction Factor:	1.013

Tighten up the Teflon fittings and trigger a regular point and then after that I triggered a point Notes: directly from the valve and the results are consistent after finding a leak. Adjusted span only.

Calibration Performed By: Sean Bala Baseline Adjusted

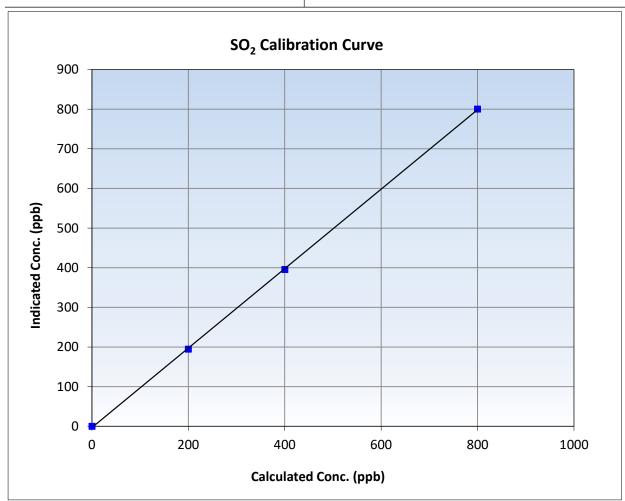


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

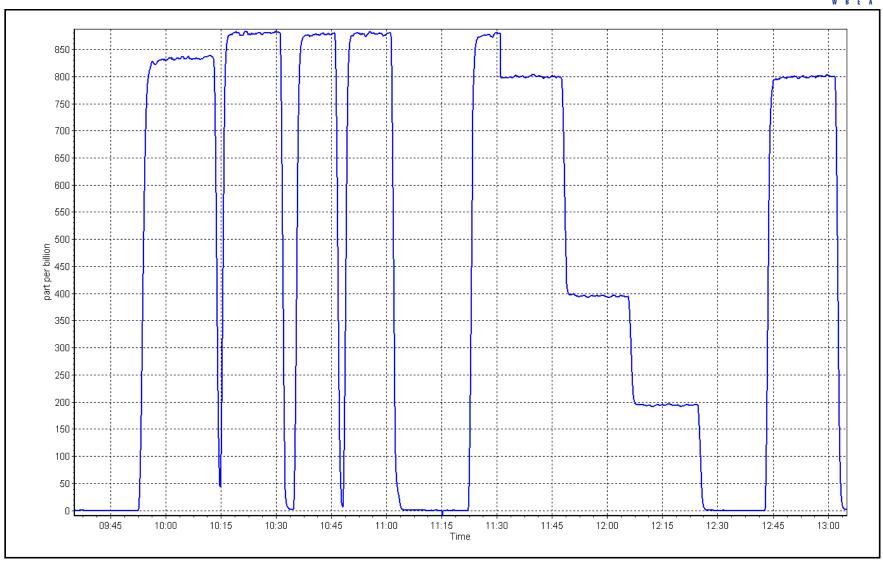
March 11, 2025 Calibration Date: **Previous Calibration:** March 10, 2025 Station Name: Ells River Station Number: AMS 30 Start Time (MST): 9:35 End Time (MST): 13:05 Analyzer make: Thermo 43i Analyzer serial #: 1008841397

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999934	≥0.995
799.5 399.8	799.7 395.4	0.9997 1.0110	Slope	1.002175	0.90 - 1.10
199.9	194.4	1.0281	Intercept	-3.212042	+/-30



SO2 Calibration Plot Date: March 11, 2025 Location: Ells River







Wood Buffalo Environmental Association TRS Calibration Report

Station Information

Station Name: Ells River March 14, 2025 Calibration Date:

9:46 Start time (MST): Reason: Routine

Station number: **AMS 30**

Last Cal Date: February 6, 2025

End time (MST): 14:08

Calibration Standards

Cal Gas Concentration: 4.99 ppm

Cal Gas Cylinder #: CC505806

Removed Cal Gas Conc: 4.99

Removed Gas Cyl #: NA Calibrator Make/Model: API T700

ZAG Make/Model: **API 701H** Cal Gas Exp Date: November 15, 2026

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3061

Serial Number: 358

Analyzer Information

Thermo 43i TLE Analyzer make: Converter make:

CDN- 101

0 - 100 ppb

Analyzer serial #:

1410661331

Converter serial #: 562

Converter Temp: 800 degC

<u>Start</u>

1.006900

<u>Finish</u> 1.007901

<u>Start</u> Backgd or Offset: 1.7

<u>Finish</u> 1.7

Calibration slope: Calibration intercept:

Analyzer Range

0.079624

-0.180432

ppm

Coeff or Slope:

1.080

1.080

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4920	80.2	80.0	80.1	0.998
As found Mid point	4960	40.1	40.0	40.0	0.998
As found Low point	4980	20.0	20.0	19.7	1.008
New cylinder response					
Baseline Corr As found:	80.2	Prev response:	80.67	*% change:	-0.6%
Baseline Corr 2nd AF pt:	40.1	AF Slope:	1.002905	AF Intercept:	-0.180531
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999992	* = > +/-5% change initiate	es investigation

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4920	80.2	80.0	80.6	0.993
Mid point	4960	40.1	40.0	40.0	1.000
Low point	4980	20.0	20.0	19.8	1.008
As left zero	5000	0.0	0.0	0.0	
As left span	4920	80.2	80.0	81.1	0.987
SO2 Scrubber Check	4918	82.0	820.0	0.0	
Date of last scrubber chang	ge:	14-Mar-25		Ave Corr Factor	1.001

Date of last converter efficiency test:

Notes:

Changed sample inlet filter and scrubber after multipoint as founds. SO2 scrubber check done after

calibrator zero and passed. No adjustment made.

Calibration Performed By: Jan Castro

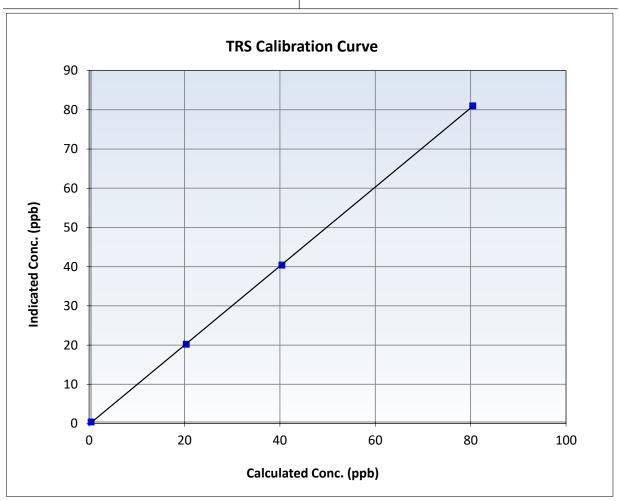


TRS Calibration Summary

Station Information

Calibration Date: March 14, 2025 **Previous Calibration:** February 6, 2025 Station Name: Ells River Station Number: AMS 30 Start Time (MST): 9:46 14:08 End Time (MST): Analyzer make: Thermo 43i TLE Analyzer serial #: 1410661331

Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999975	≥0.995
80.0 40.0	80.6 40.0	0.9930 1.0005	Slope	1.007901	0.90 - 1.10
20.0	19.8	1.0081	Intercept	-0.180432	+/-3

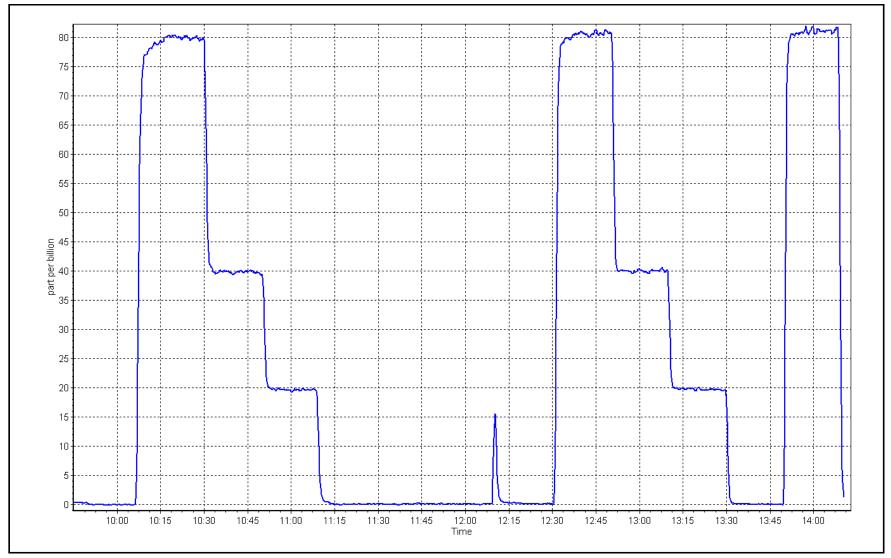


TRS Calibration Plot

Date: March 14, 2025

Location: Ells River







THC / CH₄ / NMHC Calibration Report

Station Information

Station Name: Ells River Calibration Date: March 10, 2025

Start time (MST): 9:44 Reason: Routine

Removed C3H8 Conc.

Station number: AMS 30

Last Cal Date: February 4, 2025

End time (MST): 12:51

Calibration Standards

CC350110 Gas Cert Reference: Cal Gas Expiry Date: March 10, 2031

CH4 Cal Gas Conc. 496.6 CH4 Equiv Conc. 1066.4 ppm ppm

C3H8 Cal Gas Conc. 207.2 ppm

207.2

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. CH4 Equiv Conc. 496.6 1066.4 ppm ppm

ppm Diff between cyl (NM): Diff between cyl (CH₄): Serial Number: 3061 Calibrator Model: **API T700** Zero Air Gen model: **API T701H**

Serial Number: 358

Diff between cyl (THC):

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1152430011 THC Range: 0 - 20 ppm

NMHC/CH4 Range: 0 - 10 ppm

Finish Finish Start <u>Start</u> CH4 SP Ratio: 3.08E-04 3.11E-04 5.96E-05 NMHC SP Ratio: 5.90E-05 CH4 Retention time: 17.4 17.4 NMHC Peak Area: 158265 156612 Zero Chromatogram: ON Flat Baseline: OFF OFF

THC As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point	4918	82.0	17.49	17.38	1.006
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr AF:	17.38	Prev response	17.46	*% change	-0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/(Ic-AFzero)) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	82.0	17.49	17.49	1.000
Mid point	4959	41.0	8.74	8.65	1.011
Low point	4980	20.5	4.37	4.27	1.025
As left zero	5000	0.0	0.00	0.00	
As left span	4918	82.0	17.49	17.51	0.999
			Avera	ge Correction Factor	1.012

Notes: Sample inlet filter was changed after as founds. Adjusted span only.



Wood Buffalo Environmental Association THC / CH₄ / NMHC Calibration Report

NMHC As Found Data

		141411107131	ouna bata		
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4918	82.0	9.34	9.31	1.004
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	9.31 NA NA	Prev response AF Slope: AF Correlation:	9.33	*% change AF Intercept: * = > +/-5% change initia	-0.3% tes investigation

NMHC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	82.0	9.34	9.35	1.000
Mid point	4959	41.0	4.67	4.63	1.008
Low point	4980	20.5	2.34	2.30	1.017
As left zero	5000	0.0	0.00	0.00	
As left span	4918	82.0	9.34	9.35	0.999
			Avera	ge Correction Factor	1.008

CH4 As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic- AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.00	0.00	
As found High point As found Mid point As found Low point New cylinder response	4918	82.0	8.14	8.07	1.009
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	8.07 NA NA	Prev response AF Slope: AF Correlation:	8.13	*% change AF Intercept: * = > +/-5% change initia	-0.7% tes investigation

CH4 Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated concentration	Indicated concentration	Correction factor (Cc/Ic)
Set rome	(sccm)	(sccm)	(ppm) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	0.00	
High point	4918	82.0	8.14	8.14	1.000
Mid point	4959	41.0	4.07	4.01	1.015
Low point	4980	20.5	2.04	1.97	1.035
As left zero	5000	0.0	0.00	0.00	
As left span	4918	82.0	8.14	8.15	0.999
			Avera	ge Correction Factor	1.017

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.001459	1.001453
THC Cal Offset:	-0.053226	-0.062426
CH4 Cal Slope:	1.002769	1.001772
CH4 Cal Offset:	-0.036919	-0.039119
NMHC Cal Slope:	1.000758	1.001382
NMHC Cal Offset:	-0.017107	-0.023907

Calibration Performed By: Sean Bala

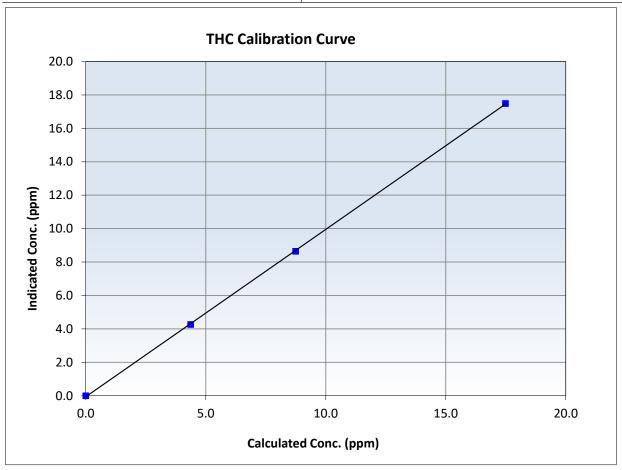


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 10, 2025 February 4, 2025 Calibration Date: Previous Calibration: Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:44 End Time (MST): 12:51 Analyzer serial #: Analyzer make: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999939	≥0.995
17.49 8.74	17.49 8.65	1.0000 1.0114	Slope	1.001453	0.90 - 1.10
4.37	4.27	1.0250	Intercept	-0.062426	+/-0.5



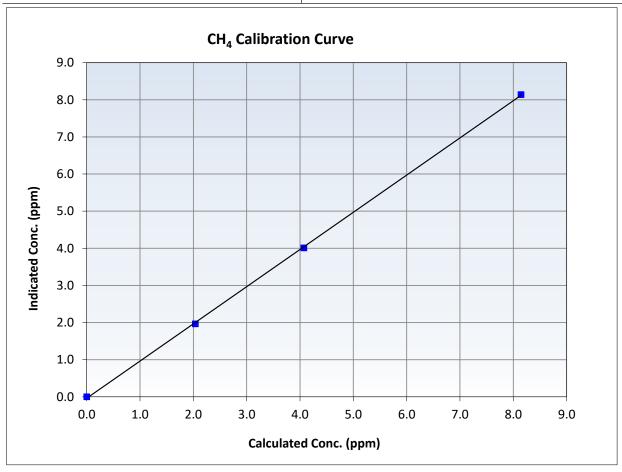


Wood Buffalo Environmental Association CH₄ Calibration Summary

Station Information

March 10, 2025 **Previous Calibration:** February 4, 2025 Calibration Date: Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:44 End Time (MST): 12:51 Analyzer serial #: Analyzer make: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999892	≥0.995
8.14 4.07	8.14 4.01	1.0003 1.0150	Slope	1.001772	0.90 - 1.10
2.04	1.97	1.0350	Intercept	-0.039119	+/-0.5



