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Wood Buffalo Environmental Association

NOVEMBER 2023 MONTHLY CALIBRATION REPORT

CONTINUOUS MONITORING
December 22, 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS01 BERTHA GANTER - FORT MCKAY

NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

November 1, 2023 Calibration Date:

Start time (MST): 9:15 Routine Reason:

Station number:

AMS01

Last Cal Date: End time (MST): October 4, 2023

14:07

Calibration Standards

Cal Gas Concentration: 49.21

Cal Gas Cylinder #: CC418809

Removed Cal Gas Conc: 49.21

Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701 Cal Gas Exp Date: March 10, 2031

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3565 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1501301448

Analyzer Range 0 - 1000 ppb

Finish Start

ppm

ppm

Calibration slope: 0.998709 Calibration intercept:

0.999167

Backgd or Offset:

Start 19.2

Finish 19.8

0.887 0.106791 -0.353461 Coeff or Slope: 0.887

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.7	
as found span	4918	81.3	800.3	796.7	1.004
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.2	
high point	4918	81.3	800.3	799.6	1.001
second point	4959	40.7	400.6	399.4	1.003
third point	4979	20.3	199.8	198.9	1.005
as left zero	5000	0.0	0.0	0.5	
as left span	4918	81.3	800.3	798.3	1.002
			Averag	ge Correction Factor	1.003

Baseline Corr As found: 796.00 Previous response 799.34 -0.4% *% change Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. Adjusted zero.

Calibration Performed By: Rene Chamberland & Jan Castro



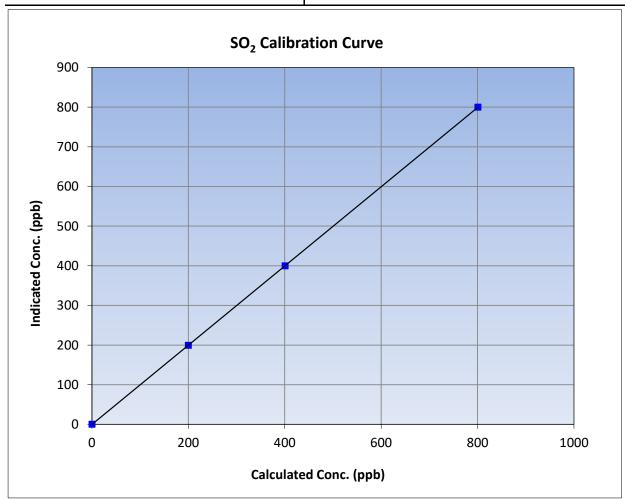
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 1, 2023 **Previous Calibration:** October 4, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:15 End Time (MST): 14:07 Analyzer make: Thermo 43i Analyzer serial #: JC1501301448

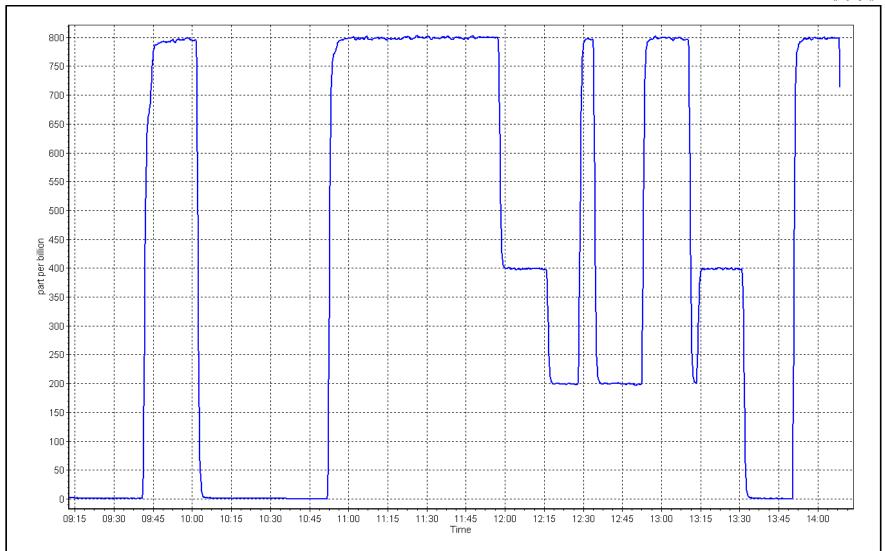
	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.2		Correlation Coefficient	0.999998	≥0.995			
800.3	799.6	1.0008	Correlation coefficient	0.555556	20.333			
400.6	399.4	1.0030	Slope	0.999167	0.90 - 1.10			
199.8	198.9	1.0046	Slope	0.555107	0.90 - 1.10			
			- Intercept	-0.353461	+/-30			



SO2 Calibration Plot

Date: October 4, 2023





W B E A

Wood Buffalo Environmental Association

TRS Calibration Report

Station number:

AMS01

16:48

Version-11-2021

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 6, 2023 Last Cal Date: October 16, 2023

Start time (MST): 10:22 End time (MST):

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.10 ppm Cal Gas Exp Date: September 16, 2024

Cal Gas Cylinder #: CC511749

Removed Cal Gas Conc: 5.10 ppm Rem Gas Exp Date: N/A Removed Gas Cyl #: N/A Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153461

Converter make: CD Nova Converter serial #: 470

Analyzer Range 0 - 100 ppb

StartFinishStartFinishCalibration slope:0.9936490.997792Backgd or Offset:2.252.28

 Calibration slope:
 0.993649
 0.997792
 Backgd or Offset:
 2.25
 2.28

 Calibration intercept:
 0.200001
 0.180000
 Coeff or Slope:
 0.906
 0.914

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4921	78.4	80.0	79.1	1.013
as found 2nd point	4960	39.2	40.0	40.1	1.000
as found 3rd point	4980	19.6	20.0	20.1	1.000
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.2	
high point	4921	78.4	80.0	80.0	1.000
second point	4960	39.2	40.0	40.1	0.997
third point	4980	19.6	20.0	20.1	0.995
as left zero	5000	0.0	0.0	0.3	
as left span	4921	78.4	80.0	78.8	1.015
SO2 Scrubber Check	4919	81.3	813.0	0.0	
Date of last scrubber chan	ge:	December 17, 2021		Ave Corr Factor	0.997

Date of last scrubber change:	December 17, 2021	Ave Corr Factor	0.997
Date of last converter efficiency test:			efficiency

Baseline Corr As found: 79.0 Prev response: 79.69 *% change: -0.9% 0.299995 Baseline Corr 2nd AF pt: 40.0 AF Slope: 0.987220 AF Intercept: Baseline Corr 3rd AF pt: 20.0 AF Correlation: 0.999950 * = > +/-5% change initiates investigation

Notes: Inlet filter change and scrubber check completed after as founds. Adjuste span only.

Calibration Performed By: Rene Chamberland



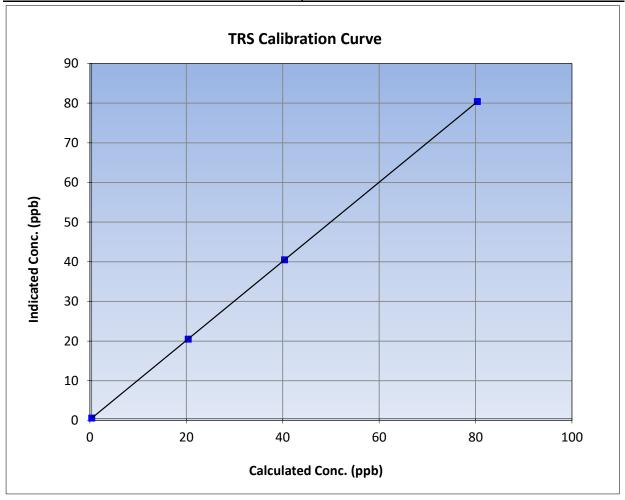
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 16, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:22 End Time (MST): 16:48 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153461

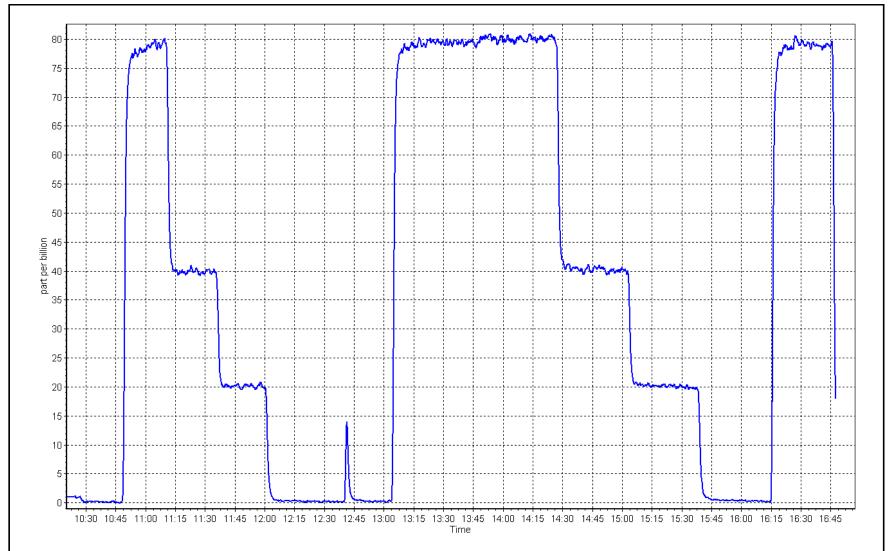
	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.2		Correlation Coefficient	1.000000	≥0.995			
80.0	80.0	0.9999	Correlation Coefficient	1.000000	20.333			
40.0	40.1	0.9975	Slope	0.997792	0.90 - 1.10			
20.0	20.1	0.9949	Slope	0.337732	0.90 - 1.10			
			- Intercept	0.180000	+/-3			



TRS Calibration Plot

Date: November 6, 2023





H₂S Calibration Report

Station number:

AMS01

16:48

Version-11-2021

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 6, 2023 Last Cal Date: October 16, 2023

Start time (MST): 10:22 End time (MST):

Reason: Routine

Calibration Standards

Cal Gas Exp Date: September 16, 2024 Cal Gas Concentration: 5.10 ppm

Cal Gas Cylinder #: CC511749

Removed Cal Gas Conc: Rem Gas Exp Date: N/A 5.10 ppm Removed Gas Cyl #: Diff between cyl: N/A

Calibrator Make/Model: Teledyne API T700 3565 Serial Number:

ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 1200326167

Converter make: Thermo Converter Converter serial #: N/A

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 0.995140 Backgd or Offset: Calibration slope: 0.989711 1.71 1.73 0.276804 Calibration intercept: 0.316799 Coeff or Slope: 0.997 1.009

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4922	78.4	80.0	79.4	1.008
as found 2nd point	4960	39.2	40.0	40.0	1.002
as found 3rd point	4980	19.6	20.0	20.0	1.005
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.2	
high point	4922	78.4	80.0	79.8	1.002
second point	4960	39.2	40.0	40.2	0.995
third point	4980	19.6	20.0	20.2	0.990
as left zero	5000	0.0	0.0	1.0	
as left span	4922	78.4	80.0	77.8	1.028
SO2 Scrubber Check	4919	81.3	813.0	0.0	
Date of last scrubber chang	ge:	March 21, 2022	_	Ave Corr Factor	0.996
Date of last converter efficiency test: efficiency					

Date of last scrubber change:	March 21, 2022	Ave Corr Factor	0.996
Date of last converter efficiency test:			efficiency

Baseline Corr As found: 79.3 Prev response: 79.46 *% change: -0.2% 0.176812 Baseline Corr 2nd AF pt: 39.9 AF Slope: 0.991762 AF Intercept: Baseline Corr 3rd AF pt: 0.999989 19.9 AF Correlation: * = > +/-5% change initiates investigation

Inlet filter change and scrubber check completed after as founds. Adjusted span only.

Calibration Performed By: Rene Chamberland

Notes:



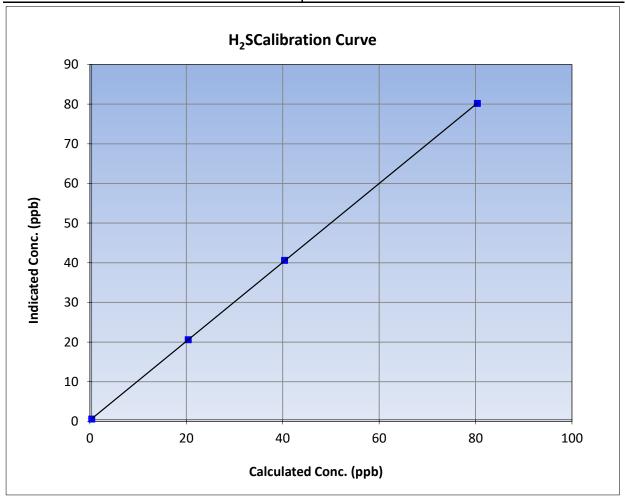
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 16, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:22 End Time (MST): 16:48 Analyzer make: Thermo 43iQTL Analyzer serial #: 1200326167

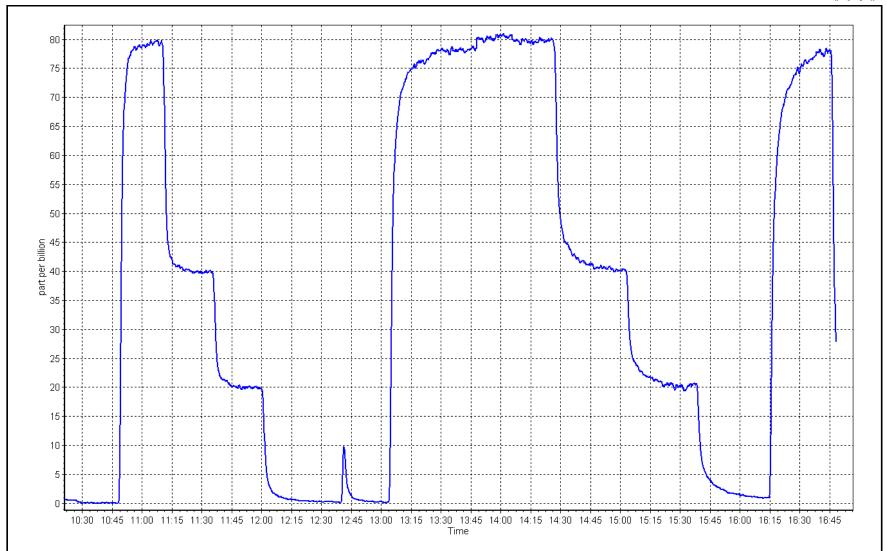
	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.2		Correlation Coefficient	0.999993	≥0.995			
80.0	79.8	1.0022	Correlation Coefficient	0.555555	20.333			
40.0	40.2	0.9950	Slope	0.995140	0.90 - 1.10			
20.0	20.2	0.9900	Slope	0.333140	0.90 - 1.10			
			- Intercept	0.276804	+/-3			



H₂S Calibration Plot

Date: November 6, 2023







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 1, 2023

Start time (MST): 9:15
Reason: Routine

Station number: AMS01

Last Cal Date: October 4, 2023

End time (MST): 14:07

Removed Gas Expiry: NA

Calibration Standards

Gas Cert Reference: CC418809 Cal Gas Expiry Date: March 10, 2031

CH4 Cal Gas Conc. 497.2 ppm CH4 Equiv Conc. 1061.8 ppm

C3H8 Cal Gas Conc. 205.3 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 497.2 ppm CH4 Equiv Conc. 1061.8 ppm

Removed C3H8 Conc. 205.3 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 3565
ZAG make/model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320040

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

Baseline Corr 3rd AF:

CH4 Range (ppm): 0 - 10 ppm

* = > +/-5% change initiates investigation

Finish Finish Start Start CH4 SP Ratio: 2.98E-04 3.01E-04 NMHC SP Ratio: 6.57E-05 6.84E-05 CH4 Retention time: 14.6 14.6 NMHC Peak Area: 139930 134289 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4918	81.3	17.27	16.99	1.016
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4918	81.3	17.27	17.26	1.001
second point	4959	40.7	8.64	8.46	1.022
third point	4980	20.3	4.31	4.21	1.023
as left zero	5000	0.0	0.00	0.00	
as left span	4918	81.3	17.27	17.31	0.998
				Average Correction Factor	1.015
Baseline Corr AF:	16.99	Prev response	17.24	*% change	-1.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

AF Correlation:

NA



THC / CH₄ / NMHC Calibration Report

Version-06-2022

W D E A					version-u6-202
		NAME OF 121			
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0	0.00	0.00	
as found span	4918	81.3	9.18	8.97	1.024
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4918	81.3	9.18	9.17	1.002
second point	4959	40.7	4.60	4.53	1.014
third point	4980	20.3	2.29	2.28	1.007
as left zero	5000	0.0	0.00	0.00	
as left span	4918	81.3	9.18	9.22	0.996
			Avera	age Correction Factor	1.008
Baseline Corr AF:	8.97	Prev response	9.21	*% change	-2.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4918	81.3	8.09	8.03	1.007
a farmal 2 and a sint					

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4918	81.3	8.09	8.03	1.007
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4918	81.3	8.09	8.09	0.999
second point	4959	40.7	4.05	3.93	1.031
third point	4980	20.3 2.02		1.94	1.042
as left zero	5000	0.0 0.00		0.00	
as left span	4918	81.3	8.09	8.09	0.999
			Д	verage Correction Factor	1.024
Baseline Corr AF:	8.03	Prev response	8.03	*% change	0.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.002996		1.000035	
THC Cal Offset:		-0.080272		-0.073775	
CH4 Cal Slope:		1.000153		1.002522	
CH4 Cal Offset:		-0.055151		-0.057596	
NMHC Cal Slope:		1.005501		0.998093	
NMHC Cal Offset:		-0.025121		-0.016179	

Notes: Changed out the inlet filters and N2 cylinder after as founds. Adjusted span only.

Calibration Performed By: Rene Chamberland & Jan Castro



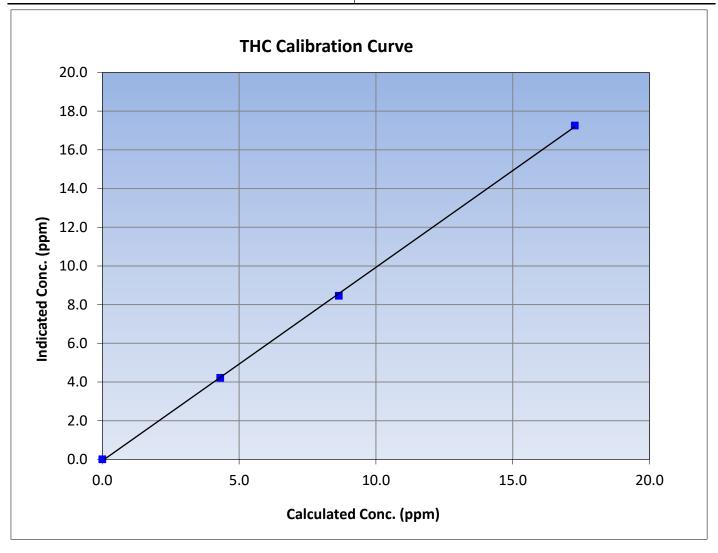
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 1, 2023 **Previous Calibration:** October 4, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:15 End Time (MST): 14:07 Analyzer make: Analyzer serial #: Thermo 55i 1180320040

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999861	≥0.995
17.27	17.26	1.0006	Correlation Coemicient	0.99901	20.333
8.64	8.46	1.0220	Slope	1.000035	0.90 - 1.10
4.31	4.21	1.0230	Slope	1.000033	0.90 - 1.10
			Intercept	-0.073775	+/-0.5





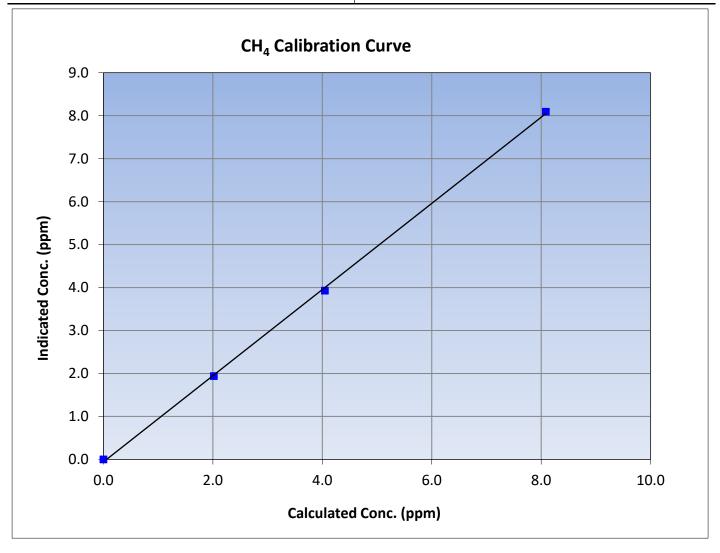
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 1, 2023 **Previous Calibration:** October 4, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:15 End Time (MST): 14:07 Analyzer make: Analyzer serial #: Thermo 55i 1180320040

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999684	≥0.995
8.09	8.09	0.9992	Correlation Coefficient	0.555064	20.999
4.05	3.93	1.0307	Slope	1.002522	0.90 - 1.10
2.02	1.94	1.0416	Slope	1.002322	0.90 - 1.10
			Intercept	-0.057596	+/-0.5





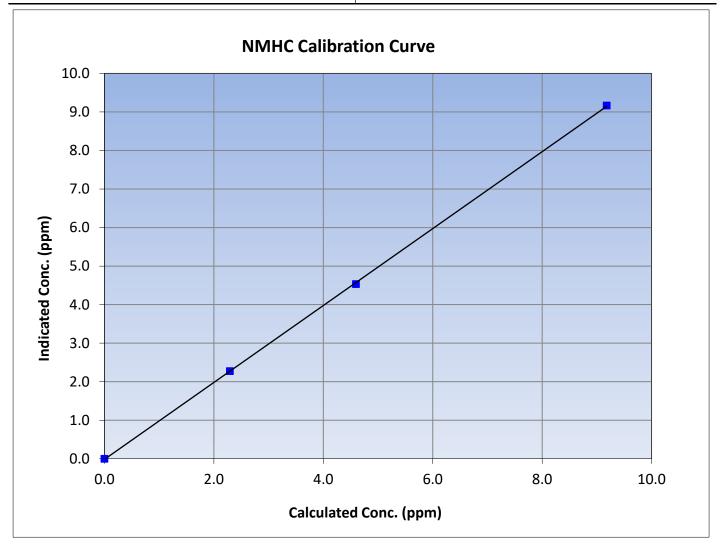
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 1, 2023 **Previous Calibration:** October 4, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:15 End Time (MST): 14:07 Analyzer make: Analyzer serial #: Thermo 55i 1180320040

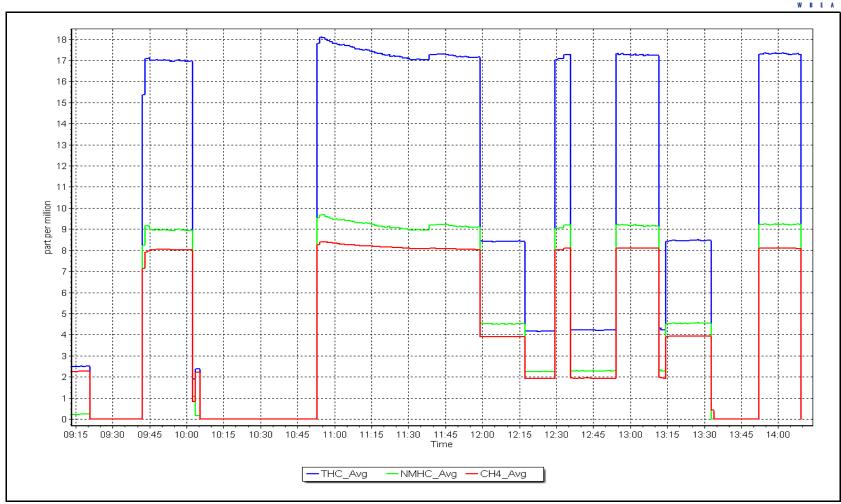
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999953	≥0.995
9.18	9.17	1.0017	Correlation Coemicient	0.555555	20.555
4.60	4.53	1.0141	Slope	0.998093	0.90 - 1.10
2.29	2.28	1.0071	Siope	0.556055	0.90 - 1.10
		·	Intercept	-0.016179	+/-0.5



NMHC Calibration Plot

Date: November 1, 2023







THC / CH₄ / NMHC Calibration Report

Version-06-2022

OFF

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 10, 2023

Start time (MST): 11:58

Cylinder Change Reason:

Station number: AMS01

Last Cal Date: November 1, 2023

End time (MST): 13:35

Removed Gas Expiry: NA

Calibration Standards

Gas Cert Reference: CC418809 Cal Gas Expiry Date: March 10, 2031

CH4 Cal Gas Conc. 497.2 CH4 Equiv Conc. 1061.8 ppm ppm

205.3 C3H8 Cal Gas Conc. ppm

Removed Gas Cert: NΑ

Removed CH4 Conc. 497.2 CH4 Equiv Conc. 1061.8 ppm ppm

Removed C3H8 Conc. Diff between cyl (THC): 205.3 ppm

Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 3565 ZAG make/model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320040

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 3.01E-04 3.01E-04 NMHC SP Ratio: 6.84E-05 6.84E-05 CH4 Retention time: 14.6 14.6 NMHC Peak Area: 134289 134289

Zero Chromatogram: ON ON Flat Baseline: OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4918	81.3	17.27	17.27	1.000
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero	5000	0.0	0.00	0.00	
as left span	4918	81.3	17.27	17.15	1.007
			Aver	rage Correction Factor	
Baseline Corr AF:	17.27	Prev response	17.19	*% change	0.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: AF Correlation: NA



THC / CH₄ / NMHC Calibration Report

Version-06-2022

NMHC Calibrat	tion vat	a
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Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>		
as found zero	5000	0	0.00	0.00			
as found span	4918	81.3	9.18	9.18 9.17			
as found 2nd point							
as found 3rd point							
new cylinder response							
calibrator zero							
high point							
second point							
third point							
as left zero	5000	0.0	0.00	0.00			
as left span	4918	81.3	9.18	9.07	1.012		
			Ave	rage Correction Factor			
Baseline Corr AF:	9.17	Prev response	9.15	*% change	0.2%		
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:			
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation			

CH4 Calibration Data

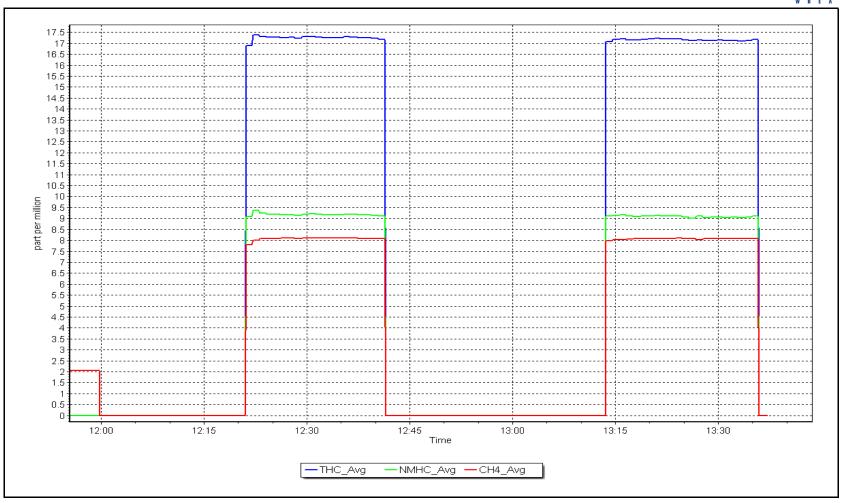
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4918	81.3	8.09	8.10	0.998
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero	5000	0.0	0.00	0.00	
as left span	4918	81.3	8.09	8.08	1.001
			Ave	rage Correction Factor	
Baseline Corr AF:	8.10	Prev response	8.05	*% change	0.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initial	es investigation
		Calibration	Statistics		
		Start		Finish	
THC Cal Slope:		1.000035			
THC Cal Offset:		-0.073775			
CH4 Cal Slope:		1.002522			
CH4 Cal Offset:		-0.057596			
NMHC Cal Slope:		0.998093			
NMHC Cal Offset:		-0.016179			

Notes: Changed out H2 cylinder

Calibration Performed By: Rene Chamberland

Date: November 10, 2023







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 3, 2023

Start time (MST): 9:00

Reason: Routine

Station number: AMS01

Last Cal Date: October 3, 2023

Timinh

End time (MST): 13:35

Calibration Standards

T2Y1P9L NO Gas Cylinder #: Cal Gas Expiry Date: December 11, 2023 NOX Cal Gas Conc: 50.84 ppm NO Cal Gas Conc: 50.04 ppm Removed Cylinder #: NA Removed Gas Exp Date: NA Removed Gas NOX Conc: 50.84 ppm Removed Gas NO Conc: 50.04 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3565 ZAG make/model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1218153357

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.378 1.411 NO bkgnd or offset: 7.0 7.2 NOX coeff or slope: 0.991 0.991 NOX bkgnd or offset: 7.9 7.8 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 191.0 195.4

Calibration Statistics

	<u>Start</u>	<u>FINISN</u>
NO _x Cal Slope:	0.999045	0.999719
NO _x Cal Offset:	-0.740000	-0.780000
NO Cal Slope:	0.998016	0.998701
NO Cal Offset:	-1.060000	-1.300000
NO ₂ Cal Slope:	1.000561	1.003579
NO ₂ Cal Offset:	1.020945	0.884749



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.03
as found zero	5000	0.0	0.0	0.0	0.0	-0.3	0.0	-0.3		
as found span	4920	80.0	813.4	800.6	12.8	795.7	780.2	15.5	1.0223	1.0262
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	-0.1		
high point	4920	80.0	813.4	800.6	12.8	812.8	799.0	13.8	1.0008	1.0021
second point	4960	40.0	406.7	400.3	6.4	405.5	397.7	7.8	1.0030	1.0066
third point	4980	20.0	203.4	200.2	3.2	201.7	197.4	4.3	1.0082	1.0140
as left zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.1	-0.2		
as left span	4920	80.0	813.4	395.8	417.6	811.4	392.4	418.9	1.0025	1.0088
							Average C	orrection Factor	1.0040	1.0075
Corrected As fo	und NO _X =	796.0 ppb	NO =	= 780.2 ppb	* = > +/-5%	6 change initiates	investigation	*Percent Chang	ge NO _x =	-2.0%
Previous Respo	nse NO _x =	811.9 ppb	NO =	= 798.0 ppb				*Percent Chang	ge NO =	-2.3%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO =	= NA ppb	As found	$1 NO_X r^2$:	Nx SI:	Nx Int:	
Baseline Corr 3	rd pt $NO_x =$	NA ppb	NO =	= NA ppb	As found	NO r ² :	:	NO SI:	NO Int:	
					As found	$1 \qquad NO_2 r^2$:	NO2 SI:	NO ₂ Int:	
					GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		licated NO Drop centration (ppb)	Calculated NC concentration (ppl		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	0.95-1.05	rter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									

Notes:

as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Changed the inlet filter after as founds. Adjusted span only.

419.5

215.4

114.9

Average Correction Factor

0.9955

0.9907

0.9791

0.9884

100.5%

100.9%

102.1%

101.2%

417.6

213.4

112.5

Calibration Performed By: Rene Chamberland & Jan Castro

794.8

794.8

794.8

390.0

594.2

695.1



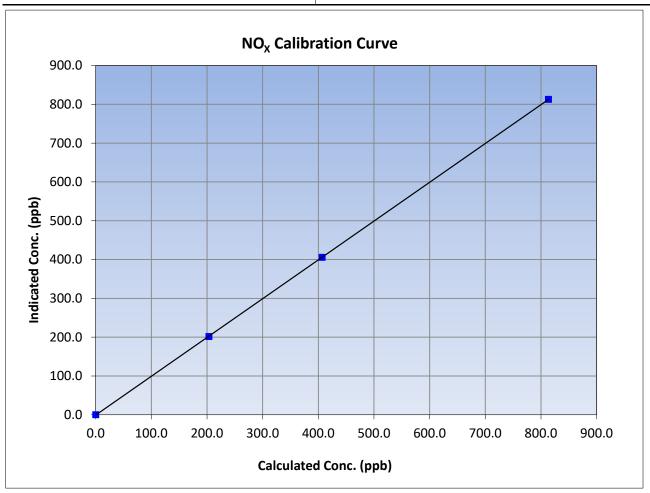
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 3, 2023 **Previous Calibration:** October 3, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:00 End Time (MST): 13:35 Analyzer serial #: Analyzer make: Thermo 42i 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	Statistical Evaluation	
0.0	0.0		Correlation Coefficient	0.999996	≥0.995
813.4	812.8	1.0008	Correlation Coefficient	0.999990	20.555
406.7	405.5	1.0030	Slope	0.999719	0.90 - 1.10
203.4	201.7	1.0082	Slope	0.999719	0.90 - 1.10
			Intercept	-0.780000	+/-20





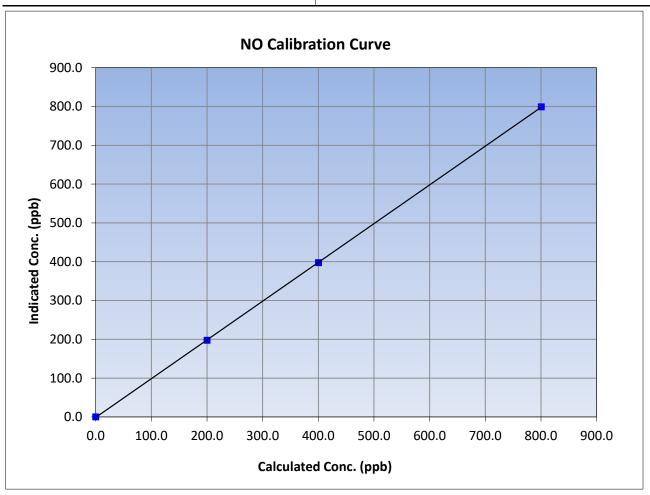
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 3, 2023 **Previous Calibration:** October 3, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:00 End Time (MST): 13:35 Analyzer make: Analyzer serial #: Thermo 42i 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	Statistical Evaluation	
0.0	0.0		Correlation Coefficient	0.999988	≥0.995
800.6	799.0	1.0021	Correlation Coefficient	0.555500	20.333
400.3	397.7	1.0066	Slope	0.998701	0.90 - 1.10
200.2	197.4	1.0140	Slope	0.996701	0.90 - 1.10
			Intercept	-1.300000	+/-20





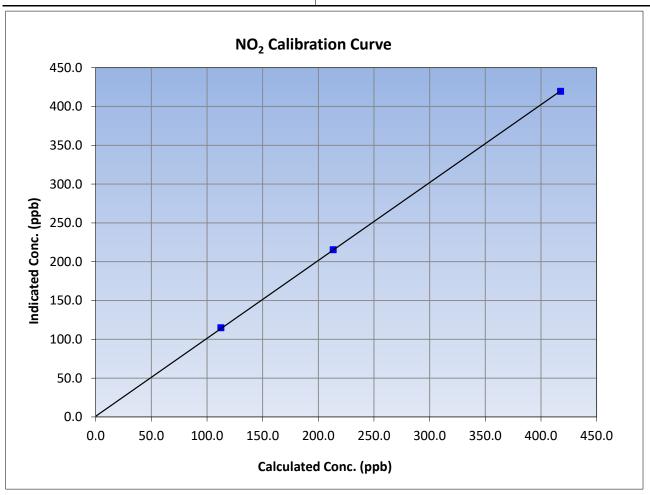
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 3, 2023 Previous Calibration: October 3, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:00 End Time (MST): 13:35 Analyzer serial #: Analyzer make: Thermo 42i 1218153357

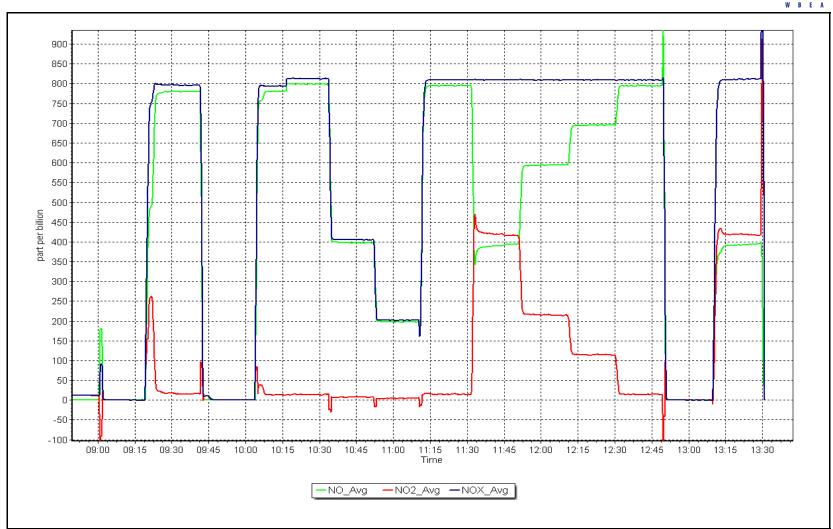
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999973	≥0.995
417.6	419.5	0.9955	correlation coemicient	0.555575	20.993
213.4	215.4	0.9907	Slope	1.003579	0.90 - 1.10
112.5	114.9	0.9791	Slope	1.005579	0.30 - 1.10
			Intercept	0.884749	+/-20



NO_x Calibration Plot

Date: November 3, 2023







O₃ Calibration Report

Station number: AMS01

End time (MST): 13:00

Version-01-2020

Finish

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 2, 2023 Last Cal Date: October 2, 2023

Start time (MST): 9:57

Reason: Routine

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 1107

Start

Finish Start

Backgd or Offset: Calibration slope: 1.003114 1.000714 3.2 3.8 0.200000 Coeff or Slope: Calibration intercept: 0.080000 1.010 1.010

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.4	
as found span	5000	863.1	400.0	401.5	0.996
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.0	
high point	5000	863.1	400.0	400.3	0.999
second point	5000	742.5	200.0	200.7	0.997
third point	5000	651.7	100.0	100.3	0.997
as left zero	5000	0.0	0.0	-0.1	
as left span	5000	863.1	400.0	403.3	0.992
			Averag	ge Correction Factor	0.998
Baseline Corr As found:	401.1	Previous response	401.3	*% change	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		
				* = > +/-5% change initia	tes investigation

Changed inlet filter after as founds. Adjusted zero only. Notes:

Calibration Performed By: Rene Chamberland



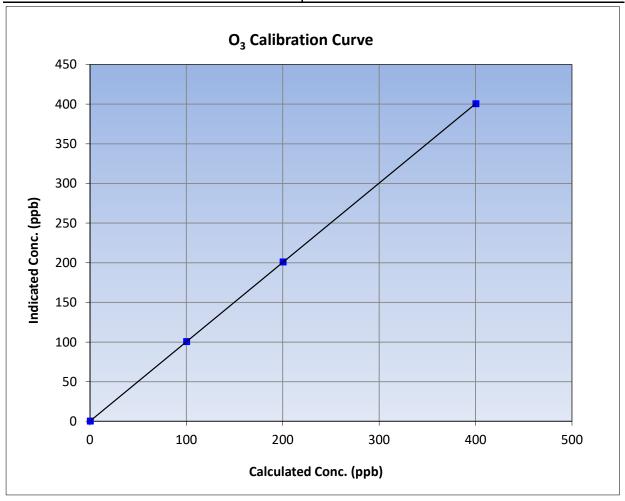
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 2, 2023 **Previous Calibration:** October 2, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:57 End Time (MST): 13:00 Analyzer make: Teledyne API T400 Analyzer serial #: 1107

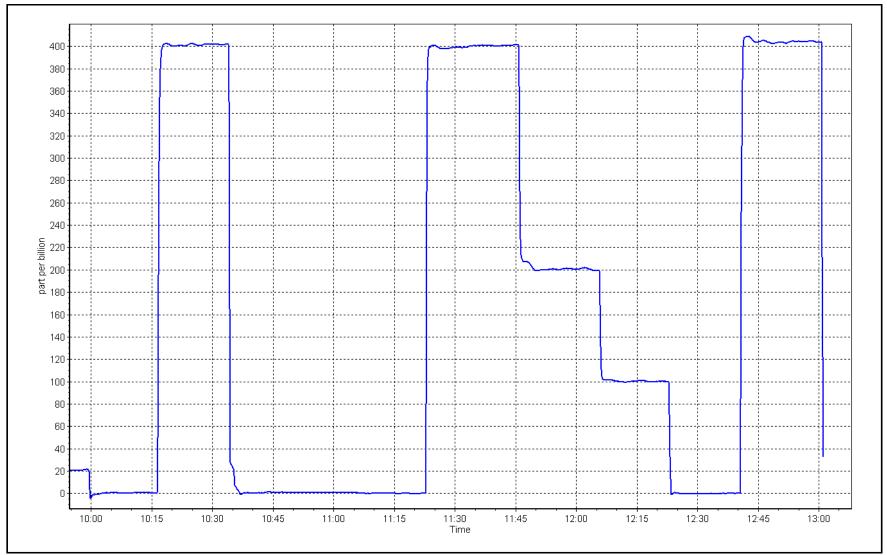
Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999998	≥0.995		
400.0	400.3	0.9993	Correlation Coefficient		20.333		
200.0	200.7	0.9965	Slope	1.000714	0.90 - 1.10		
100.0	100.3	0.9970	Siope	1.000714	0.90 - 1.10		
			- Intercept	0.200000	+/- 5		



O₃ Calibration Plot

Date: November 2, 2023







Calibration by:

Rene Chamberland

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	า		
Station Name: Calibration Date: Start time (MST):	Fort McKay - Bertha (November 14, 2023 12:59	Santer	Station number: Last Cal Date: End time (MST):	October 19, 2023	
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N:	324	
Flow Meter Make/Model:	Delta Cal		S/N:	1450	
Temp/RH standard:	Delta Cal		S/N:	1450	
		Monthly Calibration To	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	1.1	0.4	1.1		+/- 2 °C
P (mmHg)	725.7	723.2	725.7		+/- 10 mmHg
flow (LPM)	5.01	5.10	5.01		+/- 0.25 LPM
Leak Test:	Date of check: PM w/o HEPA:	November 14, 2023 6.3	Last Cal Date: PM w/ HEPA:	October 19, 2023 0	<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and will se	erve as the pre main	tenance leak check	
Inlet cleaning:	Inlet Head				
		Quarterly Calibration 1	Test		
Parameter	As found	Post maintenance	As left	Adjusted	(Limits)
PMT Peak Test	ASTOUTIU	1 OSC Manitenance	ASICIL		10.9 +/- 0.5
Tivii i cak i cst					10.5 17 - 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Cham	-	October 19, 2023			<0.2 ug/m3
Disposable Filte	r Changed:	October 19, 2023			
		Annual Maintenanc	e		
Date Sample Tul	oe Cleaned:	September 1	4, 2023		
Date RH/T Sensor Cleaned:		October 19, 2023			
Notes:	FI	ow, temperature, and press	sure all within limits. I	eak check passed.	
Notes.		, , , ,		,	



CO Calibration Report

Station number:

AMS01

Version-01-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 8, 2023 Last Cal Date: October 23, 2023

Start time (MST): 10:50 End time (MST): 14:38

Reason: Routine

Calibration Standards

Cal Gas Concentration: 3040 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM042207

Removed Cal Gas Conc: 3040 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Teledyne API T300 Analyzer serial #: 3520

Analyzer Range: 0 - 50 ppm

Start Finish Finish Start Calibration slope: 1.000806 1.001848 Backgd or Offset: -0.012 -0.013 Calibration intercept: 0.149849 Coeff or Slope: 0.990 0.990 0.185827

CO Calibration Data Calculated Correction factor Dilution air flow rate Source gas flow rate Indicated concentration Set Point concentration (ppm) (Cc/Ic) (sccm) (sccm) (ppm) (Ic) (Cc) Limit = 0.95-1.050.0 as found zero 5000 0.0 0.1 4933 66.7 40.6 40.9 0.991 as found span as found 2nd point as found 3rd point new cylinder response calibrator zero 0.0 0.0 5000 0.0 ---high point 4933 66.7 40.6 40.6 0.998 second point 4966 33.3 20.2 20.7 0.977 third point 4983 16.7 10.2 10.3 0.986 5000 0.0 0.0 0.0 as left zero ---as left span 2960 40.0 40.5 40.2 1.009 Average Correction Factor 0.987 Baseline Corr As found: 40.81 Prev response: 40.77 *% change: 0.1% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: Baseline Corr 3rd AF pt: AF Correlation: NA * = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. Adjusted both zero and span.