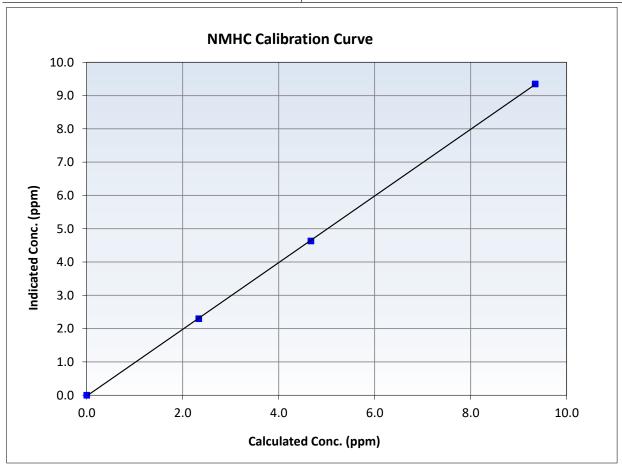


Wood Buffalo Environmental Association NMHC Calibration Summary

Station Information

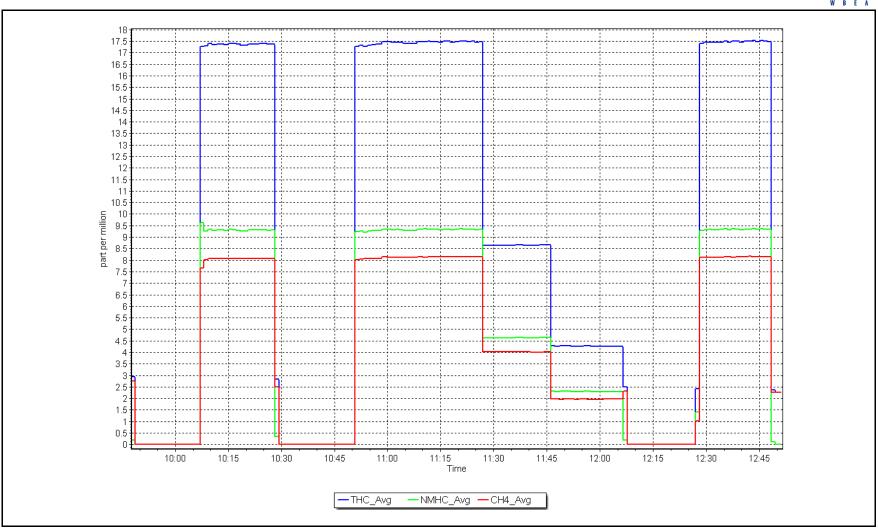
March 10, 2025 February 4, 2025 Calibration Date: Previous Calibration: Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:44 End Time (MST): 12:51 Analyzer serial #: Analyzer make: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999967	≥0.995
9.34 4.67	9.35 4.63	0.9995 1.0085	Slope	1.001382	0.90 - 1.10
2.34	2.30	1.0165	Intercept	-0.023907	+/-0.5



Location: Ells River





Date: March 10, 2025



NO_x \ NO \ NO₂ Calibration Report

Station Information

Ells River Station Name: AMS 30 Station number:

Calibration Date: March 13, 2025 February 10, 2025 Last Cal Date:

Start time (MST): 9:14 End time (MST): 14:24 Reason: Routine

Calibration Standards

DT0027487 January 9, 2032 NO Gas Cylinder #: Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 59.30 ppm 59.10 ppm Removed Gas Exp Date: NA

Removed Cylinder #: NA Removed Gas NOX Conc: Removed Gas NO Conc: 59.10 ppm 59.30 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: **API T700** Serial Number: 3061 ZAG make/model: **API T701H** Serial Number: 358

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.0		
AF High point	4932	67.7	803.0	800.3	2.7	779.1	772.7	6.4	1.0309	1.0358
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	801.4 ppb	NO = 799.8	ppb	* = > +/-5	i% change initiates i	nvestigation	*Percent Chang	ge NO _x =	-2.9%
Baseline Corr 1	Lst pt $NO_X =$	778.9 ppb	NO = 772.6	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-3.5%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 710321	429			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.998691	1.000203
			Instrument Settings			NO _x Cal Offset:	-0.538441	-2.519480
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002144	1.001320
NO coeff or slope:	1.020	1.053	NO bkgnd or offset:	11.9	12.3	NO Cal Offset:	-2.139201	-3.700986
NOX coeff or slope:	0.994	0.994	NOX bkgnd or offset:	12.0	12.4	NO ₂ Cal Slope:	0.986979	0.985498
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	184.2	181.8	NO ₂ Cal Offset:	0.965808	0.120532

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.2	0.3	-0.1		
High point	4932	67.7	803.0	800.3	2.7	801.9	799.7	2.1	1.0013	1.0007
Mid point	4966	33.8	400.9	399.5	1.4	397.3	394.1	3.1	1.0090	1.0138
Low point	4983	16.9	200.4	199.8	0.7	195.1	192.5	2.7	1.0274	1.0377
As left zero	5000	0.0	0.0	0.0	0.0	0.2	0.3	-0.1		
As left span	4932	67.7	803.0	430.2	372.8	797.8	430.2	367.7	1.0065	1.0000
							Average Co	orrection Factor	1.0126	1.0174

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	800.2	425.9	377.0	371.5	1.0148	98.5%
Mid GPT point	800.2	605.8	197.1	194.6	1.0129	98.7%
Low GPT point	800.2	700.8	102.1	100.9	1.0120	98.8%
				Average Correction Factor	1.0132	98.7%

Notes: Sample inlet filter changed after as founds. Adjusted span only. Used 2nd NO reference point due to drift.

Calibration Performed By: Sean Bala

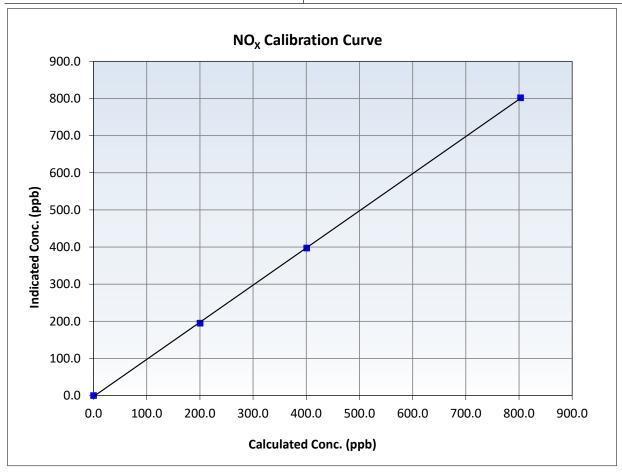


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 13, 2025 **Previous Calibration:** February 10, 2025 AMS 30 Station Name: Ells River Station Number: 9:14 14:24 Start Time (MST): End Time (MST): Analyzer make: 710321429 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999947	≥0.995
803.0 400.9	801.9 397.3	1.0013 1.0090	Slope	1.000203	0.90 - 1.10
200.4	195.1	1.0274	Intercept	-2.519480	+/-20



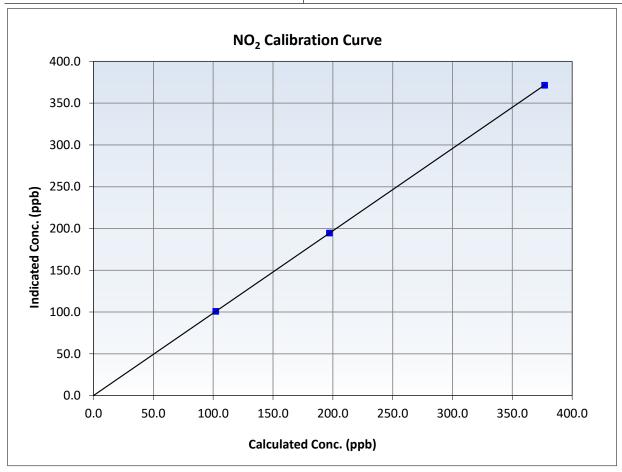


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: March 13, 2025 **Previous Calibration:** February 10, 2025 Station Name: AMS 30 Ells River Station Number: 9:14 14:24 Start Time (MST): End Time (MST): Analyzer make: 710321429 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999998	≥0.995
377.0 197.1	371.5 194.6	1.0148 1.0129	Slope	0.985498	0.90 - 1.10
102.1	100.9	1.0120	Intercept	0.120532	+/-20



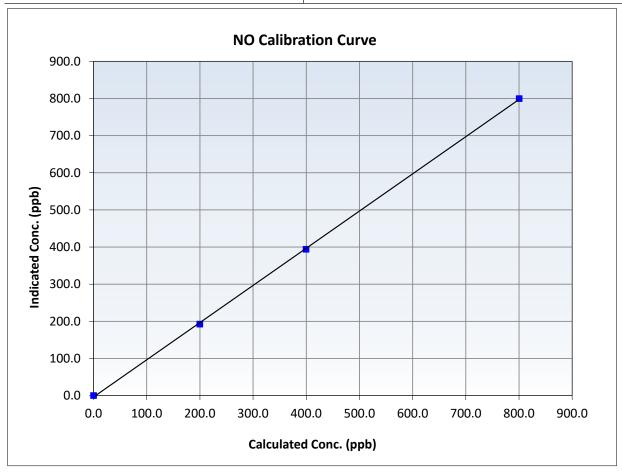


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 13, 2025 **Previous Calibration:** February 10, 2025 AMS 30 Station Name: Ells River Station Number: 9:14 14:24 Start Time (MST): End Time (MST): Analyzer make: 710321429 Thermo 42i Analyzer serial #:

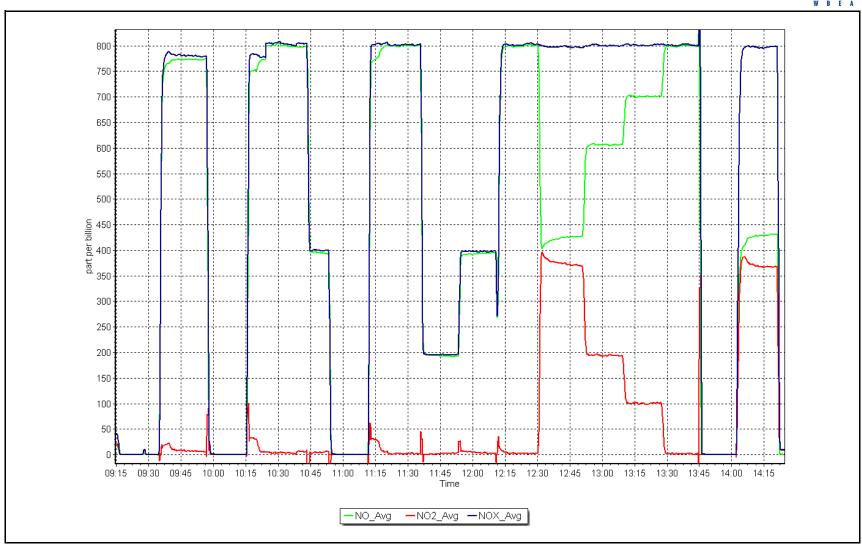
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999886	≥0.995
800.3 399.5	799.7 394.1	1.0007 1.0138	Slope	1.001320	0.90 - 1.10
199.8	192.5	1.0377	Intercept	-3.700986	+/-20



NO_x Calibration Plot Date: March 13, 2025

Location: Ells River







T640 PM_{2.5} CALIBRATION

Version-01-2024

		Station Information	on		
Station Name: Calibration Date: Start time (MST):	Ells River March 14, 2025 12:53		Station number: Last Cal Date: End time (MST):	February 10, 2025	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	875	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		•	388754 388754	
		Monthly Calibration	Test		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	-11.50	-12.09	-11.50		+/- 2 °C
P (mmHg)	727.50	729.08	727.50		+/- 10 mmHg
Flow (LPM)	4.97	5.02	4.97		+/- 0.25 LPM
PW% (pump)	35		35		>80%
Zero Verification	PM w/o HEPA:	4.20	PM w/ HEPA:	0.00	<0.2 ug/m3
Note: this leak check will be PM Inlet observation :	completed before the Inlet Head Clean		ll serve as the pre ma lignment Factor On :	intenance leak check	
		Quarterly Calibration	n Test		
SPAN DUST	Refractive Index: Lot No.:	10.90 100128-050-040	Expiry Date:	September 29,	2024
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test					+/- 0.5
Date Optical Cham Date Disposable Fil	-	January 2 January 2			
Post- maintenance Zero Veri	fication:	PM w/ HEPA:		<0.2 ug/m3	
		Annual Maintenar	nce		
Date Sample Tub	a Claanad:	December	· 6. 2024		
Date RH/T Senso	-	February 2			
	•	·			
Notes:	Verified flow, temp	perature, pump power	and pressure No adju	ustment made. Leak che	eck passed.
Calthoration has	law Castra				
Calibration by:	Jan Castro				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS31 BLACKROD MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental AssociationSO₂ Calibration Report

Station Information

Station Name: Blackrod

Calibration Date: March 26, 2025

Start time (MST): 9:47
Reason: Routine

Station number: AMS 31

Last Cal Date: February 20, 2025

End time (MST): 12:41

Calibration Standards

Cal Gas Concentration:

50.25 CC32702 ppm

Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #:

CC327023 50.25

ppm

Rem Gas Exp Date: N/A

Removed Cal Gas Conc: Removed Gas Cyl #:

N/A

Diff between cyl: Serial Number: 5762 Serial Number: 72

Calibrator Model: Teledyne T700 Zero Air Gen Model: Teledyne N701H

Analyzer Information

Analyzer make:

Thermo 43i

Serial Number: 1160290014

Analyzer Range:

0 - 1000 ppb

Finish

Start

Finish

Calibration slope: Calibration intercept: <u>Start</u> 1.003613 -0.951981

0.999971 -0.052005

Backgd or Offset: Coeff or Slope: 42.4 1.072 39.1 1.019

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.9	
As found High point As found Mid point As found Low point New cylinder response	4920	79.6	800.0	841.8	0.949
Baseline Corr As found: Baseline Corr 2nd AF pt:	842.7 NA	Previous response AF Slope:	802.0	*% change AF Intercept:	4.8%
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.2	
High point	4920	79.6	800.0	800.1	1.000
Mid point	4960	39.8	400.0	399.8	1.001
Low point	4980	19.9	200.0	199.7	1.001
As left zero	5000	0.0	0.0	0.4	
As left span	4920	79.6	800.0	799.9	1.000
			Averag	ge Correction Factor:	1.001

Notes:

Sample inlet filter was changed after as founds. Adjusted zero and span.

Calibration Performed By:

Jan Castro

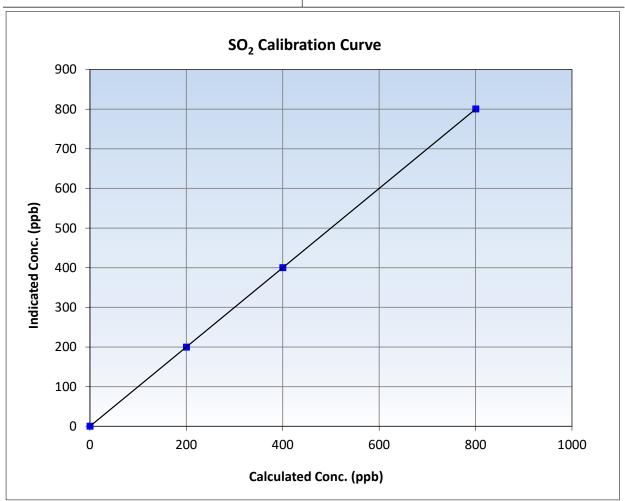


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

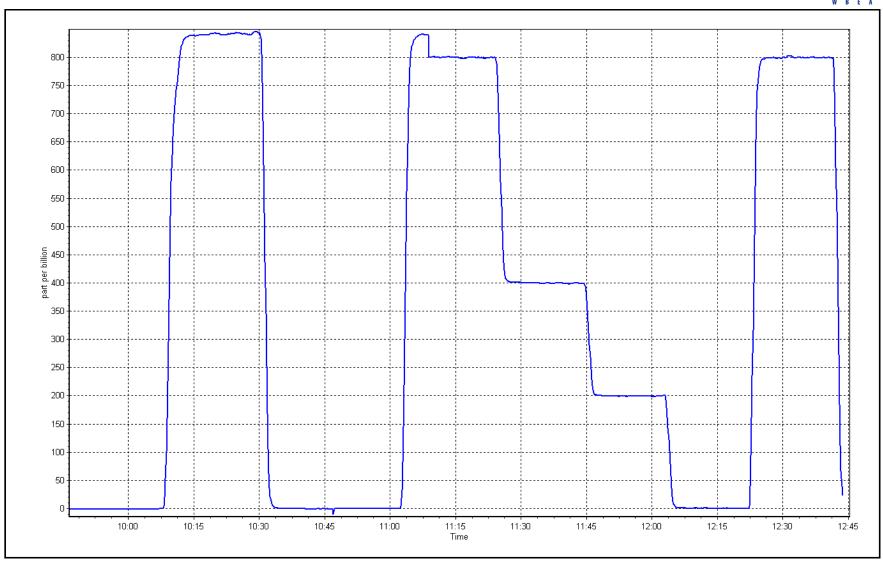
March 26, 2025 Calibration Date: **Previous Calibration:** February 20, 2025 Station Name: Blackrod Station Number: **AMS 31** Start Time (MST): 9:47 End Time (MST): 12:41 Analyzer make: Thermo 43i Analyzer serial #: 1160290014

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.2		Correlation Coefficient	1.000000	≥0.995
800.0 400.0	800.1 399.8	0.9999 1.0005	Slope	0.999971	0.90 - 1.10
200.0	199.7	1.0015	Intercept	-0.052005	+/-30



SO2 Calibration Plot Date: March 26, 2025 Location: Blackrod







Wood Buffalo Environmental Association H₂S Calibration Report

Station number:

AMS 31

Station Information

Station Name: Blackrod

Calibration Date: March 24, 2025 Last Cal Date: February 27, 2025

Start time (MST): 9:56 End time (MST): 13:53

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.42 ppm Cal Gas Exp Date: March 19, 2027

Cal Gas Cylinder #: DT0016926

Removed Cal Gas Conc: 5.42 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5762 ZAG Make/Model: Teledyne API N701H Serial Number: 72

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12228021056
Converter make: Global Converter serial #: 2023-266

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: Backgd or Offset: 1.008191 1.010620 3.03 2.77 Calibration intercept: -0.300506 -0.060561 Coeff or Slope: 1.044 1.030

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.3	
As found High point	4926	73.8	80.0	82.2	0.970
As found Mid point	4963	36.9	40.0	40.7	0.976
As found Low point	4982	18.5	20.1	20.1	0.983
New cylinder response					
Baseline Corr As found:	82.5	Prev response:	80.36	*% change:	2.6%
Baseline Corr 2nd AF pt:	41.0	AF Slope:	1.032053	AF Intercept:	-0.460984
Baseline Corr 3rd AF pt:	20.4	AF Correlation:	0.999982	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4926	73.8	80.0	80.8	0.990
Mid point	4963	36.9	40.0	40.4	0.990
Low point	4982	18.5	20.1	20.1	0.998
As left zero	5000	0.0	0.0	0.0	
As left span	4926	73.8	80.0	80.5	0.994
SO2 Scrubber Check	4920	79.6	796.1	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	0.993
				-	

Date of last converter efficiency test:

Notes:

Sample inlet filter was changed after multipoint as founds. SO2 scrubber check done after

calibrator zero and passed. Adjusted zero and span.

Calibration Performed By: Jan Castro

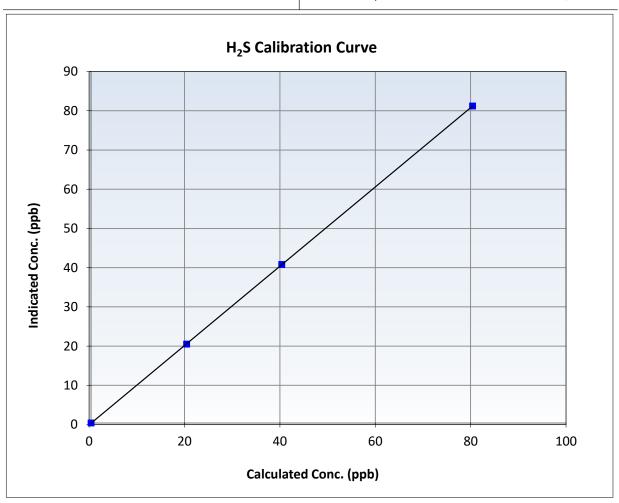


H₂S Calibration Summary

Station Information

Calibration Date: March 24, 2025 **Previous Calibration:** February 27, 2025 Station Name: Blackrod Station Number: AMS 31 9:56 End Time (MST): 13:53 Start Time (MST): Analyzer make: Thermo 43iQTL Analyzer serial #: 12228021056

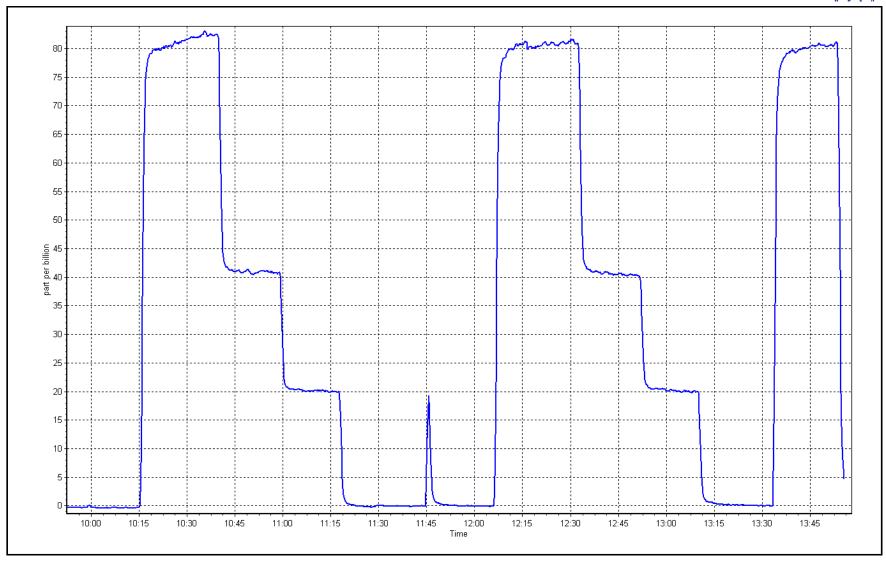
Calculated concentratio (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999996	≥0.995
80.0 40.0	80.8 40.4	0.9901 0.9901	Slope	1.010620	0.90 - 1.10
20.1	20.1	0.9976	Intercept	-0.060561	+/-3



Date: March 24, 2025

Location: Blackrod







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Blackrod Station number: AMS 31

Calibration Date: March 25, 2025 Last Cal Date: February 26, 2025

Start time (MST): 9:29 End time (MST): 13:58 Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0035071 Cal Gas Expiry Date: NOX Cal Gas Conc: 59.30 ppm NO Cal Gas Conc:

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 59.30 ppm Removed Gas NO Conc: 59.10 ppm

NO gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 5762 ZAG make/model: Teledyne API N701H Serial Number: 72

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.5	0.3	0.2		
AF High point	4932	67.7	803.0	800.3	2.7	783.8	777.9	5.9	1.0251	1.0291
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	802.2 ppb	NO = 800.8	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _X =	-2.4%
Baseline Corr	Lst pt $NO_X =$	783.3 ppb	NO = 777.6	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-3.0%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2

O3 Setpoint (ppb)

Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency

concentration (ppb) concentration (ppb) (Cc) concentration (ppb) (Ic)

Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point January 9, 2032

59.10 ppm



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1426262	2592			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.998704	0.995387
			Instrument Settings			NO _x Cal Offset:	0.281963	0.021490
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.002401	0.996585
NO coeff or slope:	0.933	0.959	NO bkgnd or offset:	11.7	12.4	NO Cal Offset:	-1.378935	-0.719133
NOX coeff or slope:	0.995	0.996	NOX bkgnd or offset:	11.6	12.8	NO ₂ Cal Slope:	1.007601	1.000119
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	203.7	200.4	NO ₂ Cal Offset:	-0.808336	-0.101363

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
High point	4932	67.7	803.0	800.3	2.7	798.8	796.4	2.4	1.0052	1.0048
Mid point	4966	33.8	400.9	399.5	1.4	400.5	399.5	1.0	1.0010	1.0001
Low point	4983	16.9	200.4	199.8	0.7	198.6	195.9	2.7	1.0093	1.0197
As left zero	5000	0.0	0.0	0.0	0.0	-0.1	0.3	-0.3		
As left span	4932	67.7	803.0	407.4	395.6	799.5	407.4	392.1	1.0043	1.0000
							Average Co	orrection Factor	1.0051	1.0082

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	795.6	410.0	388.3	388.9	0.9985	100.2%
Mid GPT point	795.6	604.4	193.9	191.9	1.0105	99.0%
Low GPT point	795.6	702.3	96.0	97.2	0.9877	101.2%
				Average Correction Factor	0.9989	100.1%

Notes: Sample inlet filter was changed after as founds. Adjusted zero and span.

Calibration Performed By: Jan Castro

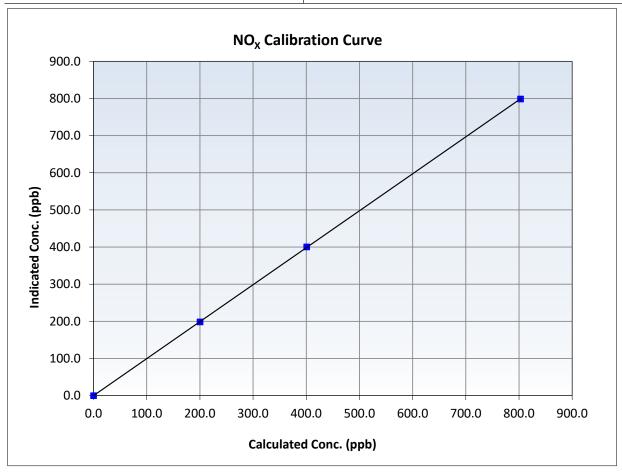


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 26, 2025 AMS 31 Station Name: Blackrod Station Number: 9:29 13:58 Start Time (MST): End Time (MST): Analyzer make: 1426262592 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999991	≥0.995
803.0 400.9	798.8 400.5	1.0052 1.0010	Slope	0.995387	0.90 - 1.10
200.4	198.6	1.0093	Intercept	0.021490	+/-20



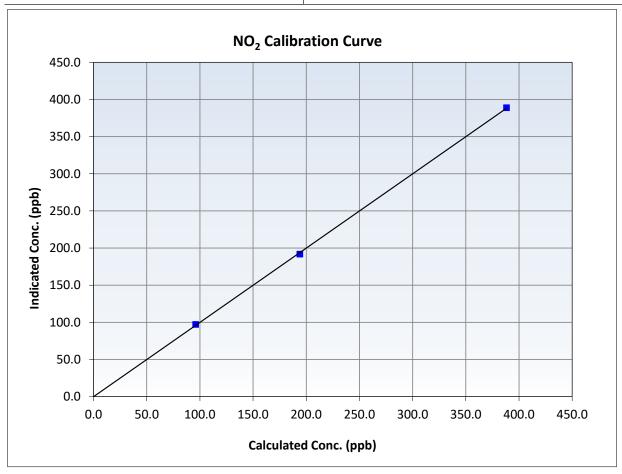


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 26, 2025 AMS 31 Station Name: Blackrod Station Number: 9:29 13:58 Start Time (MST): End Time (MST): Analyzer make: 1426262592 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999930	≥0.995
388.3 193.9	388.9 191.9	0.9985 1.0105	Slope	1.000119	0.90 - 1.10
96.0	97.2	0.9877	Intercept	-0.101363	+/-20



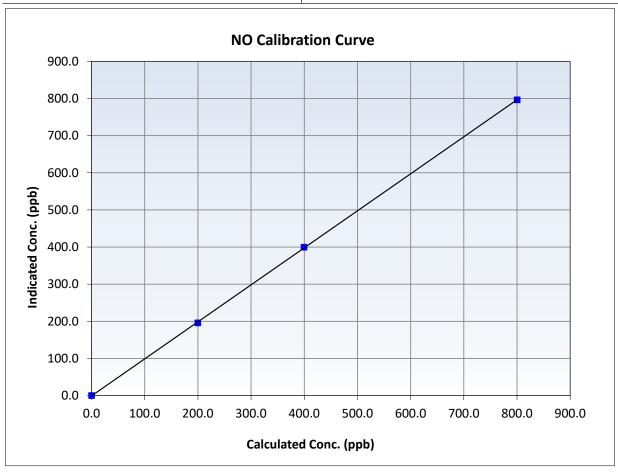


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

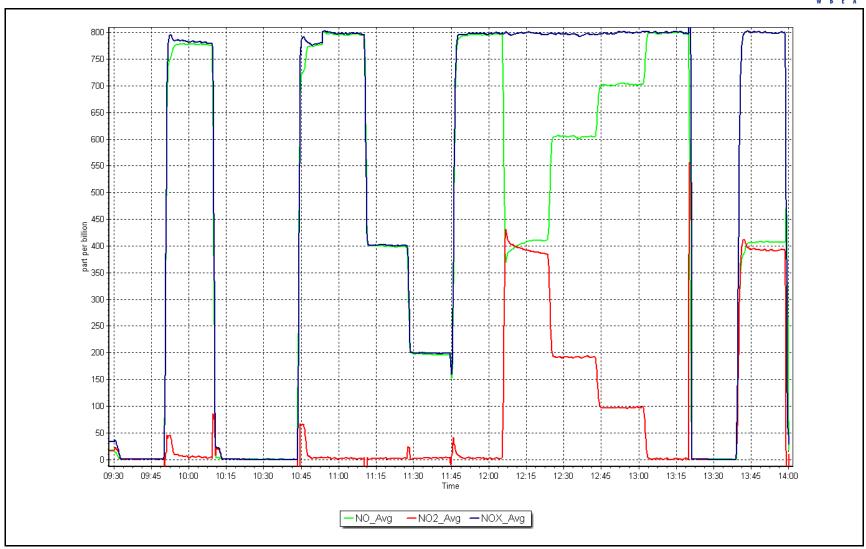
Calibration Date: March 25, 2025 **Previous Calibration:** February 26, 2025 AMS 31 Station Name: Blackrod Station Number: 9:29 13:58 Start Time (MST): End Time (MST): 1426262592 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999968	≥0.995
800.3 399.5	796.4 399.5	1.0048 1.0001	Slope	0.996585	0.90 - 1.10
199.8	195.9	1.0197	Intercept	-0.719133	+/-20



NO_x Calibration Plot Date: March 25, 2025 Location: Blackrod







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS33 MONDAY CREEK MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Monday Creek Station number: AMS 33

Calibration Date: March 5, 2025 Last Cal Date: February 12, 2025

Start time (MST): 11:15 End time (MST): 14:05

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.62 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: EB0008522

Removed Cal Gas Conc:50.62ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:Teledyne T700Serial Number: 3253Zero Air Gen Model:Teledyne T701HSerial Number: 832

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1152430005

Analyzer Range: 0- 1000 ppb

Start <u>Finish</u> **Start Finish** Calibration slope: 0.999624 0.997815 Backgd or Offset: 29.9 30.7 Calibration intercept: 0.302478 -0.238150 Coeff or Slope: 1.007 0.988

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.6	
As found High point	4921	79.1	8.008	814.0	0.985
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	813.4	Previous response	800.8	*% change	1.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.4	
High point	4921	79.1	8.008	798.6	1.003
Mid point	4961	39.5	399.9	399.2	1.002
Low point	4980	19.8	200.5	199.7	1.004
As left zero	5000	0.0	0.0	-0.5	
As left span	4921	79.1	8.008	797.9	1.004
			Average Correction Factor:		1.003

Notes: Sample inlet filter was changed after as founds. Adjusted zero and span.