Calibration Performed By: Rene Chamberland



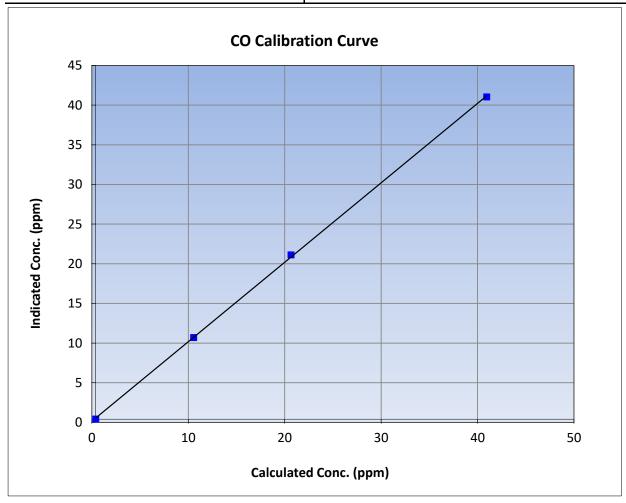
CO Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 23, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:50 End Time (MST): 14:38 Analyzer make: Teledyne API T300 Analyzer serial #: 3520

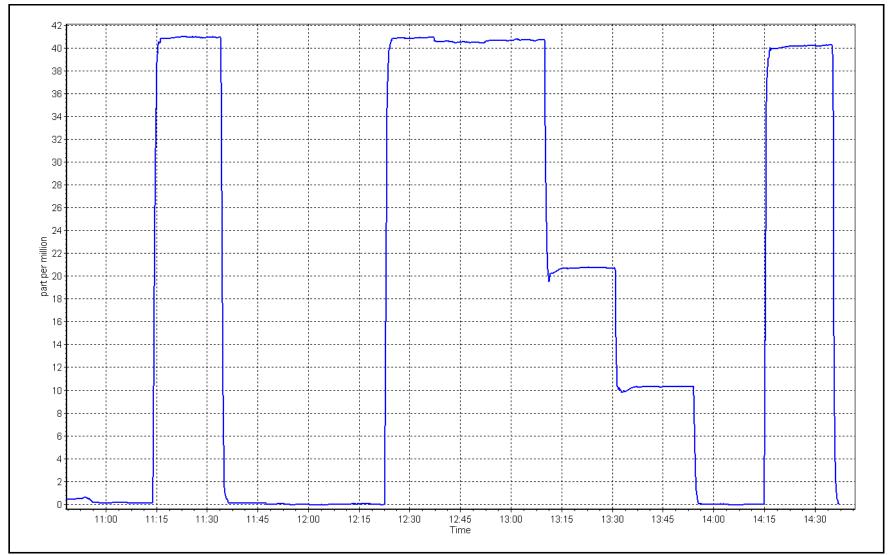
Calibration Data							
Calculated concentration Indicated concentration (ppm) (Cc) (ppm) (Ic) (Cc/			Statistical Evaluation		<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999863	≥0.995		
40.6	40.6	0.9979	Correlation Coefficient	0.999603	20.993		
20.2	20.7	0.9768	Slope	1.001848	0.90 - 1.10		
10.2	10.3	0.9858	Slope	1.001646	0.90 - 1.10		
			Intercept	0.149849	+/-1.5		



CO Calibration Plot

Date: November 8, 2023







CO₂ Calibration Report

Station number:

AMS01

Version-01-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: November 7, 2023 Last Cal Date: October 13, 2023

Start time (MST): 11:06 End time (MST): 14:18

Reason: Routine

Calibration Standards

Cal Gas Concentration: 60,200 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM042207

Removed Cal Gas Conc: 60,200 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565

N2 Gen Make/Model: Peak Sci NG5000 Serial Number: 7220900034

Analyzer Information

Analyzer make: Teledyne API 360 Analyzer serial #: 442

Analyzer Range 0 - 2,000 ppm

Start Finish Start Finish Backgd or Offset: Calibration slope: 1.001376 1.001056 0.045 0.045 Coeff or Slope: Calibration intercept: -5.300000 -6.100000 0.876 0.874

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	3000	0.0	0.0	-0.3	
as found span	2920	80.0	1605.3	1618.0	0.992
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	3000	0.0	0.0	0.1	
high point	2920	80.0	1605.3	1604.0	1.001
second point	2960	40.0	802.7	794.4	1.010
third point	2980	20.0	401.3	389.4	1.031
as left zero	3000	0.0	0.0	-0.1	
as left span	2960	40.0	802.7	781.7	1.027
			Avera	ge Correction Factor	1.014
Pasalina Carr As found	1619 20	Drov rosponso:	1602.24	*0/ change:	1 00/

Baseline Corr As found: 1618.30 Prev response: 1602.24 *% change: 1.0%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. Adjusted span only.

Calibration Performed By: Rene Chamberland



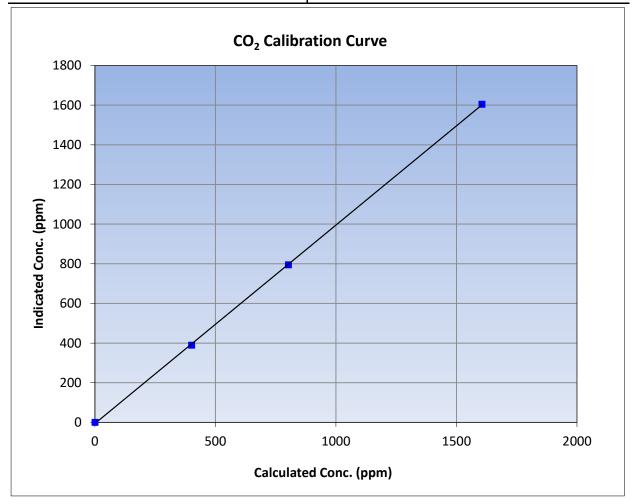
CO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date November 7, 2023 **Previous Calibration** October 13, 2023 Station Name Bertha Ganter-Fort McKay Station Number AMS01 Start Time (MST) 11:06 End Time (MST) 14:18 Analyzer make Teledyne API 360 Analyzer serial # 442

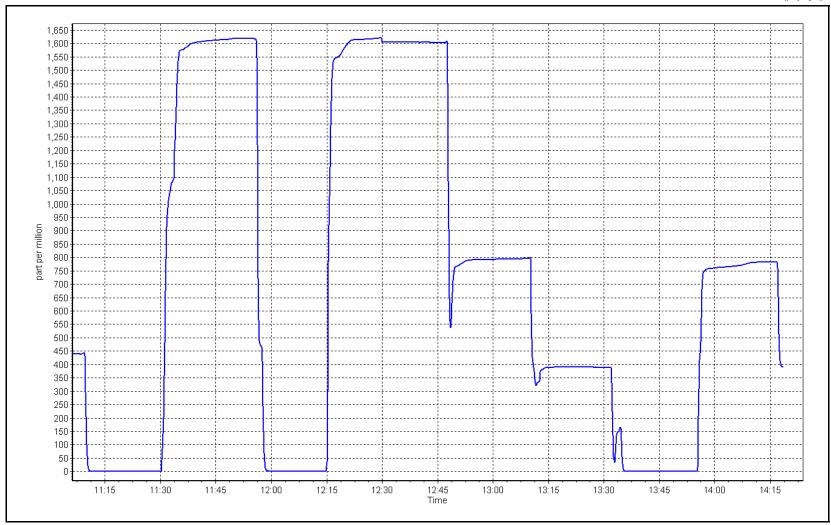
Calibration Data							
Calculated concentration Indicated concentration (ppm) (Cc) (ppm) (Ic) (Cc/Ic)			Statistical Evaluation		<u>Limits</u>		
0.0	0.1		Correlation Coefficient	0.999932	≥0.995		
1605.3	1604.0	1.0008	Correlation Coefficient	0.999932	20.993		
802.7	794.4	1.0104	Slope	1.001056	0.90 - 1.10		
401.3	389.4	1.0306	Slope	1.001030	0.90 - 1.10		
			- Intercept	-6.100000	+/-10		



CO₂ Calibration Plot

Date: November 7, 2023







TN - NO_x - NH₃ Calibration Report

Version-05-2023

Station Information

Station Name: Bertha Ganter-Fort McKay Station number:

NOX Cal Date: November 14, 2023 Last Cal Date: October 18, 2023

10:53 15:56 Start time (MST): End time (MST):

NH3 Cal Date: November 15, 2023 Last Cal Date: October 19, 2023

11:05 14:50 Start time (MST): End time (MST):

Routine Reason:

Calibration Standards

NOX Cal Gas Conc: NO Gas Cylinder #: T2Y1P9L 50.84 ppm NO Cal Gas Conc: 50.04 NO Cal Gas Expiry: March 3, 2028 ppm

Removed NOX Conc: 50.84 Removed Cylinder #: ppm NA 50.04 Removed cyl Expiry: NA Removed NO Conc: ppm

NO gas Diff:

NH3 Cal Gas Conc: 76.58 NH3 Gas Cylinder #: CC743587 ppm

> NH3 Cal Gas Expiry: August 22, 2024

AMS01

Removed NH3 Conc: 76.58 Removed Cylinder #: ppm

NH3 gas Diff:

NOX gas Diff:

Removed cyl Expiry: NA Calibrator Model: Teledyne API T700 Serial Number: 3565 ZAG make/model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer model: Teledyne API T201 Analyzer serial #: 475 Converter model: Teledyne API T501 Converter serial #: 824 NH3 Range (ppb): 0 - 2000 ppb Reaction cell Press: 5.10 NOX Range (ppb): 0 - 1000 ppb Sample Flow: 506

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coefficient:	0.991	0.987	TN coefficient:	0.996	0.989
NOX coefficient:	0.993	0.989	NO bkgrnd:	-0.9	-0.9
NO2 coefficient:	1.000	1.000	NOX bkgrnd:	-0.3	-0.3
NH3 coefficient:	0.943	0.932	TN bkgrnd:	1.2	1.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.000492	0.999888
NO _X Cal Offset:	-1.780000	-1.540000
NO Cal Slope:	1.000500	0.999686
NO Cal Offset:	-1.880000	-2.120000
NO ₂ Cal Slope:	1.000741	0.998244
NO ₂ Cal Offset:	-0.538093	-0.546307
NH3 Cal Slope:	0.995734	1.000230
NH3 Cal Offset:	1.216520	-2.765159
TN Cal Slope:	0.998191	1.002817
TN Cal Offset:	1.291202	-2.497861



TN - NOX - NH₃ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated TN concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated TN concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	TN Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.8	-0.8	0.0		
as found NO	4920	80.0	813.4	813.4		815.7	815.6	0.3	0.997	
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
high NO point	4920	80.0	813.4	813.4		812.5	813.0	-0.6	1.001	
NO/O3 point	4920	80.0	813.4	813.4		811.6	810.7	1.1	1.002	
as found NH3	3416	84.1	1840.1		1840.1	1784.0		1779.1	1.031	1.034
new NH3 cyl rp										
first NH3	3418	82.2	1798.5		1798.5	1804.0		1799.2	0.997	1.000
second NH3	3454	45.7	1000.0		1000.0	995.3		992.3	1.005	1.008
third NH3	3477	22.8	498.9		498.9	497.4		495.7	1.003	1.006
							Average Co	rrection Factor	1.0017	1.0046

Corrected As found TN = 816.5 ppb NO_X = 816.4 ppb NH3 = 1779.1 ppb Previous Response TN = 813.3 ppb NO_X = 812.1 ppb NH3 = 1833.5 ppb

*Percent Change TN = 0.4%

*Percent Change NO_x = 0.5%

*Percent Change NH3 = -3.1%

* = > +/-5% change initiates investigation

NH3 Previous Converter Efficiency = 94.3%

NH3 Current Converter Efficiency = 93.2%



NO_X - NO - NO₂ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated TN concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated TN concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.6	-0.6	-0.6		
as found span	4920	80.0	813.4	800.6	813.4	820.7	804.3	821.5	0.9912	0.9954
new NO cyl rp										_
calibrator zero	5000	0.0	0.0	0.0	0.0	0.1	0.3	0.0		
high point	4920	80.0	813.4	800.6	813.4	813.0	799.9	812.5	1.0005	1.0009
second point	4960	40.0	406.7	400.3	406.7	403.2	395.6	403.5	1.0087	1.0119
third point	4980	20.0	203.4	200.2	203.4	200.9	196.4	199.9	1.0122	1.0191
							Average C	Correction Factor	1.0072	1.0107
Baseline Corr A	s fnd TN =	822.1 ppb	NO _X = 821.3	ppb NO =	804.9 ppb			*Percent Chang	e TN=	1.1%
Previous Respo	onse TN =	813.3 ppb	$NO_X = 812.1$	ppb NO =	799.2 ppb			*Percent Chang	e NO _x =	1.1%
								*Percent Chang	e NO =	0.7%
								* = > +/-5% change i	initiates investigat	ion

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found zero			0.0	0.0		
calibration zero			0.0	-0.2		
1st GPT point (400 ppb O3)	795.6	387.3	421.1	420.0	1.0026	99.7%
2nd GPT point (200 ppb O3)	795.6	593.8	214.6	213.5	1.0052	99.5%
3rd GPT point (100 ppb O3)	795.6	695.2	113.2	112.1	1.0098	99.0%
			ı	Average Correction Factor	1.0059	99.4%

Changed the inlet filter after as founds. Adjusted NOx/NO/TN span. Adjusted NH3 span. Notes:

Calibration Performed By: Rene Chamberland



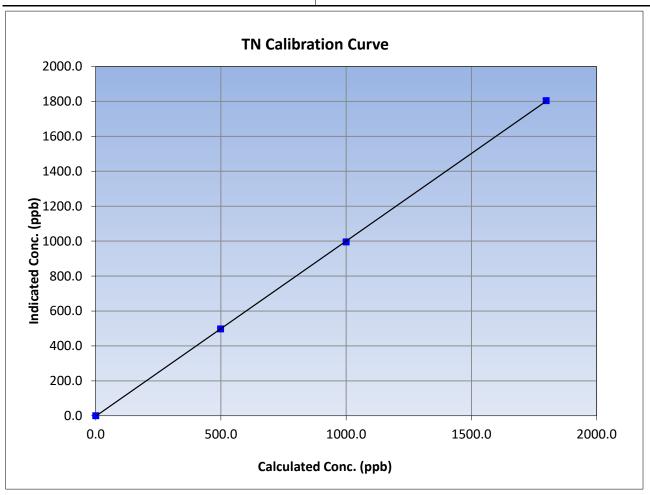
TN Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 15, 2023 Previous Calibration: October 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:53 End Time (MST): 15:56 Analyzer make: Teledyne API T201 Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	ection factor (Cc/Ic) Statistical Evaluat		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999977	≥0.995
1798.5	1804.0	0.9970	Correlation Coefficient	0.55577	20.333
1000.0	995.3	1.0047	Slope	1.002817	0.90 - 1.10
498.9	497.4	1.0029	Slope	1.002817	0.90 - 1.10
			Intercept	-2.497861	+/-20





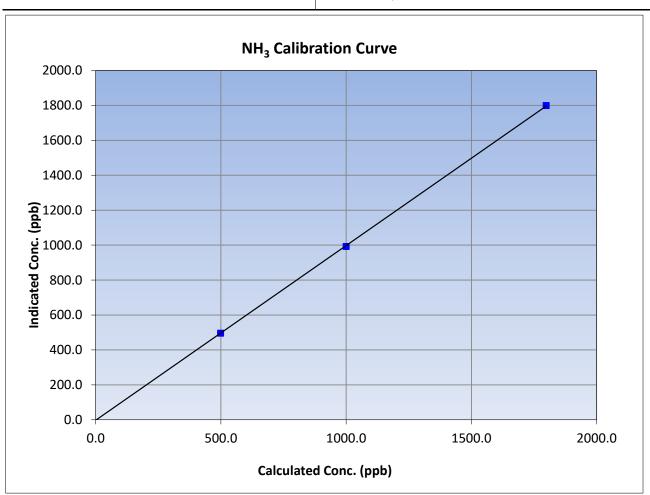
NH₃ Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 15, 2023 Previous Calibration: October 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:53 End Time (MST): 15:56 Analyzer serial #: Analyzer make: Teledyne API T201 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	factor (Cc/Ic) Statistical Evaluati		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999976	≥0.995
1798.5	1799.2	0.9996	Correlation Coefficient	0.555570	20.333
1000.0	992.3	1.0078	Slope	1.000230	0.90 - 1.10
498.9	495.7	1.0064	Slope	1.000230	0.90 - 1.10
			Intercept	-2.765159	+/-20





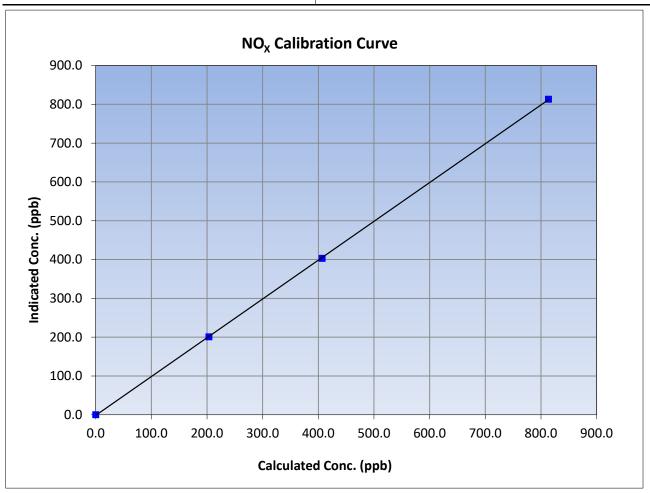
NO_x Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 14, 2023 Previous Calibration: October 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:53 End Time (MST): 15:56 Analyzer serial #: Analyzer make: Teledyne API T201 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999976	≥0.995
813.4	813.0	1.0005	Correlation Coefficient	0.555570	20.333
406.7	403.2	1.0087	Slope	0.999888	0.90 - 1.10
203.4	200.9	1.0122	Slope	0.999000	0.90 - 1.10
			Intercept	-1.540000	+/-20





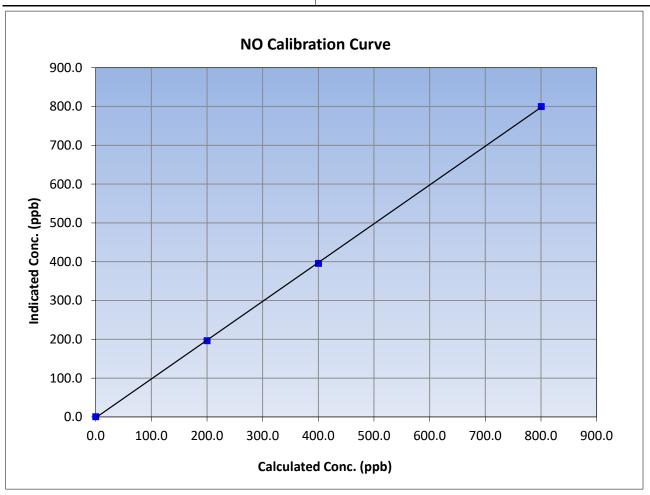
NO Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 14, 2023 Previous Calibration: October 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:53 End Time (MST): 15:56 Analyzer make: Teledyne API T201 Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999951	≥0.995
800.6	799.9	1.0009	Correlation Coefficient	0.555551	20.993
400.3	395.6	1.0119	Slope	0.999686	0.90 - 1.10
200.2	196.4	1.0191	Slope	0.999000	0.90 - 1.10
			Intercept	-2.120000	+/-20





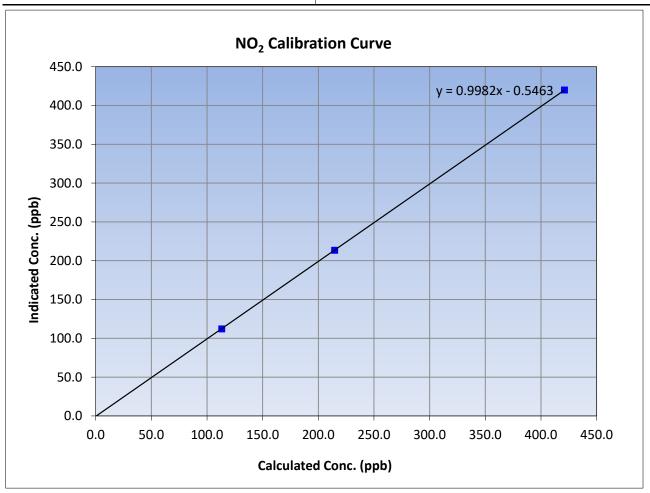
NO₂ Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 14, 2023 Previous Calibration: October 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:53 End Time (MST): 15:56 Analyzer serial #: Analyzer make: Teledyne API T201 475

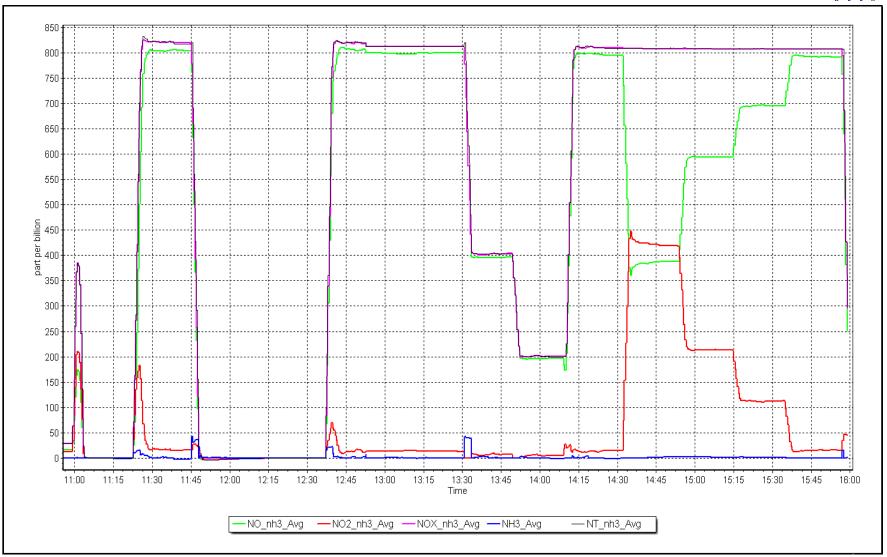
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999997	≥0.995
421.1	420.0	1.0026	Correlation Coefficient	0.55557	20.333
214.6	213.5	1.0052	Slope	0.998244	0.90 - 1.10
113.2	112.1	1.0098	Slope	0.996244	0.90 - 1.10
			Intercept	-0.546307	+/-20



NO_x Calibration Plot

Date: November 14, 2023 Location: Bertha Ganter-Fort McKay

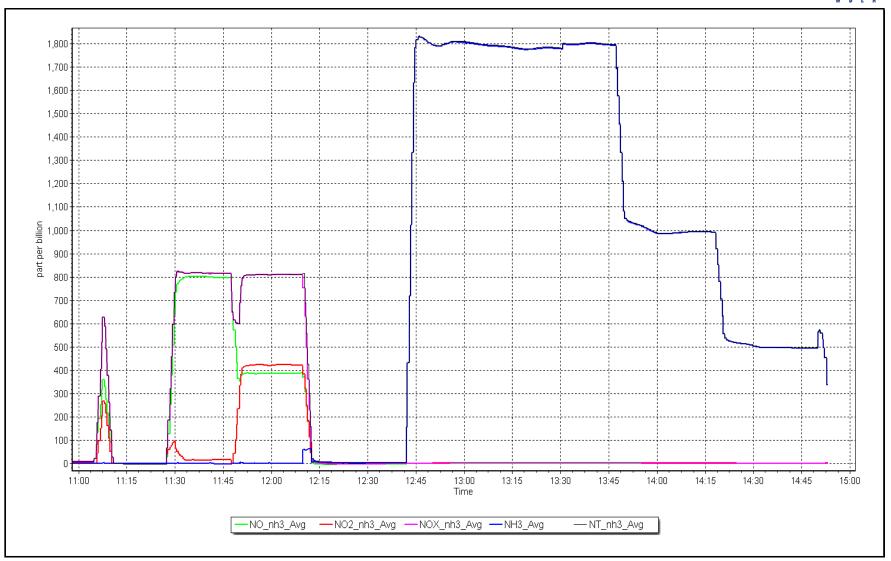




NH₃ Calibration Plot

Date: November 15, 2023 Location: Bertha Ganter-Fort McKay







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS02 MILDRED LAKE NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Finish

Station Information

Station Name: Mildred Lake

Calibration Date: November 22, 2023 Last Cal Date:

Start time (MST): 10:25 Reason: As Found Station number: AMS02

Last Cal Date: October 20, 2023 End time (MST): 11:45

Calibration Standards

Cal Gas Concentration: 49.98

Cal Gas Cylinder #: CC501209

Removed Cal Gas Conc: 49.98 Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API T701 Cal Gas Exp Date: August 12, 2024

Rem Gas Exp Date: NA

Diff between cyl: Serial Number: 1185

Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1404901075

Finish

ppm

ppm

Analyzer Range 0 - 1000 ppb

<u>Start</u>

Calibration slope: 0.999174 Calibration intercept: 0.714964

Baseline Corr 3rd AF pt:

Backgd or Offset: 17.5 17.5 Coeff or Slope: 0.774 0.774

Start

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Secrome	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.5	
as found span	4920	80.2	801.6	799.3	1.003
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					

Average Correction Factor

Baseline Corr As found: 798.80 Previous response 801.70 *% change -0.4%

AF Correlation:

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

* = > +/-5% change initiates investigation

Notes:

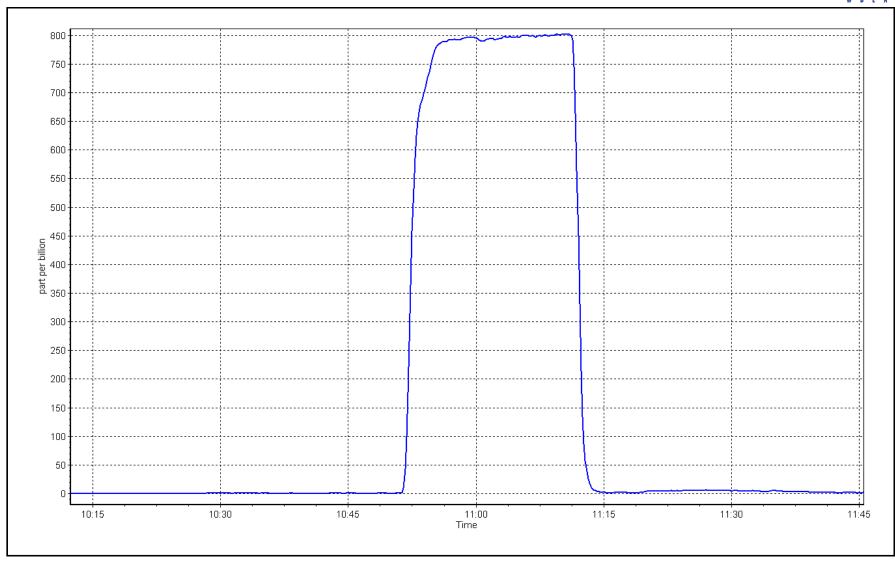
Generated as founds for a calibration. Flow dropped to near zero, suspecting a failed pump. Will return November 23 with a replacement.

Calibration Performed By: Jan Castro/ Braiden Boutilier

NA

SO2 Calibration Plot Date: November 22, 2023 Location: Mildred Lake





ZAG Make/Model:

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Finish

Station Information

Mildred Lake Station Name:

November 23, 2023 Calibration Date:

Start time (MST): 13:17 Routine Reason:

Station number: Last Cal Date:

AMS02 October 20, 2023

August 12, 2024

Start

End time (MST): 15:57

Calibration Standards

Cal Gas Concentration: 49.98

Cal Gas Cylinder #: CC501209

Removed Cal Gas Conc:

Removed Gas Cyl #: NA Calibrator Make/Model: **API T700**

49.98

ppm

Rem Gas Exp Date: NA ppm

Diff between cyl:

Cal Gas Exp Date:

Serial Number: 1185

Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1404901075

Analyzer Range 0 - 1000 ppb

API T701

Finish Start

Calibration slope: 0.999174 0.996481 Backgd or Offset: 17.5 20.6 0.763 Calibration intercept: 0.714964 -0.365997 Coeff or Slope: 0.774

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero					
as found span					
as found 2nd point					_
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.1	
high point	4920	80.2	801.6	798.5	1.004
second point	4960	40.1	400.8	399.4	1.004
third point	4980	20.0	199.9	198.0	1.010
as left zero	5000	0.0	0.0	-0.3	
as left span	4920	80.2	801.6	798.7	1.004
			Averag	ge Correction Factor	1.006
Baseline Corr As found:	NA	Previous response	e NA	*% change	NA
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	

Baseline Corr 3rd AF pt: NA AF Correlation: * = > +/-5% change initiates investigation

Notes: Changed pump. Adjusted zero and span.

Calibration Performed By: Jan Castro/ Braiden Boutilier



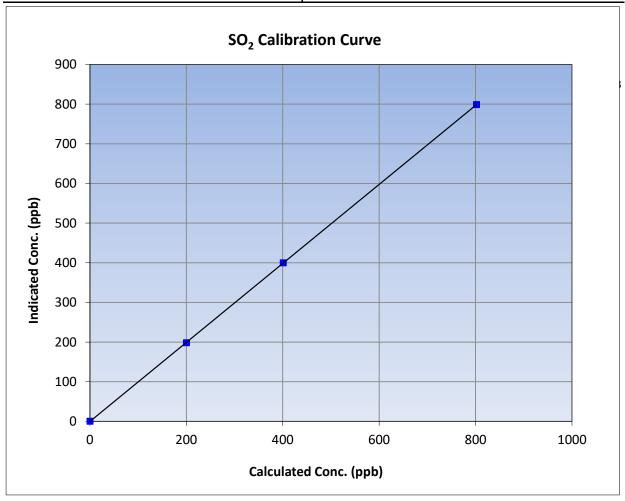
SO₂ Calibration Summary

Version-01-2020

Station Information

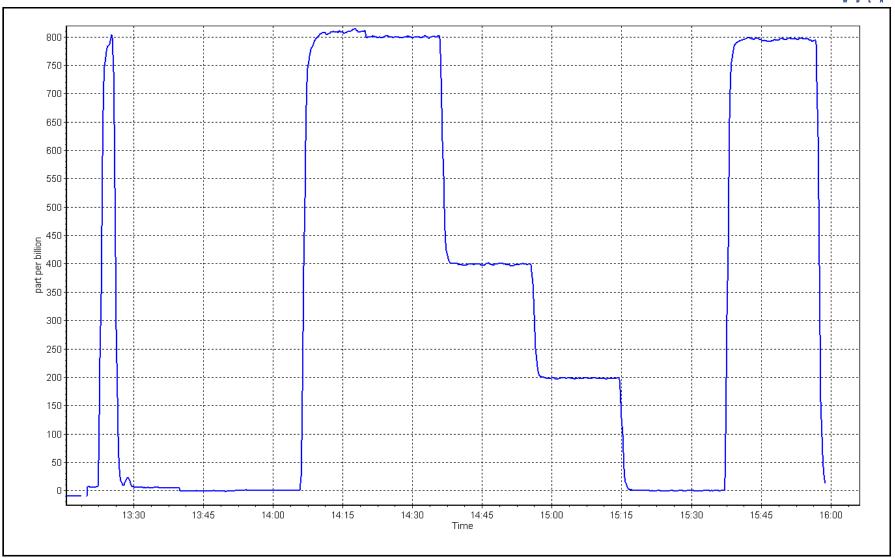
Calibration Date: November 23, 2023 **Previous Calibration:** October 20, 2023 Station Name: Mildred Lake Station Number: AMS02 Start Time (MST): 13:17 End Time (MST): 15:57 Analyzer make: Thermo 43i Analyzer serial #: JC1404901075

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999997	≥0.995			
801.6	798.5	1.0039	- Correlation Coefficient	0.999997	20.995			
400.8	399.4	1.0036	Slope	0.996481	0.90 - 1.10			
199.9	198.0	1.0097	Slope	0.990461	0.90 - 1.10			
			- Intercept	-0.365997	+/-30			



SO2 Calibration Plot Date: November 23, 2023 Location: Mildred Lake





H₂S Calibration Report

Version-11-2021

<u>Finish</u>

<u>Start</u>

Station Information

Station Name: Mildred Lake

Calibration Date: November 24, 2023

Start time (MST): 11:14

Reason: Routine Station number: AMS02

> Last Cal Date: October 25, 2023

End time (MST): 15:13

Calibration Standards

Cal Gas Exp Date: January 4, 2025 Cal Gas Concentration: 5.29 ppm

ppm

Cal Gas Cylinder #: CC345191

Removed Cal Gas Conc: 5.29 Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: **API T701**

Rem Gas Exp Date: NA

Diff between cyl: Serial Number: 1185

Serial Number: 5608

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12113311966 Global G150 Converter serial #: 2022-198 Converter make:

0 - 100 ppb Analyzer Range

> <u>Start</u> **Finish** 1.010680 Backgd or Offset: 1.002536

Calibration slope: 1.71 1.72 Calibration intercept: -0.059198 -0.019191 Coeff or Slope: 0.754 0.754

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4924	75.6	80.0	81.1	0.988
as found 2nd point	4962	37.8	40.0	40.4	0.992
as found 3rd point	4981	18.9	20.0	20.1	1.000
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05	
calibrator zero	5000	0.0	0.0	0.0		
high point	4924	75.6	80.0	80.8	0.990	
second point	4962	37.8	40.0	40.5	0.988	
third point	4981	18.9	20.0	20.1	0.995	
as left zero	5000	0.0	0.0	0.1		
as left span	4924	75.6	80.0	81.1	0.986	
SO2 Scrubber Check	4920	80.2	802.0	0.2		
Date of last scrubber chang	ge:	20-Sep-23	_	Ave Corr Factor	0.991	
Date of last converter efficiency test: efficiency						

	- /				<u> </u>
Baseline Corr As found:	81.0	Prev response:	80.13	*% change:	1.1%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.013394	AF Intercept:	-0.039192
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999986		

Baseline Corr 3rd AF pt: 20.0 AF Correlation: * = > +/-5% change initiates investigation

SO2 scrubber checked passed after the calibrated zero. No adjustment made. Notes:

Calibration Performed By: Jan Castro



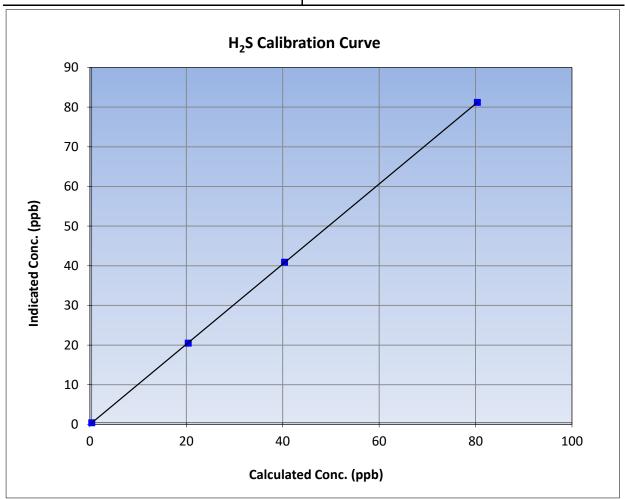
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 24, 2023 **Previous Calibration:** October 25, 2023 Station Name: Mildred Lake Station Number: AMS02 Start Time (MST): 11:14 End Time (MST): 15:13 Analyzer make: Thermo 43iQTL Analyzer serial #: 12113311966

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999995	≥0.995				
80.0	80.8	0.9900	Correlation Coefficient	0.555555	20.993				
40.0	40.5	0.9875	Slope	1.010680	0.90 - 1.10				
20.0	20.1	0.9949	Slope	1.010000	0.90 - 1.10				
			Intercept	-0.019191	+/-3				

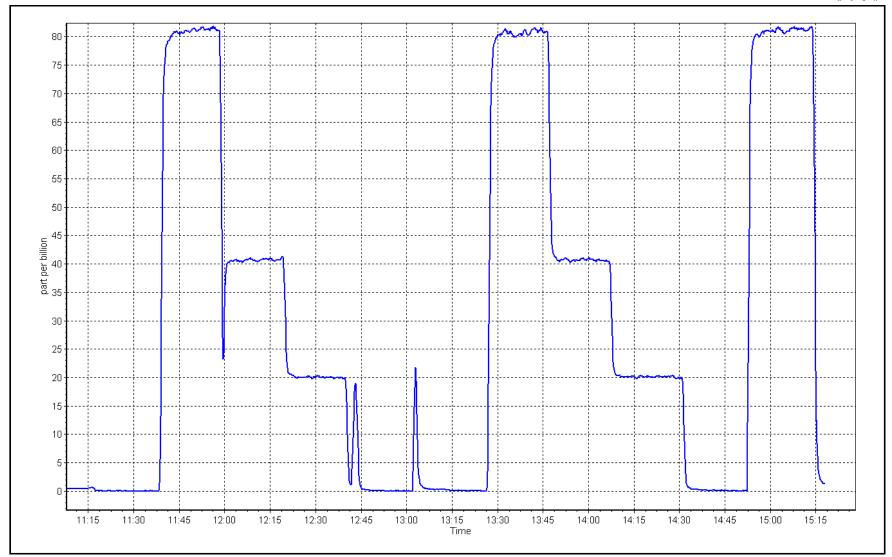


H₂S Calibration Plot

Date: November 24, 2023

Location: Mildred Lake







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Mildred Lake Station Name:

Calibration Date: November 22, 2023

Start time (MST): 10:25 Routine Reason:

Station number: AMS02

Last Cal Date: October 20, 2023

End time (MST): 15:41

Calibration Standards

Gas Cert Reference: CC501209 Cal Gas Expiry Date: August 12, 2024

CH4 Cal Gas Conc. 500.2 CH4 Equiv Conc. 1048.6 ppm ppm

C3H8 Cal Gas Conc. 199.4 ppm

Removed Gas Cert: NΑ

Removed CH4 Conc. 500.2 CH4 Equiv Conc. ppm 1048.6 ppm

Removed C3H8 Conc. 199.4 Diff between cyl (THC): ppm Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 1185 ZAG make/model: Teledyne API T701 Serial Number: 4891

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320038

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Removed Gas Expiry:

Finish Start Start Finish CH4 SP Ratio: 3.04E-04 3.07E-04 NMHC SP Ratio: 4.59E-05 4.52E-05 CH4 Retention time: 14.8 15.0 NMHC Peak Area: 191592 194477 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	16.82	16.80	1.001
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.2	16.82	16.79	1.002
second point	4960	40.1	8.41	8.36	1.006
third point	4980	20.0	4.19	4.17	1.007
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	16.82	16.81	1.000
			,	Average Correction Factor	1.005
Baseline Corr AF:	16.80	Prev response	16.75	*% change	0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: NA AF Correlation:



THC / CH₄ / NMHC Calibration Report

Version-06-2022

WDEA					Version-06-2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	8.80	8.90	0.988
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.2	8.80	8.79	1.001
second point	4960	40.1	4.40	4.40	1.000
hird point	4980	20.0	2.19	2.20	0.997
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	8.80	8.76	1.004
			А	verage Correction Factor	0.999
Baseline Corr AF:	8.90	Prev response	8.80	*% change	1.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
			,	, ,,,,	CF <i>Limit= 0.95-1.0</i>
as found zero as found span	5000 4920	0.0 80.2	0.00 8.02	0.00 7.91	1.015
as found 2nd point	4920	60.2	6.02	7.91	1.015
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.2	8.02	8.00	1.003
second point	4960	40.1	4.01	3.96	1.014
:hird point	4980	20.0	2.00	1.96	1.014
as left zero	5000	0.0	0.00	0.00	1.019
as left span	4920	80.2	8.02	8.04	0.998
is left spair	4920	60.2		verage Correction Factor	1.012
Baseline Corr AF:	7.91	Prev response	7.95	*% change	-0.6%
Baseline Corr 2nd AF:	NA	AF Slope:	7.93	AF Intercept:	-0.076
Baseline Corr 3rd AF:	NA NA	AF Slope. AF Correlation:		* = > +/-5% change initiat	es investigation
basellile Coll Stu Ar.	INA		Chatiatian	- > 1/ 3/0 Change initiat	es investigation
		Calibration	Statistics		
T110 5 1 51		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		0.996697		0.998545	
THC Cal Offset:		-0.011323		-0.015916	
CH4 Cal Slope:		0.994304		0.997280	
CH4 Cal Offset:		-0.023065		-0.020258	

Notes: Changed filters after as founds. Change hydrogen and nitrogen cylinder. Span adjusted only.