Calibration Performed By: Jan Castro

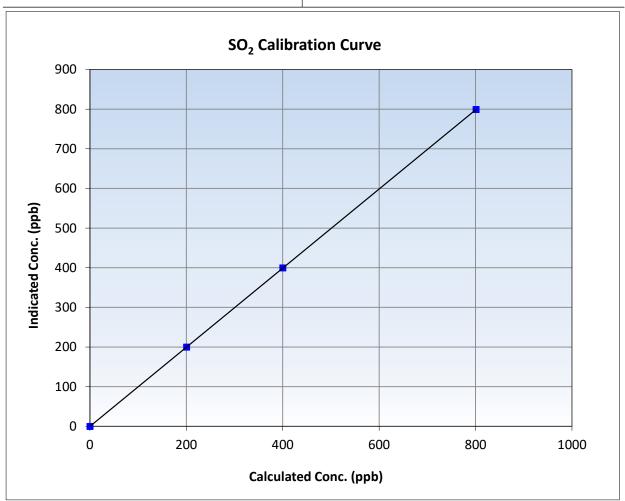


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

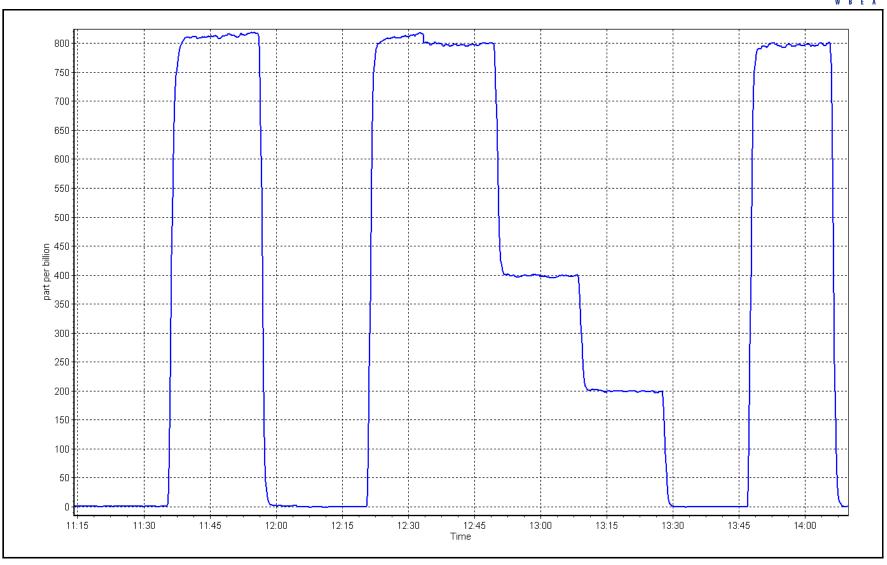
Calibration Date: March 5, 2025 **Previous Calibration:** February 12, 2025 Station Name: Monday Creek Station Number: AMS 33 Start Time (MST): 11:15 End Time (MST): 14:05 Analyzer make: Thermo 43i Analyzer serial #: 1152430005

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.4		Correlation Coefficient	0.999999	≥0.995
800.8 399.9	798.6 399.2	1.0027 1.0016	Slope	0.997815	0.90 - 1.10
200.5	199.7	1.0038	Intercept	-0.238150	+/-30



SO2 Calibration Plot Date: March 5, 2025 Location: Monday Creek







Wood Buffalo Environmental Association H2S Calibration Report

Station Information

Station Name: Monday Creek Calibration Date: March 4, 2025

Start time (MST): 10:49
Reason: Routine

Station number: AMS 33

Last Cal Date: February 18, 2025

End time (MST): 14:20

Calibration Standards

Cal Gas Concentration: 5.05 ppm Cal Gas Exp Date: November 15, 2026

Cal Gas Cylinder #: DT0014831

Removed Cal Gas Conc: 5.05 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3253 ZAG Make/Model: Teledyne T701H Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331547
Converter make: Global 150 Converter serial #: 2022-196

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> **Finish** Calibration slope: 1.006570 Backgd or Offset: 0.999283 1.6 1.6 -0.101612 Calibration intercept: 0.178401 Coeff or Slope: 1.076 1.076

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4921	79.2	80.0	80.1	0.996
As found Mid point	4960	39.6	40.0	40.1	0.993
As found Low point	4980	19.8	20.0	20.0	0.990
New cylinder response					
Baseline Corr As found:	80.3	Prev response:	80.11	*% change:	0.2%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.003569	AF Intercept:	-0.121610
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999995	* = > +/-5% change initiates investigation	

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4921	79.2	80.0	80.4	0.995
Mid point	4960	39.6	40.0	40.2	0.995
Low point	4980	19.8	20.0	20.0	1.000
As left zero	5000	0.0	0.0	0.0	
As left span	4921	79.2	80.0	80.0	1.000
SO2 Scrubber Check	4921	79.1	791.0	0.1	
Date of last scrubber change:		11-Apr-24		Ave Corr Factor	0.997

Date of last converter efficiency test:

Notes: Sample inlet filter changed after multipoint as founds. SO2 scrubber check done after calibrator

zero and passed. No adjustment made.

Calibration Performed By: Jan Castro

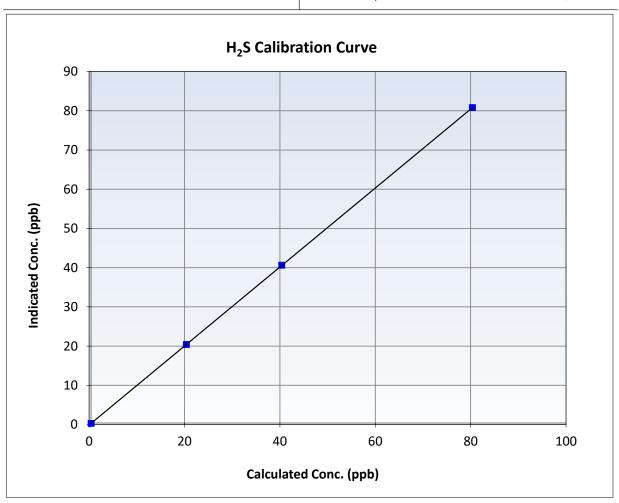


H2S Calibration Summary

Station Information

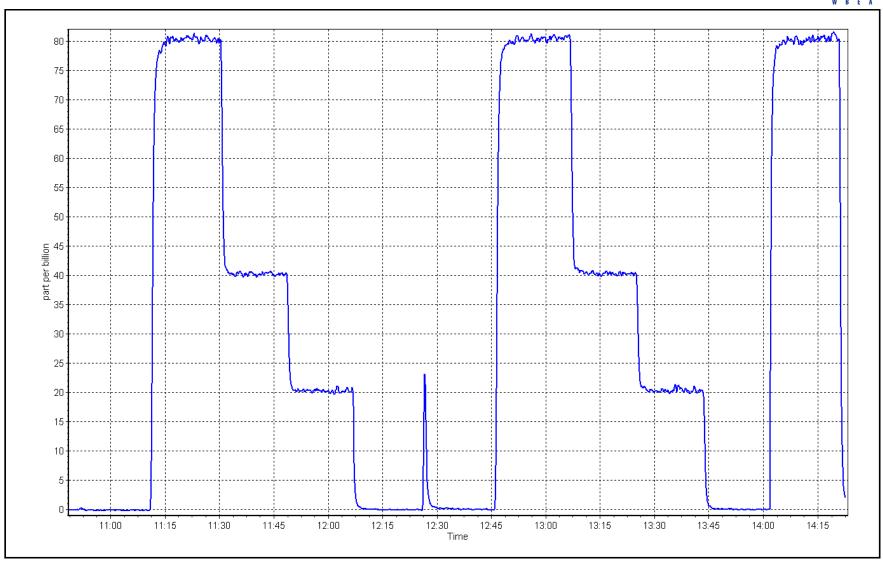
Calibration Date: March 4, 2025 **Previous Calibration:** February 18, 2025 Station Name: Monday Creek Station Number: AMS 33 10:49 End Time (MST): 14:20 Start Time (MST): Analyzer make: Thermo 43iQTL Analyzer serial #: 12333331547

Calculated concentratio (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999999	≥0.995
80.0 40.0	80.4 40.2	0.9949 0.9950	Slope	1.006570	0.90 - 1.10
20.0	20.0	0.9999	Intercept	-0.101612	+/-3



H2S Calibration Plot Date: March 4, 2025 Location: Monday Creek







NO_x \ NO \ NO₂ Calibration Report

Station Information

Monday Creek Station Name:

AMS 33 Station number:

March 13, 2025 Calibration Date: Last Cal Date: February 19, 2025

10:12 Start time (MST): End time (MST): 14:37 Reason: Routine

Calibration Standards

NO Gas Cylinder #: NOX Cal Gas Conc:

CC755290 48.90 ppm Cal Gas Expiry Date: NO Cal Gas Conc:

January 3, 2031

Removed Cylinder #:

NA

Removed Gas Exp Date: NA

48.70 ppm

Removed Gas NOX Conc:

48.90 ppm

Removed Gas NO Conc: 48.70 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 ZAG make/model: Teledyne API T701H Serial Number: Serial Number:

NO gas Diff:

3253 832

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.8	-0.6	-0.2		
AF High point AF Mid point AF Low point New cyl resp	4918	82.1	802.9	799.6	3.3	797.5	791.6	5.9	1.0058	1.0094
Previous Respo	onse NO _x =	802.3 ppb	NO = 798.4	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chan	ge NO _x =	-0.5%
Baseline Corr 1	st pt $NO_X =$	798.3 ppb	NO = 792.2	ppb	As Four	nd Statistics		*Percent Chan	ge NO =	-0.8%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = NA	ppb	As four	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$Srd pt NO_X =$	NA ppb	NO = NA	ppb	As four	nd NO r ² :		NO SI:	NO Int:	
					As four	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



NO_x \ NO \ NO₂ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make: Thermo 42iQ Serial Number: 1182340006 Start NOX Range (ppb): 0 - 1000 ppb NO_x Cal Slope: 0.999879 0.994870 **Instrument Settings** NO_x Cal Offset: -0.492868 -1.333022 NO Cal Slope: 0.999870 0.994154 <u>Start</u> <u>Finish</u> <u>Start</u> **Finish**

NO coeff or slope: 1.202 1.202 NO bkgnd or offset: 1.0 1.0 NO Cal Offset: -1.153061 -2.053068 NOX coeff or slope: 0.992 0.992 NOX bkgnd or offset: NO₂ Cal Slope: 0.980054 1.2 1.2 0.997890 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 107.5 104.9 NO₂ Cal Offset: 1.847971 2.225929

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.1	0.3	-0.1		
High point	4918	82.1	802.9	799.6	3.3	798.5	794.4	4.1	1.0055	1.0066
Mid point	4959	41.1	401.9	400.3	1.6	396.9	393.8	3.0	1.0127	1.0165
Low point	4980	20.5	200.5	199.7	0.8	197.3	194.7	2.5	1.0161	1.0254
As left zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.3	-0.2		
As left span	4918	82.1	802.9	395.3	407.6	769.6	395.3	374.3	1.0433	1.0000
							Average C	orrection Factor	1.0114	1.0162

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	-0.1		
High GPT point	792.2	392.4	403.1	395.4	1.0194	98.1%
Mid GPT point	792.2	603.2	192.3	194.3	0.9896	101.0%
Low GPT point	792.2	696.2	99.3	100.1	0.9918	100.8%
			A	verage Correction Factor	1.0003	100.0%

Notes: Sample inlet filter changed after as founds. No adjustment made. Used 2nd NO point because of drift.

Calibration Performed By: Jan Castro Finish

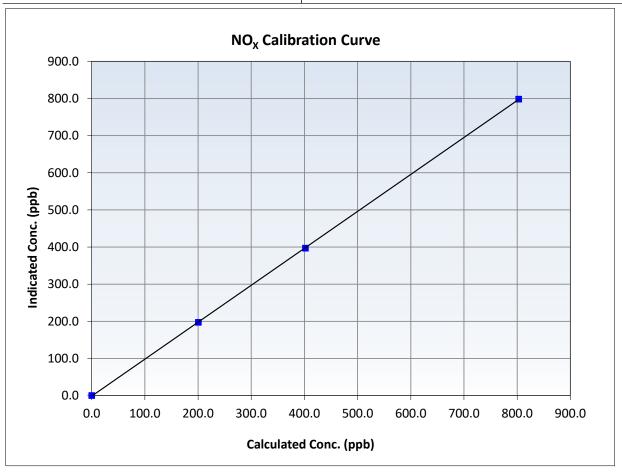


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

March 13, 2025 Calibration Date: **Previous Calibration:** February 19, 2025 AMS 33 Station Name: **Monday Creek** Station Number: 10:12 Start Time (MST): End Time (MST): 14:37 Analyzer make: Thermo 42iQ 1182340006 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999981	≥0.995
802.9 401.9	798.5 396.9	1.0055 1.0127	Slope	0.994870	0.90 - 1.10
200.5	197.3	1.0161	Intercept	-1.333022	+/-20



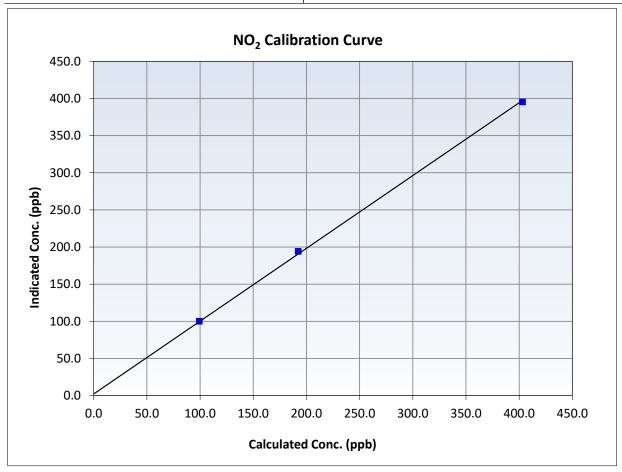


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

March 13, 2025 Calibration Date: **Previous Calibration:** February 19, 2025 AMS 33 Station Name: **Monday Creek** Station Number: 10:12 14:37 Start Time (MST): End Time (MST): Analyzer make: Thermo 42iQ 1182340006 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999737	≥0.995
403.1 192.3	395.4 194.3	1.0194 0.9896	Slope	0.980054	0.90 - 1.10
99.3	100.1	0.9918	Intercept	2.225929	+/-20



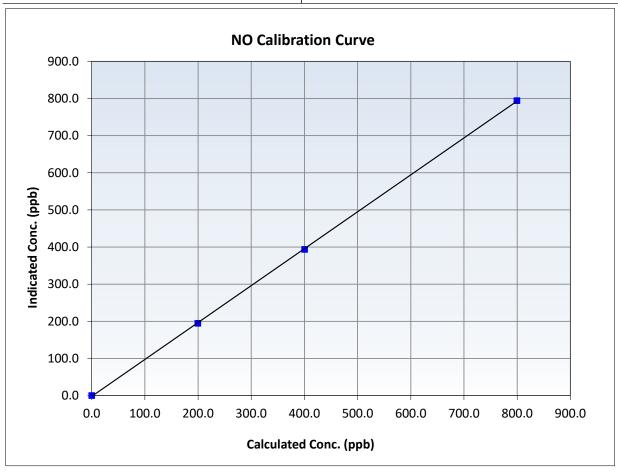


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

March 13, 2025 Calibration Date: **Previous Calibration:** February 19, 2025 AMS 33 Station Name: **Monday Creek** Station Number: 10:12 Start Time (MST): End Time (MST): 14:37 Analyzer make: Thermo 42iQ 1182340006 Analyzer serial #:

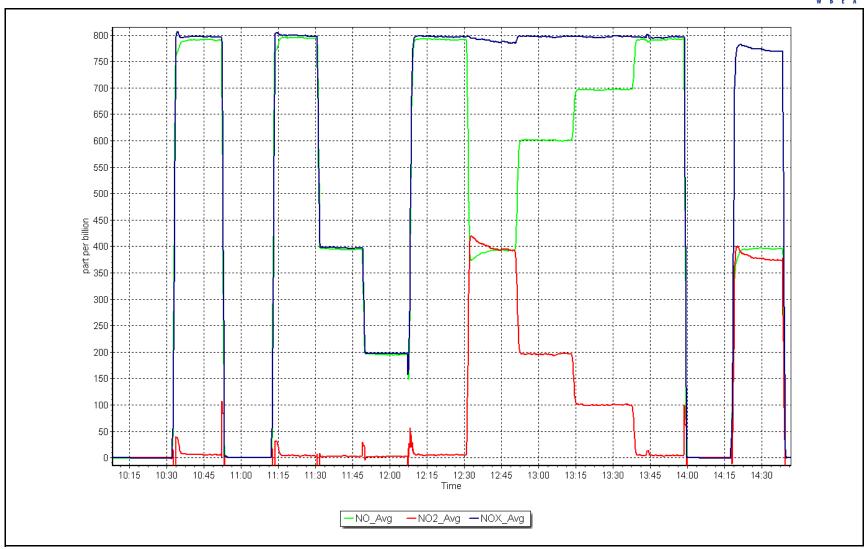
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999956	≥0.995
799.6	794.4	1.0066	Slope	0.994154	0.90 - 1.10
400.3	393.8	1.0165	Slope	0.55 115 1	
199.7	194.7	1.0254	Intercept	-2.053068	+/-20



NO_x Calibration Plot

Date: March 13, 2025 Location: Monday Creek







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS506 JACKFISH 1 MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Station Name: Jackfish 1

Calibration Date: March 19, 2025

Start time (MST): 8:21
Reason: Routine

Station number: AMS 506

Last Cal Date: February 18, 2025

End time (MST): 11:12

Calibration Standards

Cal Gas Concentration: 50.52 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC274266

Removed Cal Gas Conc:50.52ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:Teledyne API T700Serial Number: 2659Zero Air Gen Model:Teledyne API T701Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 43i Serial Number: 1160290011

Analyzer Range: 0-1000 ppb

Start **Finish Start Finish** Calibration slope: 1.002472 1.001515 Backgd or Offset: 20.2 20.2 Calibration intercept: 0.703973 0.763956 Coeff or Slope: 1.002 0.985

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.3	
As found High point	4921	79.2	800.2	817.0	0.980
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	816.7	Previous response	802.9	*% change	1.7%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.4	
High point	4921	79.2	800.2	802.0	0.998
Mid point	4960	39.6	400.2	401.7	0.996
Low point	4980	19.8	200.1	201.5	0.993
As left zero	5000	0.0	0.0	0.5	
As left span	4921	79.2	800.2	801.0	0.999
			Averag	ge Correction Factor:	0.996

Notes: Changed inlet filter after as founds. Adjusted span only.