0.999088

0.003941

0.998828

0.011943

Calibration Performed By: Jan Castro

NMHC Cal Slope:

NMHC Cal Offset:



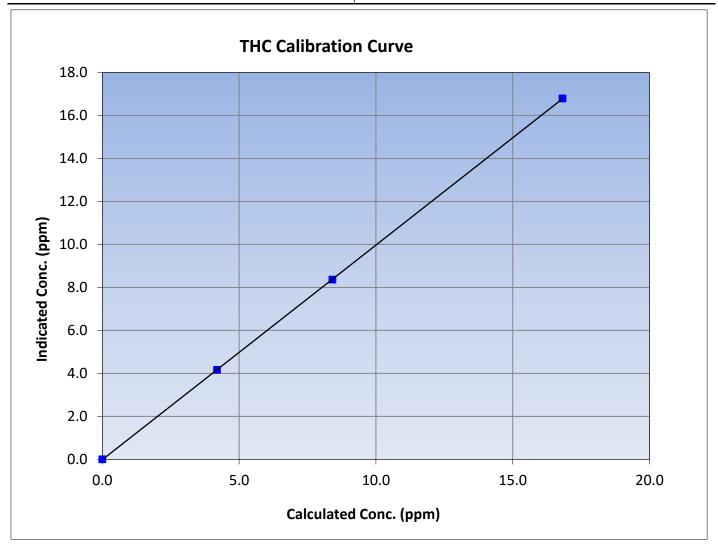
THC Calibration Summary

Version-06-2022

Station Information

November 22, 2023 Calibration Date: **Previous Calibration:** October 20, 2023 Station Name: Mildred Lake Station Number: AMS02 Start Time (MST): 10:25 End Time (MST): 15:41 Analyzer make: Analyzer serial #: 1180320038 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999994	≥0.995
16.82	16.79	1.0017	Correlation Coemicient	0.555554	20.555
8.41	8.36	1.0059	Slope	0.998545	0.90 - 1.10
4.19	4.17	1.0070	Slope	0.998343	0.90 - 1.10
		·	Intercept	-0.015916	+/-0.5





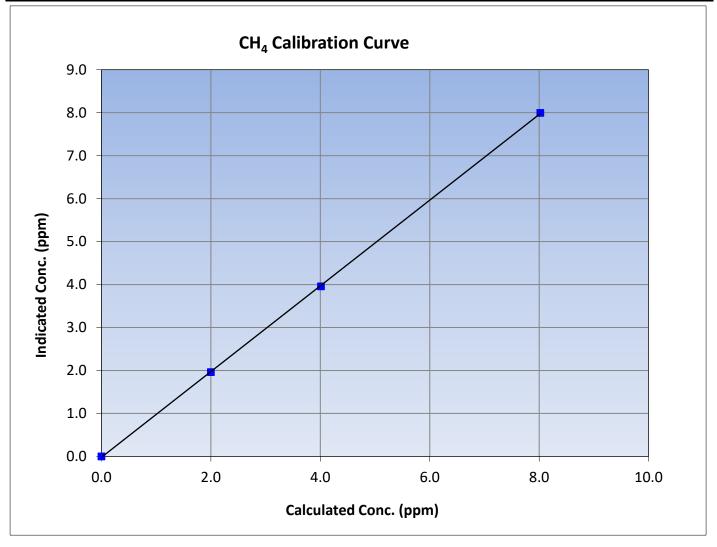
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 22, 2023 **Previous Calibration:** October 20, 2023 Station Name: Mildred Lake Station Number: AMS02 Start Time (MST): 10:25 End Time (MST): 15:41 Analyzer make: Analyzer serial #: Thermo 55i 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999964	≥0.995
8.02	8.00	1.0035	Correlation Coemicient	0.555504	20.333
4.01	3.96	1.0135	Slope	0.997280	0.90 - 1.10
2.00	1.96	1.0193	Slope	0.997280	0.90 - 1.10
			Intercept	-0.020258	+/-0.5





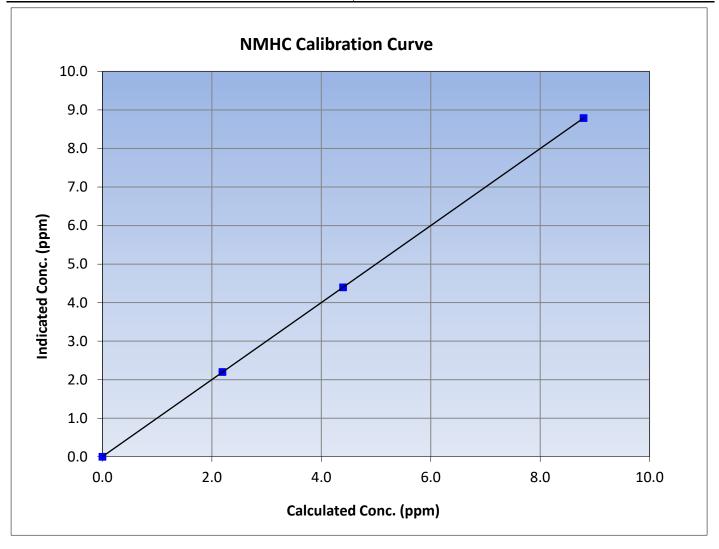
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 22, 2023 **Previous Calibration:** October 20, 2023 Mildred Lake Station Name: Station Number: AMS02 Start Time (MST): 10:25 End Time (MST): 15:41 Analyzer make: Analyzer serial #: 1180320038 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.99999	≥0.995
8.80	8.79	1.0006	Correlation Coefficient	0.999999	20.333
4.40	4.40	1.0002	Slope	0.999088	0.90 - 1.10
2.19	2.20	0.9965	Slope	0.555066	0.90 - 1.10
			Intercept	0.003941	+/-0.5

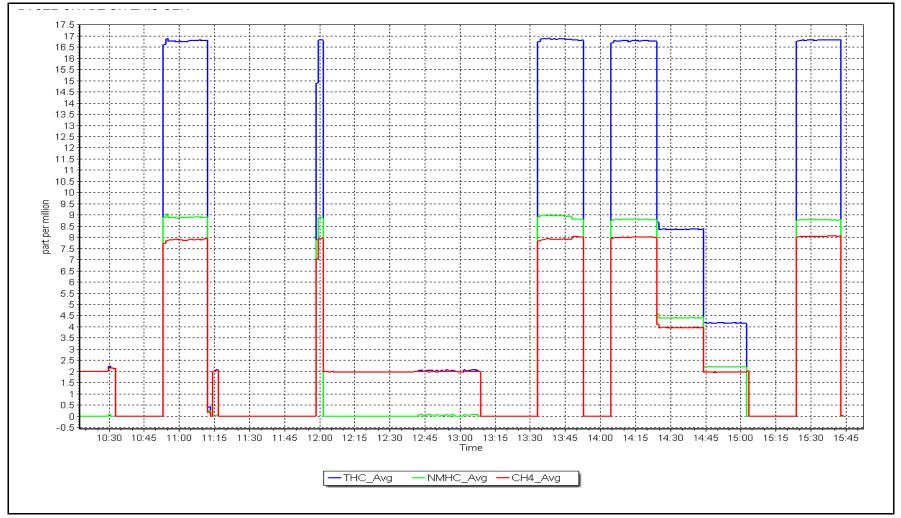


NMHC Calibration Plot

Date: November 22, 2023

Location: Mildred Lake







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS04 BUFFALO VIEWPOINT NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023





W R F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Station number:

End time (MST):

AMS04

11:36

* = > +/-5% change initiates investigation

Version-01-2020

Station Information

Station Name: Buffalo Viewpoint

Calibration Date: November 28, 2023 Last Cal Date: October 10, 2023

Start time (MST): 8:45

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.87 ppm Cal Gas Exp Date: March 10, 2031

Cal Gas Cylinder #: CC446753

Removed Cal Gas Conc: 50.87 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3808 ZAG Make/Model: API T701 Serial Number: 362

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1327300932

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.001971 Backgd or Offset: 24.1 24.1 1.003929 0.873 Calibration intercept: -0.144528 1.315277 Coeff or Slope: 0.873

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Sectionic	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.2	
as found span	4921	78.6	799.7	804.0	0.995
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.5	
high point	4921	78.6	799.7	801.9	0.997
second point	4961	39.3	399.8	403.3	0.991
third point	4980	19.6	199.4	201.3	0.991
as left zero	5000	0.0	0.0	0.5	
as left span	4921	78.6	799.7	808.7	0.989
			Averag	ge Correction Factor	0.993
Baseline Corr As found:	803.80	Previous response	802.74	*% change	0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	

Notes: No adjustments and maintenance done.

AF Correlation:

Calibration Performed By: Melissa Lemay

NA

Baseline Corr 3rd AF pt:



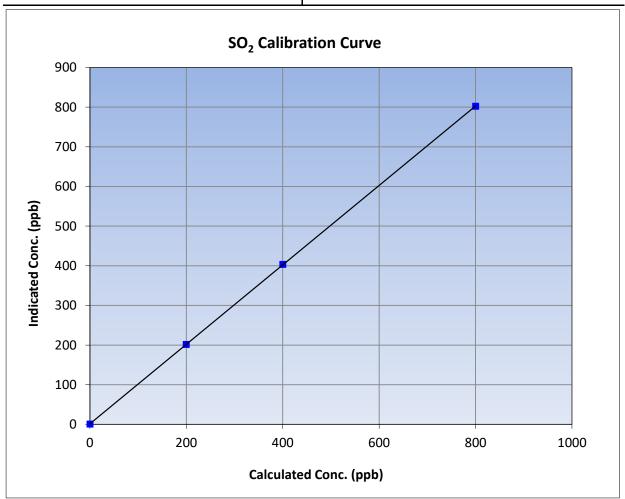
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 28, 2023 **Previous Calibration:** October 10, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 8:45 End Time (MST): 11:36 Analyzer make: Thermo 43i Analyzer serial #: JC1327300932

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.5		Correlation Coefficient	0.999991	≥0.995			
799.7	801.9	0.9973	Correlation Coefficient	0.555551	20.333			
399.8	403.3	0.9914	Slope	1.001971	0.90 - 1.10			
199.4	201.3	0.9907	Slope	1.001971	0.90 - 1.10			
			- Intercept	1.315277	+/-30			

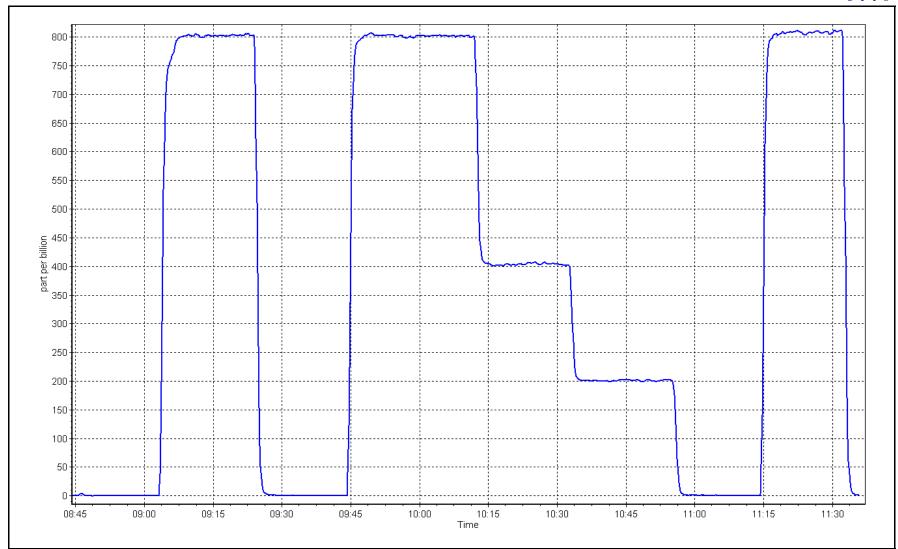


SO2 Calibration Plot

Date: November 28, 2023

Location: Buffalo Viewpoint





W B E A

Wood Buffalo Environmental Association

H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Buffalo Viewpoint

Calibration Date: November 1, 2023

Start time (MST): 6:40 Reason: Routine Station number: AMS04

Last Cal Date: October 13, 2023

End time (MST): 11:02

Calibration Standards

Cal Gas Concentration: 5.42 ppm Cal Gas Exp Date: January 4, 2025

Cal Gas Cylinder #: CC345266

Removed Cal Gas Conc: 5.42 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3808 ZAG Make/Model: API T701H Serial Number: 362

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400

Converter make: Global Converter serial #: 2022-200

Analyzer Range 0 - 100 ppb

<u>Finish</u> <u>Start</u> **Finish Start** 0.994226 0.998493 Backgd or Offset: Calibration slope: 1.8 1.8 Calibration intercept: 0.082074 0.082213 Coeff or Slope: 1.095 1.115

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4926	74.1	80.3	79.3	1.013
as found 2nd point	4963	37.0	40.1	39.8	1.008
as found 3rd point	4982	18.5	20.1	19.6	1.023
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4926	74.1	80.3	80.2	1.002
second point	4963	37.0	40.1	40.4	0.993
third point	4982	18.5	20.1	19.9	1.008
as left zero	5000	0.0	0.0	0.1	
as left span	4926	74.1	80.3	79.5	1.010
SO2 Scrubber Check	4920	80.0	0.008	0.0	
Date of last scrubber chan	ge:	16-May-23		Ave Corr Factor	1.001
Date of last converter efficiency test:				_	efficiency

Baseline Corr As found: 79.3 79.94 -0.8% Prev response: *% change: -0.038044 Baseline Corr 2nd AF pt: 39.8 AF Slope: 0.988393 AF Intercept: Baseline Corr 3rd AF pt: 0.999978 19.6 AF Correlation:

* = > +/-5% change initiates investigation

Notes: Sox scrubber checked after the calibrator zero. Span adjusted.

Calibration Performed By: Melissa Lemay



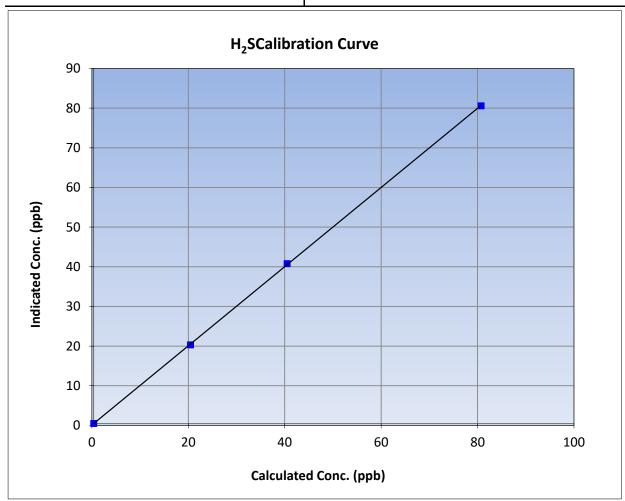
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 1, 2023 **Previous Calibration:** October 13, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:40 End Time (MST): 11:02 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400

Calibration Data						
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999965	≥0.995	
80.3	80.2	1.0015	Correlation coefficient	0.999903	20.333	
40.1	40.4	0.9928	Slope	0.998493	0.90 - 1.10	
20.1	19.9	1.0076	Slope	0.556455	0.90 - 1.10	
			Intercept	0.082213	+/-3	

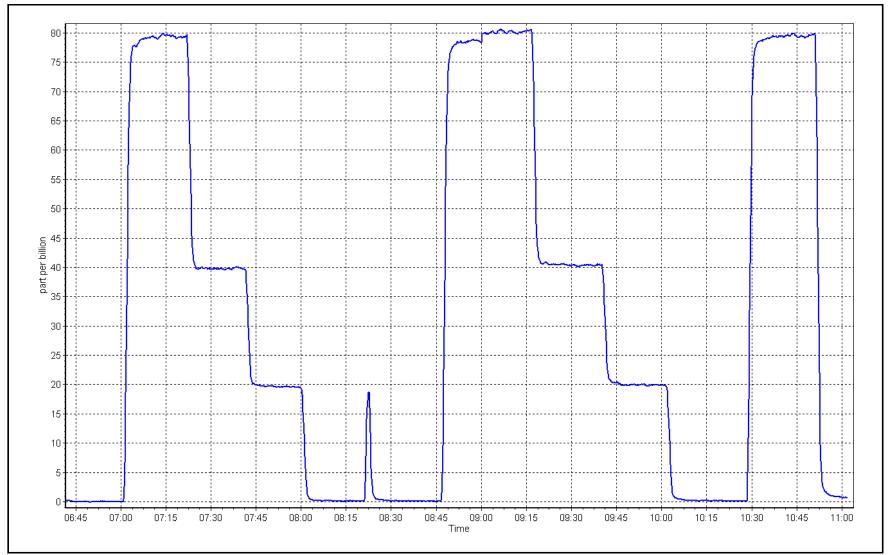


H₂S Calibration Plot

Date: November 1, 2023

Location: Buffalo Viewpoint







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Buffalo Viewpoint

Calibration Date: November 28, 2023

Start time (MST): 8:45
Reason: Routine

Station number: AMS04

Removed Gas Expiry:

Last Cal Date: October 10, 2023

End time (MST): 11:35

Calibration Standards

Gas Cert Reference: NA Cal Gas Expiry Date: March 10, 1931

CH4 Cal Gas Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm

C3H8 Cal Gas Conc. 204.0 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 497.2 ppm CH4 Equiv Conc. 1058.2 ppm

Removed C3H8 Conc. 204.0 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 3808 ZAG make/model: API T701 Serial Number: 362

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1222762077

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 1.95E-04 2.00E-04 NMHC SP Ratio: 4.19E-05 4.38E-05 CH4 Retention time: 11.8 11.8 NMHC Peak Area: 210347 201200 Zero Chromatogram: OFF OFF Flat Baseline: ON ON

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	78.6	16.64	16.06	1.036
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	78.6	16.64	16.61	1.002
second point	4961	39.3	8.32	8.22	1.012
third point	4980	19.6	4.15	4.06	1.022
as left zero	5000	0.0	0.00	0.00	
as left span	4921	78.6	16.64	16.60	1.002
			,	Average Correction Factor	1.012
Baseline Corr AF:	16.06	Prev response	16.61	*% change	-3.4%
Dasalina Carr 2nd AF	NIA	Λ Γ Clause.		Λ Γ I Indo 400 mb.	

Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-06-2022

NMHC	Calibration	Data	

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	78.6	8.82	8.44	1.045
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	78.6	8.82	8.80	1.002
second point	4961	39.3	4.41	4.37	1.009
third point	4980	19.6	2.20	2.16	1.018
as left zero	5000	0.0	0.00	0.00	
as left span	4921	78.6	8.82	8.80	1.002
			Д	Average Correction Factor	1.010
Baseline Corr AF:	8.44	Prev response	8.80	*% change	-4.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	78.6	7.82	7.62	1.026
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	78.6	7.82	7.81	1.001
second point	4961	39.3	3.91	3.85	1.015
third point	4980	19.6	1.95	1.90	1.026
as left zero	5000	0.0	0.00	0.00	
as left span	4921	78.6	7.82	7.80	1.002
			Av	verage Correction Factor	1.014
Baseline Corr AF:	7.62	Prev response	7.82	*% change	-2.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		_
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.000279		0.999538	
THC Cal Offset:		-0.027945	-0.049557		
CH4 Cal Slope:		1.002623	1.000446		
CH4 Cal Offset:		-0.020104		-0.029913	
NMHC Cal Slope:		0.998214		0.998967	
NMHC Cal Offset:		-0.007641		-0.020044	

Notes:

No maintenance done. Span adjusted.

Calibration Performed By: Melis

Melissa Lemay



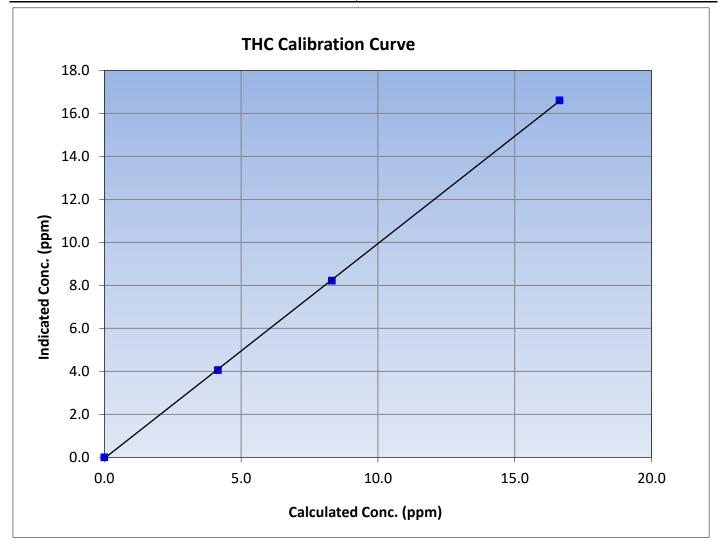
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 28, 2023 **Previous Calibration:** October 10, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 8:45 End Time (MST): 11:35 Analyzer make: Analyzer serial #: Thermo 55i 1222762077

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999956 ≥0	≥0.995
16.64	16.61	1.0016	Correlation Coefficient		20.333
8.32	8.22	1.0118	Slope	0.999538	0.90 - 1.10
4.15	4.06	1.0218	Зюре	0.333338	0.90 - 1.10
			Intercept	-0.049557	+/-0.5





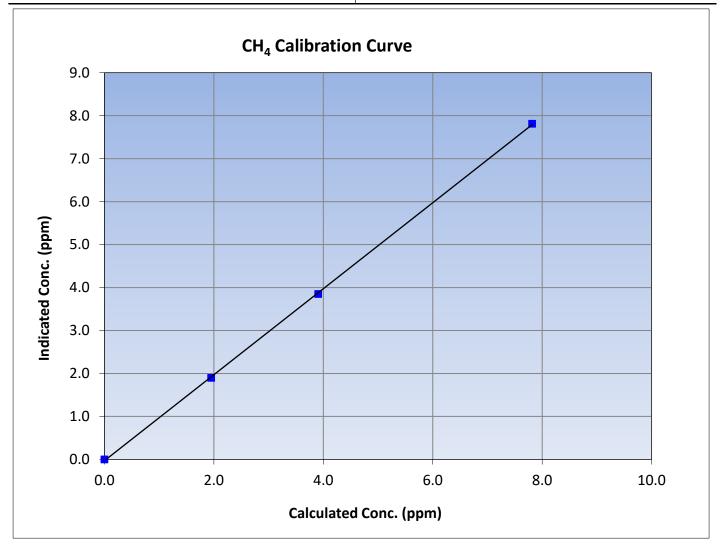
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 28, 2023 **Previous Calibration:** October 10, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 8:45 End Time (MST): 11:35 Analyzer make: Analyzer serial #: Thermo 55i 1222762077

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999923	≥0.995
7.82	7.81	1.0008	Correlation Coemicient	0.333323	20.333
3.91	3.85	1.0150	Slope	1.000446	0.90 - 1.10
1.95	1.90	1.0259	Slope	1.000440	0.30 - 1.10
		·	Intercept	-0.029913	+/-0.5





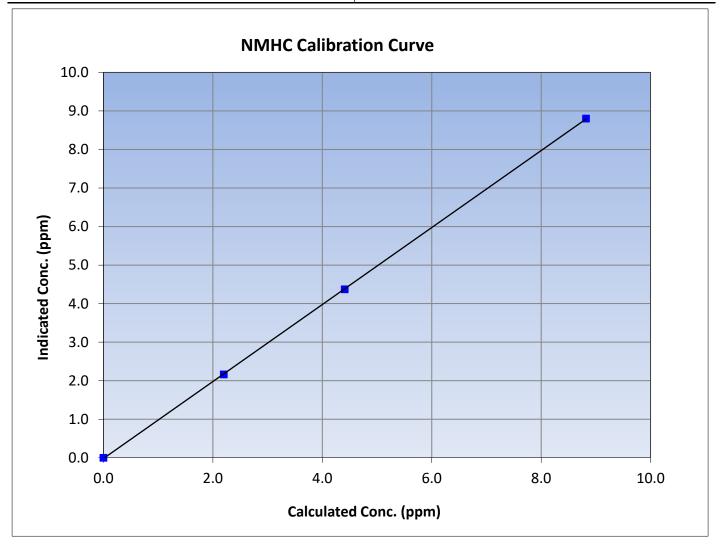
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 28, 2023 **Previous Calibration:** October 10, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 8:45 End Time (MST): 11:35 Analyzer make: Thermo 55i Analyzer serial #: 1222762077

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999976	≥0.995
8.82	8.80	1.0020	Correlation Coemicient	0.999976	20.993
4.41	4.37	1.0090	Slope	0.998967	0.90 - 1.10
2.20	2.16	1.0182	Slope	0.556507	0.90 - 1.10
			Intercept	-0.020044	+/-0.5

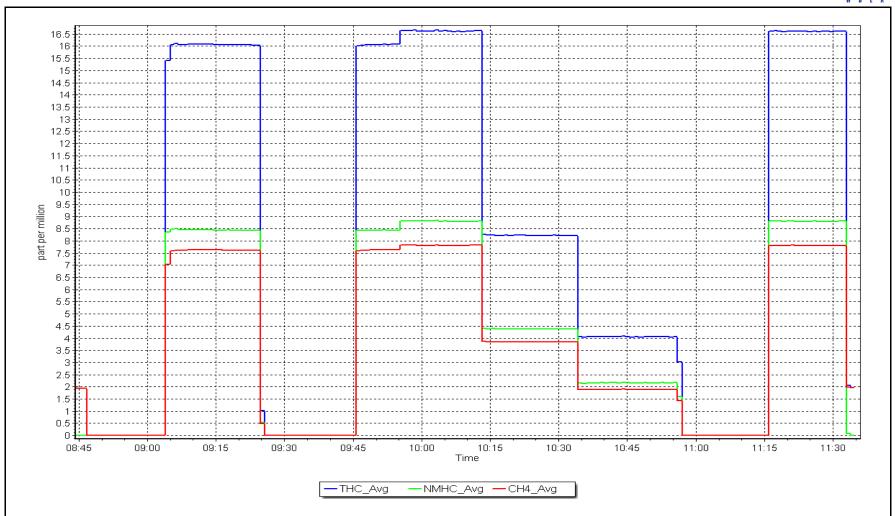


NMHC Calibration Plot

Date: November 28, 2023

Location: Buffalo Viewpoint







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Buffalo Viewpoint

Calibration Date: November 6, 2023

Start time (MST): 7:10
Reason: Routine

Station number: AMS04

Last Cal Date: October 18, 2023

End time (MST): 12:08

Calibration Standards

NO Gas Cylinder #: T36RH1F Cal Gas Expiry Date: August 18, 2023

NOX Cal Gas Conc: 51.16 ppm NO Cal Gas Conc: 50.91 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 51.16 ppm Removed Gas NO Conc: 50.91 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: API T700 Serial Number: 3808 ZAG make/model: API T701 Serial Number: 362

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 721

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.180 1.185 NO bkgnd or offset: -0.6 -0.6 NOX coeff or slope: NOX bkgnd or offset: -0.3 -0.3 1.178 1.181 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 4.4 4.4

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.000587	1.001677
NO _x Cal Offset:	-0.272971	-0.753866
NO Cal Slope:	0.998332	0.998936
NO Cal Offset:	-0.653356	-1.613678
NO ₂ Cal Slope:	1.005579	0.999002
NO ₂ Cal Offset:	-0.636037	0.854730



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilu	ıtion Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.5	0.4	0.1		
as found span	4922	78.1	799.1	795.2	3.9	791.1	784.2	6.9	1.0101	1.0140
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.5	0.5	0.0		
high point	4922	78.1	799.1	795.2	3.9	800.2	793.8	6.5	0.9986	1.0018
second point	4961	39.1	400.1	398.1	2.0	399.7	395.0	4.7	1.0009	1.0079
third point	4981	19.5	199.5	198.5	1.0	197.6	194.6	3.0	1.0096	1.0202
as left zero	5000	0.0	0.0	0.0	0.0	0.5	0.9	-0.4		
as left span	4922	78.1	799.1	381.6	417.5	793.2	378.2	414.9	1.0074	1.0090
							Average C	orrection Factor	1.0031	1.0099
Corrected As fo	ound NO _x =	790.6 ppb	NO =	783.8 ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _x =	-1.1%
Previous Respo	onse NO _X =	799.3 ppb	NO =	793.2 ppb				*Percent Chang	ge NO =	-1.2%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d NO r ² :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Co	Indicated NO2) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	791.7	378.1	417.5	417.5	1.0000	100.0%
2nd GPT point (200 ppb O3)	791.7	583.6	212.0	213.1	0.9949	100.5%
3rd GPT point (100 ppb O3)	791.7	690.3	105.3	106.9	0.9851	101.5%
			A	verage Correction Factor	0.9933	100.7%

Notes:

No Maintenance Done. Span adjusted.

Calibration Performed By:

Melissa Lemay



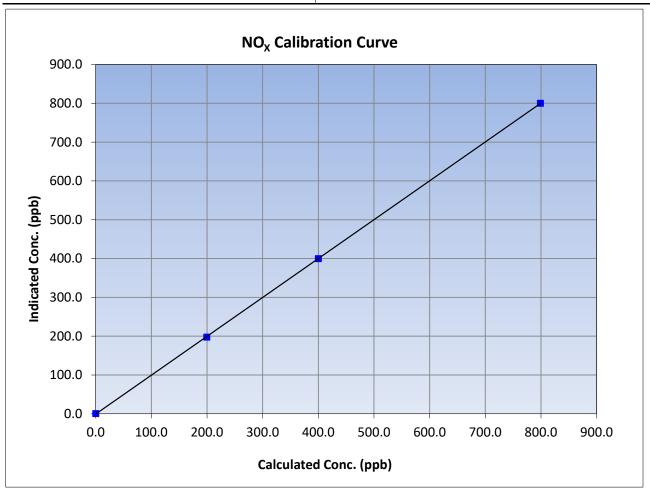
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 6, 2023 Previous Calibration: October 18, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 7:10 End Time (MST): 12:08 Analyzer serial #: Analyzer make: **API T200** 721

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999988	≥0.995
799.1	800.2	0.9986	Correlation Coefficient	0.555500	20.993
400.1	399.7	1.0009	Slope	1.001677	0.90 - 1.10
199.5	197.6	1.0096	Slope	1.001077	0.90 - 1.10
			Intercept	-0.753866	+/-20





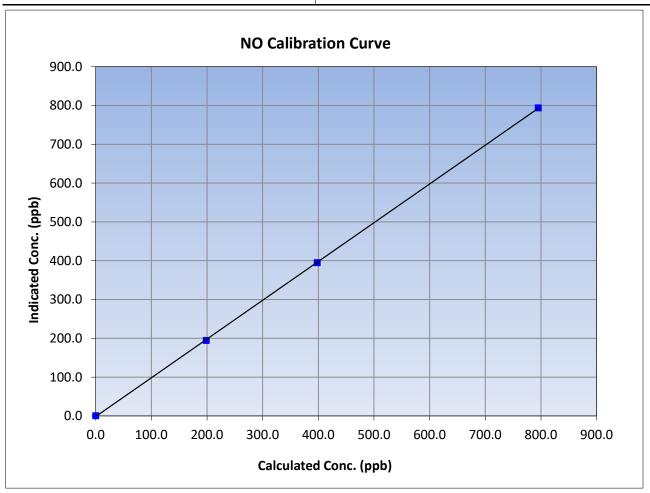
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 6, 2023 Previous Calibration: October 18, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 7:10 End Time (MST): 12:08 Analyzer make: **API T200** Analyzer serial #: 721

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999968	≥0.995
795.2	793.8	1.0018	Correlation Coefficient	0.555508	20.333
398.1	395.0	1.0079	Slope	0.998936	0.90 - 1.10
198.5	194.6	1.0202	Siope	0.556550	0.90 - 1.10
	·		Intercept	-1.613678	+/-20





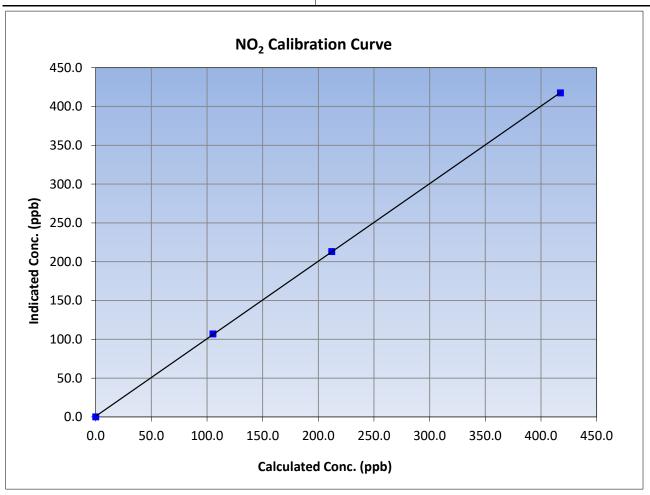
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 6, 2023 Previous Calibration: October 18, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 7:10 End Time (MST): 12:08 Analyzer serial #: Analyzer make: **API T200** 721

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999981	≥0.995
417.5	417.5	1.0000	correlation coemicient	0.555501	20.333
212.0	213.1	0.9949	Slope	0.999002	0.90 - 1.10
105.3	106.9	0.9851	Slope	0.999002	0.90 - 1.10
	<u> </u>		Intercept	0.854730	+/-20

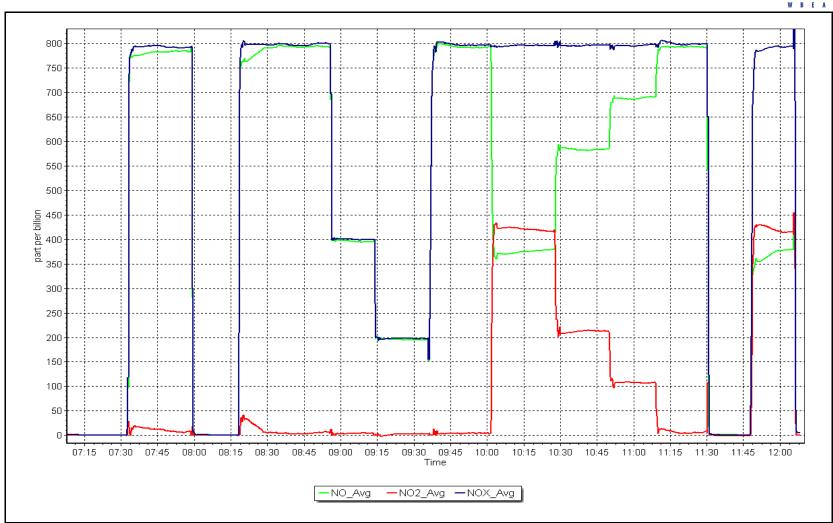


NO_x Calibration Plot

Date: November 6, 2023

Location: Buffalo Viewpoint





O₃ Calibration Report

End time (MST): 8:40

Version-01-2020

Station Information

Buffalo Viewpoint Station Name: Station number: AMS04

Calibration Date: November 22, 2023 Last Cal Date: October 10, 2023

Start time (MST): 7:15 Reason: Removal

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3808 ZAG Make/Model: **API T701** Serial Number: 362

Analyzer Information

Analyzer make: API T400 Analyzer serial #: 2961

Analyzer Range 0 - 500 ppb

Start **Finish**

Start <u>Finish</u> Backgd or Offset: -2.6 Calibration slope: 0.995171 -2.6 Coeff or Slope: 1.008 Calibration intercept: 0.820000 1.008

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.6	
as found span	5000	978.0	400.0	396.3	1.009
as found 2nd point	5000	811.0	200.0	197.9	1.011
as found 3rd point	5000	700.1	100.0	99.3	1.007
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					

			Averag	e Correction Factor		
Baseline Corr As found:	396.9	Previous response	398.9	*% change	-0.5%	
Baseline Corr 2nd AF pt:	-198.4	AF Slope:	0.991686	AF Intercept:	-0.320000	
Baseline Corr 3rd AF pt:	-98.6	AF Correlation:	0.999997			

* = > +/-5% change initiates investigation

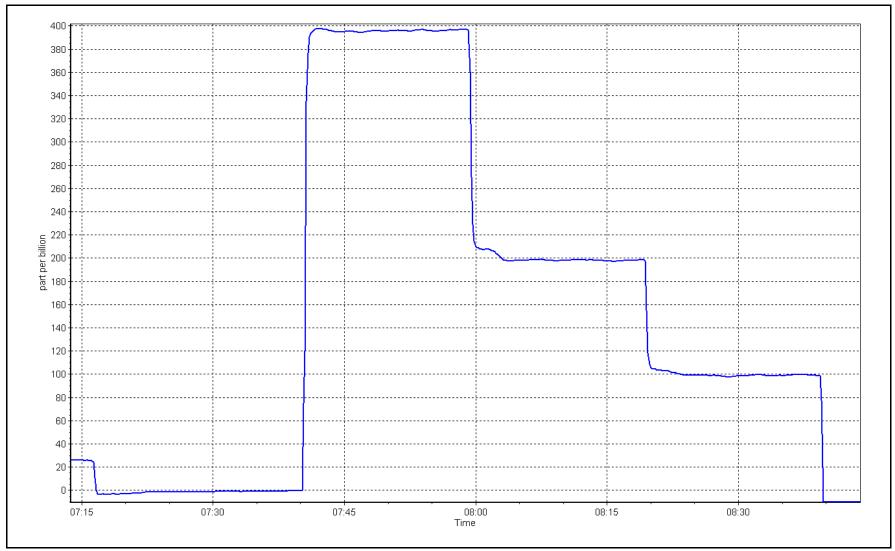
Notes: Removal Due to unstable Zero

Calibration Performed By: Melissa Lemay O₃ Calibration Plot

Date: November 22, 2023

Location: Buffalo Viewpoint







O₃ Calibration Report

Version-01-2020

Finish

Station Information

Station Name: Buffalo Viewpoint Station

Calibration Date: November 22, 2023 Start time (MST): 7:15

Reason: Install

Station number: AMS04

Last Cal Date:

Analyzer serial #: 7045

End time (MST): 11:39

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3808 ZAG Make/Model: API T701 Serial Number: 362

Analyzer Information

Analyzer make: API T400

Analyzer Range 0 - 500 ppb

<u>Start</u> <u>Finish</u> <u>Start</u>

Calibration slope:1.005543Backgd or Offset:-1.4Calibration intercept:0.680000Coeff or Slope:1.022

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.3	
high point	5000	980.5	400.0	402.8	0.993
second point	5000	812.0	200.0	201.7	0.992
third point	5000	701.5	100.0	101.8	0.982
as left zero	5000	0.0	0.0	1.1	
as left span	5000	979.7	400.0	405.4	0.987
			Averag	ge Correction Factor	0.989
Baseline Corr As found:	NA	Previous response	e NA	*% change	NA
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		
				* = > +/-5% change initia	tes investigation

Notes: Installed due to Old analyzer having unstable zeroes. Zero and Span adjusted.

Calibration Performed By: Melissa Lemay



O₃ Calibration Summary

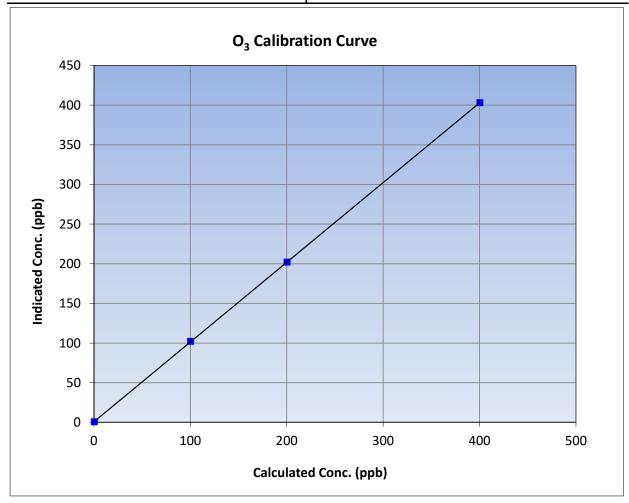
Version-01-2020

Station Information

Calibration Date: November 22, 2023 Previous Calibration:

Station Name:Buffalo ViewpointStation Number:AMS04Start Time (MST):7:15End Time (MST):11:39Analyzer make:API T400Analyzer serial #:7045

Calibration Data								
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic) Statistical Evaluation								
0.0	0.3		Correlation Coefficient	0.999995	≥0.995			
400.0	402.8	0.9930	Correlation coefficient	0.99999	20.993			
200.0	201.7	0.9916	Slope	1.005543	0.90 - 1.10			
100.0	101.8	0.9823	Slope	1.005545	0.90 - 1.10			
			- Intercept	0.680000	+/- 5			

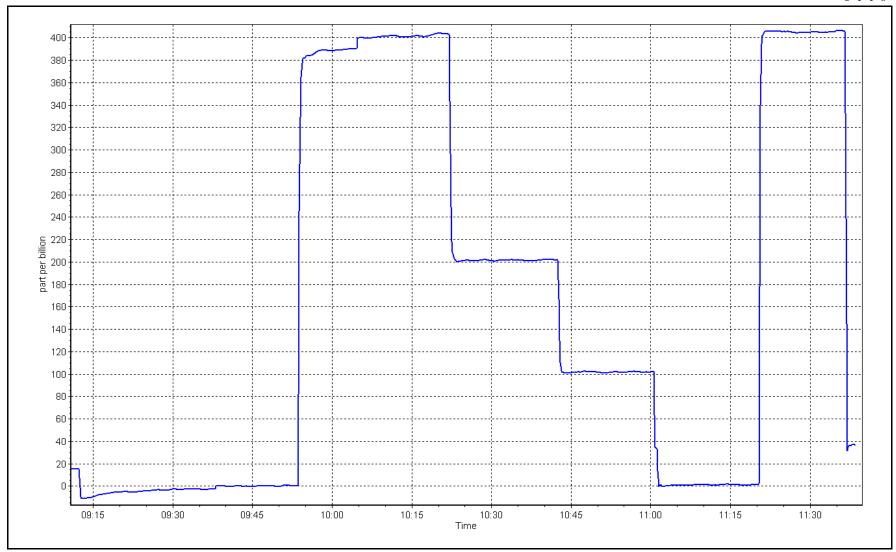


O₃ Calibration Plot

Date: November 22, 2023

Location: Buffalo Viewpoint







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1		
Station Name:	Buffalo Viewpoint		Station number:	AMS 04	
Calibration Date:	November 28, 2023		Last Cal Date:	October 18, 2023	
Start time (MST):	7:38		End time (MST):	8:44	
Analyzer Make:	API T640		S/N:	322	
Particulate Fraction:	PM2.5				
Flow Meter Make/Model:	Deltacal		S/N:	1451	
Temp/RH standard:	Deltacal		S/N:	1451	
		Monthly Calibration To	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	1.1	0.8	1.1		+/- 2 °C
P (mmHg)	722	723.7	722		+/- 10 mmHg
flow (LPM)	5.03	4.92	5.03		+/- 0.25 LPM
Leak Test:	Date of check:	November 28, 2023	Last Cal Date:	October 18, 2023	
	PM w/o HEPA:	4.4	PM w/ HEPA:	0	<0.2 ug/m3
Note: this leak check will be	•		erve as the pre main	itenance leak check	
Inlet cleaning:	Inlet Head	✓			
		Overstank Calibration 7	· · ·		
		Quarterly Calibration T			
<u>Parameter</u>	<u>As found</u>	Post maintenance	<u>As left</u>	Adjusted	(Limits)
PMT Peak Test	10.5	10.9	10.9		10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:	4	w/ HEPA:	0
Date Optical Cham	nber Cleaned:	November 28	3, 2023		<0.2 ug/m3
Disposable Filte	r Changed:	November 28	3, 2023		
		Annual Maintenance	e		
Data Carrela Tel	ha Classada	Navanakan 20	2 2022		
Date Sample Tube Cleaned: Date RH/T Sensor Cleaned:		November 28 May 23, 2	·		
Date Kily i Selist	or cicanica.	1VIAY 23, 2	023		
	No adjustments done	e. PM10 leak check at 0.5ug	z/m3 hefore cleaning	after cleaning 0.0ug/m3	Leak check
Notes:	asjastinents done	PMT check and Flow cl			
Calibration by:	Melissa Lemay				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS05 MANNIX NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

SO₂ Calibration Report

AMS05

Version-01-2020

Station Information

Station number: Station Name: Mannix

November 6, 2023 October 4, 2023 Calibration Date: Last Cal Date:

Start time (MST): 10:20 End time (MST): 13:43

Routine Reason:

Calibration Standards

Cal Gas Concentration: 50.02 ppm Cal Gas Exp Date: January 12, 2029

Cal Gas Cylinder #: XC026809B

Removed Cal Gas Conc: 50.02 Rem Gas Exp Date: NA ppm

Removed Gas Cyl #: NA Diff between cyl: Calibrator Make/Model: **API T700** Serial Number: 621 ZAG Make/Model: **API T701H** Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1008841399

Analyzer Range 0 - 1000 ppb

Finish Finish Start <u>Start</u> Calibration slope: 0.994288 1.001714 Backgd or Offset: 8.9 9.1

1.060000 Calibration intercept: -0.140000 Coeff or Slope: 0.930 0.944

SO₂ Calibration Data

6 (8) (Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic)
Set Point	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.5	
as found span	4920	80.0	800.3	790.6	1.012
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.7	
high point	4920	80.0	800.3	801.9	0.998
second point	4960	40.0	400.2	400.5	0.999
third point	4980	20.0	200.1	199.3	1.004
as left zero	5000	0.0	0.0	0.7	
as left span	4920	80.0	800.3	806.6	0.992
			Averag	ge Correction Factor	1.000
Baseline Corr As found:	790.10	Previous response	796.81	*% change	-0.8%

Baseline Corr As found: Previous response % change 0.8%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: NA Baseline Corr 3rd AF pt: AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. Adjusted the span only.