Calibration Performed By: Sean Bala

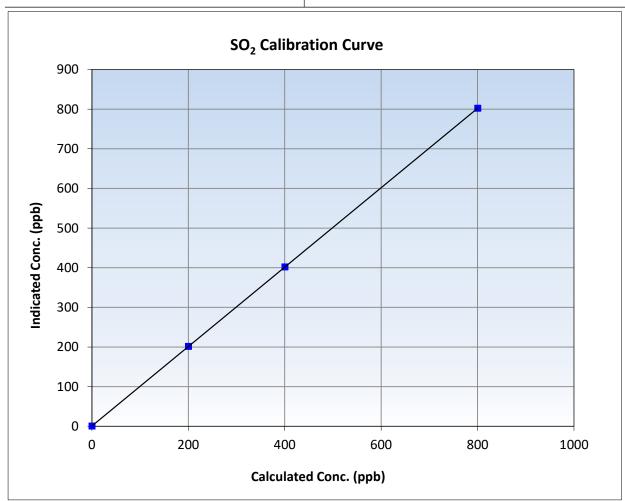


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

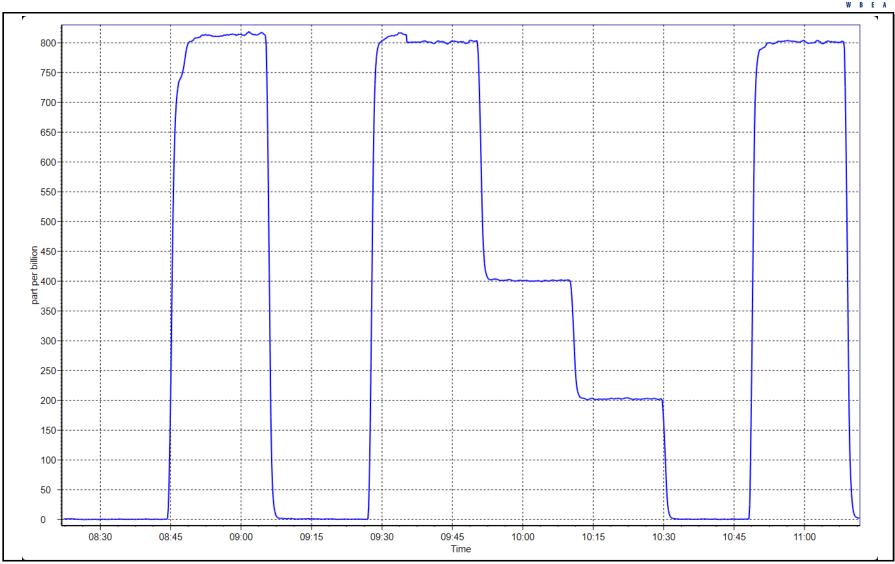
March 19, 2025 Calibration Date: **Previous Calibration:** February 18, 2025 Station Name: Jackfish 1 Station Number: AMS 506 Start Time (MST): 8:21 End Time (MST): 11:12 Analyzer make: Thermo 43i Analyzer serial #: 1160290011

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999999	≥0.995
800.2 400.2	802.0 401.7	0.9978 0.9961	Slope	1.001515	0.90 - 1.10
200.1	201.5	0.9929	Intercept	0.763956	+/-30



SO2 Calibration Plot Date: March 19, 2025 Location: Jackfish 1







Analyzer Range

Wood Buffalo Environmental Association H2S Calibration Report

Station number:

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number:

Serial Number:

Station Information

Jackfish 1 Station Name: March 20, 2025 Calibration Date:

8:20 Start time (MST): Reason: Routine

Last Cal Date: End time (MST):

Calibration Standards

Cal Gas Concentration: 4.89

Cal Gas Cylinder #: CC737971 4.89

Removed Cal Gas Conc: Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne 750 ZAG Make/Model: Teledyne 751H

Analyzer Information

Thermo 43i-TLE Analyzer make: Converter make:

Global G150

<u>Start</u>

0 - 100 ppb

Analyzer serial #: Converter serial #: 2022-218

0.020854

Converter Temp: 325.0 degC

1180540020

282

321

AMS 506

12:10

Cal Gas Exp Date: September 5, 2027

February 19, 2025

<u>Finish</u> 1.005447

ppm

ppm

Calibration slope: 0.987737 Calibration intercept: 0.240503

<u>Start</u> Backgd or Offset: 3.76 Coeff or Slope: 1.207 <u>Finish</u> 3.72 1.179

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point	4918	81.8	80.0	81.8	0.977
As found Mid point	4959	40.9	40.0	40.9	0.976
As found Low point	4980	20.4	19.9	20.5	0.968
New cylinder response					
Baseline Corr As found:	81.9	Prev response:	79.26	*% change:	3.2%
Baseline Corr 2nd AF pt:	41.0	AF Slope:	1.023014	AF Intercept:	-0.018789
Baseline Corr 3rd AF pt:	20.6	AF Correlation:	0.999995	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	-0.1	
High point	4918	81.8	80.0	80.4	0.995
Mid point	4959	40.9	40.0	40.3	0.993
Low point	4980	20.4	19.9	20.2	0.988
As left zero	5000	0.0	0.0	-0.1	
As left span	4918	81.8	80.0	81.0	0.988
SO2 Scrubber Check	4921	79.2	800.2	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	0.992

Date of last converter efficiency test:

Notes:

Changed inlet filter after as founds. Adjusted span only.

Calibration Performed By: Sean Bala

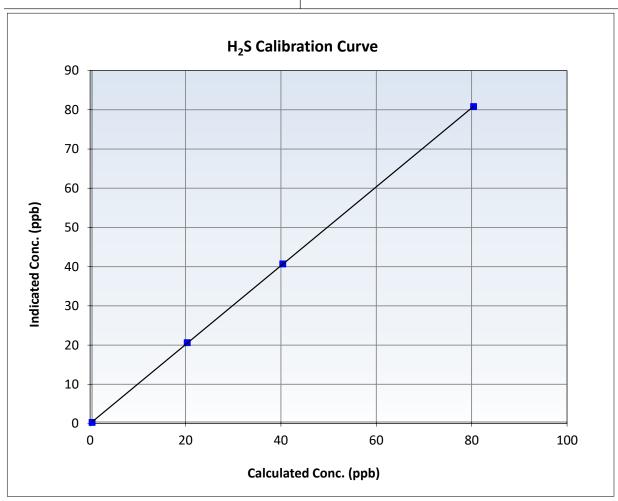


H2S Calibration Summary

Station Information

Calibration Date: March 20, 2025 **Previous Calibration:** February 19, 2025 Station Name: Jackfish 1 Station Number: AMS 506 8:20 Start Time (MST): End Time (MST): 12:10 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020

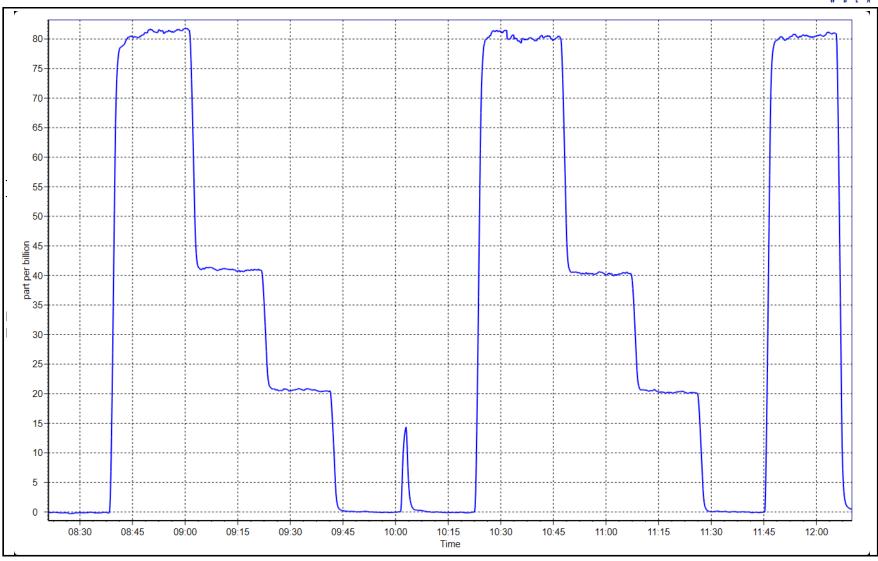
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999990	≥0.995
80.0 40.0	80.4 40.3	0.9951 0.9926	Slope	1.005447	0.90 - 1.10
19.9	20.2	0.9876	Intercept	0.020854	+/-3



H2S Calibration Plot

Date: March 20, 2025 Location: Jackfish 1





0



NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Jackfish 1
Station number: AMS 506
Calibration Date: March 25, 2025
Last Cal Date: February 25, 2025

Start time (MST): 8:21
End time (MST): 12:50
Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0022706 Cal Gas Expiry Date: January 5, 2032 NOX Cal Gas Conc: 60.20 ppm NO Cal Gas Conc: 60.10 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 60.20 ppm Removed Gas NO Conc: 60.10 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API 7700 Serial Number: 3252 ZAG make/model: Teledyne API 701 Serial Number: 4427

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
AF High point	4933	66.6	801.9	800.6	1.3	793.2	788.1	5.1	1.0109	1.0159
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _x =	805.9 ppb	NO = 802.7	ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	e $NO_X =$	-1.6%
Baseline Corr 1	Lst pt NO _X =	793.3 ppb	NO = 788.1	ppb	As Four	nd Statistics		*Percent Chang	e NO =	-1.9%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As four	nd NO _x r ² :		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As four	nd NO r²:		NO SI:	NO Int:	
					As four	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency Limit = 96-104%
					Limit = 0.90 - 1.10	

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point

Describes Additional Describes Additional NO



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 1240023		<u>Start</u>	<u>Finish</u>		
NOX Range (ppb):	0 - 1000 ppb				NO _x Cal Slope:	1.001988	0.996743	
			Instrument Settings			NO _x Cal Offset:	2.373992	2.813160
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.001901	0.996494
NO coeff or slope:	0.900	0.912	NO bkgnd or offset:	0.7	0.7	NO Cal Offset:	0.612854	0.631010
NOX coeff or slope:	0.993	0.993	NOX bkgnd or offset:	0.9	0.9	NO ₂ Cal Slope:	0.986612	0.993078
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	191.9	194.7	NO ₂ Cal Offset:	0.963220	2.112455

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	0.0		
High point	4933	66.6	801.9	800.6	1.3	801.0	798.2	2.4	1.0012	1.0030
Mid point	4967	33.3	400.9	400.2	0.7	403.1	399.7	3.4	0.9946	1.0014
Low point	4983	16.6	199.9	199.5	0.3	205.2	199.9	5.2	0.9741	0.9982
As left zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	-0.1		
As left span	4933	66.6	801.9	378.8	423.1	794.3	378.8	415.5	1.0096	1.0000
							Average Co	orrection Factor	0.9899	1.0009

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency <i>Limit</i> = 96-104%
Cal zero			0.0	0.0		
High GPT point	795.4	378.3	418.4	416.7	1.0042	99.6%
Mid GPT point	795.4	584.0	212.7	213.9	0.9945	100.5%
Low GPT point	795.4	684.4	112.3	116.2	0.9667	103.4%
				Average Correction Factor	0.9885	101.2%

Notes: Changed inlet filter. Adjusted span only.

Calibration Performed By: Sean Bala

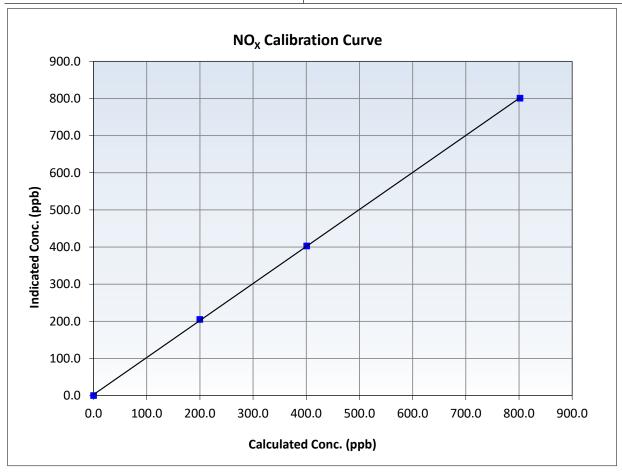


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 25, 2025 Station Name: Jackfish 1 Station Number: AMS 506 Start Time (MST): 8:21 End Time (MST): 12:50 Analyzer make: 12400232071 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999945	≥0.995
801.9 400.9	801.0 403.1	1.0012 0.9946	Slope	0.996743	0.90 - 1.10
199.9	205.2	0.9741	Intercept	2.813160	+/-20



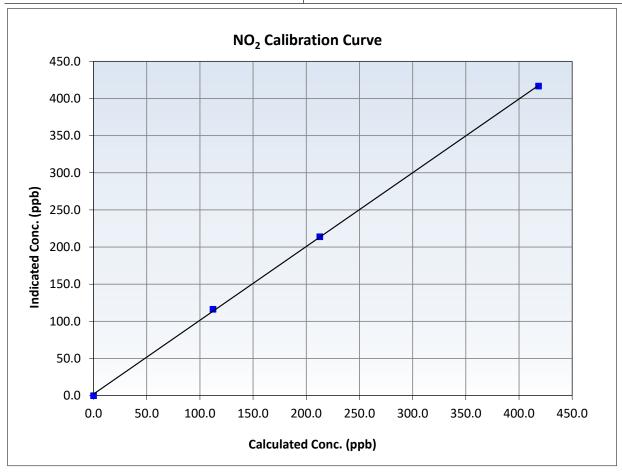


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 25, 2025 **Previous Calibration:** February 25, 2025 Jackfish 1 Station Name: Station Number: AMS 506 12:50 Start Time (MST): 8:21 End Time (MST): Analyzer make: 12400232071 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999871	≥0.995
418.4 212.7	416.7 213.9	1.0042 0.9945	Slope	0.993078	0.90 - 1.10
112.3	116.2	0.9667	Intercept	2.112455	+/-20