Calibration Performed By: Max Farrell



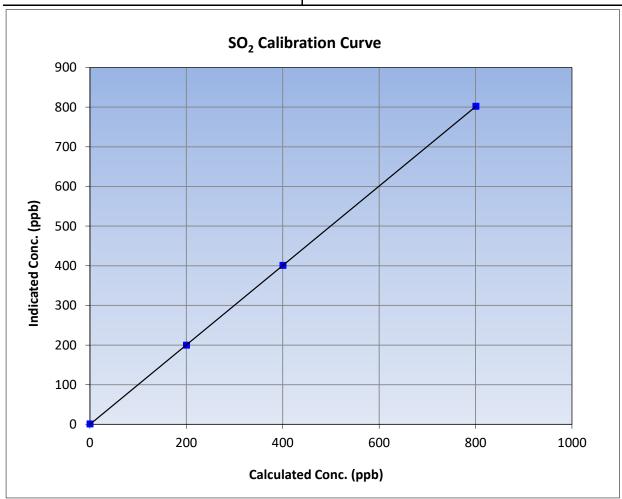
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 4, 2023 Station Name: Mannix Station Number: AMS05 Start Time (MST): 10:20 End Time (MST): 13:43 Analyzer make: Thermo 43i Analyzer serial #: 1008841399

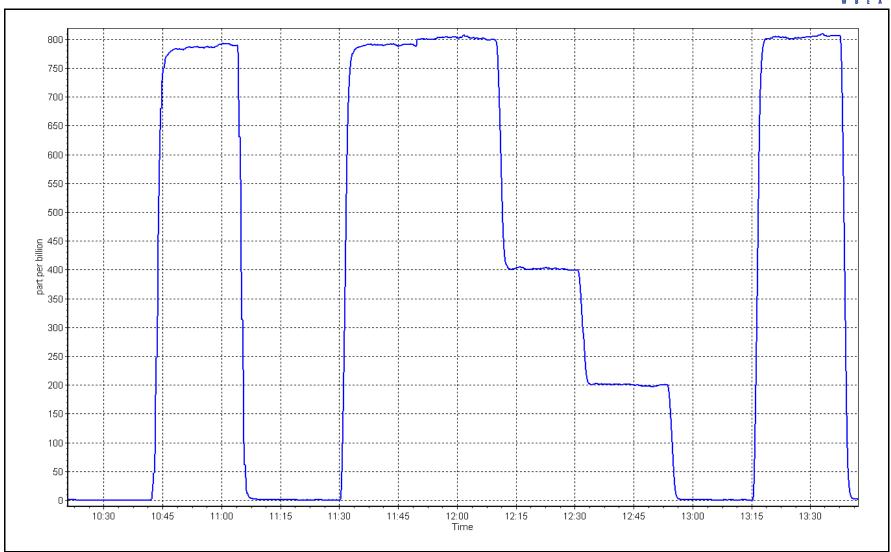
Calibration Data							
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.7		Correlation Coefficient	0.999995	≥0.995		
800.3	801.9	0.9980	Correlation coefficient	0.99999	20.993		
400.2	400.5	0.9992	Slope	1.001714	0.90 - 1.10		
200.1	199.3	1.0039	Slope	1.001714	0.90 - 1.10		
			- Intercept	-0.140000	+/-30		



SO2 Calibration Plot Date: November 6, 2023

Location: Mannix





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Mannix

Calibration Date: November 14, 2023

Start time (MST): 9:53

Reason: Routine Station number:

AMS05 Last Cal Date: October 16, 2023

End time (MST):

14:44

Calibration Standards

Cal Gas Concentration: February 9, 2024 4.92 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: EY0002433

Removed Cal Gas Conc: 4.92 Rem Gas Exp Date: NA ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: API T700 Serial Number: 1845 ZAG Make/Model: **API T701H** Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 1203169745

Global Converter serial #: 2022-196 Converter make:

0 - 100 ppb Analyzer Range

Finish Start <u>Finish</u> <u>Start</u> 0.970189 0.993603 Backgd or Offset: Calibration slope: 2.18 2.18 0.866

Calibration intercept: 0.340566 0.221019 Coeff or Slope: 0.866

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.2	
as found span	4919	81.3	80.0	80.7	0.994
as found 2nd point	4960	40.7	40.0	40.6	0.991
as found 3rd point	4980	20.3	20.0	20.2	0.999
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.4	
high point	4919	81.3	80.0	80.0	1.000
second point	4960	40.7	40.0	39.3	1.019
third point	4980	20.3	20.0	20.3	0.984
as left zero	5000	0.0	0.0	0.9	
as left span	4919	81.3	80.0	77.1	1.038
SO2 Scrubber Check	4920	80.0	800.0	-0.1	
Date of last scrubber chan	ge:	_	_	Ave Corr Factor	1.001
Data of last comments of finite state.					

Date of last scrubber change:	Ave Corr Factor	1.001
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 80.5 77.95 Prev response: *% change: 3.2% Baseline Corr 2nd AF pt: 40.4 AF Slope: 1.006900 AF Intercept: 0.180576 Baseline Corr 3rd AF pt: 20.0 AF Correlation: 0.999994

Changed the inlet filter after as founds. Ran a SO2 scrubber check after calibrator zero. No

* = > +/-5% change initiates investigation

Notes: adjustments made.

Calibration Performed By: Max Farrell



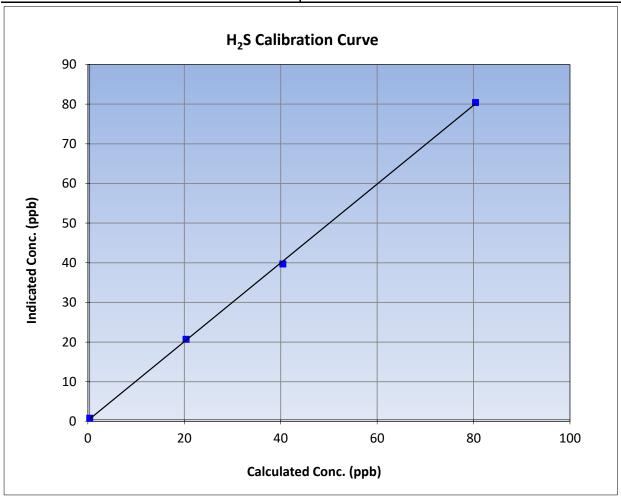
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 14, 2023 **Previous Calibration:** October 16, 2023 Station Name: Mannix Station Number: AMS05 Start Time (MST): 9:53 End Time (MST): 14:44 Analyzer make: Thermo 43iQTL Analyzer serial #: 1203169745

Calibration Data							
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic)			Statistical Evaluation		<u>Limits</u>		
0.0	0.4		Correlation Coefficient	0.999805	≥0.995		
80.0	80.0	0.9999	Correlation Coefficient	0.999003	20.993		
40.0	39.3	1.0189	Slope	0.993603	0.90 - 1.10		
20.0	20.3	0.9839	Slope	0.993003	0.90 - 1.10		
			- Intercept	0.221019	+/-3		

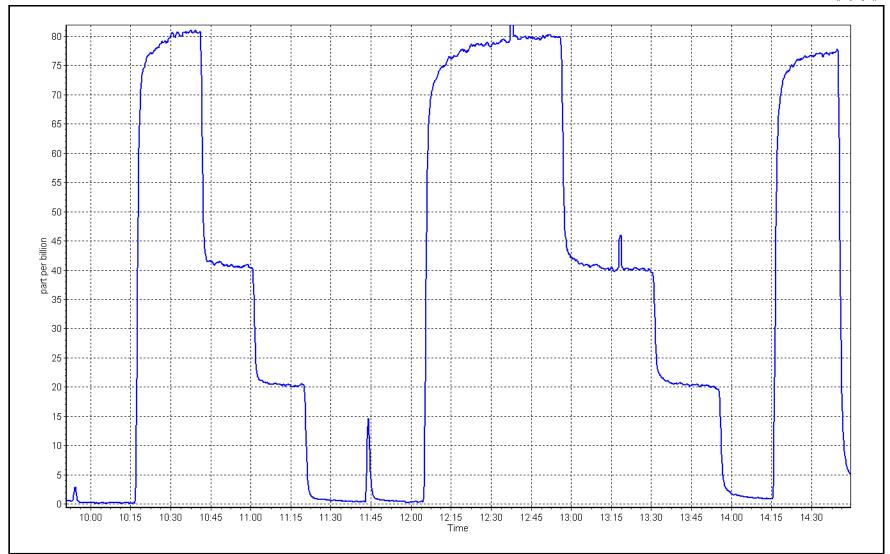


H₂S Calibration Plot

Date: November 14, 2023

Location: Mannix







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Mannix Station Name:

Calibration Date: November 6, 2023

Start time (MST): Routine Reason:

10:20

Calibration Standards

Gas Cert Reference: XCO268098 Cal Gas Expiry Date: January 12, 2029

CH4 Cal Gas Conc. 504.9 1076.6 ppm ppm

207.9 C3H8 Cal Gas Conc. ppm

Removed Gas Cert:

Removed CH4 Conc. 504.9 ppm

Removed C3H8 Conc. 207.9 ppm Diff between cyl (CH_4):

Calibrator Model: **API T700**

ZAG make/model: **API T701**

Station number: AMS 05

End time (MST): 13:43

CH4 Equiv Conc.

Last Cal Date: October 4, 2023

Removed Gas Expiry:

Diff between cyl (THC):

CH4 Equiv Conc. 1076.6

ppm

Diff between cyl (NM): Serial Number: 621 Serial Number: 5613

Analyzer Information

Analyzer make: Thermo 55i

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

Zero Chromatogram:

Analyzer serial #: 1152430011

CH4 Range (ppm): 0 - 10 ppm

Finish Start CH4 SP Ratio: 2.64E-05 2.61E-05 CH4 Retention time: 15.00

ON

15.00 ON

NMHC SP Ratio: NMHC Peak Area: 4.50E-05 203435

Start

4.48E-05 204322

Finish

Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.0	17.23	17.40	0.990
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.0	17.23	17.25	0.999
second point	4960	40.0	8.61	8.62	0.999
third point	4980	20.0	4.31	4.30	1.002
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.0	17.23	17.36	0.992
			P	Average Correction Factor	1.000
Baseline Corr AF:	17.40	Prev response	17.23	*% change	1.0%

Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: AF Correlation: NA



THC / CH₄ / NMHC Calibration Report

Version-06-2022

rce gas flow rate	Calc conc (ppm) (Cc)	Ind cond
0.0	0.00	C

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4920	80.0	9.15	9.22	0.992	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4920	80.0	9.15	9.17	0.998	
second point	4960	40.0	4.57	4.59	0.996	
third point	4980	20.0	2.29	2.30	0.995	
as left zero	5000	0.0	0.00	0.00		
as left span	4920	80.0	9.15	9.23	0.991	
			A	Average Correction Factor	0.996	
Baseline Corr AF:	9.22	Prev response	9.15	*% change	0.8%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

NMHC Calibration Data

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4920	80.0	8.08	8.18	0.988	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4920	80.0	8.08	8.08	1.000	
second point	4960	40.0	4.04	4.03	1.003	
third point	4980	20.0	2.02	2.00	1.009	
as left zero	5000	0.0	0.00	0.00		
as left span	4920	80.0	8.08	8.13	0.994	
			Ave	erage Correction Factor	1.004	
Baseline Corr AF:	8.18	Prev response	8.07	*% change	1.3%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation	
		Calibration	Statistics			
		<u>Start</u>		<u>Finish</u>		
THC Cal Slope:		0.999944		1.001390		
THC Cal Offset:		0.001800		-0.005600		
CH4 Cal Slope:		1.001075		1.000679		
CH4 Cal Offset:		-0.012600		-0.010200		
NMHC Cal Slope:		0.998844		1.001993		
NMHC Cal Offset:		0.014800		0.004200		

Notes: Changed the inlet filter after as founds. Adjusted the span only.

Calibration Performed By: Max Farrell



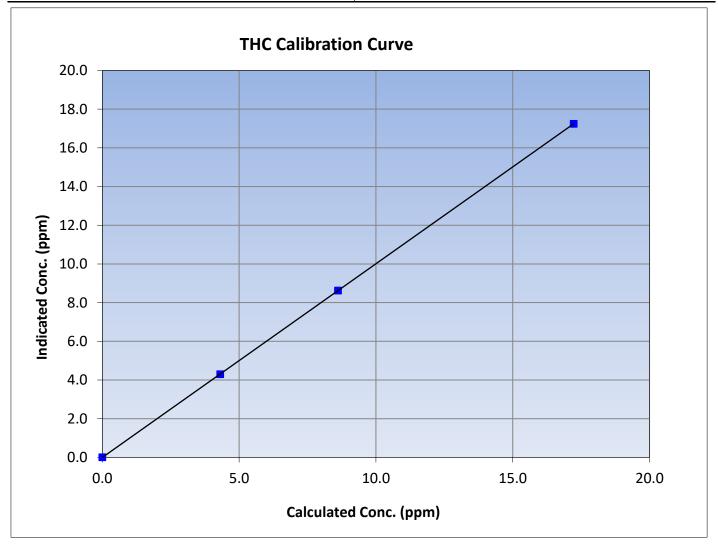
THC Calibration Summary

Version-06-2022

Station Information

November 6, 2023 Calibration Date: **Previous Calibration:** October 4, 2023 Station Name: Mannix Station Number: **AMS 05** Start Time (MST): 10:20 End Time (MST): 13:43 Analyzer make: Analyzer serial #: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.99999	≥0.995
17.23	17.25	0.9988	Correlation Coemicient	0.555555	20.333
8.61	8.62	0.9992	Slope	1.001390	0.90 - 1.10
4.31	4.30	1.0017	Slope	1.001390	0.90 - 1.10
			Intercept	-0.005600	+/-0.5





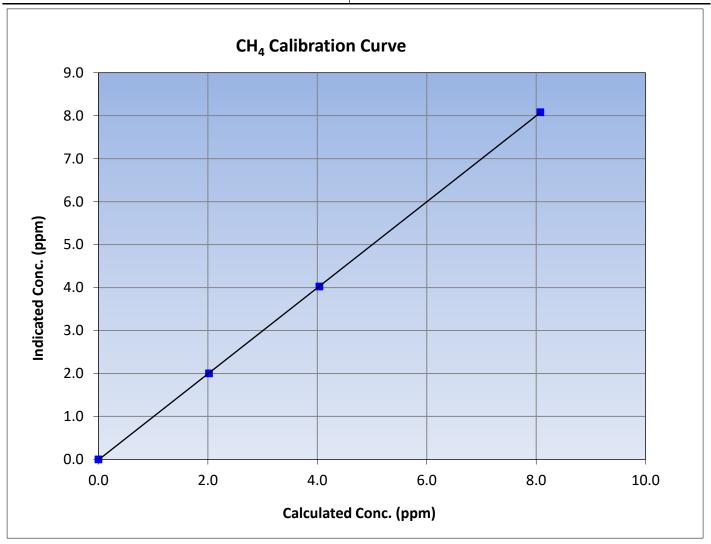
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 4, 2023 Station Name: Mannix Station Number: **AMS 05** Start Time (MST): 10:20 End Time (MST): 13:43 Analyzer make: Analyzer serial #: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999993	≥0.995
8.08	8.08	0.9999	Correlation Coefficient	0.999993	20.933
4.04	4.03	1.0033	Clana	1.000679	0.90 - 1.10
2.02	2.00	1.0093	Slope	1.000079	0.90 - 1.10
			Intercept	-0.010200	+/-0.5





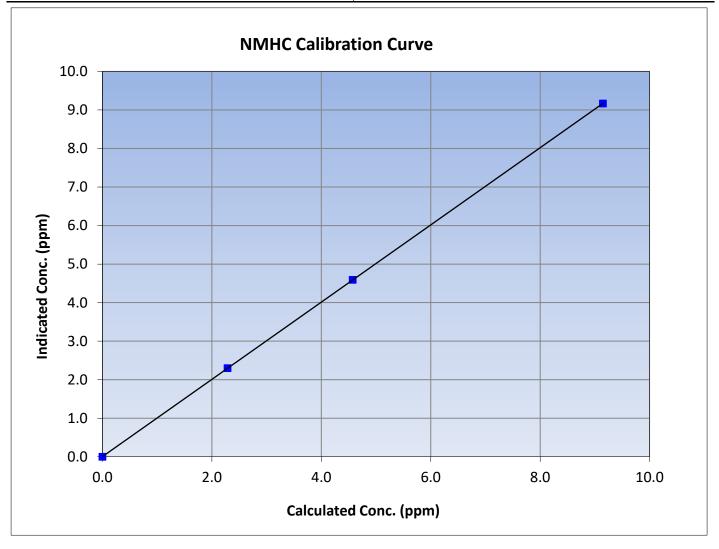
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 4, 2023 Station Name: Mannix Station Number: **AMS 05** Start Time (MST): 10:20 End Time (MST): 13:43 Analyzer make: Analyzer serial #: Thermo 55i 1152430011

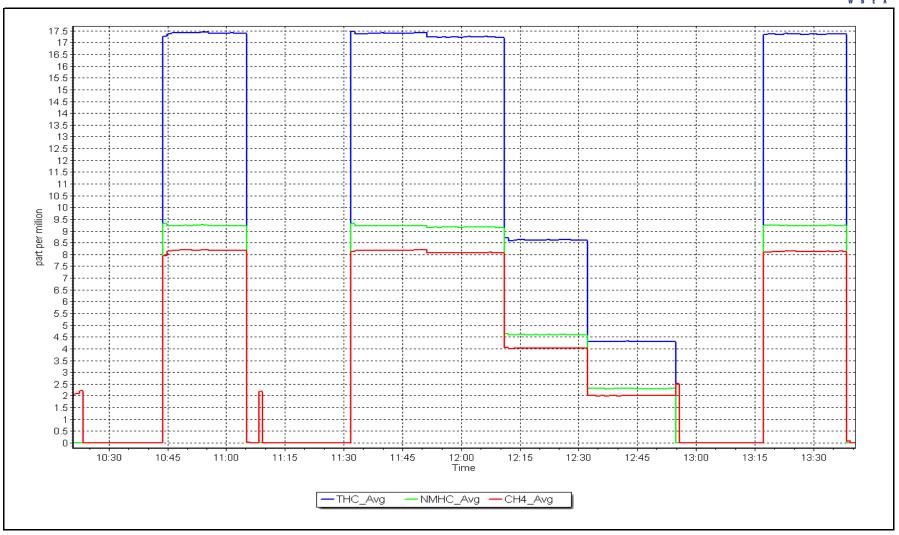
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999999	≥0.995
9.15	9.17	0.9979	Correlation Coemicient	0.999999	20.993
4.57	4.59	0.9960	Slope	1.001993	0.90 - 1.10
2.29	2.30	0.9952	Зюре	1.001993	0.30 - 1.10
			Intercept	0.004200	+/-0.5



NMHC Calibration Plot

Date: November 6, 2023 Location: Mannix







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Mannix Station Name:

Calibration Date: November 22, 2023

Start time (MST): 10:23

Cylinder Change Reason:

Station number: AMS 05

Removed Gas Expiry:

Diff between cyl (THC):

Diff between cyl (NM):

CH4 Equiv Conc.

Last Cal Date: November 6, 2023

End time (MST): 12:45

Calibration Standards

Gas Cert Reference: XCO268098 Cal Gas Expiry Date: January 12, 2029

CH4 Cal Gas Conc. 504.9 CH4 Equiv Conc. 1076.6 ppm ppm

207.9 C3H8 Cal Gas Conc. ppm

Removed Gas Cert:

Removed C3H8 Conc.

Diff between cyl (CH_4):

Removed CH4 Conc. 504.9

ppm

207.9 ppm

Calibrator Model: **API T700** ZAG make/model: **API T701**

1076.6

ppm

Serial Number: 621 Serial Number: 5613

Analyzer Information

Analyzer make: Thermo 55i

THC Range (ppm): 0 - 20 ppm

CH4 SP Ratio:

NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Analyzer serial #: 1152430011

Start 2.61E-05

2.61E-05 15.00

Finish

NMHC SP Ratio: NMHC Peak Area: 4.48E-05 204322

Start

4.48E-05 204322

Finish

CH4 Retention time: Zero Chromatogram: 15.00 ON

ON

Flat Baseline:

OFF

OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.0	17.23	17.52	0.983
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.0	17.23	17.44	0.988
second point					
third point					
as left zero					
as left span					

			A	Average Correction Factor	0.988
Baseline Corr AF:	17.52	Prev response	17.24	*% change	1.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates	investigation



THC / CH₄ / NMHC Calibration Report

Version-06-2022

WBEA					Version-06-2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
is found span	4920	80.0	9.15	9.32	0.982
is found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.0	9.15	9.27	0.987
second point					
:hird point					
as left zero					
as left span					
			Aver	age Correction Factor	0.987
Baseline Corr AF:	9.32	Prev response	9.17	*% change	1.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	CH4 Calibra Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	CF LIMITE 0.95-1.0
as found span	4920	80.0	8.08	8.19	0.986
as found 2nd point	4920	80.0	0.00	0.13	0.960
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.0	8.08	8.17	0.989
second point	4320	80.0	0.00	0.17	0.363
:hird point					
as left zero					
as left span					
33 ICIC Spair			Δver	age Correction Factor	0.989
Baseline Corr AF:	8.19	Prev response	8.07	*% change	1.5%
Baseline Corr 2nd AF:	NA	AF Slope:	0.07	AF Intercept:	2.370
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
baseline con Sta At .	IVA	Calibration	Statistics	,	
			Statistics	Finish	
THE Cal Class		<u>Start</u>		<u>Finish</u>	
THC Cal Offset:		1.001390		1.012539	
THC Cal Offset:		-0.005600		0.000000	
CH4 Cal Slope:		1.000679		1.011586	
CH4 Cal Offset:		-0.010200		0.000000	
NMHC Cal Slope:		1.001993		1.013381	

Notes:

NMHC Cal Offset:

Changed the N2 and H2 cylinders after as founds.

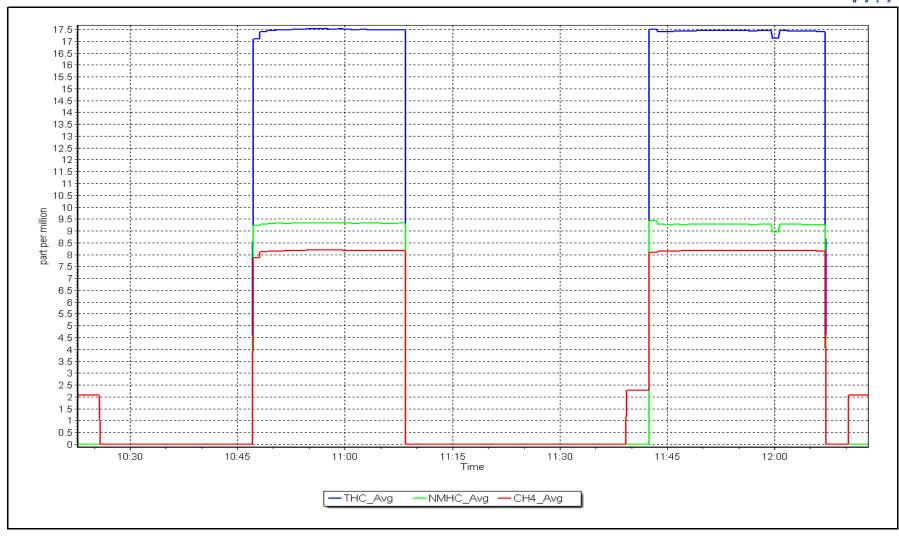
0.000000

0.004200

Calibration Performed By: Max Farrell

Date: November 22, 2023 Location: Mannix







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS06 PATRICIA MCINNES NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W B F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Station number:

End time (MST):

Cal Gas Exp Date:

AMS06

13:07

September 9, 2024

Version-01-2020

Station Information

Station Name: Patricia McInnes

Calibration Date: November 17, 2023 Last Cal Date: October 19, 2023

Start time (MST): 9:40

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.78 ppm

Cal Gas Cylinder #: AAL070632

Removed Cal Gas Conc: 49.78 ppm Rem Gas Exp Date: N/A

Removed Gas Cyl #: N/A Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3566 ZAG Make/Model: API T701 Serial Number: 5608

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1160290013

Analyzer Range 0 - 1000 ppb

 Start
 Finish
 Start
 Finish

 0.998819
 0.990369
 Backgd or Offset:
 17.4
 17.4

 Calibration slope:
 0.998819
 0.990369
 Backgd or Offset:
 17.4
 17.4

 Calibration intercept:
 2.459939
 2.041893
 Coeff or Slope:
 0.911
 0.911

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.2	
as found span	4920	80.3	799.5	793.0	1.008
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.3	
high point	4920	80.3	799.5	792.9	1.008
second point	4960	40.2	400.2	399.4	1.002
third point	4980	20.1	200.1	201.9	0.991
as left zero	5000	0.0	0.0	0.2	
as left span	4920	80.3	799.5	795.5	1.005
			Averag	ge Correction Factor	1.001
		·			·

Baseline Corr As found: 793.20 Previous response 800.98 *% change -1.0%
Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Slope: AF Intercept:

NA AF Slope: AF Intercept:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell



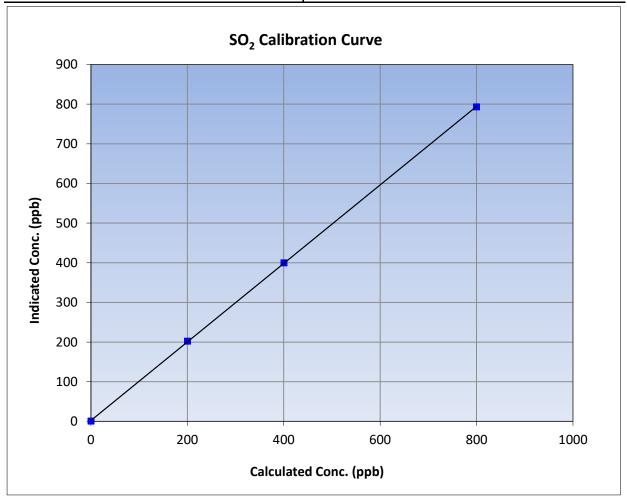
SO₂ Calibration Summary

Version-01-2020

Station Information

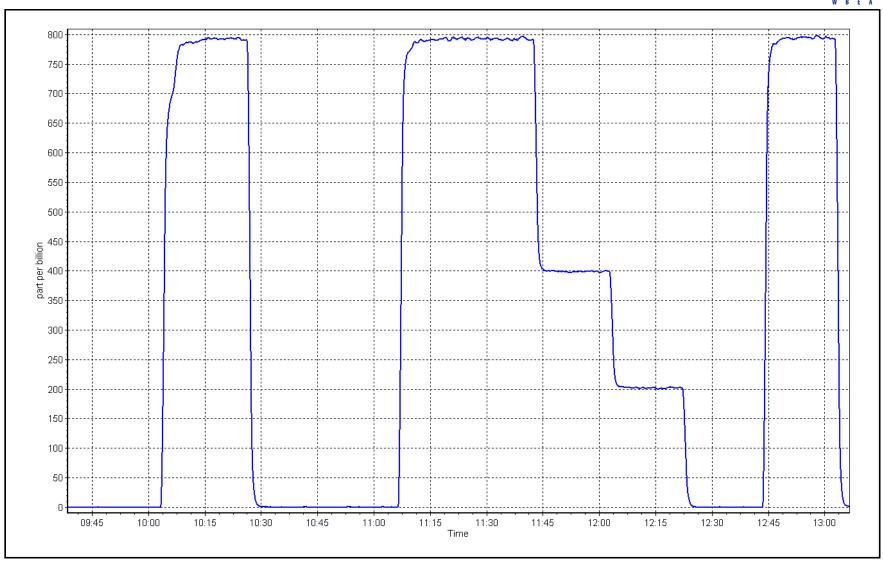
Calibration Date: November 17, 2023 **Previous Calibration:** October 19, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:40 End Time (MST): 13:07 Analyzer make: Thermo 43i Analyzer serial #: 1160290013

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0	0.3		Correlation Coefficient	0.999978	≥0.995		
799.5	792.9	1.0083	Correlation Coefficient	0.999976	20.993		
400.2	399.4	1.0021	Slope	0.990369	0.90 - 1.10		
200.1	201.9	0.9912	Slope	0.990309	0.90 - 1.10		
			- Intercept	2.041893	+/-30		



SO2 Calibration Plot Date: November 17, 2023 Location: Patricia McInnes





TRS Calibration Report

Version-11-2021

Station Information

Patricia McInnes Station Name:

Calibration Date: November 15, 2023

Start time (MST): 9:19

Reason: Routine Station number: AMS 06

> Last Cal Date: October 13, 2023

End time (MST): 13:35

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: February 14, 2025 5.328 ppm

Cal Gas Cylinder #: CC506659

Removed Cal Gas Conc: 5.328 ppm Rem Gas Exp Date: N/A

Removed Gas Cyl #: N/A Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3566 ZAG Make/Model: **API T701** Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1218153358

Converter make: CDN-101 Converter serial #: 517

Analyzer Range 0 - 100 ppb

Start **Finish Finish Start**

Calibration slope: 0.995918 1.002314 Backgd or Offset: 2.05 2.01 Calibration intercept: 0.297166 0.340228 Coeff or Slope: 1.189 1.168

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4925	75.1	80.0	80.3	0.997
as found 2nd point	4963	37.5	40.0	40.7	0.982
as found 3rd point	4981	18.8	20.0	20.7	0.968
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4925	75.1	80.0	80.4	0.995
second point	4963	37.5	40.0	40.6	0.984
third point	4981	18.8	20.0	20.6	0.973
as left zero	5000	0.0	0.0	0.1	
as left span	4925	75.1	80.0	80.3	0.997
SO2 Scrubber Check	4920	80.3	803.0	0.0	
Date of last scrubber chan	ge:	December 20, 2021		Ave Corr Factor	0.984
Date of last converter effic		efficiency			

Baseline Corr As found: 80.00 0.4% 80.3 Prev response: *% change: Baseline Corr 2nd AF pt: 40.7 AF Slope: 1.001742 AF Intercept: 0.360261 Baseline Corr 3rd AF pt: 20.7 AF Correlation: 0.999900

* = > +/-5% change initiates investigation

Changed the inlet filter after as founds. Ran a SO2 scrubber check after calibrator zero. Adjusted Notes: the span only.

Calibration Performed By: Max Farrell



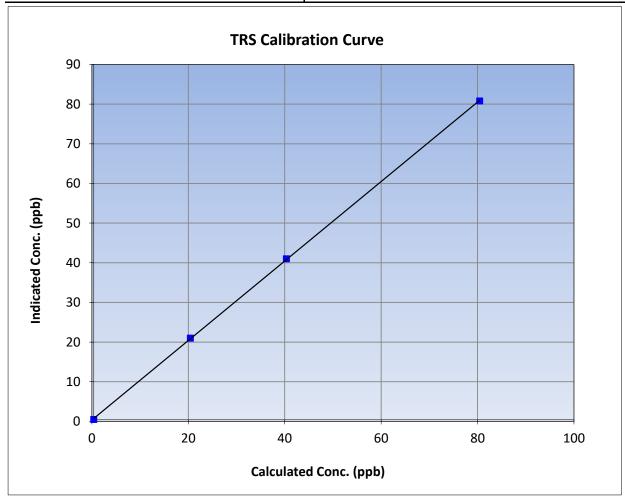
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 15, 2023 **Previous Calibration:** October 13, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:19 End Time (MST): 13:35 Analyzer make: Thermo 43i TLE Analyzer serial #: 1218153358

Calibration Data									
Calculated concentration Indicated concentration (ppb) (Ic) (Cc/Ic) Statistical Evaluation									
0.0	0.1		Correlation Coefficient	0.999955	≥0.995				
80.0	80.4	0.9953	Correlation Coefficient	0.555555	20.993				
40.0	40.6	0.9841	Slope	1.002314	0.90 - 1.10				
20.0	20.6	0.9725	Slope	1.002314	0.90 - 1.10				
			- Intercept	0.340228	+/-3				

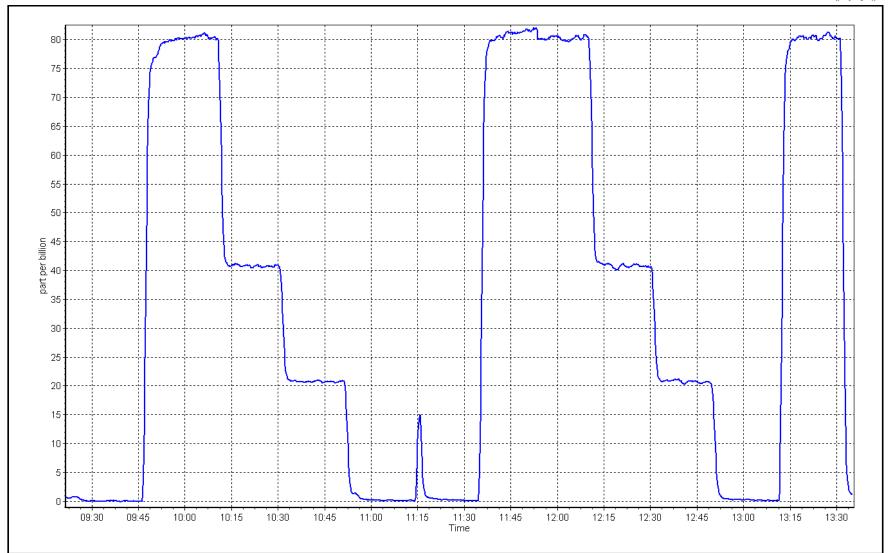


TRS Calibration Plot

Date: November 15, 2023

Location: Patricia McInnes







THC / CH₄ / NMHC Calibration Report

Version-06-2022

OFF

-0.3%

Station Information

Patricia McInnes Station Name:

Calibration Date: November 17, 2023

Start time (MST): 9:40 Routine Reason:

Station number: AMS06

Last Cal Date: October 19, 2023

End time (MST): 13:06

Calibration Standards

Gas Cert Reference: AAL070632 Cal Gas Expiry Date: September 9, 2024

ppm 205.3

501.6

C3H8 Cal Gas Conc. ppm

Removed Gas Cert:

CH4 Cal Gas Conc.

Removed CH4 Conc. 501.6

ppm Removed C3H8 Conc. 205.3 ppm Diff between cyl (CH_4):

Calibrator Model: **API T700**

ZAG make/model: **API T701** CH4 Equiv Conc. 1066.2 ppm

Removed Gas Expiry:

CH4 Equiv Conc. 1066.2 ppm

Diff between cyl (THC):

Diff between cyl (NM):

Serial Number: 3566 Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 55i

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

Analyzer serial #: 1118148495

CH4 Range (ppm): 0 - 10 ppm

Finish Start CH4 SP Ratio: 2.15E-04 2.15E-04 CH4 Retention time: 14.0 14.0

Zero Chromatogram: OFF OFF

Finish Start NMHC SP Ratio: 4.87E-05 4.87E-05 NMHC Peak Area: 186260 186260

Flat Baseline: OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.01	
as found span	4920	80.3	17.12	17.11	1.001
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	17.12	17.22	0.994
second point	4960	40.2	8.57	8.62	0.994
third point	4980	20.1	4.29	4.36	0.983
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.3	17.12	17.15	0.999
			Av	erage Correction Factor	0.991

Baseline Corr AF: 17.11 Prev response 17.16 *% change Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: NA AF Correlation:



THC / CH₄ / NMHC Calibration Report

Version-06-2022

WDEA					Version-06-2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.01	
as found span	4919.7	80.3	9.07	9.07	1.000
s found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4919.7	80.3	9.07	9.14	0.992
second point	4960	40.2	4.54	4.59	0.990
hird point	4980	20.1	2.27	2.33	0.974
as left zero	5000	0.0	0.00	0.00	
as left span	4919.7	80.3	9.07	9.08	0.999
			A	verage Correction Factor	0.985
Baseline Corr AF:	9.06	Prev response	9.10	*% change	-0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	CH4 Calibra Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919.7	80.3	8.06	8.05	1.001
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4919.7	80.3	8.06	8.09	0.996
second point	4960	40.2	4.03	4.04	0.999
hird point	4980	20.1	2.02	2.03	0.995
as left zero	5000	0.0	0.00	0.00	
is left span	4919.7	80.3	8.06	8.06	0.999
			А	verage Correction Factor	0.997
Baseline Corr AF:	8.05	Prev response	8.06	*% change	-0.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.000103		1.004841	
THC Cal Offset:		0.036627		0.018616	
CH4 Cal Slope:		0.999903		1.003960	
CH4 Cal Offset:		0.001645		-0.002161	
NINALIC C-I CI		1 000100		1.006556	

Notes: Changed the inlet filter and the N2 cylinder after as founds. No adjustments made.

1.006556

0.019576

1.000180

0.035381

Calibration Performed By: Max Farrell

NMHC Cal Slope:

NMHC Cal Offset:



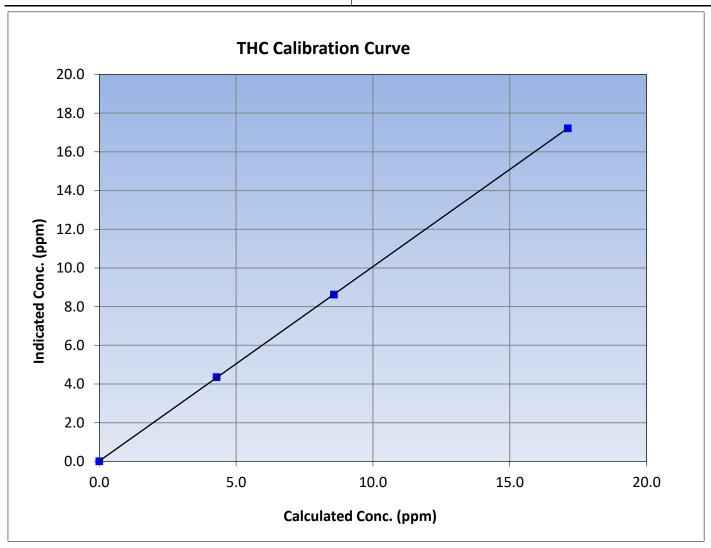
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 17, 2023 **Previous Calibration:** October 19, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:40 End Time (MST): 13:06 Analyzer make: Analyzer serial #: Thermo 55i 1118148495

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999990	≥0.995
17.12	17.22	0.9942	Correlation Coemicient	0.999990	20.333
8.57	8.62	0.9944	Slope	1.004841	0.90 - 1.10
4.29	4.36	0.9835	Slope	1.004841	0.90 - 1.10
			Intercept	0.018616	+/-0.5





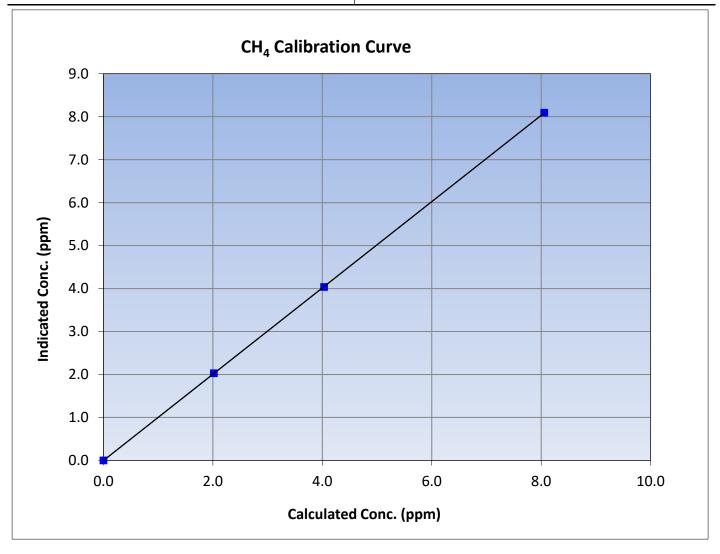
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 17, 2023 **Previous Calibration:** October 19, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:40 End Time (MST): 13:06 Analyzer make: Analyzer serial #: Thermo 55i 1118148495

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999995	≥0.995
8.06	8.09	0.9958	Correlation Coemicient	0.555555	20.333
4.03	4.04	0.9994	Slope	1.003960	0.90 - 1.10
2.02	2.03	0.9948	Siope	1.003900	0.90 - 1.10
			Intercept	-0.002161	+/-0.5





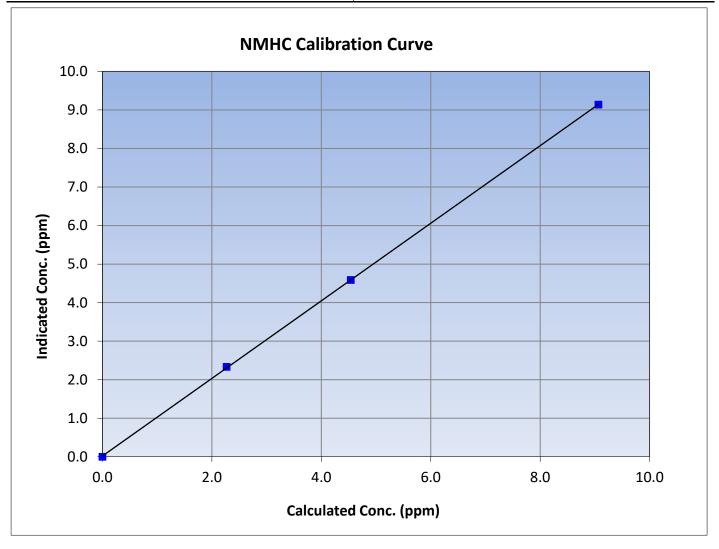
NMHC Calibration Summary

Version-06-2022

Station Information

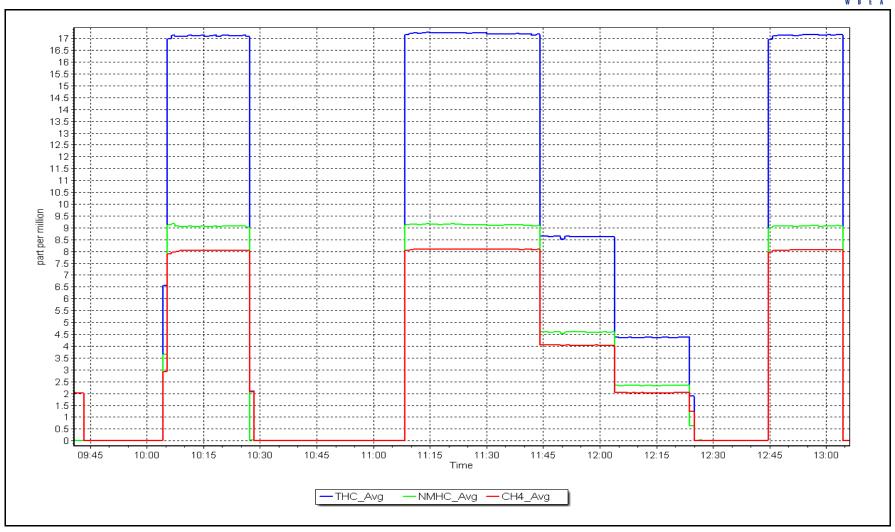
Calibration Date: November 17, 2023 **Previous Calibration:** October 19, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:40 End Time (MST): 13:06 Analyzer make: Analyzer serial #: Thermo 55i 1118148495

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999975	≥0.995
9.07	9.14	0.9920	Correlation Coefficient	0.999975	20.993
4.54	4.59	0.9895	Slope	1.006556	0.90 - 1.10
2.27	2.33	0.9736	Slope	1.000550	0.90 - 1.10
			Intercept	0.019576	+/-0.5



Date: November 17, 2023 Location: Patricia McInnes







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Patricia McInnes

Calibration Date: November 7, 2023

Start time (MST): 9:31
Reason: Routine

Station number: AMS06

Last Cal Date: October 12, 2023

End time (MST): 14:13

Calibration Standards

NO Gas Cylinder #: T30YCWN Cal Gas Expiry Date: April 11, 2025

NOX Cal Gas Conc: 47.94 ppm NO Cal Gas Conc: 46.39 ppm

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: 47.94 ppm Removed Gas NO Conc: 46.39 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3566 ZAG make/model: Teledyne API T701 Serial Number: 4602

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1172750022

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 0.825 0.825 NO bkgnd or offset: 3.2 3.2 NOX coeff or slope: 0.987 0.987 NOX bkgnd or offset: 3.9 3.9 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 157.2 157.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.000493	0.988764
NO _x Cal Offset:	2.095627	2.638018
NO Cal Slope:	1.001945	0.990325
NO Cal Offset:	0.962538	1.304636
NO ₂ Cal Slope:	1.003982	0.998490
NO ₂ Cal Offset:	-0.085539	0.166835



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NO concentration (ppb) (Cc)		Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	0.9	0.5	0.4		
as found span	4914	86.2	826.5	799.7	26.7	820.3	790.9	29.3	1.0075	1.0112
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.8	0.5	0.3		
high point	4914	86.2	826.5	799.7	26.7	818.9	793.0	25.9	1.0092	1.0085
second point	4957	43.1	413.2	399.9	13.4	412.1	397.4	14.7	1.0028	1.0062
third point	4978	21.6	207.1	200.4	6.7	209.3	200.8	8.6	0.9896	0.9981
as left zero	5000	0.0	0.0	0.0	0.0	0.5	0.5	0.0		
as left span	4914	86.2	826.5	409.4	417.0	817.7	402.9	414.8	1.0107	1.0162
							Average C	orrection Factor	1.0005	1.0043
Corrected As fo	und NO _X =	819.4 ppb	NO	= 790.4 ppb	* = > +/-5%	6 change initiates	investigation	*Percent Chang	ge NO _x =	-1.2%
Previous Respor	nse NO _X =	829.0 ppb	NO	= 802.2 ppb				*Percent Chang	ge NO =	-1.5%
Baseline Corr 2r	nd pt NO _X =	NA ppb	NO	= NA ppb	As found	l NO _x r ² :	:	Nx SI:	Nx Int:	
Baseline Corr 3r	d pt NO _x =	NA ppb	NO	= NA ppb	As found	l NO r ² :	:	NO SI:	NO Int:	
					As found	$I NO_2 r^2$:	NO2 SI:	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpoi	int (ppb)	Indicated NO Ref		dicated NO Drop	Calculated NC concentration (ppl		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found (GPT zero									
as found GPT poin	nt (400 ppb NO2)									

Notes:

as found GPT point (200 ppb NO2) as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Changed the inlet filter after as founds. No adjustments made.

416.6

212.9

118.1

Average Correction Factor

1.0010

1.0006

1.0019

1.0011

99.9%

99.9%

99.8%

99.9%

417.0

213.0

118.3

Calibration Performed By:

Max Farrell

400.7

604.7

699.4

791.0

791.0

791.0



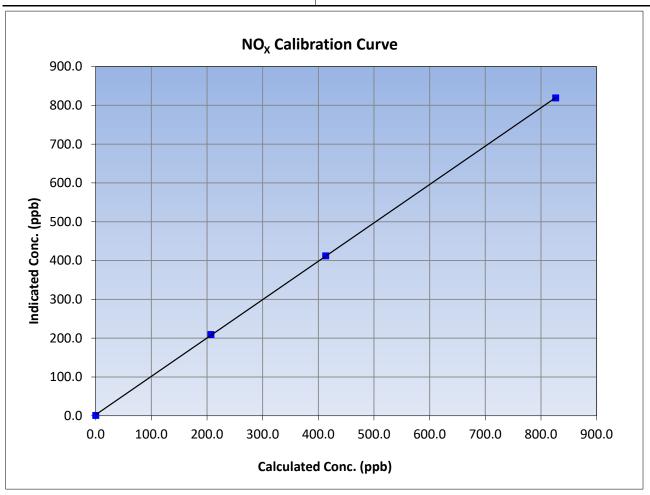
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 Previous Calibration: October 12, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:31 End Time (MST): 14:13 Analyzer serial #: Analyzer make: Thermo 42i 1172750022

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.8		Correlation Coefficient	0.999977	≥0.995
826.5	818.9	1.0092	correlation coemicient	0.333377	20.555
413.2	412.1	1.0028	Slope	0.988764	0.90 - 1.10
207.1	209.3	0.9896	Siope	0.366704	0.50 - 1.10
			Intercept	2.638018	+/-20





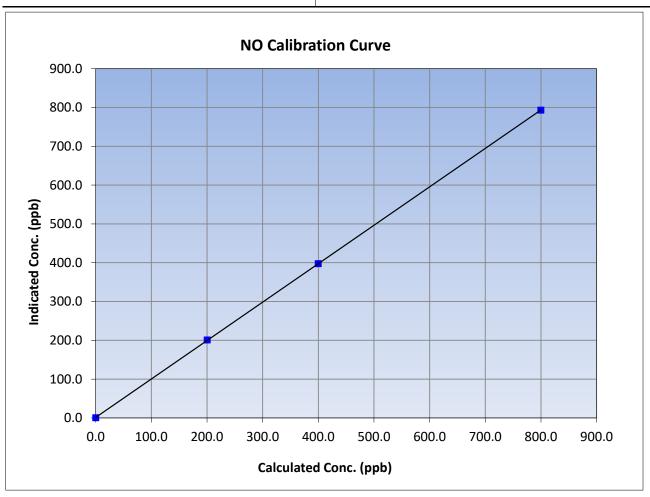
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 Previous Calibration: October 12, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:31 End Time (MST): 14:13 Analyzer make: Thermo 42i Analyzer serial #: 1172750022

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999995	≥0.995
799.7	793.0	1.0085	Correlation Coefficient	0.555555	20.555
399.9	397.4	1.0062	Slope	0.990325	0.90 - 1.10
200.4	200.8	0.9981	Slope	0.990323	0.90 - 1.10
			Intercept	1.304636	+/-20





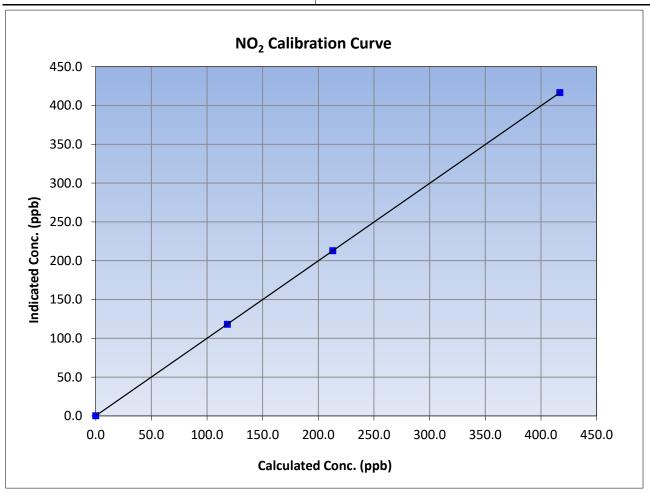
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 Previous Calibration: October 12, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:31 End Time (MST): 14:13 Analyzer serial #: Analyzer make: Thermo 42i 1172750022

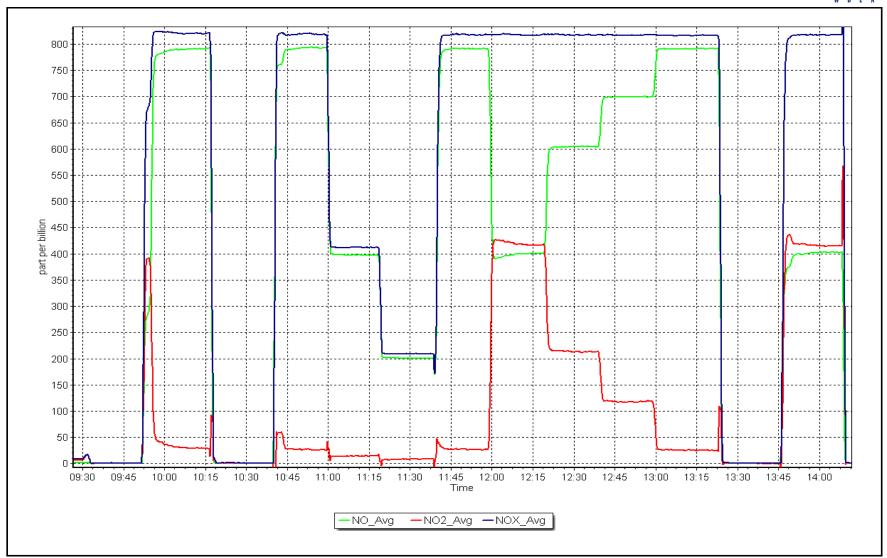
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999999	≥0.995
417.0	416.6	1.0010	correlation coemicient	0.55555	20.333
213.0	212.9	1.0006	Slope	0.998490	0.90 - 1.10
118.3	118.1	1.0019	Slope	0.996490	0.90 - 1.10
			Intercept	0.166835	+/-20



NO_x Calibration Plot Date: November 7, 2023

Location: Patricia McInnes







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Patricia McInnes

Calibration Date: November 10, 2023

Start time (MST): 9:48 Reason: Routine Station number: AMS06

Last Cal Date: October 2, 2023

End time (MST): 12:45

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3566 **API T701** Serial Number: 4602 ZAG Make/Model:

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

Finish

Start

Analyzer serial #: 1300156234

Finish

Calibration slope:

Start 1.003714

1.005971

Backgd or Offset:

-0.2

-0.2

Calibration intercept:

Baseline Corr 2nd AF pt:

Baseline Corr 3rd AF pt:

-2.700000

-1.720000

Coeff or Slope:

1.039

AF Intercept:

* = > +/-5% change initiates investigation

1.039

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	800.0	0.0	-0.4	
as found span	5000	1303.0	400.0	401.6	0.996
as found 2nd point					
as found 3rd point					
calibrator zero	5000	800.0	0.0	0.0	
high point	5000	1303.0	400.0	401.5	0.996
second point	5000	966.5	200.0	198.7	1.007
third point	5000	794.3	100.0	97.1	1.030
as left zero	5000	800.0	0.0	-0.1	
as left span	5000	1303.0	400.0	405.2	0.987
			Averag	ge Correction Factor	1.011
Baseline Corr As found:	402.0	Previous response	398.8	*% change	0.8%

Changed the inlet filter after as founds. No adjustments made. Notes:

AF Correlation:

AF Slope:

Calibration Performed By: Max Farrell

NΑ

NA



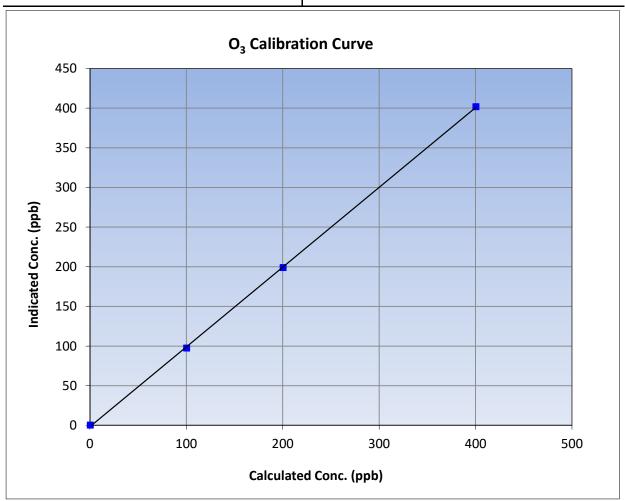
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 10, 2023 **Previous Calibration:** October 2, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:48 End Time (MST): 12:45 Analyzer make: Thermo 49i Analyzer serial #: 1300156234

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999916	≥0.995				
400.0	401.5	0.9963	Correlation coefficient	0.999910	20.333				
200.0	198.7	1.0065	Slope	1.005971	0.90 - 1.10				
100.0	97.1	1.0299	Slope	1.003971	0.90 - 1.10				
			Intercept	-1.720000	+/- 5				

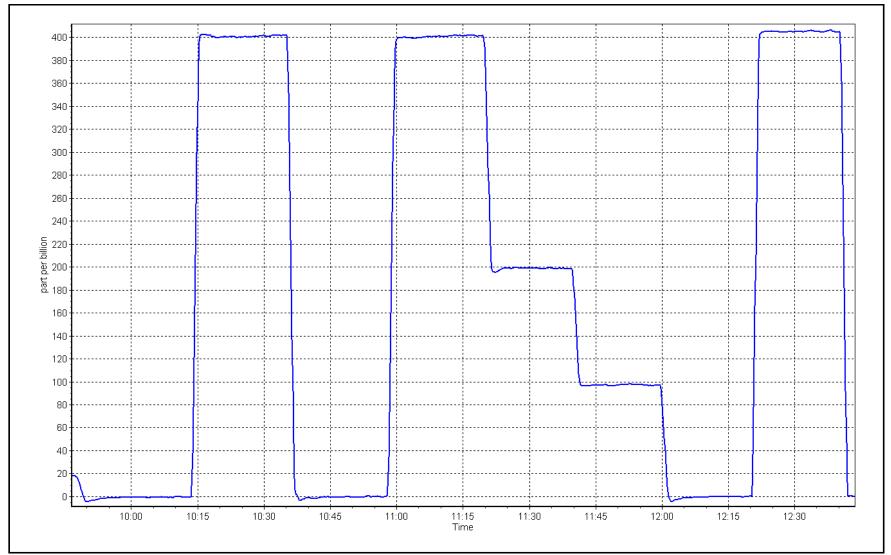


O₃ Calibration Plot

Date: November 10, 2023

Location: Patricia McInnes







Calibration by:

Max Farrell

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information			
Station Name: Calibration Date: Start time (MST):	Patricia McInnes November 17, 2023 13:13		Station number: Last Cal Date: End time (MST):	October 19, 2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	766	
Flow Meter Make/Model:	ALICAT FP-25		S/N:	388755	
Temp/RH standard:	ALICAT FP-25		S/N:	388755	
		Monthly Calibration Te	est		
<u>Parameter</u>	As found	Measured	As left	<u>Adjusted</u>	(Limits)
T (°C)	5.2	4.3	5.2		+/- 2 °C
P (mmHg)	718.1	718.5	718.1		+/- 10 mmHg
flow (LPM)	5.00	4.81	5.00		+/- 0.25 LPM
Leak Test:	Date of check:	November 17, 2023	Last Cal Date:	October 19, 2023	
	PM w/o HEPA:	3.9	PM w/ HEPA:	0	<0.2 ug/m3
Note: this leak check will be Inlet cleaning :	Inlet Head		erve as the pre man	interiance leak check	
		Quarterly Calibration T	est		
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test					10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Cham	ber Cleaned:	September 22	2, 2023		<0.2 ug/m3
Disposable Filter	r Changed:	September 22	2, 2023		
		Annual Maintenance	2		
Date Sample Tub	e Cleaned:	April 13, 2	023		
Date RH/T Senso	-	April 13, 20			
Notes:	Quarterly calibra	tion was completed in Sep	otember. Leak chec	k passed, no adjustme	nts made.



Wood Buffalo Environmental Association

TN - NO_X - NH₃ Calibration Report

Version-05-2023

Station Information

Station Name: Patricia McInnes Station number: AMS 06

NOX Cal Date: November 1, 2023 Last Cal Date: October 3, 2023

8:44 12:30 Start time (MST): End time (MST):

NH3 Cal Date: November 1, 2023 Last Cal Date: October 3, 2023

Start time (MST): 12:31 End time (MST): 15:43

Removal and calibration cylinder change Reason:

Calibration Standards

NOX Cal Gas Conc:	47.94	ppm	NO Gas Cylinder #:	T30YCWN	
NO Cal Gas Conc:	46.39	ppm	NO Cal Gas Expiry:	April 11, 2025	
Removed NOX Conc:	47.94	ppm	Removed Cylinder #:	NA	
Removed NO Conc:	46.39	ppm	Removed cyl Expiry:	NA	
NOX gas Diff:			NO gas Diff:		

NH3 Cal Gas Conc: 76.29 NH3 Gas Cylinder #: EB0108520 ppm NH3 Cal Gas Expiry: August 22, 2024

Removed NH3 Conc: 77.80 Removed Cylinder #: CC710812 ppm NH3 gas Diff: -5.3% Removed cyl Expiry: March 30, 2023

Calibrator Model: **API T700** Serial Number: 3566 ZAG make/model: **API T701** 4602 Serial Number:

Analyzer Information

Analyzer model: Teledyne API T201	Analyzer serial #: 152
Converter model: Teledyne API T501	Converter serial #: 147
NH3 Range (ppb): 0 - 2000 ppb	Reaction cell Press: 6.50
NOX Range (ppb): 0 - 1000 ppb	Sample Flow: 542

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coefficient:	0.788	0.788	TN coefficient:	0.789	0.789
NOX coefficient:	0.787	0.787	NO bkgrnd:	-0.1	-0.1
NO2 coefficient:	1.000	1.000	NOX bkgrnd:	0.0	0.0
NH3 coefficient:	0.908	0.908	TN bkgrnd:	0.0	0.0

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.004061	1.031267
NO _X Cal Offset:	0.254959	0.789511
NO Cal Slope:	1.000231	1.030718
NO Cal Offset:	1.162694	1.216970
NO ₂ Cal Slope:	0.998161	1.002440
NO ₂ Cal Offset:	-0.986846	1.111820
NH3 Cal Slope:	0.995038	1.034784
NH3 Cal Offset:	8.227208	10.702884
TN Cal Slope:	1.001184	1.040414
TN Cal Offset:	7.279855	10.906453



TN - NOX - NH₃ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated TN concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated TN concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	TN Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	1.5	-0.1	1.6		
as found NO	4914	86.2	826.5	826.5		858.3	853.0	5.5	0.963	
calibrator zero	5000	0.0	0.0	0.0	0.0	1.5	-0.1	1.6		
high NO point	4914	86.2	826.5	826.5		858.3	853.0	5.5	0.963	
NO/O3 point	4914	86.2	826.5	826.5		853.4	846.9	6.6	0.968	
as found NH3	3419	81.0	1800.5		1800.5	1876.5		1866.3	0.960	0.965
new NH3 cyl rp	3417	82.6	1800.6		1800.6	1779.5		1769.7	1.012	1.017
first NH3	3419	81.0	1800.5		1800.5	1876.5		1866.3	0.960	0.965
second NH3	3455	45.0	1000.3		1000.3	1062.2		1056.3	0.942	0.947
third NH3	3478	22.5	500.1		500.1	537.7		534.3	0.930	0.936
	•		•	•	•		Average Co	rrection Factor	0.9657	0.9492

Corrected As found TN = 856.8 ppb NO_X = 853.1 ppb NH3 = 1864.7 ppb Previous Response TN = 834.7 ppb NO_X = 830.1 ppb NH3 = 1799.8 ppb

*Percent Change TN = 2.6%

*Percent Change $NO_X = 2.7\%$

*Percent Change NH3 = 3.5%

* = > +/-5% change initiates investigation

NH3 Previous Converter Efficiency = 90.8%

NH3 Current Converter Efficiency = 90.8%



NO_X - NO - NO₂ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated TN concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated TN concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	1.5		
as found span	4914	86.2	826.5	799.7	826.5	853.0	824.4	858.3	0.9689	0.9701
new NO cyl rp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	1.5		
high point	4914	86.2	826.5	799.7	826.5	853.0	824.4	858.3	0.9689	0.9701
second point	4957	43.1	413.2	399.9	413.2	426.3	415.4	431.7	0.9694	0.9626
third point	4978	21.6	207.1	200.4	207.1	216.0	208.2	219.2	0.9589	0.9626
							Average C	Correction Factor	0.9657	0.9651
Baseline Corr A	As fnd TN =	856.8 ppb	NO _X = 853.1	ppb NO =	824.5 ppb			*Percent Change	e TN=	2.6%
Previous Respo	onse TN =	834.7 ppb	$NO_X = 830.1$	ppb NO =	801.1 ppb			*Percent Change	e NO _X =	2.7%
								*Percent Change	e NO =	2.8%
								* = > +/-5% change i	nitiates investigati	ion

^{* = &}gt; +/-5% change initiates investigation

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found zero			0.0	0.0		
calibration zero			0.0	0.0		
1st GPT point (400 ppb O3)	818.4	414.9	430.2	432.0	0.9959	100.4%
2nd GPT point (200 ppb O3)	818.4	622.7	222.4	223.9	0.9934	100.7%
3rd GPT point (100 ppb O3)	818.4	723.2	121.9	125.0	0.9754	102.5%
			A	verage Correction Factor	0.9882	101.2%

Notes:

Completing removal calibration due to how slow the instrument reaches baseline after daily spans. Completed the removal calibration and changed the NH3 cal gas at the end and ran a span with the new cal gas. Swapped out the instruments, install calibration will be completed tomorrow.

Calibration Performed By:

Max Farrell



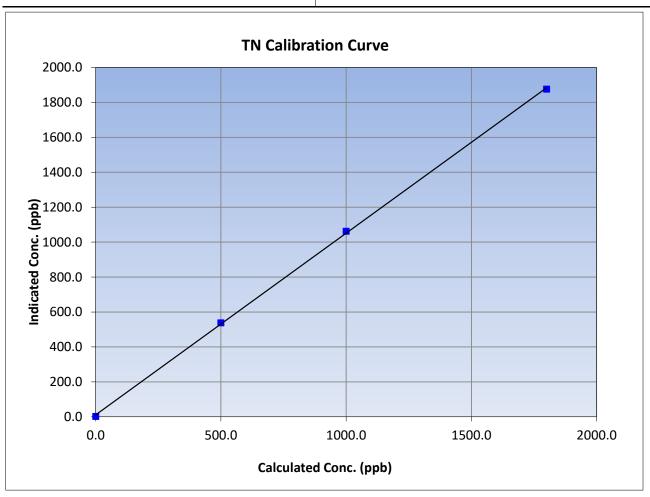
TN Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 1, 2023 Previous Calibration: October 3, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:44 End Time (MST): 12:30 Teledyne API T201 Analyzer make: Analyzer serial #: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	1.5		Correlation Coefficient	0.999842	≥0.995
1800.5	1876.5	0.9595	Correlation Coefficient	0.555642	20.555
1000.3	1062.2	0.9417	Slope	1.040414	0.90 - 1.10
500.1	537.7	0.9300	Slope	1.040414	0.90 - 1.10
			Intercept	10.906453	+/-20





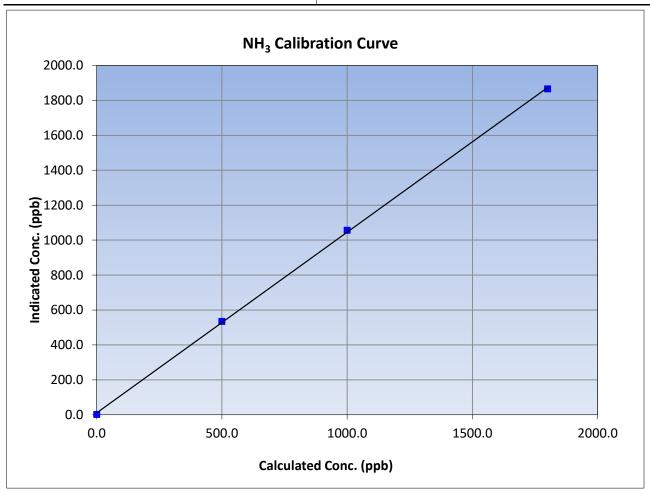
NH₃ Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 1, 2023 Previous Calibration: October 3, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:44 End Time (MST): 12:30 Teledyne API T201 Analyzer serial #: Analyzer make: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	1.6		Correlation Coefficient	0.999848	≥0.995
1800.5	1866.3	0.9648	Correlation Coefficient	0.555646	20.993
1000.3	1056.3	0.9470	Slope	1.034784	0.90 - 1.10
500.1	534.3	0.9359	Slope	1.054764	0.90 - 1.10
			Intercept	10.702884	+/-20





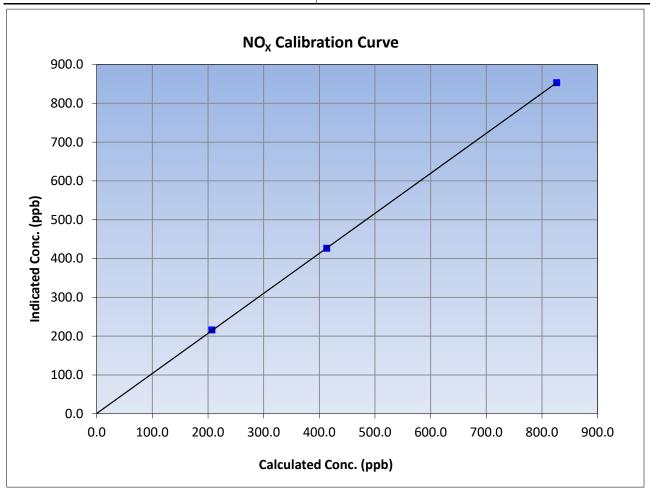
NO_X Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 1, 2023 Previous Calibration: October 3, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:44 End Time (MST): 12:30 Teledyne API T201 Analyzer serial #: Analyzer make: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999990	≥0.995
826.5	853.0	0.9689	Correlation Coefficient	0.555550	20.555
413.2	426.3	0.9694	Slope	1.031267	0.90 - 1.10
207.1	216.0	0.9589	Slope	1.051207	0.90 - 1.10
			Intercept	0.789511	+/-20





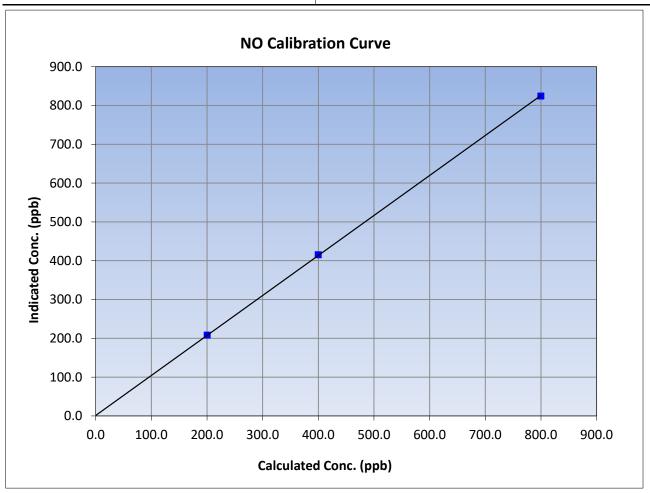
NO Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 1, 2023 Previous Calibration: October 3, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:44 End Time (MST): 12:30 Teledyne API T201 Analyzer make: Analyzer serial #: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999980	≥0.995
799.7	824.4	0.9701	Correlation Coefficient	0.55550	20.555
399.9	415.4	0.9626	Slope	1.030718	0.90 - 1.10
200.4	208.2	0.9626	Slope	1.050716	0.30 - 1.10
			Intercept	1.216970	+/-20





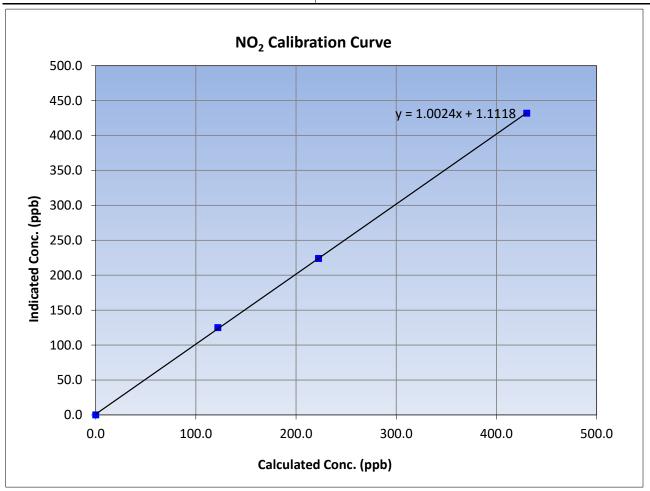
NO₂ Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 1, 2023 Previous Calibration: October 3, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:44 End Time (MST): 12:30 Teledyne API T201 Analyzer serial #: Analyzer make: 152

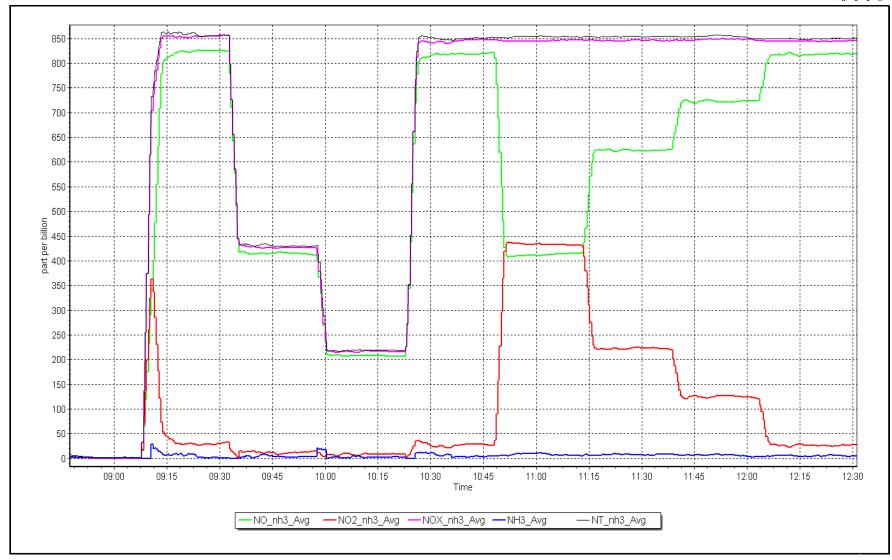
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999958	≥0.995
430.2	432.0	0.9959	Correlation Coefficient	0.999938	20.555
222.4	223.9	0.9934	Slope	1.002440	0.90 - 1.10
121.9	125.0	0.9754	Slope	1.002440	0.90 - 1.10
			Intercept	1.111820	+/-20



NO_x Calibration Plot

Date: November 1, 2023 Location: Patricia McInnes



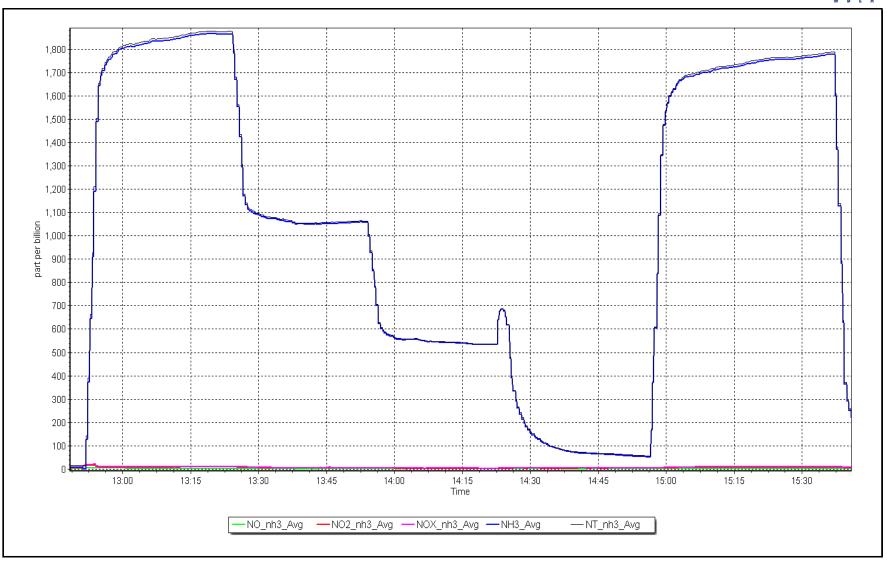


NH₃ Calibration Plot

Date: November 1, 2023

Location: Patricia McInnes







TN - NO_x - NH₃ Calibration Report

Version-05-2023

C		
Station	Intorm	ation
Jialion		ativi

Station Name: Patricia McInnes NOX Cal Date: November 2, 2023

8:41 Start time (MST):

NH3 Cal Date: November 2, 2023 13:00 Start time (MST):

Install Reason:

Station number:

N/A Last Cal Date: 13:00 End time (MST): Last Cal Date: N/A

End time (MST):

15:02

AMS 06

Calibration Standards

NOX Cal Gas Conc: 47.94 NO Gas Cylinder #: T30YCWN ppm NO Cal Gas Conc: 46.39 NO Cal Gas Expiry: April 11, 2025 ppm

Removed NOX Conc: 47.94 Removed Cylinder #: ppm NA 46.39 NA Removed NO Conc: ppm Removed cyl Expiry:

NOX gas Diff: NO gas Diff:

NH3 Cal Gas Conc: 76.29 NH3 Gas Cylinder #: EB0108520 ppm NH3 Cal Gas Expiry: August 22, 2024

Removed NH3 Conc: 76.29 Removed Cylinder #: ppm

NH3 gas Diff:

Removed cyl Expiry: NA Calibrator Model: **API T700** Serial Number: 3566 **API T701** ZAG make/model: Serial Number: 4602

Analyzer Information

Analyzer model: Teledyne API T201 Analyzer serial #: 808 Converter model: Teledyne API T501 Converter serial #: 484 NH3 Range (ppb): 0 - 2000 ppb Reaction cell Press: 4.80 NOX Range (ppb): 0 - 1000 ppb Sample Flow: 26.6

Start Finish Start Finish TN coefficient: NO coefficient: N/A 0.870 N/A 0.858 NOX coefficient: N/A 0.860 NO bkgrnd: -0.985 N/A NO2 coefficient: N/A 1.000 NOX bkgrnd: N/A -0.562 NH3 coefficient: N/A 0.871 TN bkgrnd: 5.018 N/A

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	N/A	0.996853
NO _x Cal Offset:	N/A	-0.762741
NO Cal Slope:	N/A	1.000156
NO Cal Offset:	N/A	-0.936161
NO ₂ Cal Slope:	N/A	1.003217
NO ₂ Cal Offset:	N/A	-0.787714
NH3 Cal Slope:	N/A	1.025836
NH3 Cal Offset:	N/A	3.642287
TN Cal Slope:	N/A	1.030917
TN Cal Offset:	N/A	3.830269



TN - NOX - NH₃ Calibration Report

Version-05-2023

Dilution Calibration Data										
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated TN concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated TN concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	TN Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero										
as found NO										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
high NO point	4914	86.2	826.5	826.5		824.9	823.9	0.9	1.002	
NO/O3 point										
as found NH3										
new NH3 cyl rp										
first NH3	3419	81.0	1765.6		1765.6	1821.6		1812.6	0.969	0.974
second NH3	3455	45.0	980.9		980.9	1017.4		1012.0	0.964	0.969
third NH3	3478	22.5	490.4		490.4	513.2		510.4	0.956	0.961
							Average C	orrection Factor	1.0019	0.9680
Corrected As fou	nd TN =	NA ppb	NO _X = NA	ppb NH3 =	NA ppb			*Percent Chang	e TN =	NA
Previous Respon	se TN =	NA ppb	NO _X = NA	ppb NH3 =	NA ppb			*Percent Chang	e NO _x =	NA
								*Percent Chang	e NH3 =	NA
NH3 Previous Converter Efficiency = N/A * = > +/-5% change initiates investigation									nitiates investigat	ion

NH3 Previous Converter Efficiency = N/A

NH3 Current Converter Efficiency = 87.1%



NO_X - NO - NO₂ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated TN concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated TN concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero										
as found span										
new NO cyl rp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
high point	4914	86.2	826.5	799.7	826.5	823.9	799.2	824.9	1.0031	1.0007
second point	4957	43.1	413.2	399.9	413.2	409.5	399.1	410.6	1.0091	1.0019
third point	4978	21.6	207.1	200.4	207.1	205.8	198.2	205.5	1.0064	1.0112
							Average C	Correction Factor	1.0062	1.0046
Baseline Corr As	fnd TN =	NA ppb	NO _X = NA	ppb NO =	NA ppb			*Percent Change	e TN=	NA
Previous Respon	nse TN =	NA ppb	NO _X = NA	ppb NO =	NA ppb			*Percent Change	e NO _x =	NA
								*Percent Change	e NO =	NA
								* = > +/-5% change i	nitiates investigati	ion

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found zero						
calibration zero			0.0	0.0		
1st GPT point (400 ppb O3)	786.9	399.3	414.3	415.4	0.9974	100.3%
2nd GPT point (200 ppb O3)	786.9	603.5	210.1	209.3	1.0039	99.6%
3rd GPT point (100 ppb O3)	786.9	695.8	117.8	116.8	1.0087	99.1%
			A	Average Correction Factor	1.0034	99.7%

Notes:

 $Changed\ the\ inlet\ filter\ prior\ to\ the\ install\ calibration.\ Adjusted\ zero\ and\ both\ NOX\ and\ NH3\ spans.$

Calibration Performed By:

Max Farrell



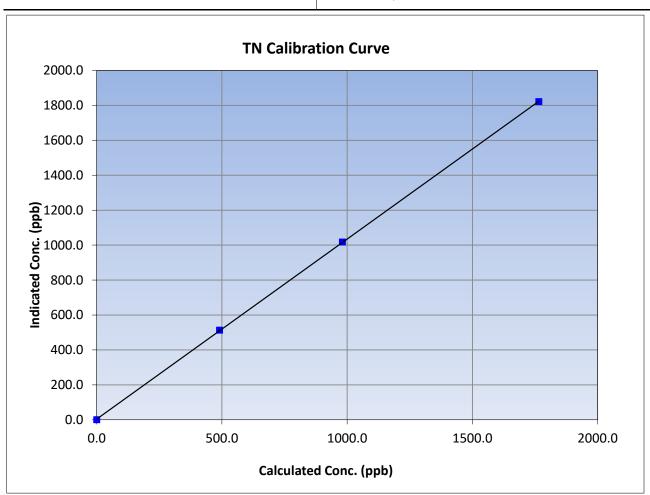
TN Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 2, 2023 Previous Calibration: N/A Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:41 End Time (MST): 13:00 Analyzer make: Teledyne API T201 Analyzer serial #: 808

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999977	≥0.995
1765.6	1821.6	0.9692	Correlation Coefficient	0.55577	20.555
980.9	1017.4	0.9641	Slope	1.030917	0.90 - 1.10
490.4	513.2	0.9555	Slope	1.050917	0.90 - 1.10
			Intercept	3.830269	+/-20





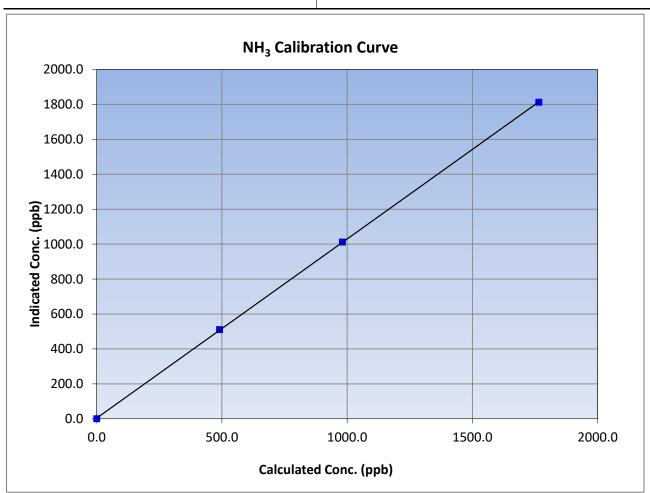
NH₃ Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 2, 2023 Previous Calibration: N/A Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:41 End Time (MST): 13:00 Teledyne API T201 Analyzer serial #: Analyzer make: 808

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999980	≥0.995
1765.6	1812.6	0.9741	Correlation Coefficient	0.55550	20.993
980.9	1012.0	0.9692	Slope	1.025836	0.90 - 1.10
490.4	510.4	0.9607	Slope	1.025650	0.90 - 1.10
			Intercept	3.642287	+/-20





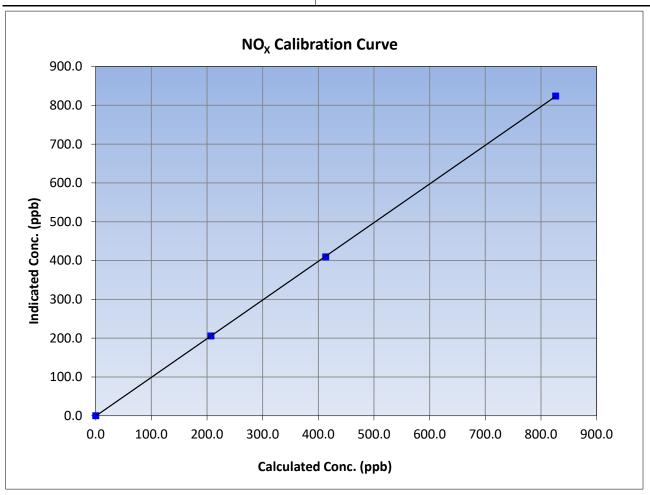
NO_X Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 2, 2023 Previous Calibration: N/A Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:41 End Time (MST): 13:00 Teledyne API T201 Analyzer serial #: Analyzer make: 808

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999989	≥0.995
826.5	823.9	1.0031	Correlation Coefficient	0.999909	20.333
413.2	409.5	1.0091	Slope	0.996853	0.90 - 1.10
207.1	205.8	1.0064	Slope	0.550655	0.90 - 1.10
			Intercept	-0.762741	+/-20





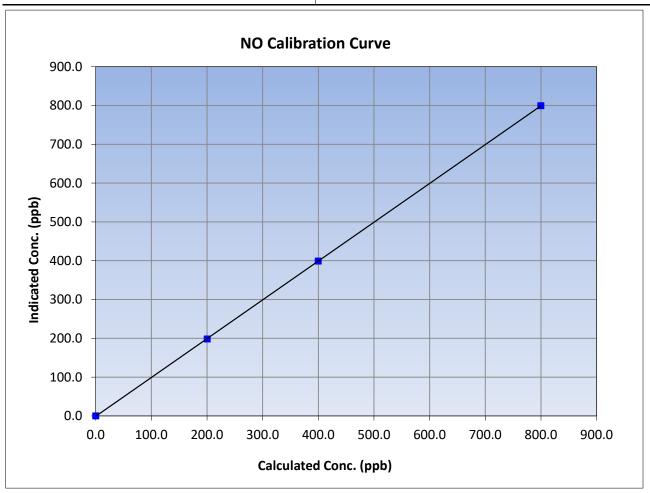
NO Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 2, 2023 Previous Calibration: N/A Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:41 End Time (MST): 13:00 Analyzer make: Teledyne API T201 Analyzer serial #: 808

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999992	≥0.995
799.7	799.2	1.0007	Correlation Coefficient	0.333332	20.555
399.9	399.1	1.0019	Slope	1.000156	0.90 - 1.10
200.4	198.2	1.0112	Slope	1.000136	0.90 - 1.10
			Intercept	-0.936161	+/-20





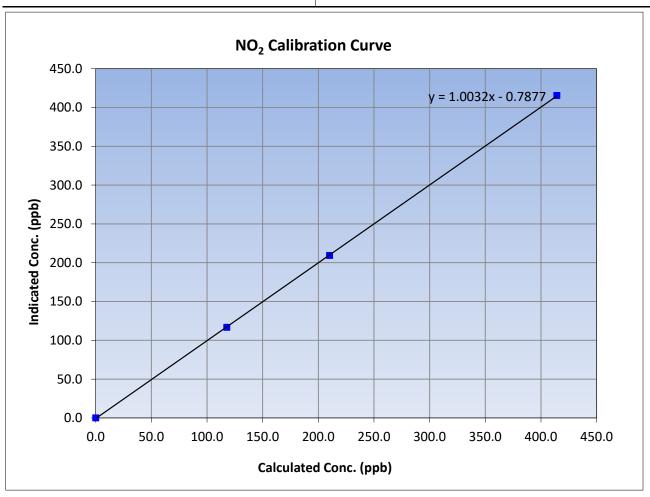
NO₂ Calibration Summary

Version-05-2023

Station Information

Calibration Date: November 2, 2023 Previous Calibration: N/A Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:41 End Time (MST): 13:00 Teledyne API T201 Analyzer serial #: Analyzer make: 808

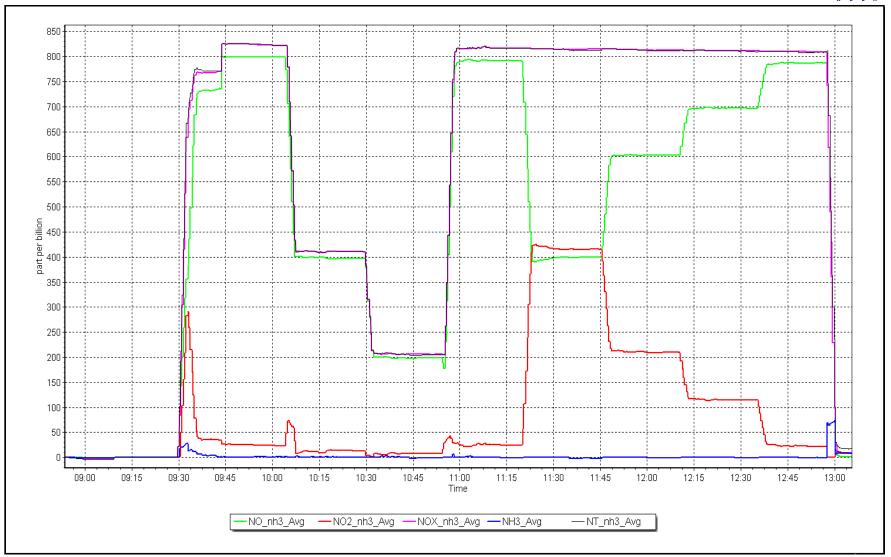
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999981	≥0.995	
414.3	415.4	0.9974	Correlation Coefficient	0.555501	20.333	
210.1	209.3	1.0039	Slope	1.003217	0.90 - 1.10	
117.8	116.8	1.0087	Slope	1.005217	0.90 - 1.10	
			Intercept	-0.787714	+/-20	