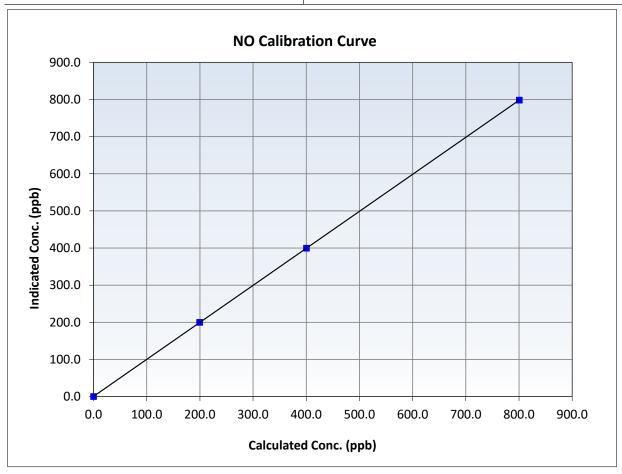


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

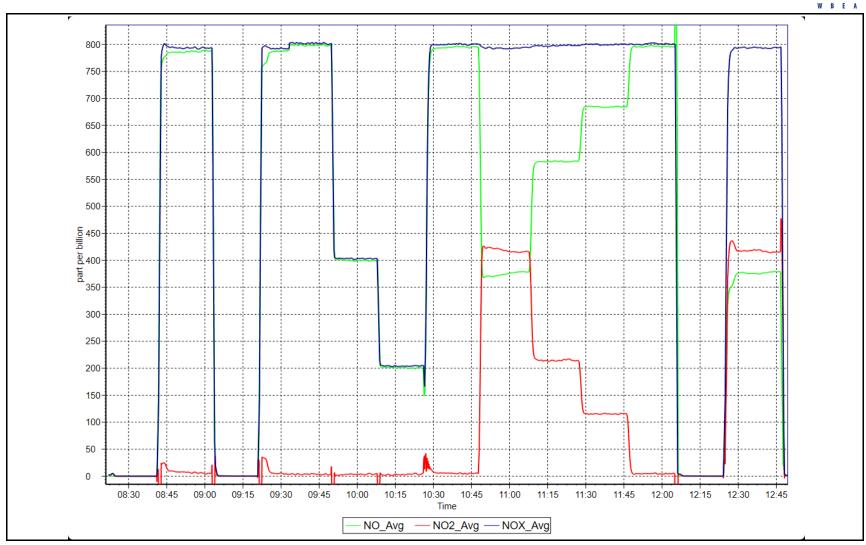
Calibration Date: March 25, 2025 **Previous Calibration:** February 25, 2025 Station Name: Jackfish 1 Station Number: AMS 506 Start Time (MST): 8:21 End Time (MST): 12:50 Analyzer make: 12400232071 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999999	≥0.995
800.6 400.2	798.2 399.7	1.0030 1.0014	Slope	0.996494	0.90 - 1.10
199.5	199.9	0.9982	Intercept	0.631010	+/-20



NO_x Calibration Plot Date: March 25, 2025 Location: Jackfish 1







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS508 KIRBY NORTH MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station Information

Kirby North Station Name:

March 13, 2025 Calibration Date:

Start time (MST): 7:18 Reason:

Routine

Station number: AMS 508

Last Cal Date: February 13, 2025

End time (MST): 10:34

Calibration Standards

Cal Gas Concentration:

50.74

ppm

Cal Gas Exp Date: October 9, 2032

Cal Gas Cylinder #:

CC255918

ppm

Rem Gas Exp Date:

Removed Cal Gas Conc: Removed Gas Cyl #:

Zero Air Gen Model:

50.74

Teledyne API T701H

Diff between cyl:

Teledyne API T700 Calibrator Model:

Serial Number: 5240

Serial Number: 880

Analyzer Information

Analyzer make:

Thermo 43iQ

Serial Number: 1182340007

Analyzer Range:

0 - 1000 ppb

<u>Finish</u>

Start

Finish

Calibration slope: Calibration intercept:

Start 1.000105 0.608022

0.998619 0.327990 Backgd or Offset: Coeff or Slope:

28.0 1.072

29.1 1.117

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.1	
As found High point As found Mid point As found Low point New cylinder response	4921	78.8	799.7	792.3	1.009
Baseline Corr As found:	792.4	Previous response	800.4	*% change	-1.0%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.1	
High point	4921	78.8	799.7	798.8	1.001
Mid point	4961	39.4	399.8	399.7	1.000
Low point	4980	19.7	199.9	200.2	0.999
As left zero	5000	0.0	0.0	0.0	
As left span	4921	78.8	799.7	805.0	0.993
			Averag	ge Correction Factor:	1.000

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

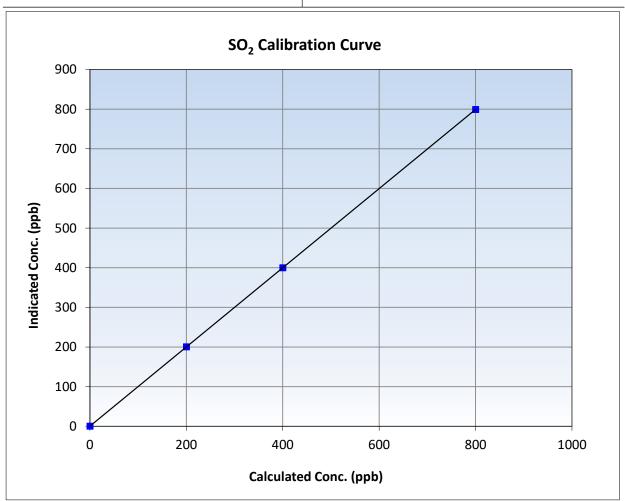


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

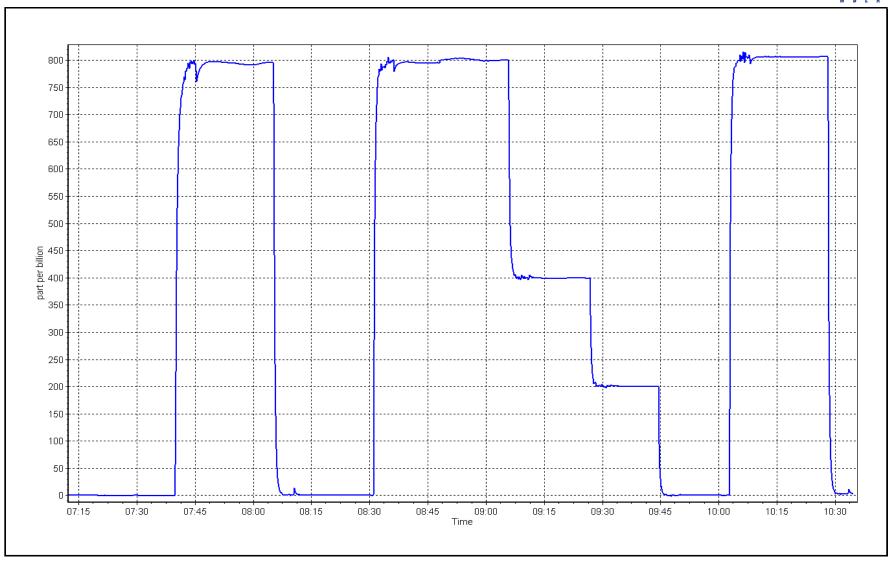
Calibration Date: March 13, 2025 **Previous Calibration:** February 13, 2025 Station Name: Kirby North Station Number: AMS 508 Start Time (MST): 7:18 End Time (MST): 10:34 Analyzer make: Thermo 43iQ Analyzer serial #: 1182340007

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	1.000000	≥0.995
799.7 399.8	798.8 399.7	1.0011 1.0002	Slope	0.998619	0.90 - 1.10
199.9	200.2	0.9986	Intercept	0.327990	+/-30



SO2 Calibration Plot Date: March 13, 2025 Location: Kirby North







Wood Buffalo Environmental Association H2S Calibration Report

Station Information

Station Name: Kirby North Station number: AMS 508 March 12, 2025 Calibration Date: Last Cal Date: February 12, 2025 18:13

11:15 End time (MST): Start time (MST):

Reason: Routine

Calibration Standards

5.05 Cal Gas Concentration: ppm Cal Gas Exp Date: November 15, 2026

DT0019762 Cal Gas Cylinder #:

Removed Cal Gas Conc: 5.05 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: n/a Diff between cyl: Calibrator Make/Model: Teledyne API T750 Serial Number: 282 ZAG Make/Model: Teledyne API T701H Serial Number: 5613

Analyzer Information

Thermo 43i-TLE 1150840012 Analyzer make: Analyzer serial #: Converter make: Global Converter serial #: 2022-197

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 1.006814 Backgd or Offset: 0.989955 1.73 1.74 Calibration intercept: -0.120950 -0.160959 Coeff or Slope: 1.041 1.035

H2S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.0	
As found High point	4921	79.2	80.0	81.8	0.978
As found Mid point	4960	39.6	40.0	40.5	0.988
As found Low point	4980	19.8	20.0	19.8	1.010
New cylinder response					
Baseline Corr As found:	81.8	Prev response:	79.07	*% change:	3.3%
Baseline Corr 2nd AF pt:	40.5	AF Slope:	1.024815	AF Intercept:	-0.340976
Baseline Corr 3rd AF pt:	19.8	AF Correlation:	0.999921	* = > +/-5% change initiate	es investigation

H2S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.0	
High point	4921	79.2	80.0	80.5	0.994
Mid point	4960	39.6	40.0	39.9	1.002
Low point	4980	19.8	20.0	19.9	1.005
As left zero	5000	0.0	0.0	-0.1	
As left span	4921	79.2	80.0	80.2	0.997
SO2 Scrubber Check	4919	80.0	800.2	0.0	
Date of last scrubber char	ige:	July 25, 2023		Ave Corr Factor	1.000
Date of last converter efficiency test:		n/a		-	

Notes: Changed sample inlet filter and conducted scrubber test after as founds. Adjusted span.

Calibration Performed By: **Braiden Boutilier**

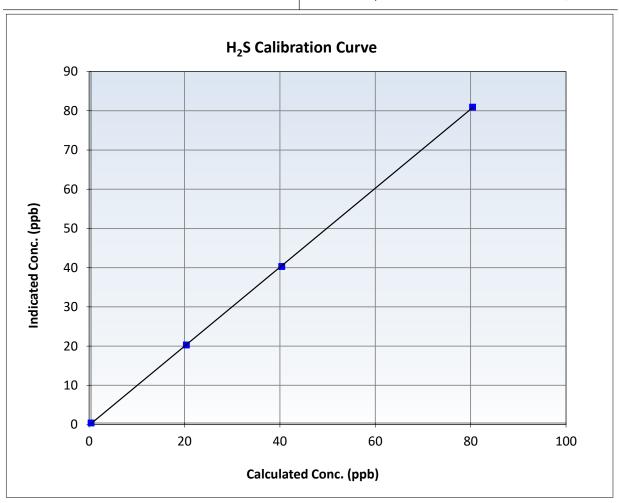


H2S Calibration Summary

Station Information

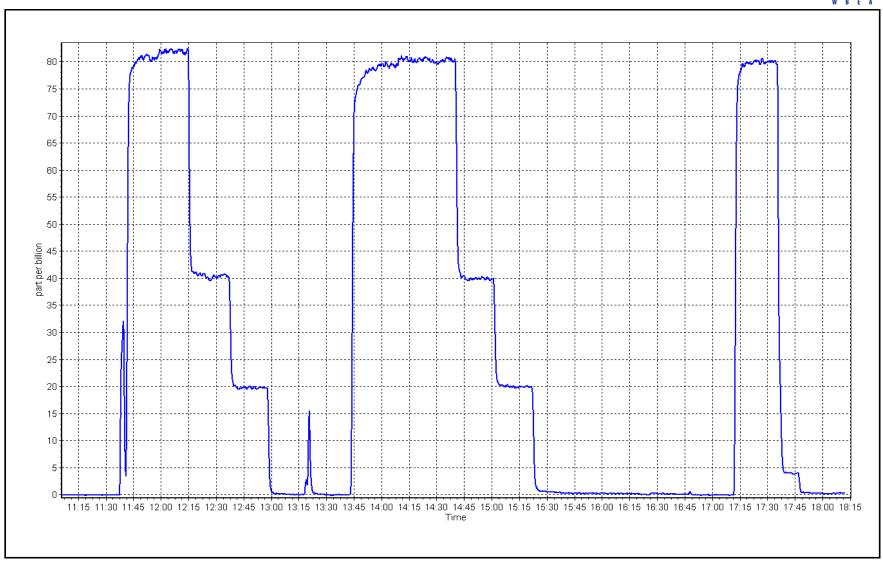
Calibration Date: March 12, 2025 **Previous Calibration:** February 12, 2025 Station Name: Kirby North Station Number: AMS 508 11:15 18:13 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i-TLE Analyzer serial #: 1150840012

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999974	≥0.995
80.0	80.5	0.9937	Slope	1.006814	0.90 - 1.10
40.0	39.9	1.0025	Siope	1.000814	0.90 - 1.10
20.0	19.9	1.0050	Intercept	-0.160959	+/-3



H2S Calibration Plot Date: March 12, 2025 Location: Kirby North







Wood Buffalo Environmental Association THC Calibration Report

Station Information

Station Name: Kirby North Station number: AMS 508

Calibration Date: March 13, 2025 Last Cal Date: February 13, 2025

Start time (MST): 7:18 End time (MST): 10:34 Reason: Routine

Calibration Standards

Gas Cert Reference: CC255918 Cal Gas Expiry Date: October 9, 2032 CH4 Cal Gas Conc. 506.4 ppm CH4 Equiv Conc. 1070.2 ppm

C3H8 Cal Gas Conc. 205.0 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 506.4 ppm CH4 Equiv Conc. 1070.2 ppm

Removed C3H8 Conc. 205.0 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5240 ZAG Make/Model: Teledyne API T701H Serial Number: 880

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1182340005

Analyzer Range: 0 - 20 ppm

Start Finish Start **Finish** Calibration slope: 1.004944 1.000987 Background: 2.18 2.23 -0.026229 Calibration intercept: -0.082032 Coefficient: 3.619 3.697

THC As Found Data

Baseline Adjusted Calculated Concentration Indicated Concentration Correction factor (Cc/(Ic-Dilution air flow rate Source gas flow rate Set Point (sccm) (sccm) (ppm) (Cc) (ppm) (Ic) AFzero) Limit = 0.90-1.105000 0.0 0.00 As found zero -0.07 ----As found High point 4921 78.8 16.87 16.55 1.015 As found Mid point As found Low point New cylinder response Baseline Corr As found: 16.62 Previous response 16.92 *% change -1.9% AF Slope: Baseline Corr 2nd AF pt: NA AF Intercept: * = > +/-5% change initiates investigation Baseline Corr 3rd AF pt: AF Correlation: NA

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.00	-0.04	
High point	4921	78.8	16.87	16.82	1.003
Mid point	4961	39.4	8.43	8.34	1.011
Low point	4980	19.7	4.22	4.10	1.029
As left zero	5000	0.0	0.00	-0.09	
As left span	4921	78.8	16.87	16.95	0.995
•			Avera	ge Correction Factor	1.014

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

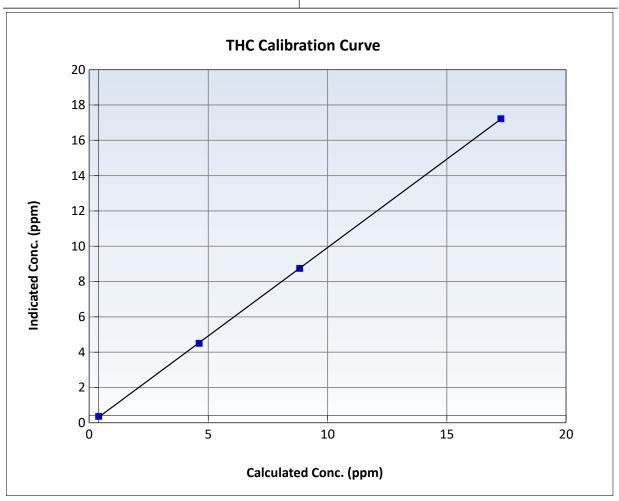


Wood Buffalo Environmental Association THC Calibration Summary

Station Information

March 13, 2025 Previous Calibration: February 13, 2025 Calibration Date: Station Name: Kirby North Station Number: **AMS 508** Start Time (MST): 7:18 End Time (MST): 10:34 Analyzer make: Thermo 51i-LT Analyzer serial #: 1182340005