NO_x Calibration Plot

Date: November 2, 2023 Location: Patricia McInnes





NH₃ Calibration Plot

Date: November 2, 2023 Location: Patricia McInnes







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS07 ATHABASCA VALLEY NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



ZAG Make/Model:

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Athabasca Valley

November 20, 2023 Calibration Date:

Start time (MST): 11:29

Routine Reason:

Station number:

AMS07 Last Cal Date: October 19, 2023

End time (MST): 15:12

Calibration Standards

Cal Gas Concentration: 50.52

Cal Gas Cylinder #: CC282115

Removed Cal Gas Conc: 50.52

Removed Gas Cyl #: NA Calibrator Make/Model:

API T700 API 701H ppm Cal Gas Exp Date:

Rem Gas Exp Date: NA ppm

Diff between cyl:

Serial Number: 3805

Serial Number: 198

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1507864683

Analyzer Range 0 - 1000 ppb

Finish Start

1.001046

Start 2.61

December 29, 2028

Finish

Calibration slope: Backgd or Offset: 2.59 1.001786 0.834 Calibration intercept: 2.644970 2.304446 Coeff or Slope: 0.834

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	· · · · · · · · · · · · · · · · · · ·		3.1			Correction factor (Cc/lc) Limit = 0.95-1.05	
as found zero	ound zero 5000		0.0	-0.1				
as found span	4921	79.2	800.2	801.3	0.999			
as found 2nd point								
as found 3rd point								
new cylinder response								
calibrator zero	5000	0.0	0.0	0.2				
high point	4921	79.3	801.2	802.8	0.998			
second point	4960	39.6	400.2	405.4	0.987			
third point	4980	19.8	200.1	203.7	0.982			
as left zero	5000	0.0	0.0	0.2				
as left span	4921	79.2	800.2	802.5	0.997			
			Averag	ge Correction Factor	0.989			
Pacalina Carr Ac founds	901 40	Dravious raspons	004.20	*0/ change	0.49/			

Baseline Corr As found: Previous response 801.40 804.28 *% change -0.4% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed inlet filters, Hydrogen and Nitrogen cylinders after as founds. No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar/ Jan Castro



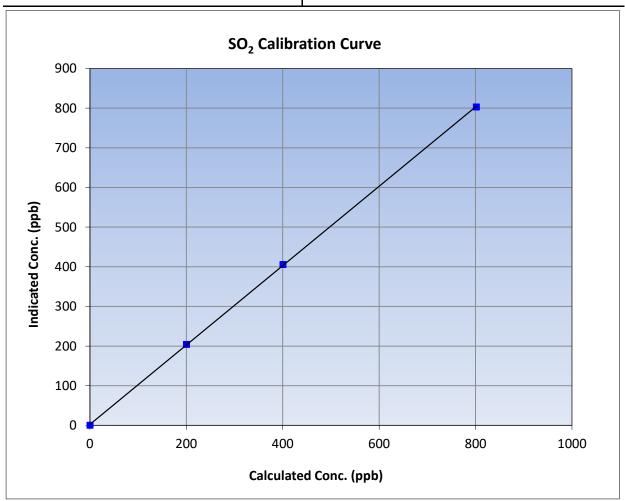
SO₂ Calibration Summary

Version-01-2020

Station Information

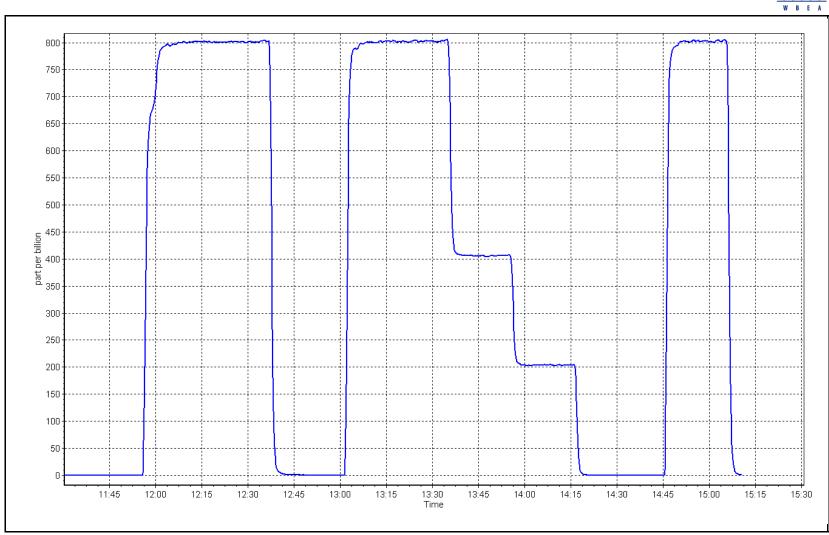
Calibration Date: November 20, 2023 **Previous Calibration:** October 19, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 11:29 End Time (MST): 15:12 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1507864683

	Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>						
0.0	0.2		Correlation Coefficient	0.999959	≥0.995						
801.2	802.8	0.9980	Correlation Coefficient	0.555555	20.333						
400.2	405.4	0.9871	Slope	1.001046	0.90 - 1.10						
200.1	203.7	0.9822	Slope	1.001040	0.90 - 1.10						
			- Intercept	2.304446	+/-30						



SO2 Calibration Plot Date: November 20, 2023 Location: Athabasca Valley





TRS Calibration Report

Version-11-2021

Station Information

Station Name: Athabasca Valley

Calibration Date: November 15, 2023

Start time (MST): 10:09

Routine Reason:

Station number: AMS07

> Last Cal Date: October 10, 2023

End time (MST): 15:18

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 3, 2026 5.25 ppm

Cal Gas Cylinder #: CC504080

Removed Cal Gas Conc: 5.25 Removed Gas Cyl #: NA Calibrator Make/Model: API T700 ZAG Make/Model: **API T701H**

ppm

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3805 Serial Number: 198

Analyzer Information

Analyzer make: Thermo 43i LTE Analyzer serial #: 1180540018

CDN-101 Converter serial #: 551 Converter make:

0 - 100 ppb Analyzer Range

Baseline Corr 3rd AF pt:

Start **Finish**

<u>Finish</u> <u>Start</u> Calibration slope: 1.014626 1.017229 Backgd or Offset: 2.40 2.33 Calibration intercept: -0.002205 0.057461 Coeff or Slope: 0.899 0.893

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4925	75.5	79.3	80.3	0.987
as found 2nd point	4962	37.7	39.6	40.3	0.982
as found 3rd point	4981	18.9	19.8	20.1	0.987
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4925	75.5	79.3	80.9	0.980
second point	4962	37.7	39.6	39.9	0.993
third point	4981	18.9	19.9	20.5	0.969
as left zero	5000	0.0	0.0	0.6	
as left span	4925	75.5	79.3	79.5	0.998
SO2 Scrubber Check	4921	79.2	800.2	0.0	
Date of last scrubber char	nge:	25-Feb-22		Ave Corr Factor	0.981
Date of last converter effi	ciency test:	April 22, 2022		92.6%	efficiency
Baseline Corr As found:	80.3	Prev response:	80.42	*% change:	-0.2%
Baseline Corr 2nd AF pt:	40.3	AF Slope:	1.013330	AF Intercept:	0.037834

0.999992

* = > +/-5% change initiates investigation

AF Correlation:

Span adjusted. Notes:

Calibration Performed By: Aswin Sasi Kumar

20.1



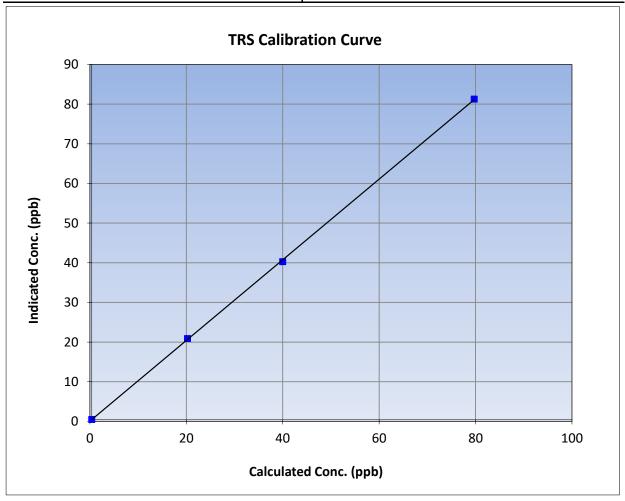
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 15, 2023 **Previous Calibration:** October 10, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 10:09 End Time (MST): 15:18 Analyzer make: CDN-101 Analyzer serial #: 551

	Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>						
0.0	0.1		Correlation Coefficient	0.999918	≥0.995						
79.3	80.9	0.9804	Correlation coefficient	0.555510	20.333						
39.6	39.9	0.9927	Slope	1.017229	0.90 - 1.10						
19.9	20.5	0.9686	Slope	1.01/229	0.90 - 1.10						
			- Intercept	0.057461	+/-3						

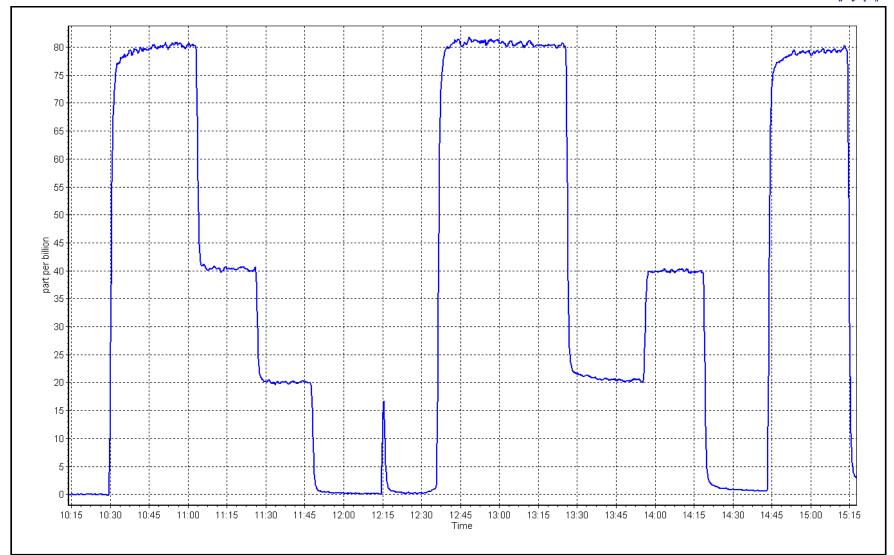


TRS Calibration Plot

Date: November 15, 2023

Location: Athabasca Valley







THC / CH₄ / NMHC Calibration Report

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.2	9.09	9.18	0.991
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4921	79.2	9.09	9.09	1.000
second point	4960	39.6	4.55	4.61	0.986
hird point	4980	19.8	2.27	2.33	0.974
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	9.09	9.13	0.996
			Avera	age Correction Factor	0.987
Baseline Corr AF:	9.18	Prev response	9.10	*% change	0.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.2	7.94	8.03	0.989
as found 2nd point			-		
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4921	79.2	7.94	7.94	1.000
second point	4960	39.6	3.97	3.93	1.011
hird point	4980	19.8	1.98	1.94	1.024
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	7.94	7.95	0.999
			Avera	age Correction Factor	1.011
Baseline Corr AF:	8.03	Prev response	7.93	*% change	1.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
aseille Coll Sid Ar.	11/7				
baselille Colf Stu AF.	IVA	Calibration	Statistics		
baselille Colf Stu Ar.	IVA		Statistics	Finish	

Changed inlet filters, Hydrogen cylinder and Nitrogen cylinder after as founds. Adjusted span only. Notes:

0.999689

0.010659

1.001158

-0.026358

0.998306

0.037416

0.999306

0.011259

1.001244

-0.019158

0.997363

0.030417

Calibration Performed By: Aswin Sasi Kumar/ Jan Castro

THC Cal Slope:

THC Cal Offset:

CH4 Cal Slope:

CH4 Cal Offset:

NMHC Cal Slope:

NMHC Cal Offset:



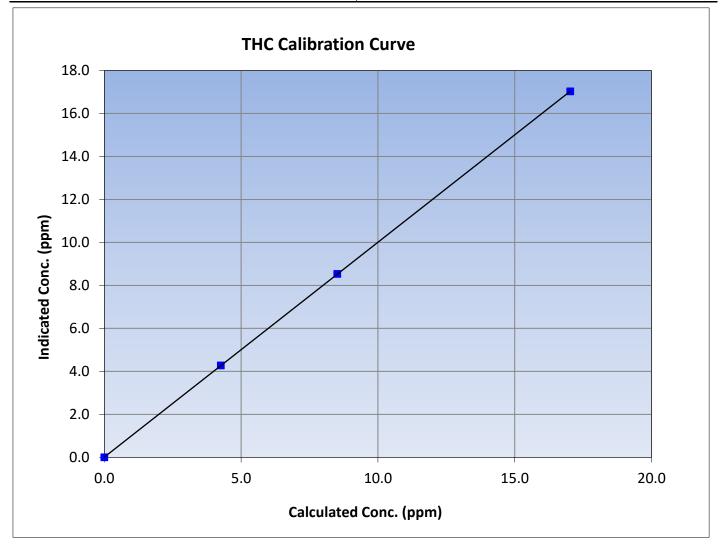
THC Calibration Summary

Version-06-2022

Station Information

November 20, 2023 Calibration Date: **Previous Calibration:** October 19, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 11:29 End Time (MST): 15:12 Analyzer make: Thermo 55i Analyzer serial #: 1152430012

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999998	≥0.995
17.03	17.03	1.0001	Correlation Coefficient	0.555556	20.999
8.52	8.54	0.9976	Slope	0.999689	0.90 - 1.10
4.26	4.27	0.9964	Slope	0.999009	0.90 - 1.10
			Intercept	0.010659	+/-0.5





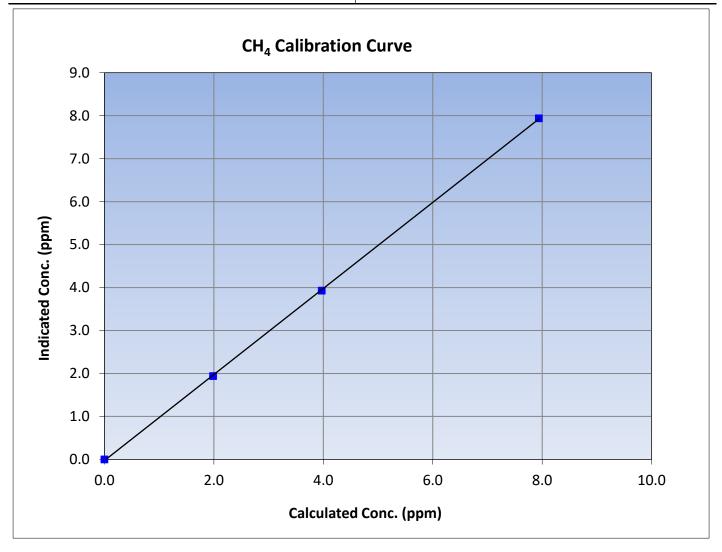
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 20, 2023 **Previous Calibration:** October 19, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 11:29 End Time (MST): 15:12 Analyzer make: Analyzer serial #: Thermo 55i 1152430012

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999948	≥0.995
7.94	7.94	1.0002	Correlation Coemicient	0.333346	20.333
3.97	3.93	1.0106	Slope	1.001158	0.90 - 1.10
1.98	1.94	1.0236	Slope	1.001138	0.30 - 1.10
			Intercept	-0.026358	+/-0.5





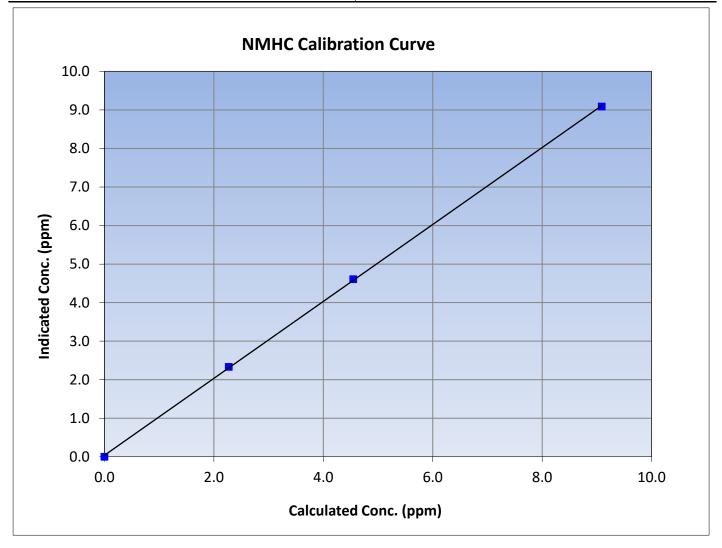
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 20, 2023 **Previous Calibration:** October 19, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 11:29 End Time (MST): 15:12 Analyzer make: Thermo 55i Analyzer serial #: 1152430012

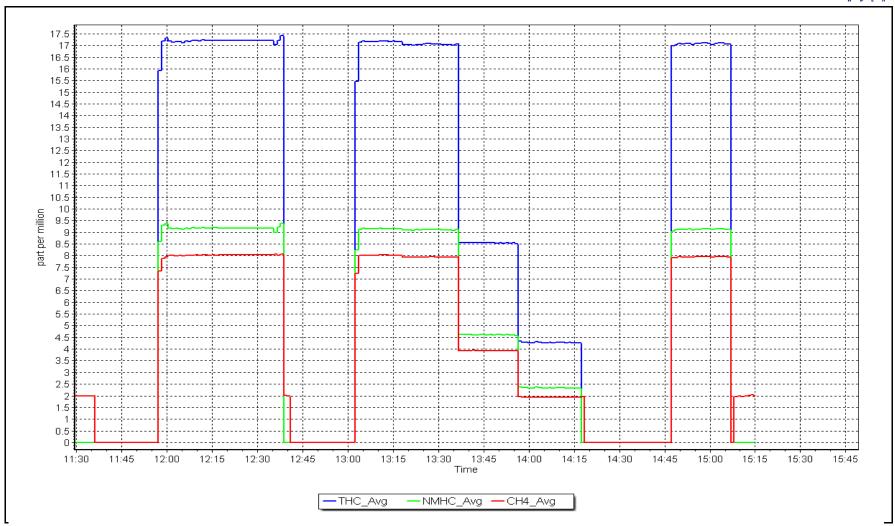
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999915	≥0.995
9.09	9.09	1.0002	Correlation Coemicient	0.999913	20.333
4.55	4.61	0.9863	Slope	0.998306	0.90 - 1.10
2.27	2.33	0.9738	Slope	0.996300	0.90 - 1.10
			Intercept	0.037416	+/-0.5



Date: November 20, 2023

Location: Athabasca Valley







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Athabasca Valley

Calibration Date: November 1, 2023

Start time (MST): 9:07 Reason: Routine Station number: AMS07

Last Cal Date: October 6, 2023

49.92

ppm

End time (MST): 14:21

Calibration Standards

NO Gas Cylinder #: T2Y1KA4 Cal Gas Expiry Date: November 30, 2023

NOX Cal Gas Conc: 50.92 ppm NO Cal Gas Conc: 49.92 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.92 ppm Removed Gas NO Conc:

NOX gas Diff: NO gas Diff:

Calibrator Model: API T700 Serial Number: 3805 ZAG make/model: API T701H Serial Number: 198

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1160120024

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.077 1.083 NO bkgnd or offset: 7.6 7.6 NOX coeff or slope: 0.994 0.993 NOX bkgnd or offset: 7.8 7.8 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 210.8 212.3

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.000077	0.998915
NO _x Cal Offset:	1.278990	1.318809
NO Cal Slope:	1.001202	1.001602
NO Cal Offset:	1.075147	1.035305
NO ₂ Cal Slope:	1.000884	0.997138
NO ₂ Cal Offset:	-0.671765	0.710095



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Version-04-2020

Dilution Calibration Data										
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.1	-0.1	0.2		
as found span	4920	80.2	816.7	800.7	16.0	814.2	796.7	17.4	1.0031	1.0050
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	0.0	0.2		
high point	4920	80.2	816.7	800.7	16.0	816.3	802.1	14.2	1.0005	0.9982
second point	4960	40.1	408.4	400.4	8.0	410.7	403.7	7.1	0.9943	0.9917
third point	4980	20.0	203.7	199.7	4.0	205.3	201.3	4.0	0.9921	0.9920
as left zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
as left span	4920	80.2	816.7	399.3	417.4	822.1	402.5	419.6	0.9935	0.9920
							Average C	orrection Factor	0.9957	0.9940
Corrected As fo	ound NO _X =	814.1 ppb	NO =	796.8 ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _X =	-0.5%
Previous Respo	onse NO _X =	818.1 ppb	NO =	802.7 ppb				*Percent Chang	ge NO =	-0.7%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d NO r^2 :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 (c) concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	800.4	399.0	417.4	416.9	1.0013	99.9%
2nd GPT point (200 ppb O3)	800.4	596.7	219.7	219.4	1.0015	99.8%
3rd GPT point (100 ppb O3)	800.4	699.5	116.9	118.3	0.9885	101.2%
				Average Correction Factor	0.9971	100.3%

Notes:

Span adjusted.

Calibration Performed By:

Aswin Sasi Kumar



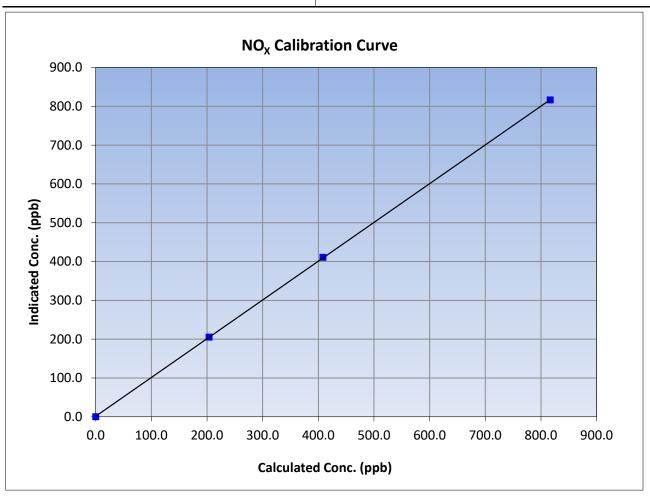
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 1, 2023 Previous Calibration: October 6, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:07 End Time (MST): 14:21 Analyzer serial #: Analyzer make: Thermo 42i 1160120024

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999988	≥0.995
816.7	816.3	1.0005	- Correlation Coefficient	0.999900	20.993
408.4	410.7	0.9943	Slope	0.998915	0.90 - 1.10
203.7	205.3	0.9921			0.90 - 1.10
			Intercept	1.318809	+/-20





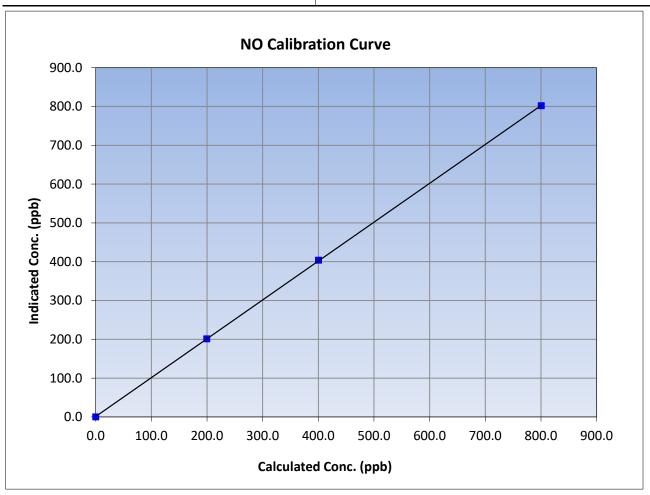
NO Calibration Summary

Version-04-2020

Station Information

November 1, 2023 Calibration Date: Previous Calibration: October 6, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:07 End Time (MST): 14:21 Analyzer make: Analyzer serial #: Thermo 42i 1160120024

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999986	≥0.995
800.7	802.1	0.9982	Correlation Coefficient	0.55550	20.993
400.4	403.7	0.9917	Slone	1.001602	0.90 - 1.10
199.7	201.3	0.9920	Slope		0.90 - 1.10
			Intercept	1.035305	+/-20





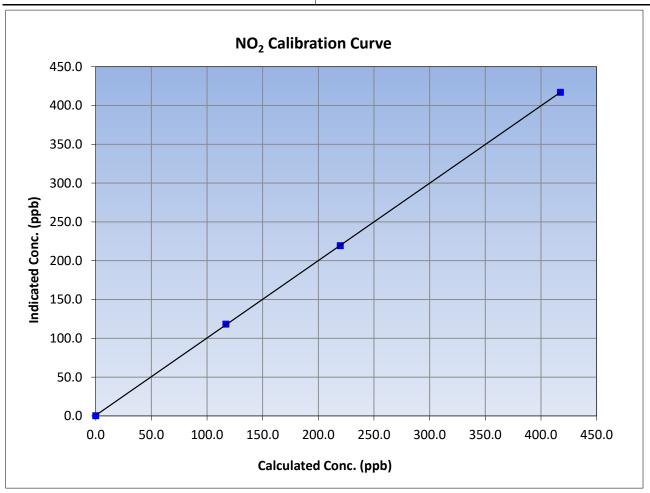
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 1, 2023 Previous Calibration: October 6, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:07 End Time (MST): 14:21 Analyzer serial #: Analyzer make: Thermo 42i 1160120024

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999985	≥0.995
417.4	416.9	1.0013	Correlation Coefficient	0.555565	20.993
219.7	219.4	1.0015	Slone	0.997138	0.90 - 1.10
116.9	118.3	0.9885	Slope	0.997136	0.90 - 1.10
			Intercept	0.710095	+/-20

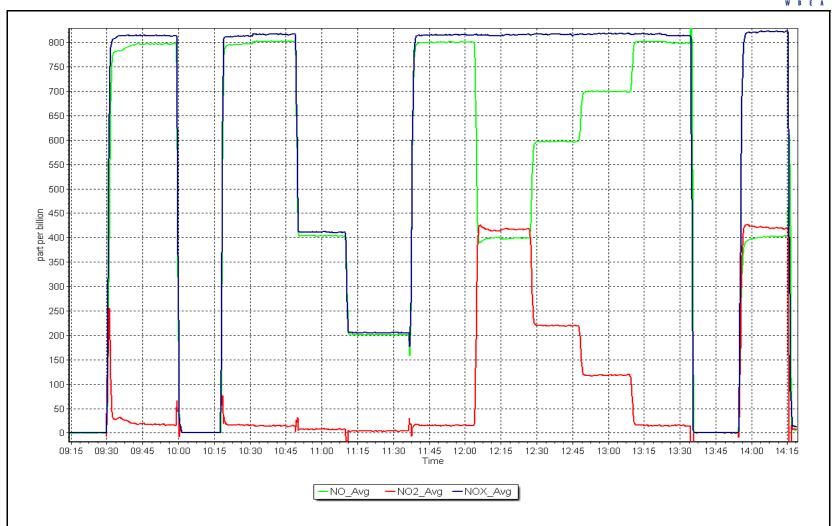


NO_x Calibration Plot

Date: November 1, 2023

Location: Athabasca Valley





W B E A

Wood Buffalo Environmental Association

O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Athabasca Valley

Calibration Date: November 14, 2023

Start time (MST): 10:55 Reason: Routine Station number: AMS07

Last Cal Date: October 3, 2023

End time (MST): 14:42

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: T700 Serial Number: 3805 ZAG Make/Model: T701H Serial Number: 198

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

Finish

Start

Finish

Calibration slope:

<u>Start</u> 1.004229

1.003886

Backgd or Offset:

Analyzer serial #: 1152220023

-2.6

-2.7

Calibration intercept: 0.060000

0.320000

Coeff or Slope:

1.535

1.549

O₃ Calibration Data

Cat Daint	Total air flow rate	Calibrator Lamp	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Point	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-1.8	
as found span	5000	1414.8	400.0	396.0	1.010
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	-0.7	
high point	5000	1415.7	400.0	401.4	0.997
second point	5000	1039.9	200.0	201.5	0.993
third point	5000	856.2	100.0	101.8	0.982
as left zero	5000	0.0	0.0	-0.1	
as left span	5000	1416.0	400.0	403.6	0.991
			Avera	ge Correction Factor	0.990
Baseline Corr As found:	397.8	Previous respons	e 401.8	*% change	-1.0%

Baseline Corr As found: 397.8 Previous response 401.8 *% change -1.0%
Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:
Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar



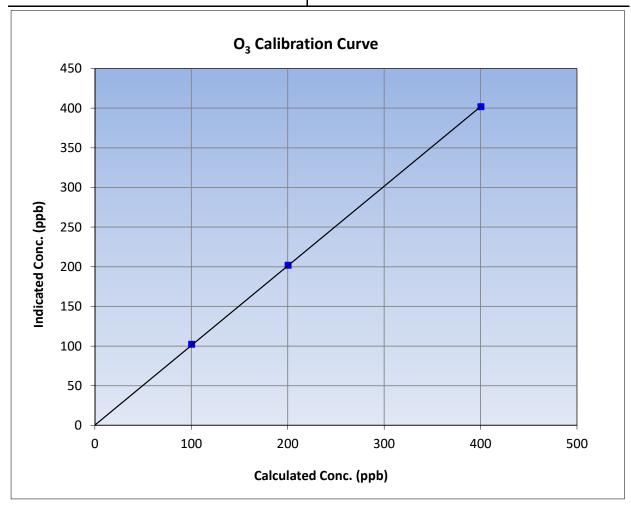
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 14, 2023 **Previous Calibration:** October 3, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 10:55 End Time (MST): 14:42 Analyzer make: Thermo 49i Analyzer serial #: 1152220023

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0 -0.7			Correlation Coefficient	0.999970	≥0.995		
400.0	401.4	0.9965	correlation coefficient	0.333370	20.555		
200.0	201.5	0.9926	Slope	1.003886	0.90 - 1.10		
100.0	101.8	0.9823	Slope	1.005000	0.90 - 1.10		
			Intercept	0.320000	+/- 5		

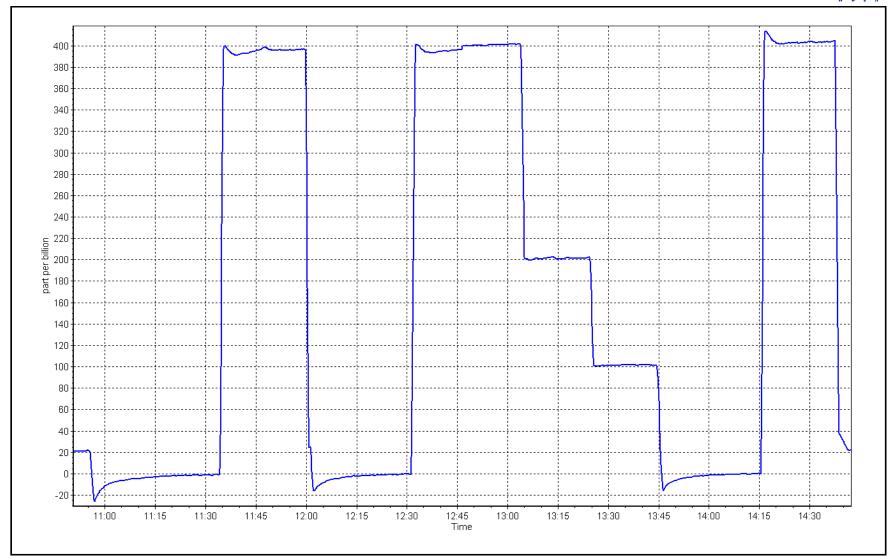


O₃ Calibration Plot

Date: November 14, 2023

Location: Athabasca Valley







Calibration by:

Ryan Power

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information				
Station Name: Calibration Date: Start time (MST):	Athabasca Valley November 10, 2023 11:10		Station number: Last Cal Date: End time (MST):	October 19	, 2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	871		
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388754		
Temp/RH standard:	Alicat FP-25BT		,	388754		
		Monthly Calibration Te	st			
<u>Parameter</u>	As found	Measured	As left		Adjusted	(Limits)
T (°C)	0.2	-0.1	0.2			+/- 2 °C
P (mmHg)	729.4	731.6	729.4			+/- 10 mmHg
flow (LPM)	5.08	5.20	5.02			+/- 0.25 LPM
Leak Test:	Date of check:	November 10, 2023	Last Cal Date:	October :	19, 2023	
	PM w/o HEPA:	5.5	PM w/ HEPA:	0.	0	<0.2 ug/m3
		Quarterly Calibration To				44 4 1
<u>Parameter</u>	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	12.9	12.9	10.8		✓	10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:	3.8	w/ HEPA:	(0.0
Date Optical Cham	_	November 10	·			<0.2 ug/m3
Disposable Filte	r Cnanged:	November 10	, 2023			
		Annual Maintenance				
Date Sample Tub	pe Cleaned:	December 5,	2022			
Date RH/T Senso	-	December 5,				
Notes:		ressure checked. Leak che serly maintenace carried o				

W B E A

Wood Buffalo Environmental Association

CO Calibration Report

Station number:

AMS07

Version-01-2020

Station Information

Station Name: Athabasca Valley

Calibration Date: November 24, 2023 Last Cal Date: October 13, 2023

Start time (MST): 11:15 End time (MST): 14:48

Reason: Routine

Calibration Standards

Cal Gas Concentration: 3,000 ppm Cal Gas Exp Date: December 12, 2026

Cal Gas Cylinder #: LL66942

Removed Cal Gas Conc: 3,000 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3805 ZAG Make/Model: API 700H Serial Number: 198

Analyzer Information

Analyzer make: Thermo 48i-LTE Analyzer serial #: 1408761381

Analyzer Range: 0 - 50 ppm

Finish Start <u>Start</u> **Finish** 1.000228 Calibration slope: 0.998346 Backgd or Offset: 4.336 4.331 Calibration intercept: Coeff or Slope: 0.098508 0.080550 1.087 1.093

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.1	
as found span	4933	66.7	40.0	40.1	0.997
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4933	66.7	40.0	40.0	1.000
second point	4967	33.3	20.0	20.2	0.990
third point	4983	16.7	10.0	10.1	0.988
as left zero	5000	0.0	0.0	0.1	
as left span	4933	66.7	40.0	40.0	1.002
			Avera	ge Correction Factor	0.992
Baseline Corr As found:	40.06	Prev response:	40.05	*% change:	0.0%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar



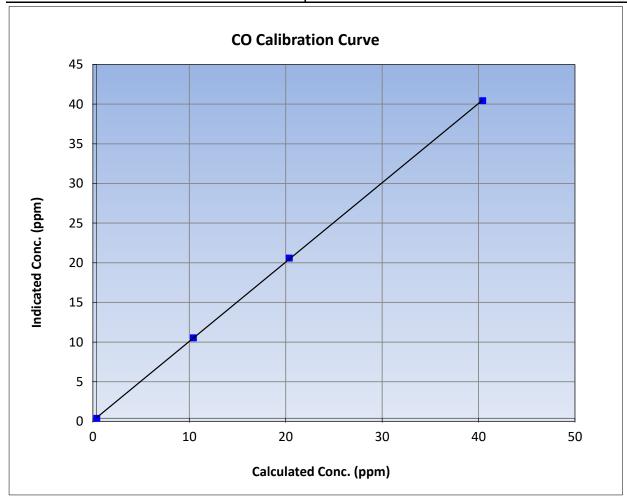
CO Calibration Summary

Version-01-2020

Station Information

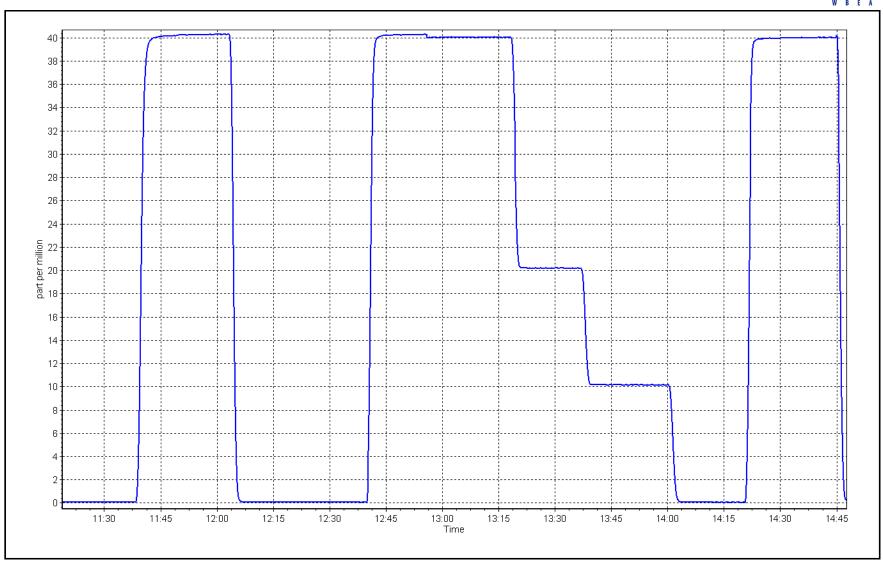
Calibration Date: November 24, 2023 **Previous Calibration:** October 13, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 11:15 End Time (MST): 14:48 Analyzer make: Thermo 48i-LTE Analyzer serial #: 1408761381

Calibration Data							
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0 0.0			Correlation Coefficient	0.999965	≥0.995		
40.0	40.0	0.9996	Correlation coefficient	0.333303	20.333		
20.0	20.2	0.9895	Slope	1.000228	0.90 - 1.10		
10.0	10.1	0.9882	Slope	1.000228	0.90 - 1.10		
			- Intercept	0.080550	+/-1.5		



CO Calibration Plot Date: November 24, 2023 Location: Athabasca Valley







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS08 FORT CHIPEWYAN NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Fort Chipewyan

November 8, 2023 Calibration Date:

Start time (MST): 12:35

Reason: Routine Station number: AMS08

> Last Cal Date: October 11, 2023

End time (MST): 15:17

Calibration Standards

Cal Gas Concentration: 49.84

Cal Gas Cylinder #: CC196697

Removed Cal Gas Conc: 49.84

Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701 Cal Gas Exp Date: January 6, 2030

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3060

Serial Number: 260

Analyzer Information

Analyzer make: Thermo 43i-TLE

Analyzer Range 0 - 1000 ppb

Analyzer serial #: 1136451241

Finish <u>Start</u>

ppm

ppm

1.003114

1.000960

Backgd or Offset:

Start 4.65

Finish

Calibration slope: Calibration intercept:

-2.624243

-1.244570

Coeff or Slope:

0.955

4.61 0.965

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Follit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-3.0	
as found span	4920	80.3	800.4	788.8	1.015
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-2.6	
high point	4920	80.3	800.4	799.7	1.001
second point	4960	40.2	400.7	399.1	1.004
third point	4980	20.1	200.4	201.6	0.994
as left zero	5000	0.0	0.0	-2.8	
as left span	4920	80.3	800.4	799.4	1.001
			Averag	ge Correction Factor	1.000

Baseline Corr As found: 800.25 *% change 791.80 Previous response -1.1% * = > +/-5% change initiates investigation

changed inlet filters after as founds. Adjustment made to span. Notes:

Calibration Performed By: Morgan Voyageur



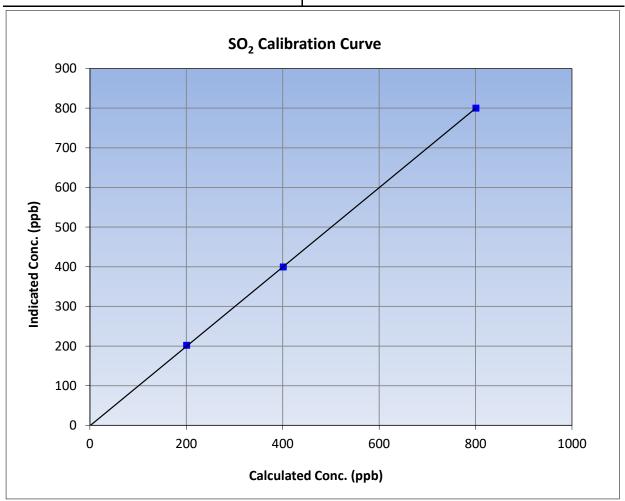
SO₂ Calibration Summary

Version-01-2020

Station Information

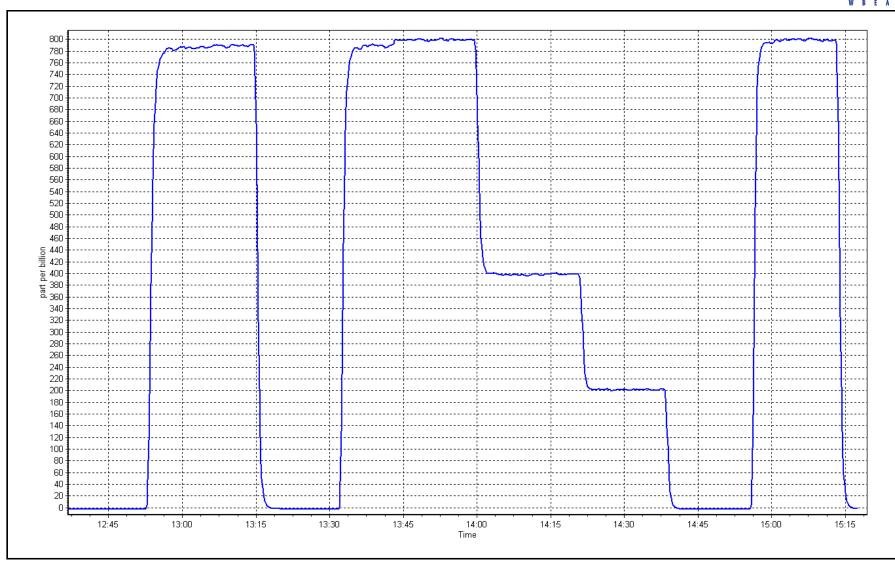
Calibration Date: November 8, 2023 **Previous Calibration:** October 11, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 12:35 End Time (MST): 15:17 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1136451241

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0 -2.6			Correlation Coefficient	0.999978	≥0.995		
800.4	799.7	1.0009	- Correlation Coefficient	0.999976	20.993		
400.7	399.1	1.0040	Slope	1.000960	0.90 - 1.10		
200.4	201.6	0.9938	Slope	1.000960	0.90 - 1.10		
			Intercept	-1.244570	+/-30		



SO2 Calibration Plot Date: November 8, 2023 Location: Fort Chipewyan





TRS Calibration Report

Version-11-2021

Station Information

Station Name: Fort Chipewyan

Calibration Date: November 8, 2023

Start time (MST): 8:49

Reason: Routine Station number: AMS08

> Last Cal Date: October 12, 2023

End time (MST): 12:23

Calibration Standards

February 9, 2024 Cal Gas Concentration: 4.97 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: EY0002276

Removed Cal Gas Conc: Rem Gas Exp Date: NA 4.97 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: Teledyne API T700 3252 Serial Number: ZAG Make/Model: Teledyne API T701 Serial Number: 260

Analyzer Information

Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1203169744

CDN-101 Converter serial #: 14639 Converter make:

0 - 100 ppb Analyzer Range

new cylinder response

Finish <u>Start</u> <u>Finish</u> <u>Start</u> 0.995282 Backgd or Offset: 0.98 Calibration slope: 1.016423 0.99 Calibration intercept: 0.539126 0.578775 Coeff or Slope: 0.752 0.741

TRS As Found Data Baseline Adjusted Calculated Dilution air flow rate Source gas flow rate Indicated Correction factor Set Point concentration (ppb) (sccm) concentration (ppb) (Ic) (Cc/(Ic-AFzero)) (sccm) (Cc) Limit = 0.90-1.105000 0.0 0.0 as found zero 0.4 ---as found span 4920 80.5 80.0 80.7 0.996 as found 2nd point 4960 40.2 40.0 40.6 0.994 as found 3rd point 4980 20.1 20.0 20.8 0.979

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.4	
high point	4920	80.5	80.0	80.1	0.999
second point	4960	40.2	40.0	40.5	0.987
third point	4980	20.1	20.0	20.6	0.970
as left zero	5000	0.0	0.0	0.6	
as left span	4920	80.5	80.0	80.1	0.999
SO2 Scrubber Check	4919.7	80.3	803.0	0.2	
Date of last scrubber cha	ange:	March 7, 2022		Ave Corr Factor	0.985
Date of last converter ef	ficiency test:	March 15, 2022		100.7%	efficiency

Date of last scrubber change:	March 7, 2022	Ave Corr Factor	0.985
Date of last converter efficiency test:	March 15, 2022	100.7%	efficiency

Baseline Corr As found: 80.3 Prev response: 81.86 *% change: -1.9% Baseline Corr 2nd AF pt: 40.2 AF Slope: 1.002282 AF Intercept: 0.558849 Baseline Corr 3rd AF pt: 20.4 0.999979 AF Correlation:

Sampled inlet filter changed after as founds. Scrubber check passed. Adjusted span. Notes:

* = > +/-5% change initiates investigation

Calibration Performed By: Morgan Voyageur



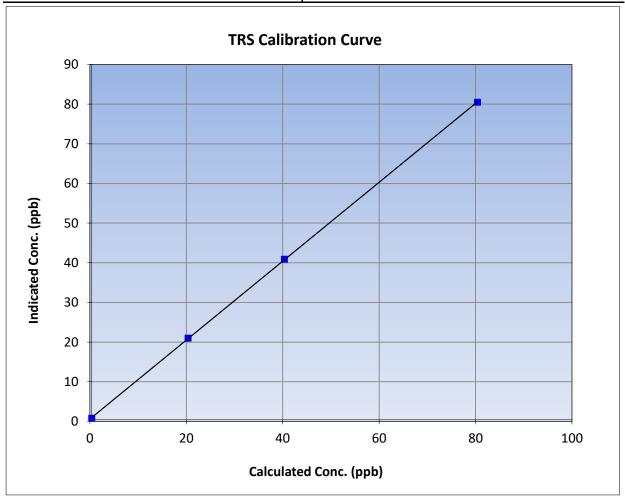
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 12, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 8:49 End Time (MST): 12:23 Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1203169744

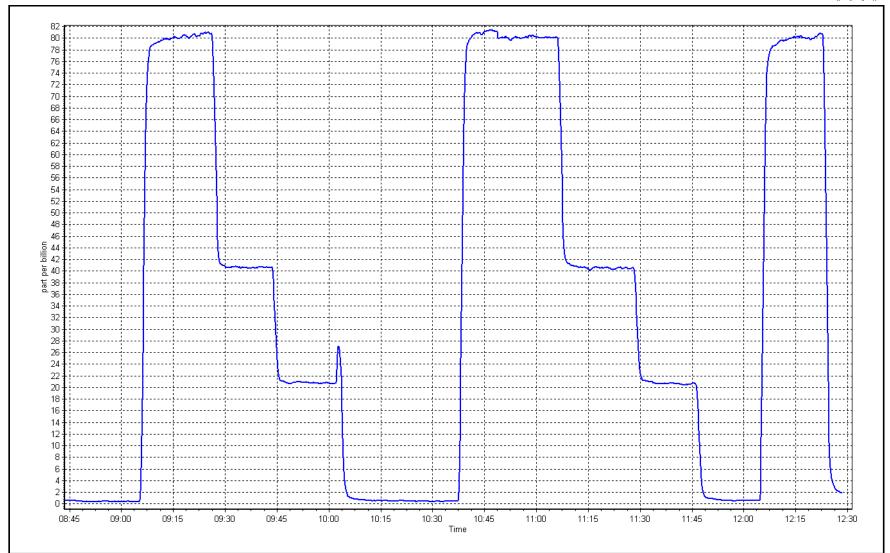
Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.4		Correlation Coefficient	0.999975	≥0.995			
80.0	80.1	0.9989	Correlation Coefficient	0.555575	20.993			
40.0	40.5	0.9866	Slope	0.995282	0.90 - 1.10			
20.0	20.6	0.9699	Slope	0.993262	0.90 - 1.10			
			- Intercept	0.578775	+/-3			



TRS Calibration Plot

Date: November 8, 2023 Location: Fort Chipewyan







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Fort Chipewyan

Calibration Date: November 7, 2023

Start time (MST): 11:40
Reason: Routine

Station number: AMS08

Last Cal Date: October 12, 2023

End time (MST): 15:59

Calibration Standards

NO Gas Cylinder #: CC363447 Cal Gas Expiry Date: February 2, 2024

NOX Cal Gas Conc: 48.80 ppm NO Cal Gas Conc: 48.80 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 48.80 ppm Removed Gas NO Conc: 48.80 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3060 ZAG make/model: Teledyne API T701H Serial Number: 260

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1426262592

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.101 1.101 NO bkgnd or offset: 10 10.4 NOX coeff or slope: 0.994 0.994 NOX bkgnd or offset: 11.0 11.3 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 145.7 141.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.993517	0.999072
NO _x Cal Offset:	-0.020000	1.260000
NO Cal Slope:	0.991532	0.997544
NO Cal Offset:	-0.300000	0.920000
NO ₂ Cal Slope:	1.008121	0.999622
NO ₂ Cal Offset:	1.625692	-0.784149



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dile	ution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.9	-0.6	-0.3		
as found span	4918	82.0	800.3	800.3	0.0	783.0	778.2	4.6	1.0221	1.0284
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-1.0	-0.6	-0.4		
high point	4918	82.0	800.3	800.3	0.0	800.4	799.1	1.2	0.9999	1.0015
second point	4959	41.0	400.2	400.2	0.0	400.1	399.1	1.0	1.0001	1.0027
third point	4980	20.5	200.1	200.1	0.0	204.8	203.2	1.6	0.9770	0.9846
as left zero	5000	0.0	0.0	0.0	0.0	-1.2	-0.4	-0.8		
as left span	4918	82.0	800.3	398.8	401.5	806.4	407.6	398.4	0.9925	0.9785
							Average C	Correction Factor	0.9923	0.9963
Corrected As fo	ound NO _X =	783.9 ppb	NO =	778.8 ppb	* = > +/-5%	6 change initiates	investigation	*Percent Chang	ge NO _x =	-1.4%
revious Respo	onse NO _X =	795.1 ppb	NO =	793.2 ppb				*Percent Chang	ge NO =	-1.9%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO =	NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt NO _X =	NA ppb	NO =	NA ppb	As found	$1 \qquad NO r^2$:		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				G	PT Calibration	Data				
O3 Setpo	oint (ppb)	Indicated NO Refer concentration (p		cated NO Drop entration (ppb)	Calculated NC concentration (ppl		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	0.95-1.05	rter Efficiency n Limit = 96-104%

as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	807.1	405.6	401.5	400.8	1.0017	99.8%
2nd GPT point (200 ppb O3)	807.1	609.9	197.2	196.0	1.0061	99.4%
3rd GPT point (100 ppb O3)	807.1	708.8	98.3	97.2	1.0113	98.9%
				Average Correction Factor	1.0064	99.4%

Notes:

sampled inlet filter changed after as founds. Adjusted Span.

Calibration Performed By: Morgan Voyageur



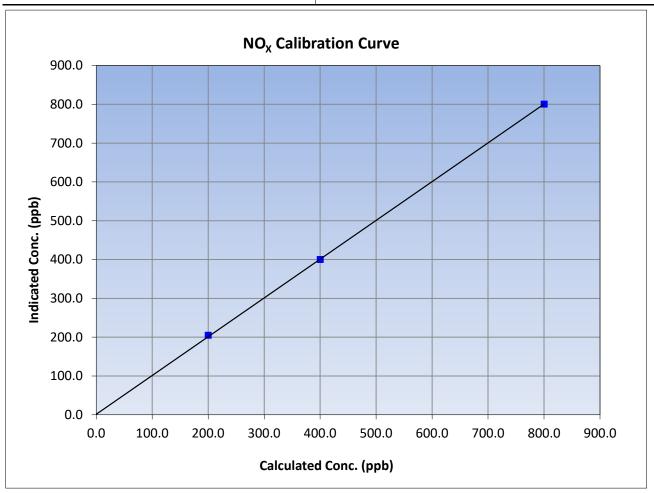
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 Previous Calibration: October 12, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 11:40 End Time (MST): 15:59 Analyzer serial #: Analyzer make: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-1.0		Correlation Coefficient	0.999944	≥0.995
800.3	800.4	0.9999	Correlation Coefficient	0.333344	20.333
400.2	400.1	1.0001	Slope	0.999072	0.90 - 1.10
200.1	204.8	0.9770	Slope	0.999072	0.90 - 1.10
			Intercept	1.260000	+/-20





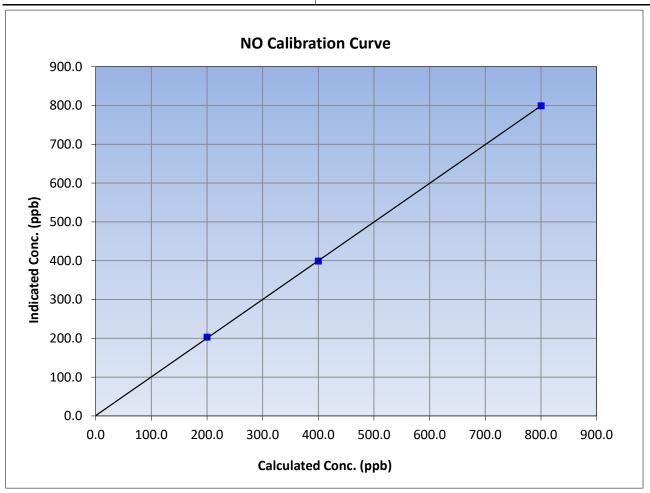
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 Previous Calibration: October 12, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 11:40 End Time (MST): 15:59 Analyzer make: Thermo 42i Analyzer serial #: 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.6		Correlation Coefficient	0.999970	≥0.995	
800.3	799.1	1.0015	Correlation Coefficient	0.555570	20.333	
400.2	399.1	1.0027	Slope	0.997544	0.90 - 1.10	
200.1	203.2	0.9846	Slope	0.997544	0.90 - 1.10	
			Intercept	0.920000	+/-20	





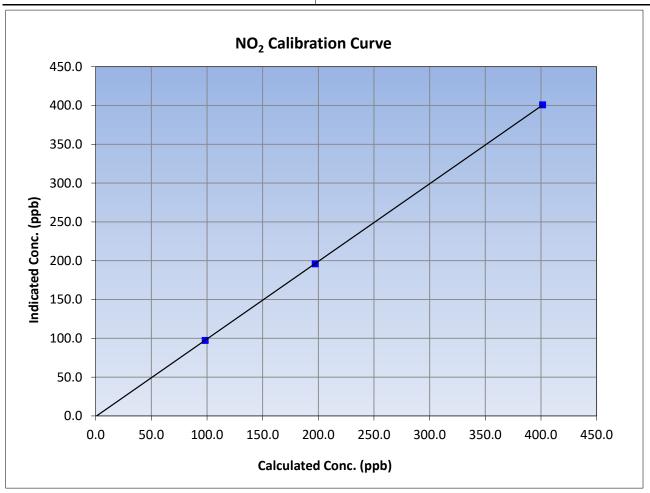
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 Previous Calibration: October 12, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 11:40 End Time (MST): 15:59 Analyzer serial #: Analyzer make: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.4		Correlation Coefficient	0.999995	≥0.995	
401.5	400.8	1.0017	Correlation Coefficient	0.555555	20.333	
197.2	196.0	1.0061	Slope	0.999622	0.90 - 1.10	
98.3	97.2	1.0113	Slope	0.999022	0.90 - 1.10	
			Intercept	-0.784149	+/-20	

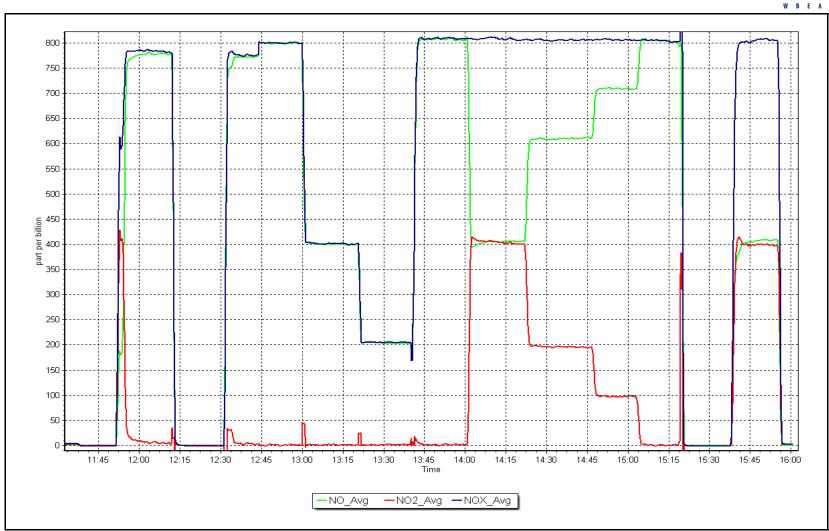


NO_x Calibration Plot

Date: November 7, 2023

Location: Fort Chipewyan







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Fort Chipewyan

Calibration Date: November 7, 2023

Start time (MST): 9:04
Reason: Routine

Station number: AMS08

Last Cal Date: October 11, 2023

* = > +/-5% change initiates investigation

End time (MST): 11:28

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3252 ZAG Make/Model: Teledyne API T701 Serial Number: 260

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 3872

Finish **Start** Finish Start Backgd or Offset: -2.0 Calibration slope: 1.002143 0.996657 -2.0 -0.240000 Coeff or Slope: Calibration intercept: -0.200000 1.036 1.036

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	1.0	
as found span	5000	913.0	400.0	400.4	0.999
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.8	
high point	5000	914.7	400.0	399.1	1.002
second point	5000	786.4	200.0	198.1	1.010
third point	5000	701.3	100.0	98.7	1.013
as left zero	5000	0.0	0.0	0.9	
as left span	5000	963.3	400.0	399.0	1.003
			Averag	ge Correction Factor	1.008
Baseline Corr As found:	399.4	Previous response	400.7	*% change	-0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		

Notes: Changed out inlet filter after as found. No adjustments

Calibration Performed By: Morgan Voyageur



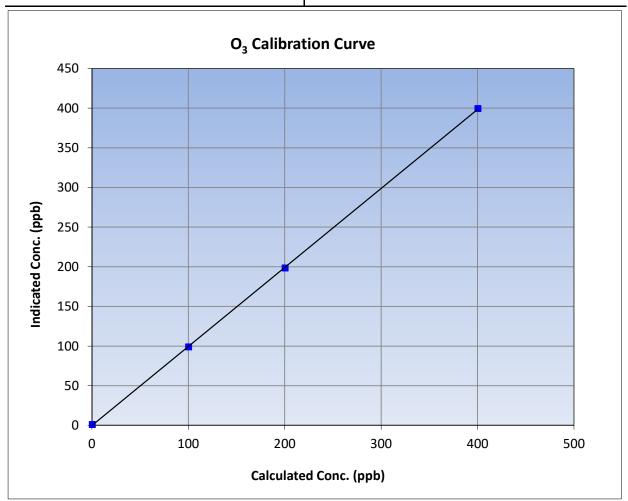
O₃ Calibration Summary

Version-01-2020

Station Information

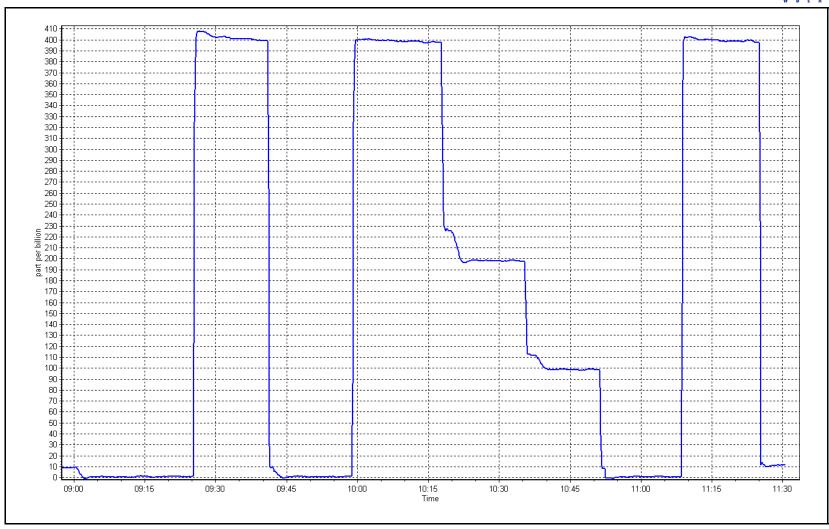
Calibration Date: November 7, 2023 **Previous Calibration:** October 11, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 9:04 End Time (MST): 11:28 Analyzer make: Teledyne API T400 Analyzer serial #: 3872

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.8		Correlation Coefficient	0.999965	≥0.995			
400.0	399.1	1.0023	Correlation Coefficient	0.999903	20.993			
200.0	198.1	1.0096	Slope	0.996657	0.90 - 1.10			
100.0	98.7	1.0132	Slope	0.990037	0.90 - 1.10			
			- Intercept	-0.240000	+/- 5			



O₃ **Calibration Plot** Date: November 7, 2023 Location: Fort Chipewyan







Calibration by:

Matthew C

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1			
Station Name: Calibration Date: Start time (MST):	Fort Chipewyan November 24, 2023 14:19		Station number: A Last Cal Date: End time (MST):	October 11,	2023	
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N: 1	216		
Flow Meter Make/Model:	Alicat FP-25		S/N: :	388747		
Temp/RH standard:	Alicat FP-25		S/N:	388747		
		Monthly Calibration To	est			
<u>Parameter</u>	As found	Measured	As left		<u>Adjusted</u>	(Limits)
T (°C)	0.3	0.3	0.3			+/- 2 °C
P (mmHg)	736.5	738.9	736.5			+/- 10 mmHg
flow (LPM)	4.99	5.02	4.99			+/- 0.25 LPM
Leak Test:	Date of check:	November 24, 2023	Last Cal Date:	October 1	1, 2023	
	PM w/o HEPA:	4.98	PM w/ HEPA:	0.0		<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and will so	erve as the pre main	tenance lea	k check	
Inlet cleaning:	Inlet Head					
		Quarterly Calibration 1	- Test			
<u>Parameter</u>	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	11.1	11.0	11.1			11.3 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:	24.5	w/ HEPA:	(0.0
Date Optical Cham	-	July 25, 2	023			<0.2 ug/m3
Disposable Filte	r Changed:	July 25, 2	023			
		Annual Maintenanc	e			
Date Sample Tul	oe Cleaned:	July 25, 2	023			
Date RH/T Senso	or Cleaned:	July 25, 2	023			
Notes:		No ac	djustment made			

CO Calibration Report

Version-01-2020

Station Information

Fort Chipewyan Station Name:

Calibration Date: November 10, 2023

Start time (MST): 8:30

Reason: Routine Station number: AMS08

> Last Cal Date: October 17, 2023

End time (MST): 11:04

Calibration Standards

Cal Gas Concentration: 3,030

Cal Gas Cylinder #: ALM014846

Removed Cal Gas Conc: 3,030

Removed Gas Cyl #: NA

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701H** Cal Gas Exp Date: December 1, 2028

Rem Gas Exp Date: NA

Diff between cyl: 3060 Serial Number:

260 Serial Number:

Analyzer Information

Analyzer make: API T300 Analyzer serial #: 3505

ppm

ppm

Analyzer Range: 0 - 50 ppm

Finish Start

1.001383 1.003222 Backgd or Offset:

<u>Start</u> -0.014 Finish -0.014

Calibration slope: Coeff or Slope: Calibration intercept: 0.066908 0.146903 1.006 1.006

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.06	
as found span	4933	66.7	40.4	40.7	0.993
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.1	
high point	4934	66.7	40.4	40.6	0.994
second point	4967	33.3	20.2	20.5	0.985
third point	4983	16.7	10.1	10.3	0.980
as left zero	5000	0.0	0.0	0.1	
as left span	2960	40.0	40.4	40.4	1.000
			Avera	ge Correction Factor	0.986
	•	•	•	•	

Baseline Corr As found: 40.65 Prev response: 40.55 *% change: 0.3% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: AF Correlation: NA

* = > +/-5% change initiates investigation

Changed inlet filter after as founds. No adjustments made. Notes:

Calibration Performed By: Matthew C



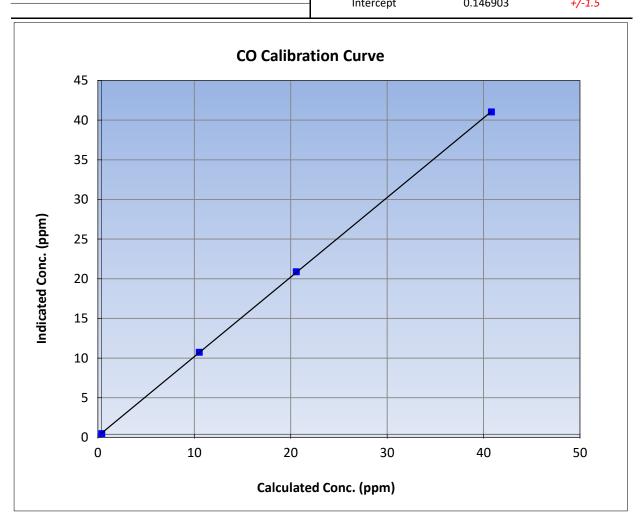
CO Calibration Summary

Version-01-2020

Station Information

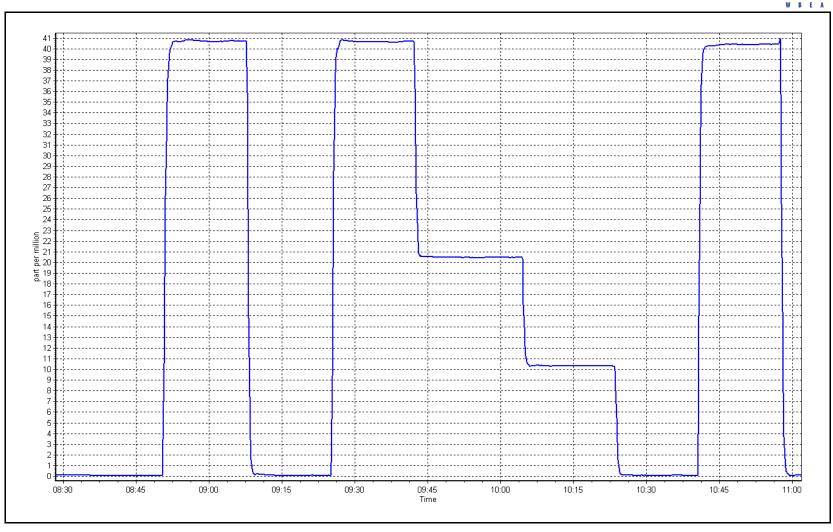
Calibration Date: November 10, 2023 **Previous Calibration:** October 17, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 8:30 End Time (MST): 11:04 Analyzer make: **API T300** Analyzer serial #: 3505

Calibration Data								
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999982	≥0.995			
40.4	40.6	0.9945	correlation coefficient	0.555562	20.555			
20.2	20.5	0.9853	Slope	1.003222	0.90 - 1.10			
10.1	10.3	0.9797	Slope	1.003222	0.90 - 1.10			
			Intercent	0 146903	+/-15			



CO Calibration Plot Date: November 10, 2023 Location: Fort Chipewyan







CO₂ Calibration Report

Version-01-2020

Finish

0.008

1.019

Station Information

Station Name: Fort Chipewyan

November 10, 2023 Calibration Date:

Start time (MST): 11:12

Reason: Routine

Station number: AMS08

Last Cal Date: October 17, 2023

End time (MST): 14:05

Calibration Standards

Cal Gas Concentration: 60,220

Cal Gas Cylinder #: ALM014846

Removed Cal Gas Conc: 60,220

Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700

N2 Gen Make/Model: NG 5000

December 1, 2028 Cal Gas Exp Date:

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3252

Analyzer serial #: 289

Serial Number: 771048318

Analyzer Information

Analyzer make: Teledyne API T360

Analyzer Range 0 - 2,000 ppm

Start Finish Start Backgd or Offset: Calibration slope: 0.986227 0.982170 0.008 Coeff or Slope: Calibration intercept: 1.960000 4.560000 1.019

ppm

ppm

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	3000	0.0	0.0	2.3	
as found span	2920	80.0	1605.9	1583.1	1.014
as found 2nd point					
as found 3rd point					
new cylinder response					_
calibrator zero	3000	0.0	0.0	2.7	
high point	2920	80.0	1605.9	1584.7	1.013
second point	2960	40.0	802.9	782.6	1.026
third point	2980	20.0	401.5	408.4	0.983
as left zero	3000	0.0	0.0	3.4	
as left span	2960	40.0	802.9	779.4	1.030
			Avera	ge Correction Factor	1.007

Baseline Corr As found: 1580.80 Prev response: 1585.71 *% change: -0.3%

Baseline Corr 2nd AF pt: AF Slope: NA

Baseline Corr 3rd AF pt: AF Correlation: NA

* = > +/-5% change initiates investigation

AF Intercept:

Notes: Changed inlet filter after as found. No Adjustments made.

Calibration Performed By: Matthew C



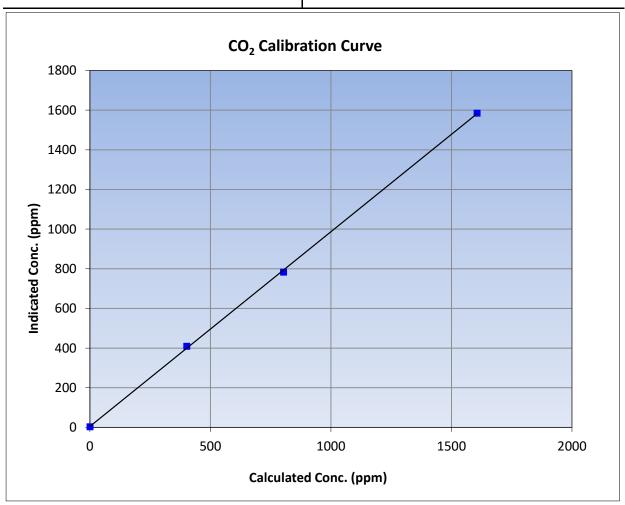
CO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date	November 10, 2023	Previous Calibration	October 17, 2023
Station Name	Fort Chipewyan	Station Number	AMS08
Start Time (MST)	11:12	End Time (MST)	14:56
Analyzer make	Teledyne API T360	Analyzer serial #	289

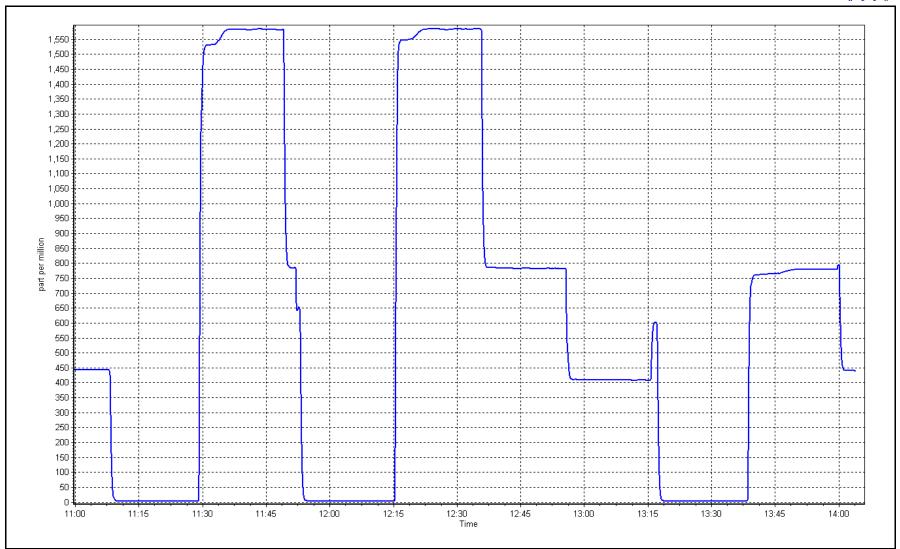
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	2.7		Correlation Coefficient	0.999842	≥0.995	
1605.9	1584.7	1.0134	Correlation coefficient	0.333042		
802.9	782.6	1.0260	Slope	0.982170	0.90 - 1.10	
401.5	408.4	0.9830	Slope	0.982170	0.90 - 1.10	
			- Intercept	4.560000	+/-20	



CO₂ Calibration Plot

Date: November 10, 2023 Location: Fort Chipewyan







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS09 BARGE LANDING NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

SO₂ Calibration Report

Station number:

End time (MST):

AMS09

12:50

Version-01-2020

Station Information

Station Name: Barge Landing

November 10, 2023 October 2, 2023 Calibration Date: Last Cal Date:

ppm

Start time (MST): 9:47

Routine Reason:

Calibration Standards

Cal Gas Concentration: 49.96

Cal Gas Cylinder #: CC151285

Removed Cal Gas Conc: 49.96

Removed Gas Cyl #: NA

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701** ppm Cal Gas Exp Date: January 5, 2025

> Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3812

Serial Number: 4888

Coeff or Slope:

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1118148498

Analyzer Range 0 - 1000 ppb

Finish Start

Calibration slope: 1.002594 0.995922 Calibration intercept:

-0.090033 -0.728669

Start Backgd or Offset:

10.3 0.973 **Finish** 10.3 0.970

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic
Set Pollit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-0.3	
as found span	4919	80.2	801.5	804.0	0.997
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.1	
high point	4919	80.2	801.5	803.2	0.998
second point	4959	40.1	400.8	400.6	1.000
third point	4980	20.0	199.8	199.1	1.004
as left zero	5000	0.0	0.0	-0.2	
as left span	4919	80.2	801.5	801.7	1.000
			Avera	ge Correction Factor	1.001
1: 6 4 6 1	004.00		700.40	*0/ 1	0.00/

Baseline Corr As found: 804.30 Previous response 798.13 *% change 0.8% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed sample inlet filter after as founds. Adjusted span only.

Calibration Performed By: Sean Bala



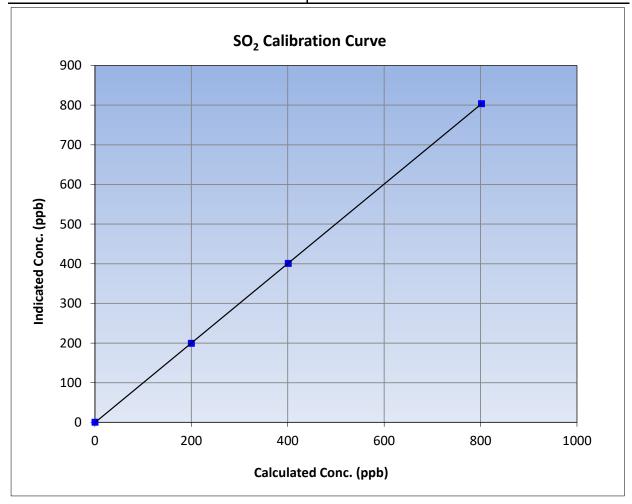
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 10, 2023 **Previous Calibration:** October 2, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 9:47 End Time (MST): 12:50 Analyzer make: Thermo 43i Analyzer serial #: 1118148498

	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	-0.1		Correlation Coefficient	0.999997	≥0.995				
801.5	803.2	0.9979	Correlation coefficient	0.333337	20.993				
400.8	400.6	1.0004	Slope	1.002594	0.90 - 1.10				
199.8	199.1	1.0037	Slope	1.002334	0.90 - 1.10				
			- Intercept	-0.728669	+/-30				

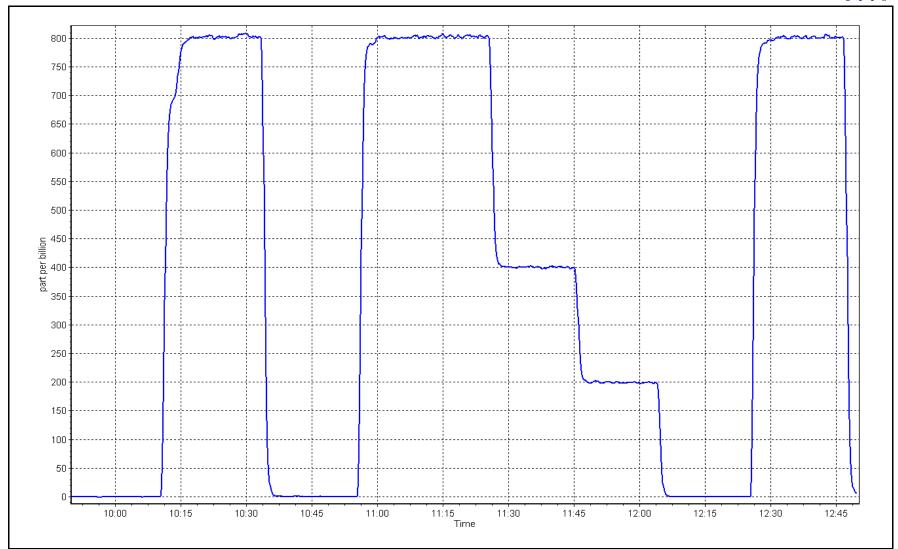


SO2 Calibration Plot

Date: November 10, 2023

Location: Barge Landing





TRS Calibration Report

Version-11-2021

0.209020

Station Information

Station Name: Barge Landing

Calibration Date: November 1, 2023

Start time (MST): 9:14 Reason: Routine Station number: AMS09

> Last Cal Date: October 11, 2023

End time (MST): 13:11

Rem Gas Exp Date: NA

Calibration Standards

Cal Gas Exp Date: August 22, 2026 Cal Gas Concentration: 5.171 ppm

ppm

Cal Gas Cylinder #: CC511415

Removed Cal Gas Conc: 5.171 Removed Gas Cyl #: NA

Diff between cyl: Calibrator Make/Model: API T700 3812 Serial Number: ZAG Make/Model: **API T701** Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1331259320

CDN-101 Converter serial #: 519 Converter make:

0 - 100 ppb Analyzer Range

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 1.009543 Backgd or Offset: Calibration slope: 0.997327 3.06 2.91 Calibration intercept: 0.059575 Coeff or Slope: 1.200 0.165639 1.252

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4923	77.4	80.0	80.9	0.989
as found 2nd point	4961	38.7	40.0	40.6	0.986
as found 3rd point	4981	18.8	19.4	20.1	0.967
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4923	77.4	80.0	80.8	0.991
second point	4961	38.7	40.0	40.6	0.986
third point	4981	19.3	20.0	20.2	0.988
as left zero	5000	0.0	0.0	0.1	
as left span	4923	77.4	80.0	80.8	0.991
SO2 Scrubber Check	4920	80.2	802.0	0.0	
Date of last scrubber chang	ge:	28-Feb-23	_	Ave Corr Factor	0.988
Date of last converter efficiency test:					

	Date of last scrubber change.		20-160-23		Ave Con Factor	0.366	
Date of last converter efficiency test:						efficiency	
	Baseline Corr As found:	80.9	Prev response:	79.99	*% change:	1.1%	

Baseline Corr 2nd AF pt: 40.6 AF Slope: 1.008985 AF Intercept: 0.999966 Baseline Corr 3rd AF pt: 20.1 AF Correlation: * = > +/-5% change initiates investigation

> Changed sample inlet filter after as fpounds. SOx scrubber check done after calibrator zero. Adjusted span only.

Calibration Performed By: Sean Bala

Notes:



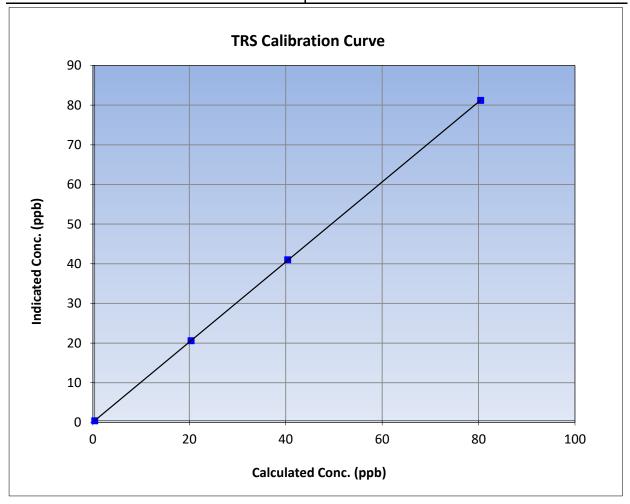
TRS Calibration Summary

Version-11-2021

Station Information

November 1, 2023 Calibration Date: **Previous Calibration:** October 11, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 9:14 End Time (MST): 13:11 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1331259320

	Calibration Data								
Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999993	≥0.995				
80.0	80.8	0.9906	Correlation Coefficient	0.999993	20.333				
40.0	40.6	0.9859	Slope	1.009543	0.90 - 1.10				
20.0	20.2	0.9881	Slope	1.005545	0.90 - 1.10				
			- Intercept	0.059575	+/-3				

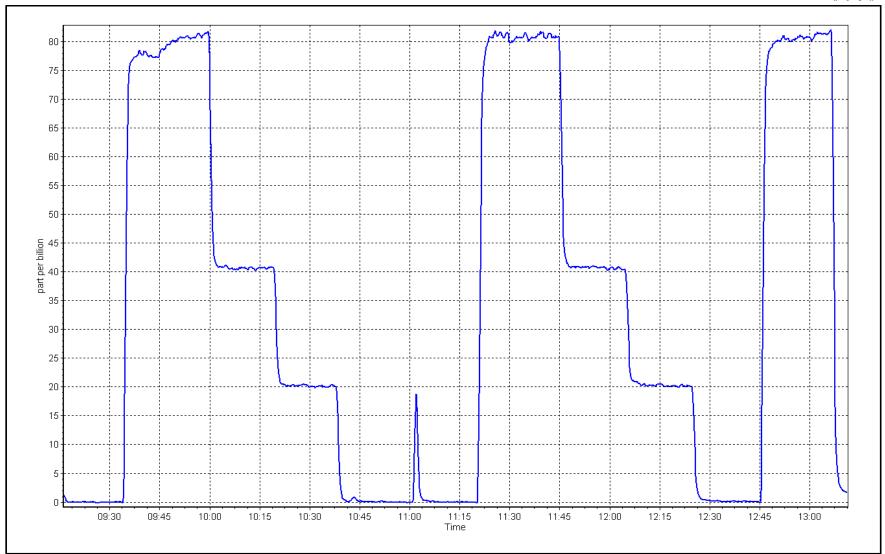


TRS Calibration Plot

Date: November 1, 2023

Location: Barge Landing







THC / CH₄ / NMHC Calibration Report

Removed Gas Expiry:

Version-06-2022

Station Information

Barge Landing Station Name:

Calibration Date: November 10, 2023

Start time (MST): 9:47 Routine Reason:

Station number: AMS09

Last Cal Date: October 2, 2023

End time (MST): 12:50

Calibration Standards

Gas Cert Reference: CC151285 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 497.6 CH4 Equiv Conc. 1067.1 ppm ppm

207.1 C3H8 Cal Gas Conc. ppm

Removed Gas Cert: NΑ

Removed CH4 Conc. 497.6 CH4 Equiv Conc. ppm 1067.1 ppm

Removed C3H8 Conc. Diff between cyl (THC): 207.1 ppm Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 3812 ZAG make/model: **API T701** Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585649

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.58E-04 2.63E-04 NMHC SP Ratio: 4.85E-05 4.93E-05 CH4 Retention time: 15.80 15.80 NMHC Peak Area: 188320 185351 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	17.12	16.83	1.017
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	17.12	17.13	1.000
second point	4960	40.1	8.56	8.57	0.999
third point	4980	20.0	4.27	4.29	0.994
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	17.12	17.17	0.997
		•		e Correction Factor	0.998
Baseline Corr AF:	16.83	Prev response	17.10	*% change	-1.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

AF Slope:

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: NA AF Correlation:



as left span

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

9.14

9.15

0.998936

0.009192

Version-06-2022

0.998

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	9.14	8.98	1.017
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	9.14	9.13	1.000
second point	4960	40.1	4.57	4.57	0.999
third point	4980	20.0	2.28	2.30	0.992
as left zero	5000	0.0	0.00	0.00	

NMHC Calibration Data

Average Correction Factor 0.997

Baseline Corr AF: 8.98 Prev response 9.13 *% change -1.7%

Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

80.2

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (lc)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	7.98	7.85	1.017
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	7.98	7.99	0.999
second point	4960	40.1	3.99	3.99	0.999
third point	4980	20.0	1.99	2.00	0.997
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	7.98	8.02	0.995
			A۱	verage Correction Factor	0.998
Baseline Corr AF:	7.85	Prev response	7.97	*% change	-1.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		0.997687		0.999996	
THC Cal Offset:		0.018043		0.010258	
CH4 Cal Slope:		0.997459		1.000951	
CH4 Cal Offset:		0.004658		0.001466	

Notes: Changed sample inlet filter after as founds. Adjusted span.