Calculated Concentration (ppm) (Cc)	n Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.00	-0.04		Correlation Coefficient	0.999976	≥0.995
16.87 8.43	16.82 8.34	1.0027 1.0110	Slope	1.000987	0.90 - 1.10
4.22	4.10	1.0287	Intercept	-0.082032	+/-1.5

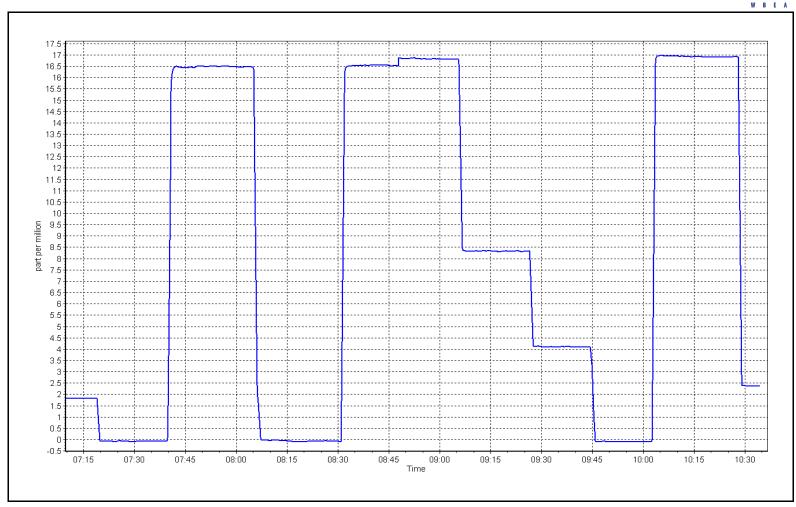


THC Calibration Plot

Date: March 13, 2025

Location: Kirby North







NO_X \ NO \ NO₂ Calibration Report

Station Information

Station Name: Kirby North
Station number: AMS 508
Calibration Date: March 12, 2

Calibration Date: March 12, 2025 Last Cal Date: February 13, 2025

Start time (MST): 11:00 End time (MST): 18:14 Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0019572 Cal Gas Expiry Date: January 5, 2032 NOX Cal Gas Conc: NO Cal Gas Conc: 59.90 ppm 60.00 ppm Removed Cylinder #: T34ULGL Removed Gas Exp Date: March 8, 2025 Removed Gas NOX Conc: Removed Gas NO Conc: 49.02 ppm 49.39 ppm NOX gas Diff: -2.2% NO gas Diff: -3.8%

Calibrator Model: Teledyne API T700 Serial Number: 5240 ZAG make/model: Teledyne API T701H Serial Number: 880

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
AF High point	4918	81.6	806.1	800.1	6.0	804.0	796.7	7.8	1.0026	1.0042
AF Mid point										
AF Low point										
New cyl resp	4933	66.8	801.6	800.3	1.3	782.0	767.6	14.4	0.9971	1.0045
Previous Respo	onse NO _X =	805.7 ppb	NO = 799.5	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _X =	-0.2%
Baseline Corr	1st pt NO _X =	804.0 ppb	NO = 796.7	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	-0.3%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$3rd pt NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

					Baseline Adjusted NO2	
O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	Correction factor (Cc/(Ic-AFzero))	Converter Efficiency <i>Limit = 96-104%</i>
					Limit = 0.90 - 1.10	

As Found GPT zero
As found high GPT point
As found mid GPT point
As found low GPT point



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information Calibration Statistics

Analyzer Make:	Thermo 42i		Serial Number: 11181484	496			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	1.000094	0.998604
			Instrument Settings			NO _x Cal Offset:	-0.443894	-0.693582
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.000429	1.000714
NO coeff or slope:	0.696	0.707	NO bkgnd or offset:	7.9	8.0	NO Cal Offset:	-0.944034	-1.373584
NOX coeff or slope:	0.996	0.991	NOX bkgnd or offset:	8.0	8.1	NO ₂ Cal Slope:	0.986711	0.981281
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	147.7	147.1	NO ₂ Cal Offset:	2.305246	1.476756

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4933	66.8	801.6	800.3	1.3	799.4	799.2	0.3	1.0028	1.0014
Mid point	4967	33.4	400.8	400.1	0.7	401.5	401.3	0.2	0.9983	0.9971
Low point	4983	16.7	200.4	200.1	0.3	197.2	195.5	1.7	1.0162	1.0234
As left zero	5000	0.0	0.0	0.0	0.0	0.2	0.2	0.0		
As left span	4933	66.8	801.6	405.0	396.6	788.6	405.0	383.5	1.0165	1.0000
							Average Co	orrection Factor	1.0058	1.0073

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	794.9	392.8	403.4	396.5	1.0175	98.3%
Mid GPT point	794.9	610.0	186.2	185.6	1.0034	99.7%
Low GPT point	794.9	701.3	94.9	95.6	0.9931	100.7%
				Average Correction Factor	1.0047	99.5%

Notes: Changed sample inlet filter and calibration gas after as founds. Adjusted span.

Calibration Performed By: Braiden Boutilier

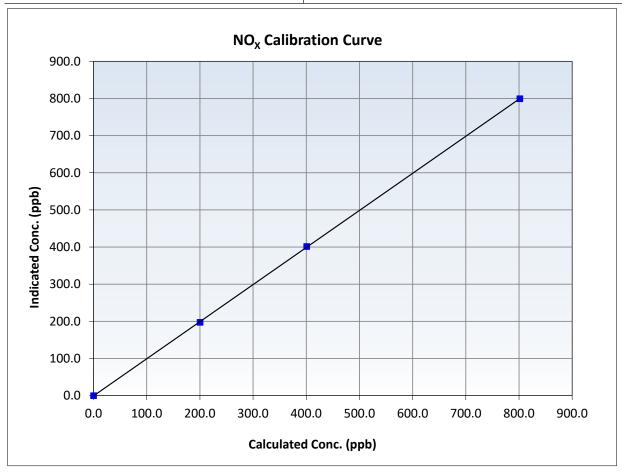


Wood Buffalo Environmental Association NO_X Calibration Summary

Station Information

Calibration Date: March 12, 2025 **Previous Calibration:** February 13, 2025 Station Name: Kirby North Station Number: **AMS 508** 11:00 Start Time (MST): End Time (MST): 18:14 Analyzer make: 1118148496 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999973	≥0.995
801.6 400.8	799.4 401.5	1.0028 0.9983	Slope	0.998604	0.90 - 1.10
200.4	197.2	1.0162	Intercept	-0.693582	+/-20



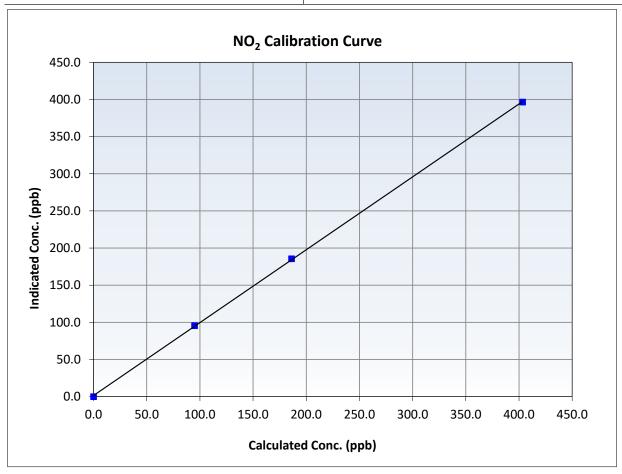


Wood Buffalo Environmental AssociationNO₂ Calibration Summary

Station Information

Calibration Date: March 12, 2025 **Previous Calibration:** February 13, 2025 Station Name: AMS 508 Kirby North Station Number: 11:00 Start Time (MST): End Time (MST): 18:14 Analyzer make: 1118148496 Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999933	≥0.995
403.4 186.2	396.5 185.6	1.0175 1.0034	Slope	0.981281	0.90 - 1.10
94.9	95.6	0.9931	Intercept	1.476756	+/-20



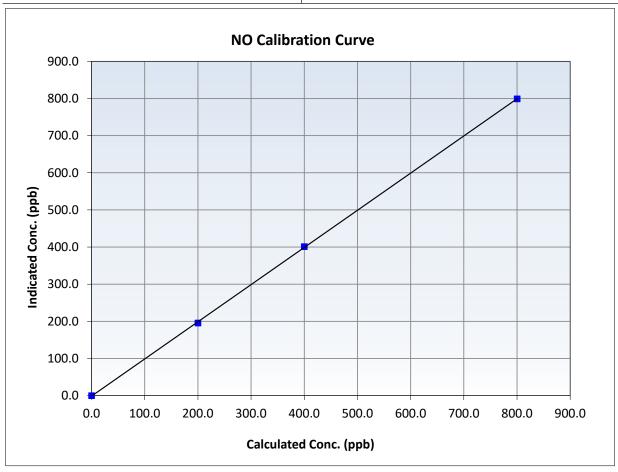


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 12, 2025 **Previous Calibration:** February 13, 2025 Station Name: Kirby North Station Number: **AMS 508** 11:00 Start Time (MST): End Time (MST): 18:14 1118148496 Analyzer make: Thermo 42i Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999948	≥0.995
800.3 400.1	799.2 401.3	1.0014 0.9971	Slope	1.000714	0.90 - 1.10
200.1	195.5	1.0234	Intercept	-1.373584	+/-20

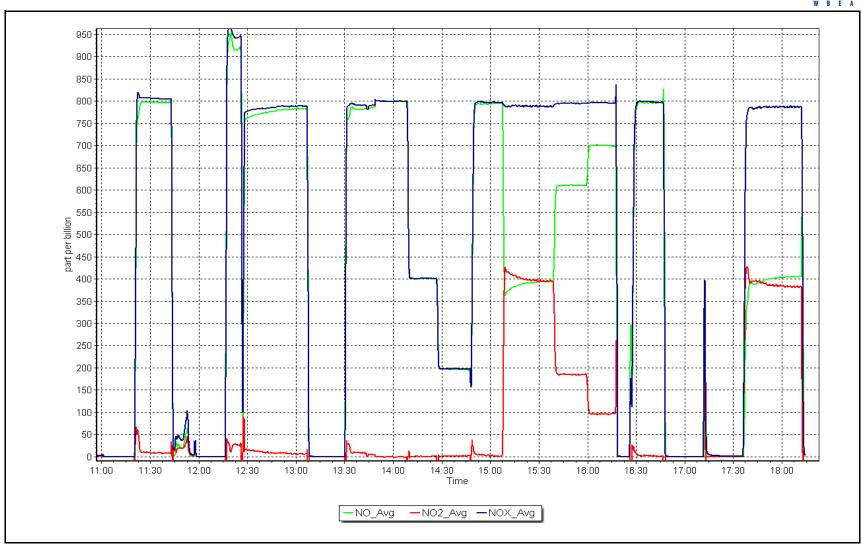


NO_x Calibration Plot

Date: March 12, 2025

Location: Kirby North







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS512 HANGINGSTONE EXPANSION MARCH 2025

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

April 30, 2025



Wood Buffalo Environmental Association SO₂ Calibration Report

Station number: AMS 512

End time (MST): 9:55

Last Cal Date: February 14, 2025

Station Information

Station Name: Hangingstone Expansion

Calibration Date: March 7, 2025

Start time (MST): 7:30

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.06 ppm Cal Gas Exp Date: January 5, 2029

Cal Gas Cylinder #: CC147416

Removed Cal Gas Conc:50.06ppmRem Gas Exp Date: NARemoved Gas Cyl #:NADiff between cyl:Calibrator Model:Teledyne API T700Serial Number: 2445Zero Air Gen Model:Teledyne API 701Serial Number: 138

Analyzer Information

Analyzer make: Thermo scientific Serial Number: 1173410001

Analyzer Range: 0 - 1000 ppb

Start **Finish Start Finish** Calibration slope: 0.997551 1.006091 Backgd or Offset: 14.2 14.2 Calibration intercept: -1.002821 -1.263661 Coeff or Slope: 1.175 1.175

SO₂ As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	-0.2	
As found High point	4920	79.8	799.0	804.6	0.993
As found Mid point					
As found Low point					
New cylinder response					
Baseline Corr As found:	804.8	Previous response	796.0	*% change	1.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4920	79.8	799.0	803.4	0.995
Mid point	4960	39.9	399.5	399.8	0.999
Low point	4987	20.0	200.0	198.4	1.008
As left zero	5000	0.0	0.0	0.2	
As left span	4920	79.8	799.0	808.7	0.988
			Averag	ge Correction Factor:	1.001

Notes: No adjustments or maintenance done.

Calibration Performed By: Melissa Lemay

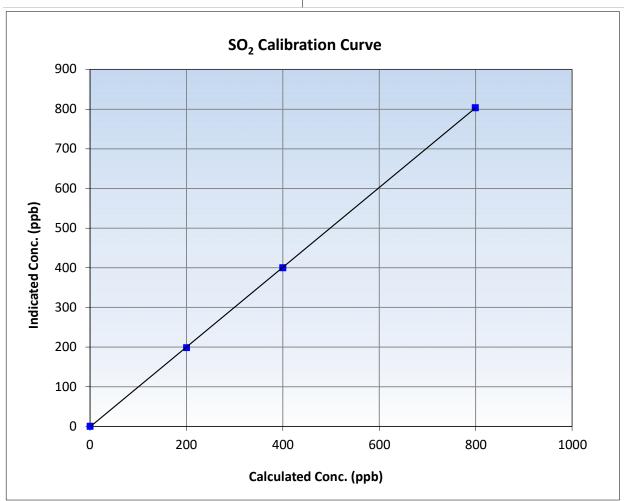


Wood Buffalo Environmental AssociationSO₂ Calibration Summary

Station Information

Calibration Date: March 7, 2025 **Previous Calibration:** February 14, 2025 AMS 512 Station Name: Hangingstone Expansion Station Number: Start Time (MST): 7:30 End Time (MST): 9:55 Analyzer make: Thermo scientific Analyzer serial #: 1173410001

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.3		Correlation Coefficient	0.999983	≥0.995	
799.0 399.5	803.4 399.8	0.9945 0.9992	Slope	1.006091	0.90 - 1.10	
200.0	198.4	1.0079	Intercept	-1.263661	+/-30	



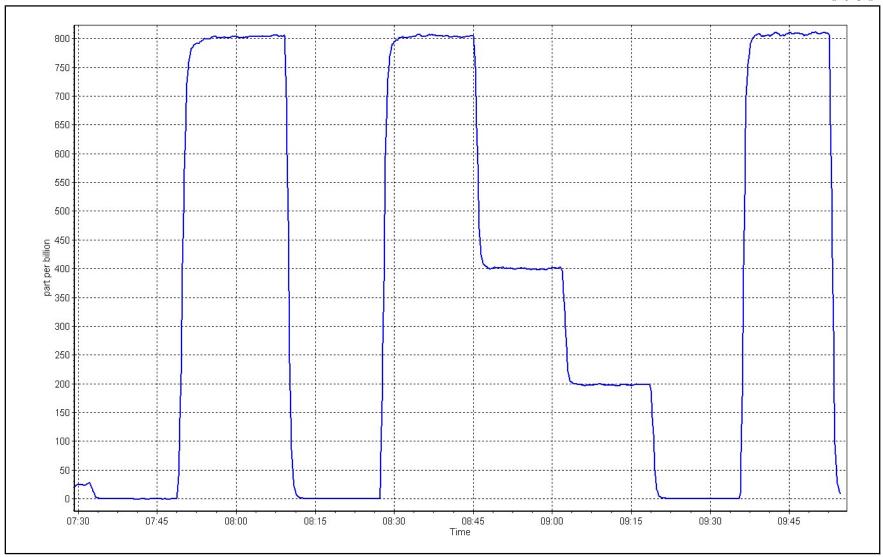
SO2 Calibration Plot

Date:

March 7, 2025

Location: Hangingstone Expansion







Wood Buffalo Environmental Association H₂S Calibration Report

Station number:

AMS 512

Station Information

Station Name: Hangingstone Expansion

2025-02-213-13 Calibration Date: Last Cal Date: February 21, 2025 10:14

6:30 End time (MST): Start time (MST):

Reason: Routine

Calibration Standards

Cal Gas Exp Date: January 3, 2026 Cal Gas Concentration: 5.139 ppm

Cal Gas Cylinder #: CC511397

Removed Cal Gas Conc: 5.139 ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 2445 ZAG Make/Model: **API T701** Serial Number: 138

Analyzer Information

Thermo 43i-LTE 1336160090 Analyzer make: Analyzer serial #: Converter make: Global G150 Converter serial #: 2022-227

Analyzer Range 0 - 100 ppb Converter Temp: 325 degC

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u> Calibration slope: 0.995485 Backgd or Offset: 0.998058 3.56 3.56 Calibration intercept: 0.120871 0.060913 Coeff or Slope: 1.235 1.235

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
As found zero	5000	0.0	0.0	0.2	
As found High point	4922	77.8	80.0	79.8	1.005
As found Mid point	4961	38.9	40.0	40.1	1.002
As found Low point	4981	19.5	20.0	20.1	1.007
New cylinder response					
Baseline Corr As found:	79.6	Prev response:	79.93	*% change:	-0.4%
Baseline Corr 2nd AF pt:	39.9	AF Slope:	0.995773	AF Intercept:	0.200835
Baseline Corr 3rd AF pt:	19.9	AF Correlation:	0.999997	* = > +/-5% change initiate	es investigation

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
Calibrator zero	5000	0.0	0.0	0.3	
High point	4922	77.8	80.0	79.8	1.002
Mid point	4961	38.9	40.0	39.7	1.007
Low point	4981	19.5	20.0	19.8	1.012
As left zero	5000	0.0	0.0	0.4	
As left span	4922	77.8	80.0	79.1	1.011
SO2 Scrubber Check	4920	80.0	0.008	0.0	
Date of last scrubber change	ge:			Ave Corr Factor	1.007

Date of last converter efficiency test:

Notes: Sox scrubber checked after the calibrator zero. No adjustments done.

Calibration Performed By: Melissa Lemay



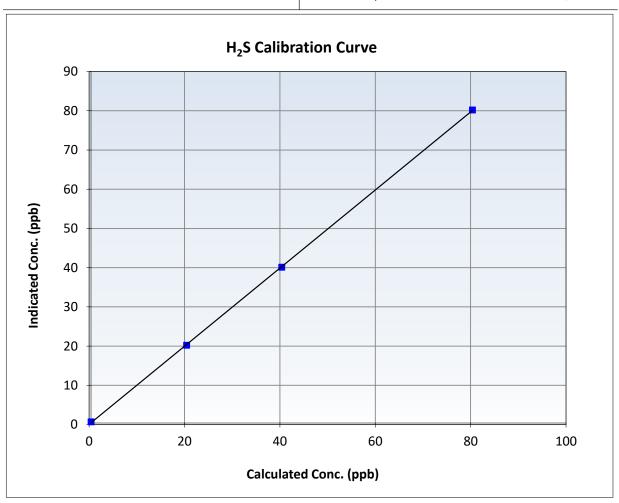
Wood Buffalo Environmental Association

H₂S Calibration Summary

Station Information

Calibration Date: 2025-02-213-13 **Previous Calibration:** February 21, 2025 Station Name: Hangingstone Expansion Station Number: AMS 512 6:30 10:14 Start Time (MST): End Time (MST): Analyzer make: Thermo 43i-LTE Analyzer serial #: 1336160090

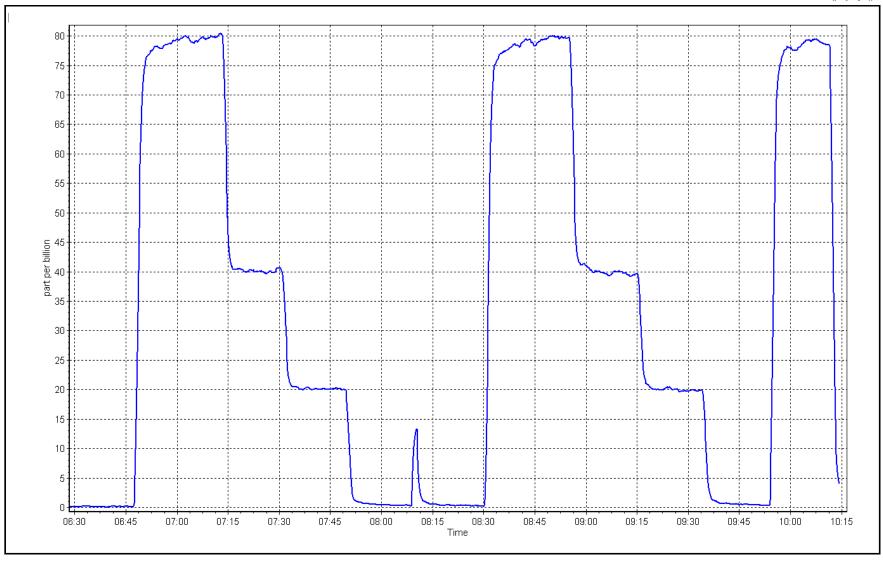
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.3		Correlation Coefficient	0.999958	≥0.995	
80.0	79.8	1.0021	Slone	0.995485	0.90 - 1.10	
40.0	39.7	1.0071	Slope	0.995465	0.90 - 1.10	
20.0	19.8	1.0121	Intercept	0.060913	+/-3	



Date:

Location: Hangingstone Expansion







Wood Buffalo Environmental Association

NO_x \ NO \ NO₂ Calibration Report

Station Information

Hangingstone Expansion Station Name:

AMS 512 Station number: Calibration Date: March 3, 2025 February 4, 2025 Last Cal Date:

Start time (MST): 7:50 End time (MST): 11:57 Reason: Routine

Calibration Standards

T0F8P52 NO Gas Cylinder #: Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 47.43 ppm

Removed Cylinder #: NA

Removed Gas NOX Conc: 47.43 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 ZAG make/model: Teledyne API T701

Removed Gas Exp Date: NA Removed Gas NO Conc: 47.43 ppm

August 16, 2026

47.43 ppm

NO gas Diff:

Serial Number: 2445 Serial Number: 138

As Found Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	Baseline Adjusted NOx Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10	Baseline Adjusted NO Correction factor (Cc/(Ic-AFzero)) Limit = 0.90 - 1.10
As found zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.2	-0.1		
AF High point	4916	84.4	800.6	800.6	0.0	805.8	804.7	1.0	0.9931	0.9946
AF Mid point										
AF Low point										
New cyl resp										
Previous Respo	onse NO _X =	798.1 ppb	NO = 798.9	ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	1.0%
Baseline Corr	1st pt NO _X =	806.1 ppb	NO = 804.9	ppb	As Four	nd Statistics		*Percent Chang	ge NO =	0.8%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO = NA	ppb	As foun	nd NO r ² :		NO SI:	NO Int:	
					As foun	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

As Found GPT Calibration Data

Baseline Adjusted NO2 Indicated NO Reference Indicated NO Drop Calculated NO2 Indicated NO2 Correction factor Converter Efficiency O3 Setpoint (ppb) concentration (ppb) concentration (ppb) (Ic) concentration (ppb) concentration (ppb) (Cc) (Cc/(Ic-AFzero)) Limit = 96-104% Limit = 0.90 - 1.10

As Found GPT zero As found high GPT point As found mid GPT point As found low GPT point



Wood Buffalo Environmental Association

$NO_X \setminus NO \setminus NO_2$ Calibration Report

Analyzer Information

Calibration Statistics

Analyzer Make:	Teledyne API T2	200	Serial Number: 7029	9			<u>Start</u>	<u>Finish</u>
NOX Range (ppb):	0 - 1000 ppb					NO _x Cal Slope:	0.998867	1.008889
			Instrument Settings			NO _x Cal Offset:	-1.532751	-0.392928
	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>	NO Cal Slope:	1.000337	1.010359
NO coeff or slope:	1.056	1.056	NO bkgnd or offset:	0.2	0.2	NO Cal Offset:	-1.972746	-1.632904
NOX coeff or slope:	1.052	1.052	NOX bkgnd or offset:	0.4	0.4	NO ₂ Cal Slope:	1.000858	0.999078
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	4.7	4.7	NO ₂ Cal Offset:	-0.441420	0.427715

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
Cal zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
High point	4916	84.4	800.6	800.6	0.0	807.2	807.8	-0.3	0.9918	0.9910
Mid point	4958	42.2	400.3	400.3	0.0	404.1	402.7	1.4	0.9906	0.9941
Low point	4979	21.1	200.2	200.2	0.0	200.6	198.5	2.1	0.9978	1.0083
As left zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0		
As left span	4916	84.4	800.6	405.0	395.6	803.3	405.0	398.3	0.9966	1.0000
							Average Co	orrection Factor	0.9934	0.9978

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Limit = 0.95-1.05	Converter Efficiency Limit = 96-104%
Cal zero			0.0	0.0		
High GPT point	806.1	409.7	396.4	396.3	1.0003	100.0%
Mid GPT point	806.1	628.6	177.5	177.9	0.9978	100.2%
Low GPT point	806.1	717.7	88.4	89.2	0.9910	100.9%
				Average Correction Factor	0.9963	100.4%

Notes:

No adjustments and maintenance done.

Calibration Performed By:

Melissa Lemay

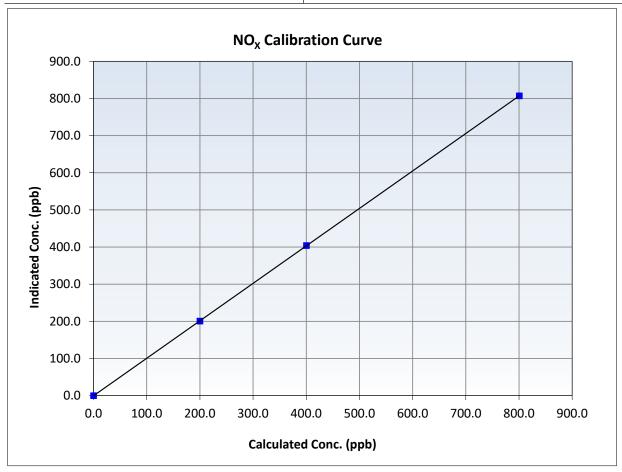


Wood Buffalo Environmental Association NO_x Calibration Summary

Station Information

Calibration Date: March 3, 2025 **Previous Calibration:** February 4, 2025 Station Name: Hangingstone Expansion Station Number: AMS 512 11:57 Start Time (MST): 7:50 End Time (MST): Teledyne API T200 7029 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999996	≥0.995
800.6 400.3	807.2 404.1	0.9918 0.9906	Slope	1.008889	0.90 - 1.10
200.2	200.6	0.9978	Intercept	-0.392928	+/-20



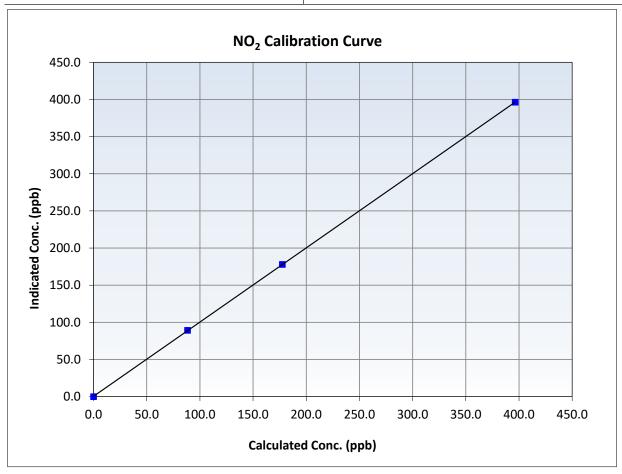


Wood Buffalo Environmental Association NO₂ Calibration Summary

Station Information

Calibration Date: March 3, 2025 **Previous Calibration:** February 4, 2025 Station Name: Hangingstone Expansion Station Number: AMS 512 11:57 Start Time (MST): 7:50 End Time (MST): Analyzer make: Teledyne API T200 7029 Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999995	≥0.995
396.4 177.5	396.3 177.9	1.0003 0.9978	Slope	0.999078	0.90 - 1.10
88.4	89.2	0.9910	Intercept	0.427715	+/-20



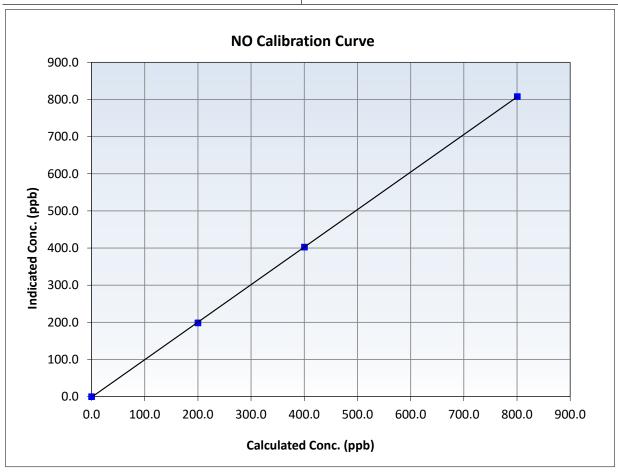


Wood Buffalo Environmental Association NO Calibration Summary

Station Information

Calibration Date: March 3, 2025 **Previous Calibration:** February 4, 2025 Station Name: Hangingstone Expansion Station Number: AMS 512 11:57 Start Time (MST): 7:50 End Time (MST): Teledyne API T200 7029 Analyzer make: Analyzer serial #:

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999979	≥0.995
800.6 400.3	807.8 402.7	0.9910 0.9941	Slope	1.010359	0.90 - 1.10
200.2	198.5	1.0083	Intercept	-1.632904	+/-20

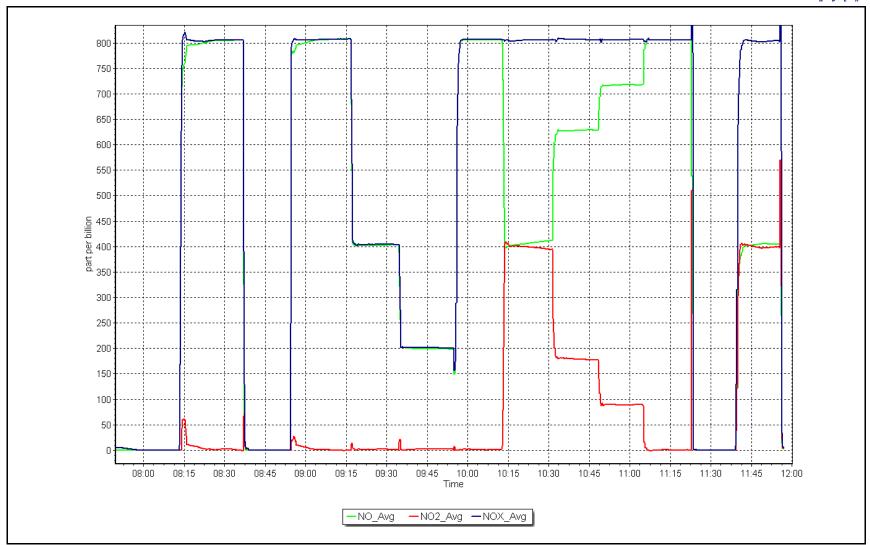


NO_X Calibration Plot

Date: March 3, 2025

Location: Hangingstone Expansion







End of Report