0.998099

0.012785

Calibration Performed By: Sean Bala

NMHC Cal Slope:

NMHC Cal Offset:

4919



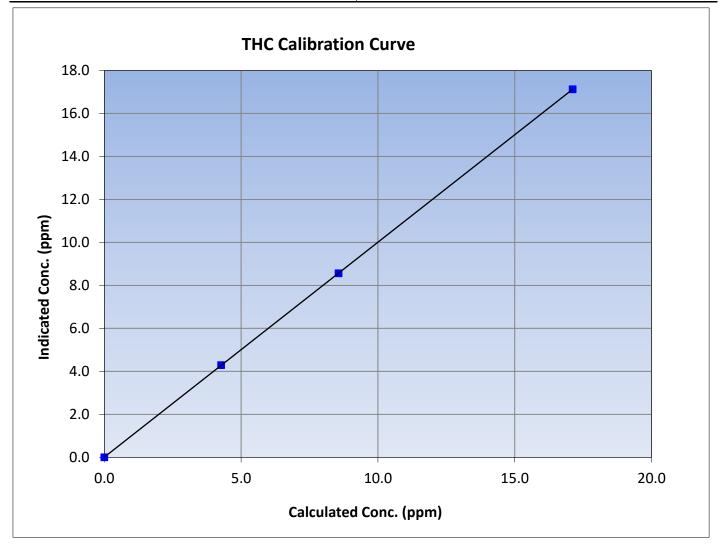
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 10, 2023 **Previous Calibration:** October 2, 2023 Station Name: **Barge Landing** Station Number: AMS09 Start Time (MST): 9:47 End Time (MST): 12:50 Analyzer make: Analyzer serial #: 1193585649 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999998	≥0.995
17.12	17.13	0.9996	Correlation Coefficient	0.999996	20.555
8.56	8.57	0.9991	Slope	0.999996	0.90 - 1.10
4.27	4.29	0.9941	Slope		0.30 - 1.10
			Intercept	0.010258	+/-0.5





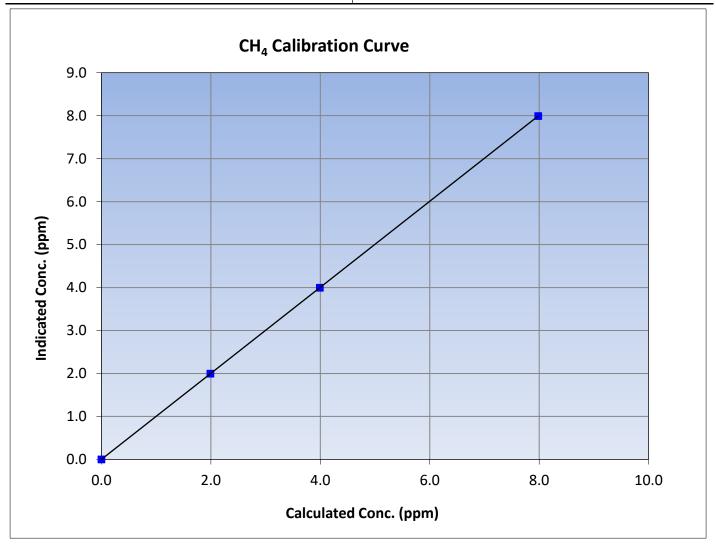
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 10, 2023 **Previous Calibration:** October 2, 2023 Station Name: **Barge Landing** Station Number: AMS09 Start Time (MST): 9:47 End Time (MST): 12:50 Analyzer make: Analyzer serial #: 1193585649 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	1.000000	≥0.995
7.98	7.99	0.9988	Correlation Coemicient	1.000000	20.555
3.99	3.99	0.9992	Slope	1.000951	0.90 - 1.10
1.99	2.00	0.9967	Slope		0.90 - 1.10
			Intercept	0.001466	+/-0.5





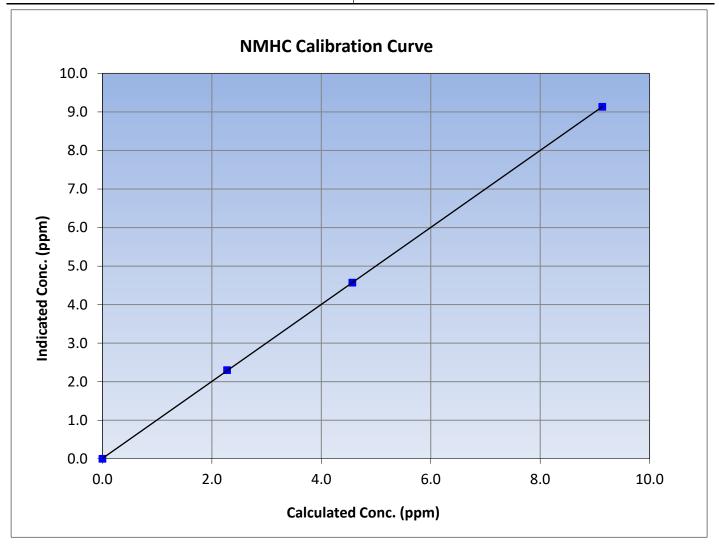
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 10, 2023 **Previous Calibration:** October 2, 2023 Station Name: **Barge Landing** Station Number: AMS09 Start Time (MST): 9:47 End Time (MST): 12:50 Analyzer make: Thermo 55i Analyzer serial #: 1193585649

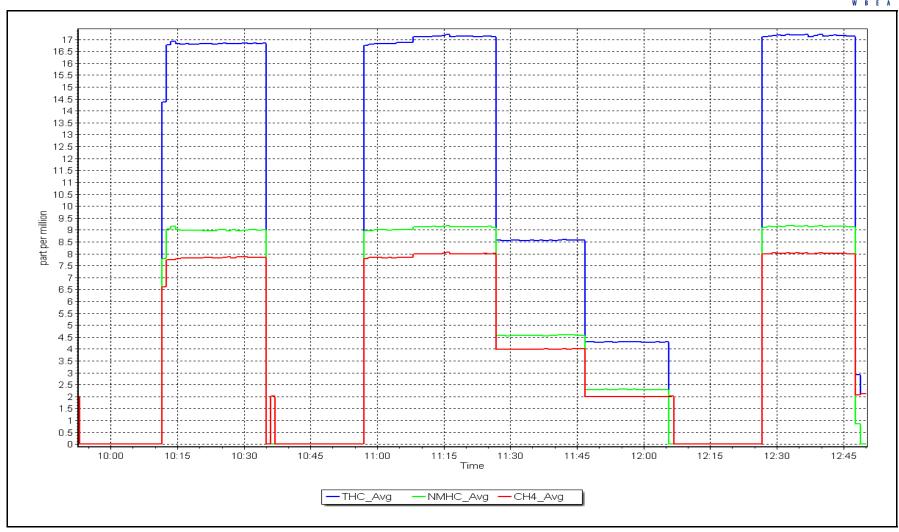
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999995	≥0.995
9.14	9.13	1.0004	Correlation Coefficient	0.999993	20.333
4.57	4.57	0.9990	Slope	0.998936	0.90 - 1.10
2.28	2.30	0.9918	Slope		0.90 - 1.10
			Intercept	0.009192	+/-0.5



NMHC Calibration Plot

Date: November 10, 2023 Location: Barge Landing







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Barge Landing

Calibration Date: November 15, 2023

Start time (MST): 10:12

Maintenance Reason:

Station number: AMS09

Removed Gas Expiry:

Last Cal Date: November 10, 2023

End time (MST): 13:42

Calibration Standards

Gas Cert Reference: CC151285 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 497.6 CH4 Equiv Conc. 1067.1 ppm ppm

207.1 C3H8 Cal Gas Conc. ppm

Removed Gas Cert: NA

Removed CH4 Conc. 497.6 CH4 Equiv Conc. ppm 1067.1 ppm

Removed C3H8 Conc. Diff between cyl (THC): 207.1 ppm Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 3812 ZAG make/model: **API T701** Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585649

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.63E-04 2.67E-04 NMHC SP Ratio: 4.93E-05 4.84E-05 CH4 Retention time: 15.80 16.20 NMHC Peak Area: 185351 188752 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	17.12	17.07	1.003
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	17.12	17.01	1.006
second point	4960	40.1	8.56	8.51	1.006
third point	4980	20.0	4.27	4.25	1.005
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	17.12	17.02	1.006
				e Correction Factor	1.006
Baseline Corr AF:	17.07	Prev response	17.13	*% change	-0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

AF Slope:

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: NA AF Correlation:



THC / CH₄ / NMHC Calibration Report

Version-06-2022

		NMHC Calib	ration Data				
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>		
as found zero	5000	0.0	0.00	0.00			
as found span	4919	80.2	9.14	9.27	0.986		
as found 2nd point							
as found 3rd point							
new cylinder response							
calibrator zero	5000	0.0	0.00	0.00			
high point	4919	80.2	9.14	9.09	1.005		
second point	4960	40.1	4.57	4.55	1.004		
third point	4980	20.0	2.28	2.27	1.004		
as left zero	5000	0.0	0.00	0.00			
as left span	4919	80.2	9.14	9.11	1.003		
			Д	verage Correction Factor	1.004		
Baseline Corr AF:	9.27	Prev response	9.14	*% change	1.4%		
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:			
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation			

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	7.98	7.80	1.023
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	7.98	7.92	1.007
second point	4960	40.1	3.99	3.96	1.009
third point	4980	20.0	1.99	1.98	1.006
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	7.98	7.91	1.009
			Av	erage Correction Factor	1.007
Baseline Corr AF:	7.80	Prev response	7.99	*% change	-2.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		0.999996		0.993496	
THC Cal Offset:		0.010258		0.004421	
CH4 Cal Slope:		1.000951		0.992406	
CH4 Cal Offset:		0.001466		0.000046	
NMHC Cal Slope:		0.998936		0.994848	
NMHC Cal Offset:		0.009192		0.002776	

Notes: Baseline dipping seen during daily checks. Calibrated zero and span.

Calibration Performed By: Braiden Boutilier



THC Calibration Summary

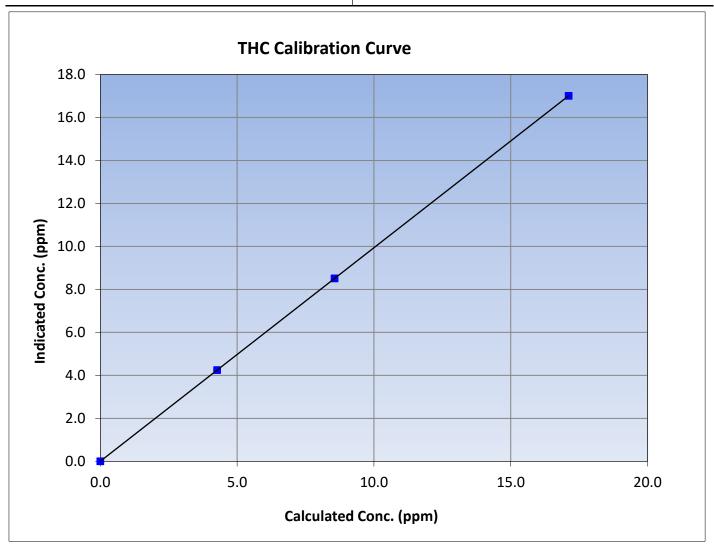
Version-06-2022

Station Information

Calibration Date: November 15, 2023 Previous Calibration: November 10, 2023

Station Name:Barge LandingStation Number:AMS09Start Time (MST):10:12End Time (MST):13:42Analyzer make:Thermo 55iAnalyzer serial #:1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	1.000000	≥0.995
17.12	17.01	1.0064		1.000000	20.993
8.56	8.51	1.0057	Slope	0.993496	0.90 - 1.10
4.27	4.25	1.0046	Slope	0.333430	0.90 - 1.10
			- Intercept	0.004421	+/-0.5





CH₄ Calibration Summary

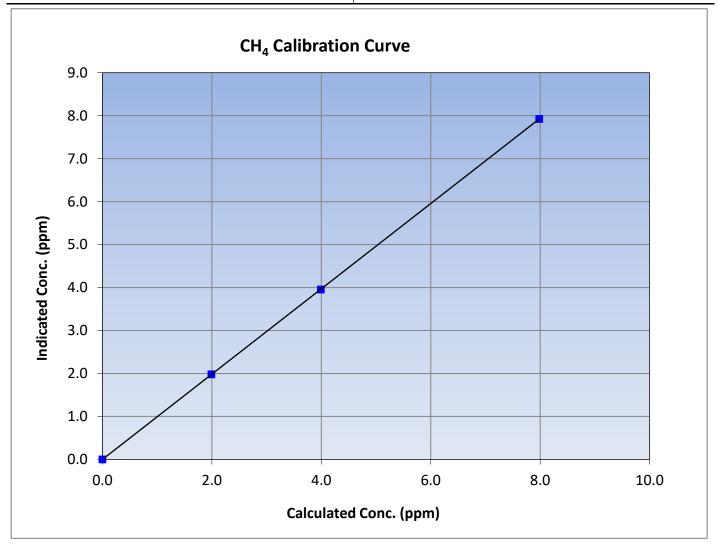
Version-06-2022

Station Information

Calibration Date: November 15, 2023 Previous Calibration: November 10, 2023

Station Name:Barge LandingStation Number:AMS09Start Time (MST):10:12End Time (MST):13:42Analyzer make:Thermo 55iAnalyzer serial #:1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999999	≥0.995
7.98	7.92	1.0074	Correlation Coemicient	0.333333	20.999
3.99	3.96	1.0090	Slope	0.992406	0.90 - 1.10
1.99	1.98	1.0058	Slope	0.332400	0.90 - 1.10
		·	Intercept	0.000046	+/-0.5





NMHC Calibration Summary

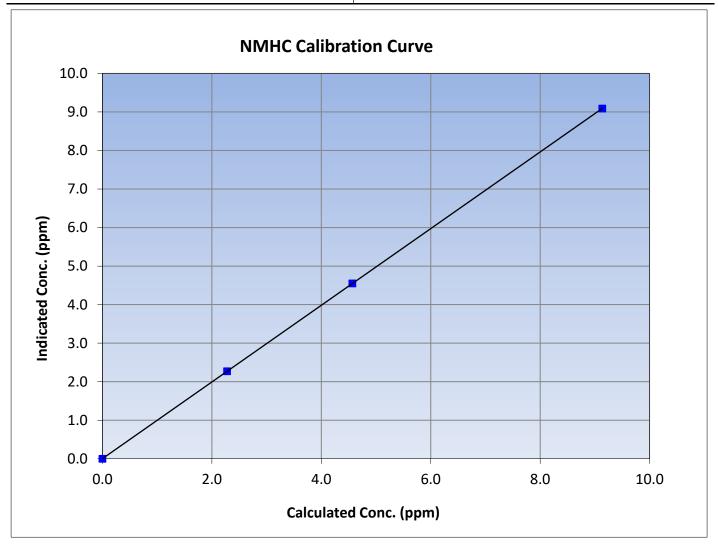
Version-06-2022

Station Information

Calibration Date: November 15, 2023 Previous Calibration: November 10, 2023

Station Name:Barge LandingStation Number:AMS09Start Time (MST):10:12End Time (MST):13:42Analyzer make:Thermo 55iAnalyzer serial #:1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999999	≥0.995
9.14	9.09	1.0051	Correlation Coefficient	0.555555	20.933
4.57	4.55	1.0036	Slope	0.994848	0.90 - 1.10
2.28	2.27	1.0036	Slope	0.334040	0.90 - 1.10
		·	Intercept	0.002776	+/-0.5

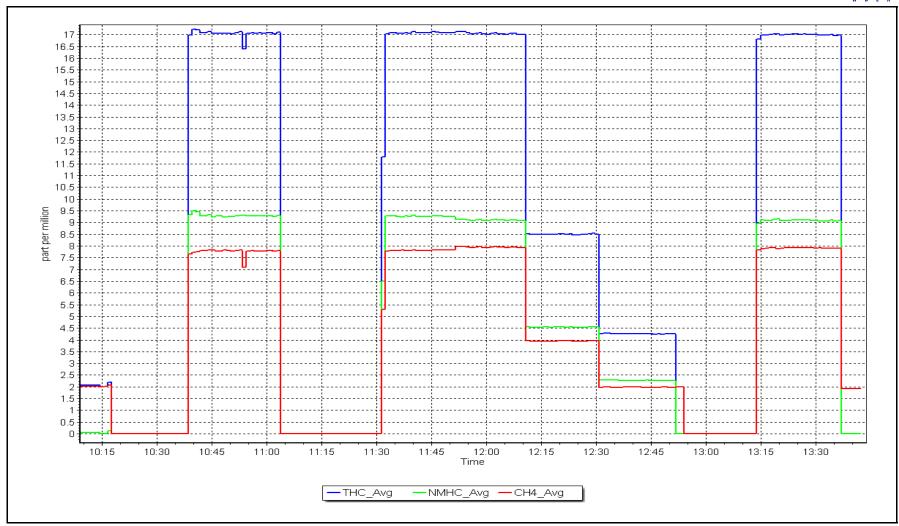


NMHC Calibration Plot

Date: November 15, 2023

Location: Barge Landing







THC / CH₄ / NMHC Calibration Report

Removed Gas Expiry:

Version-06-2022

Station Information

Station Name: Barge Landing

Calibration Date: November 17, 2023

Start time (MST): 10:45 Reason: Removal Station number: AMS09

Last Cal Date: November 15, 2023

End time (MST): N/A

Calibration Standards

Gas Cert Reference: CC151285 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 497.6 ppm CH4 Equiv Conc. 1067.1 ppm

C3H8 Cal Gas Conc. 207.1 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 497.6 ppm CH4 Equiv Conc. 1067.1 ppm

Removed C3H8 Conc. 207.1 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: API T700 Serial Number: 3812 ZAG make/model: API T701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585649

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.67E-04 N/A NMHC SP Ratio: 4.84E-05 N/A CH4 Retention time: 16.20 N/A NMHC Peak Area: 188752 N/A Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	17.12	13.71	1.249
as found 2nd point	4960	40.1	8.56	7.96	1.075
as found 3rd point	4980	20.0	4.27	4.00	1.068
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					

				e Correction Factor		
Baseline Corr AF:	13.71	Prev response	17.01	*% change	-24.1%	
Baseline Corr 2nd AF:	8.0	AF Slope:	0.796633	AF Intercept:	0.453990	
Baseline Corr 3rd AF:	4.0	AF Correlation:	0.991698	* = > +/-5% change initiates	investigation	



THC / CH₄ / NMHC Calibration Report

Version-06-2022

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	9.14	9.03	1.011
as found 2nd point	4960	40.1	4.57	4.50	1.014
as found 3rd point	4980	20.0	2.28	2.26	1.010
new cylinder response					
calibrator zero					
nigh point					
second point					
third point					
as left zero					
as left span					
			Aver	age Correction Factor	
Baseline Corr AF:	9.03	Prev response	9.09	*% change	-0.6%
Baseline Corr 2nd AF:	4.5	AF Slope:	0.988482	AF Intercept:	-0.001039
Baseline Corr 3rd AF:	2.3	AF Correlation:	0.999997	* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	7.98	4.67	1.708
as found 2nd point	4960	40.1	3.99	3.46	1.153
as found 3rd point	4980	20.0	1.99	1.74	1.143
new cylinder response					
calibrator zero					
nigh point					
second point					
third point					
as left zero					
as left span					
•			Aver	age Correction Factor	
Baseline Corr AF:	4.67	Prev response	7.92	*% change	-69.5%
Baseline Corr 2nd AF:	3.46	AF Slope:	0.576666	AF Intercept:	0.455628
Baseline Corr 3rd AF:	1.74	AF Correlation:	0.930188	* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		Finish	
THC Cal Slope:		0.993496			
THC Cal Offset:		0.004421			
CH4 Cal Slope:		0.992406			
CH4 Cal Offset:		0.000046			
NMHC Cal Slope:		0.994848			
NIVITE Cal Office.		0.334040			

Notes: Baseline dipping seen during daily checks. Removing instrument for further maintenance at the shop.

0.002776

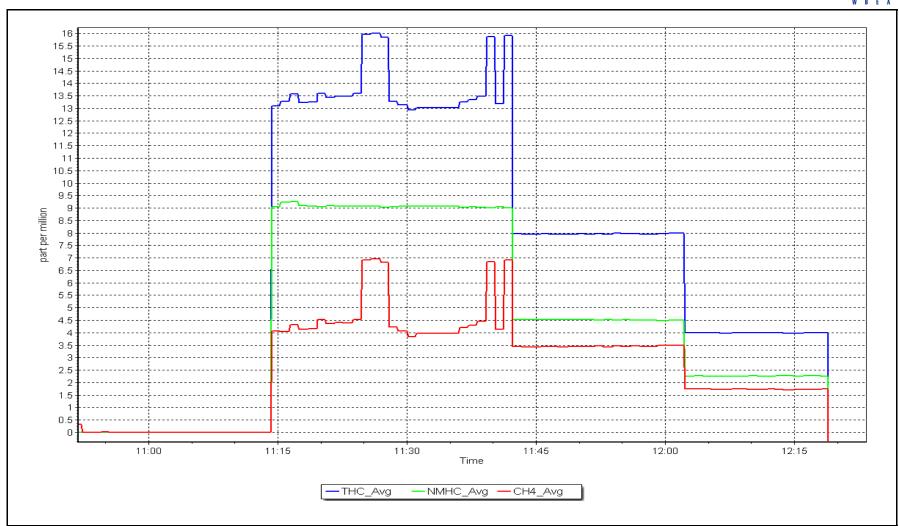
Calibration Performed By: Aswin Sasi Kumar

NMHC Cal Offset:

NMHC Calibration Plot

Date: November 17, 2023 Location:







THC / CH₄ / NMHC Calibration Report

Removed Gas Expiry:

Version-06-2022

Station Information

Station Name: Barge Landing
Calibration Date: November 17, 2023

Start time (MST): 13:00 Reason: Install Station number: AMS09

Last Cal Date: N/A End time (MST): 15:45

Calibration Standards

Gas Cert Reference: CC151285 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 497.6 ppm CH4 Equiv Conc. 1067.1 ppm

C3H8 Cal Gas Conc. 207.1 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 497.6 ppm CH4 Equiv Conc. 1067.1 ppm

Removed C3H8 Conc. 207.1 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 3812 ZAG make/model: API T701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259521

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: N/A 2.53E-04 NMHC SP Ratio: N/A 4.34E-05 CH4 Retention time: N/A 15.00 NMHC Peak Area: N/A 210777 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	17.12	17.17	0.997
second point	4960	40.1	8.56	8.58	0.998
third point	4980	20.0	4.27	4.28	0.997
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	17.12	17.19	0.996
				e Correction Factor	0.997
Baseline Corr AF:	NA	Prev response	NA	*% change	NA

Baseline Corr AF: NA Prev response NA *% change
Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-06-2022

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	9.14	9.18	0.995
second point	4960	40.1	4.57	4.59	0.995
third point	4980	20.0	2.28	2.29	0.996
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	9.14	9.20	0.993
			Avera	age Correction Factor	0.995
Baseline Corr AF:	NA	Prev response	NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
as found span					
as found zero					
as found span as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	7.98	7.99	0.999
second point	4960	40.1	3.99	3.99	1.001
third point	4980	20.0	1.99	1.99	0.998
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	7.98	7.99	0.999
as icit spair	4313	00.2		age Correction Factor	0.999
Baseline Corr AF:	NA	Prev response	NA	*% change	NA NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Baseline con Sta At.	14/4	Calibration	Statistics	,	
			Statistics	Finish	
THE Cal Claim		<u>Start</u>		<u>Finish</u>	
THC Cal Officet		N/A		1.003147	
THC Cal Offset:		N/A		-0.002334	
CH4 Cal Slope:		N/A		1.001123	
CH4 Cal Offset:		N/A		-0.001135	
NMHC Cal Slope:		N/A		1.005040	

Notes: Install calibration. Span adjusted.

N/A

-0.001199

Calibration Performed By: Aswin Sasi Kumar

NMHC Cal Offset:



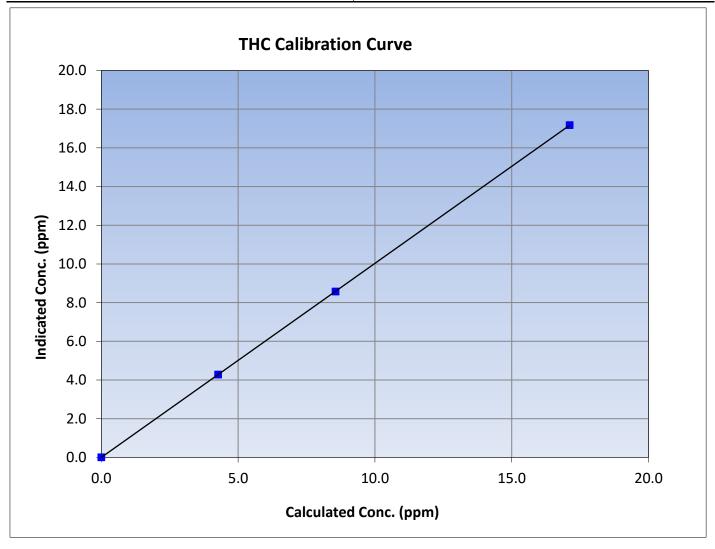
THC Calibration Summary

Version-06-2022

Station Information

N/A Calibration Date: November 17, 2023 **Previous Calibration:** Station Name: **Barge Landing** Station Number: AMS09 Start Time (MST): 13:00 End Time (MST): 15:45 Analyzer make: Thermo 55i Analyzer serial #: 1331259521

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	1.000000	≥0.995
17.12	17.17	0.9968	Correlation Coemicient	1.000000	20.993
8.56	8.58	0.9979	Slope	1.003147	0.90 - 1.10
4.27	4.28	0.9971	Slope	1.003147	0.90 - 1.10
			Intercept	-0.002334	+/-0.5





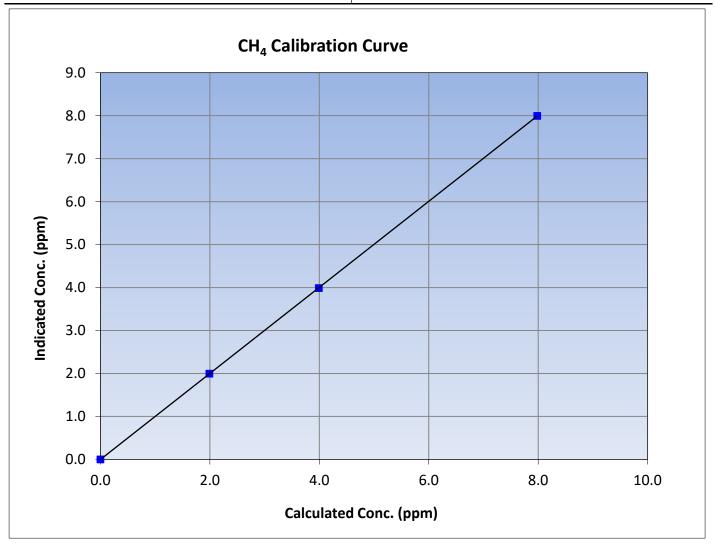
CH₄ Calibration Summary

Version-06-2022

Station Information

N/A Calibration Date: November 17, 2023 **Previous Calibration:** Station Name: **Barge Landing** Station Number: AMS09 Start Time (MST): 13:00 End Time (MST): 15:45 Analyzer make: Analyzer serial #: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999999	≥0.995	
7.98	7.99	0.9987	Correlation Coemicient	0.555555	20.333	
3.99	3.99	1.0007	Slope	1.001123	0.90 - 1.10	
1.99	1.99	0.9982	Slope	1.001123	0.90 - 1.10	
			Intercept	-0.001135	+/-0.5	





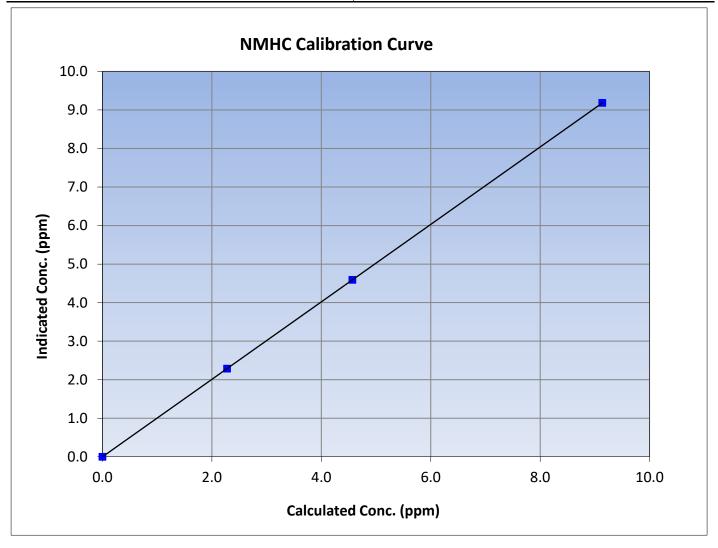
NMHC Calibration Summary

Version-06-2022

Station Information

N/A Calibration Date: November 17, 2023 **Previous Calibration:** Station Name: **Barge Landing** Station Number: AMS09 Start Time (MST): 13:00 End Time (MST): 15:45 Analyzer make: Thermo 55i Analyzer serial #: 1331259521

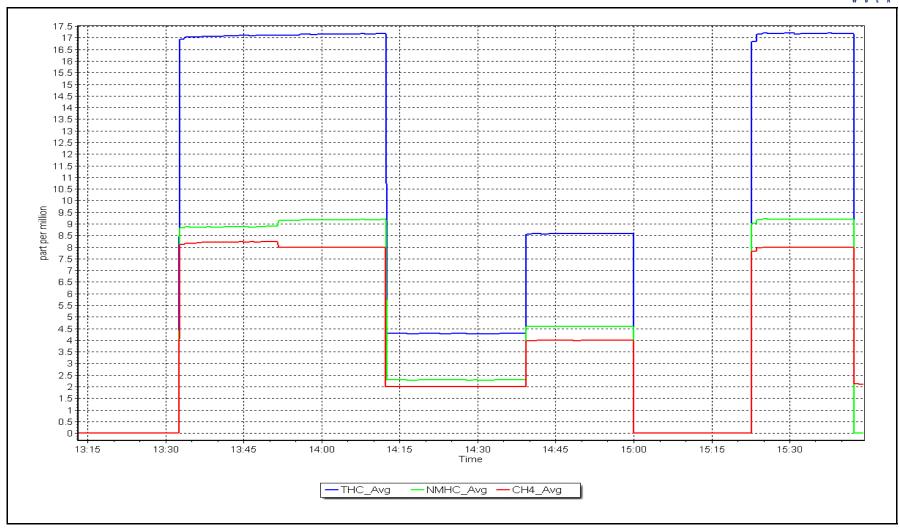
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	1.000000	≥0.995	
9.14	9.18	0.9951	Correlation Coemicient	1.000000	20.333	
4.57	4.59	0.9953	Slope	1.005040	0.90 - 1.10	
2.28	2.29	0.9961	Slope	1.003040	0.90 - 1.10	
			Intercept	-0.001199	+/-0.5	



NMHC Calibration Plot

Date: November 17, 2023 Location: Barge Landing







NO_X \ NO \ NO₂ Calibration Report

NO gas Diff:

Version-04-2020

Station Information

Station Name: Barge Landing Station number: AMS09

Calibration Date: November 22, 2023 Last Cal Date: October 13, 2023 Start time (MST): 10:13 End time (MST): 14:46

Start time (MST): 10:13
Reason: Routine

Calibration Standards

NO Gas Cylinder #: DT0036634 Cal Gas Expiry Date: January 28, 2024

NOX Cal Gas Conc: 50.00 ppm NO Cal Gas Conc: 49.70 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.00 ppm Removed Gas NO Conc: 49.70 ppm

NOX gas Diff:

Calibrator Model: API T700 Serial Number: 3812 ZAG make/model: API T701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1426262593

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.162 1.128 NO bkgnd or offset: 10.6 10.3 NOX coeff or slope: 0.994 0.992 NOX bkgnd or offset: 10.9 10.6 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 177.7 178.6

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.001860	0.998965
NO _x Cal Offset:	0.949799	0.368958
NO Cal Slope:	1.002626	0.999327
NO Cal Offset:	-0.151784	-0.472648
NO ₂ Cal Slope:	1.002309	1.001499
NO ₂ Cal Offset:	0.845161	0.067768



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Di	lution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.2	-0.3		
as found span	4919	80.5	805.1	800.3	4.8	834.0	823.9	10.1	0.965	0.971
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	0.0	-0.3		
high point	4919	80.5	805.1	800.3	4.8	804.2	799.4	4.8	1.001	1.001
second point	4959	40.2	402.1	399.7	2.4	402.6	398.9	3.8	0.999	1.002
third point	4979	20.1	201.0	199.8	1.2	201.7	198.6	3.1	0.997	1.006
as left zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
as left span	4919	80.5	805.1	452.2	352.9	805.3	451.0	354.3	1.000	1.003
							Average C	Correction Factor	0.999	1.003
Corrected As fo	ound NO _X =	834.5 ppb	NO	= 824.1 ppb	* = > +/-59	6 change initiates	investigation	*Percent Chang	e NO _x =	3.2%
Previous Respo	onse NO _X =	807.5 ppb	NO	= 802.2 ppb				*Percent Chang	e NO =	2.7%
Baseline Corr 2	nd pt NO _x =	NA ppb	NO	= NA ppb	As found	$NO_{x} r^{2}$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	dqq AN	NO	= NA ppb	As found	NO r ² :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
					GPT Calibration	Data				
O3 Setpo	oint (ppb)	Indicated NO Re		dicated NO Drop	Calculated NC concentration (pp		dicated NO2 stration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0.	0.95-1.05	rter Efficiency n Limit = 96-104%

Notes:

Changed sample inlet filter after as founds. Adjusted span only.

353.3

135.1

71.7

Average Correction Factor

0.999

0.994

0.998

0.997

100.1%

100.6%

100.2%

100.3%

352.9

134.2

71.5

Calibration Performed By:

as found GPT point (400 ppb NO2) as found GPT point (200 ppb NO2) as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Sean Bala

447.2

665.9

728.6

795.3

795.3

795.3



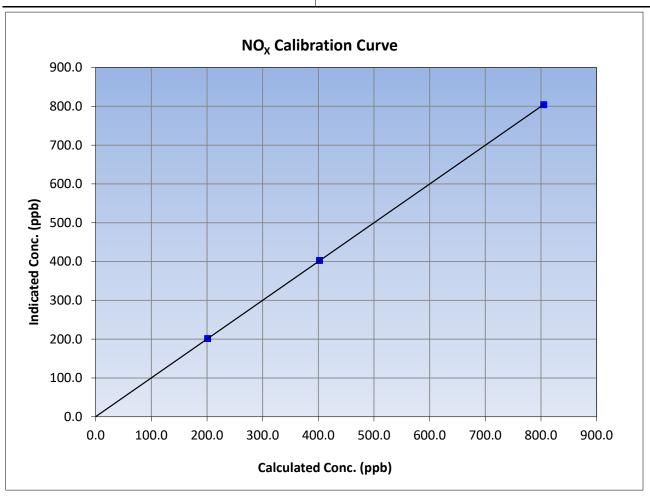
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 22, 2023 Previous Calibration: October 13, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 10:13 End Time (MST): 14:46 Analyzer serial #: Analyzer make: Thermo 42i 1426262593

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999997	≥0.995	
805.1	804.2	1.0011	Correlation Coefficient	0.55557	20.555	
402.1	402.6	0.9987	Slope	0.998965	0.90 - 1.10	
201.0	201.7	0.9967	Slope	0.996903	0.90 - 1.10	
			Intercept	0.368958	+/-20	





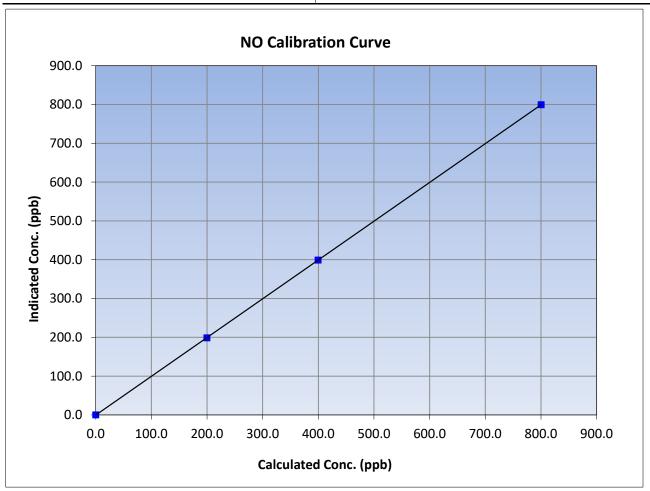
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 22, 2023 Previous Calibration: October 13, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 10:13 End Time (MST): 14:46 Analyzer make: Thermo 42i Analyzer serial #: 1426262593

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999998	≥0.995	
800.3	799.4	1.0011	Correlation Coefficient	0.555556	20.333	
399.7	398.9	1.0019	Slope	0.999327	0.90 - 1.10	
199.8	198.6	1.0062	Зюре	0.555527	0.90 - 1.10	
			Intercept	-0.472648	+/-20	





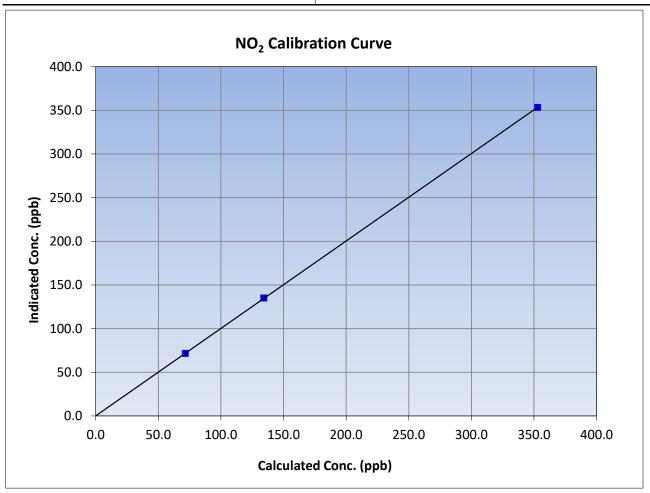
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 22, 2023 Previous Calibration: October 13, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 10:13 End Time (MST): 14:46 Analyzer serial #: Analyzer make: Thermo 42i 1426262593

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999992	≥0.995
352.9	353.3	0.9990	Correlation Coefficient	0.333332	20.333
134.2	135.1	0.9936	Slope	1.001499	0.90 - 1.10
71.5	71.7	0.9976	Slope	1.001499	0.90 - 1.10
			Intercept	0.067768	+/-20

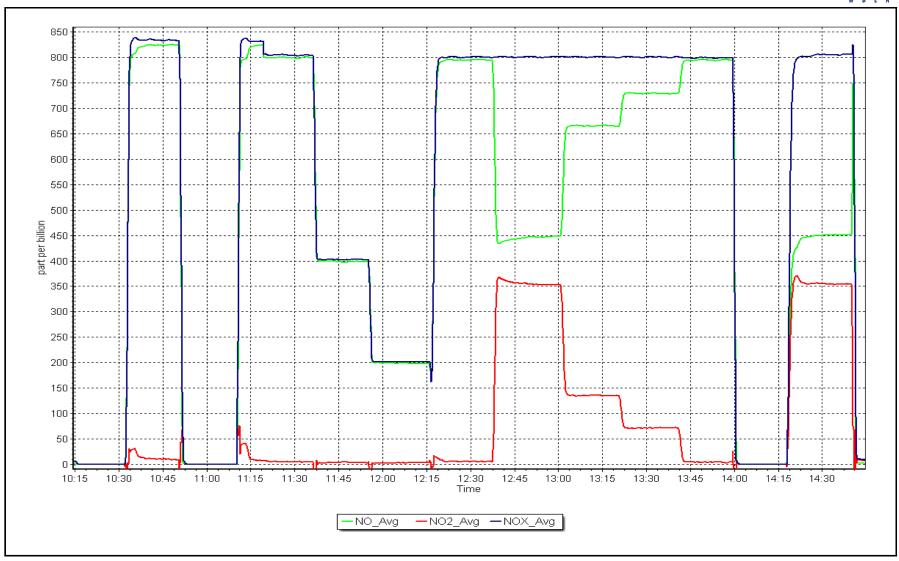


NO_x Calibration Plot

Date: November 22, 2023

Location: Barge Landing







Calibration by:

Sean Bala

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	า		
Station Name:	Barge Landing		Station number:	AMS 09	
Calibration Date:	November 22, 2023			October 19, 2023	
Start time (MST):	10:39		End time (MST):	11:02	
Analyzer Make:	API T640		S/N:	844	
Particulate Fraction:	PM2.5				
Flow Meter Make/Model:	Alicat FP-25		S/N:	388746	
Temp/RH standard:	Alicat FP-25		S/N:	388746	
		Monthly Calibration T	est		
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	-13.5	-14.0	-13.5		+/- 2 °C
P (mmHg)	738.7	745.1	738.7		+/- 10 mmHg
flow (LPM)	5.02	4.94	5.02		+/- 0.25 LPM
Leak Test:	Date of check:	November 22, 2023	Last Cal Date:	October 19, 2023	
	PM w/o HEPA:	4.4	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be			erve as the pre mai	ntenance leak check	
Inlet cleaning:	Inlet Head	\checkmark			
		Quarterly Calibration	Test		
Parameter	As found	Post maintenance	As left	Adjusted	(Limits)
PMT Peak Test	ASTOURIU	1 OSt Maintenance	ASTOR		10.9 +/- 0.5
rivii reak iest					10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Cham	_	October 19	, 2023		<0.2 ug/m3
Disposable Filte	r Changed:	October 19	, 2023		
		Annual Maintenanc	e		
Date Sample Tub	-	August 23,			
Date RH/T Senso	or Cleaned:	August 23,	2023		
Notes:	Inle	et head looks good. No a	djustments made. I	Leak check passed.	
2.000					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS11 LOWER CAMP

NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W R F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

End time (MST):

15:31

Version-01-2020

Station Information

Station Name: Lower Camp Station number: AMS11

Calibration Date: November 22, 2023 Last Cal Date: October 12, 2023

Start time (MST): 11:51 Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.25 ppm Cal Gas Exp Date: February 23, 2025

Cal Gas Cylinder #: CC2216

Removed Cal Gas Conc: 49.25 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3807 ZAG Make/Model: Teledyne API T701 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 100841398

Analyzer Range 0 - 1000 ppb

Start Finish Finish Start Calibration slope: 1.003950 0.997987 Backgd or Offset: 14.6 14.5 Calibration intercept: 0.611030 0.750571 Coeff or Slope: 1.034 1.034

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.7	
as found span	4919	81.3	8.008	801.0	1.000
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	1.0	
high point	4919	81.3	8.008	800.1	1.001
second point	4959	40.7	400.9	400.5	1.001
third point	4980	20.3	199.9	200.2	0.999
as left zero	5000	0.0	0.0	0.8	
as left span	4919	81.3	8.008	802.4	0.998
			Averag	ge Correction Factor	1.000
Baseline Corr As found:	800.30	Previous response	804.53	*% change	-0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif



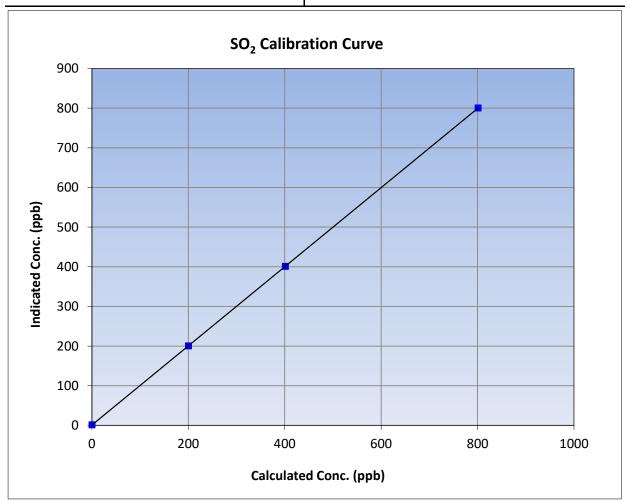
SO₂ Calibration Summary

Version-01-2020

Station Information

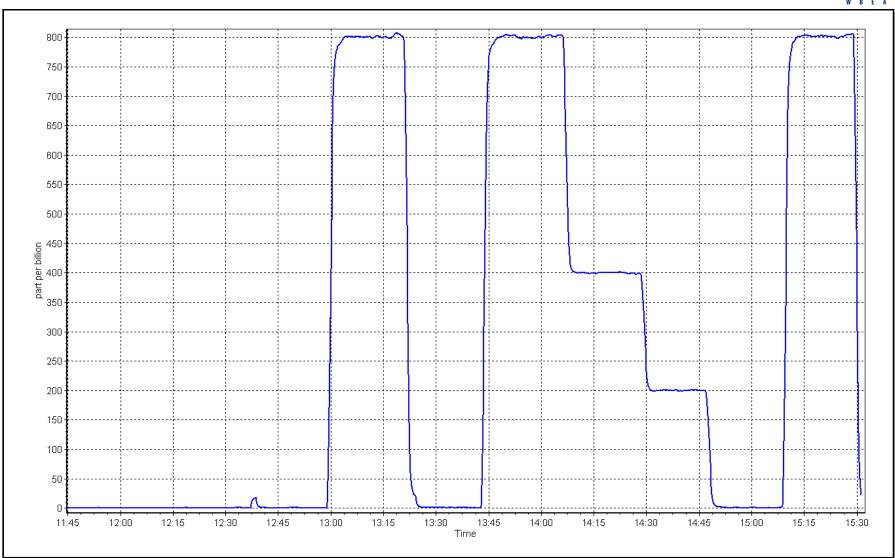
Calibration Date: November 22, 2023 **Previous Calibration:** October 12, 2023 Station Name: Lower Camp Station Number: AMS11 Start Time (MST): 11:51 End Time (MST): 15:31 Analyzer make: Thermo 43i Analyzer serial #: 100841398

Calibration Data							
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	1.0		Correlation Coefficient	0.999999	≥0.995		
800.8	800.1	1.0008	Correlation Coefficient	0.555555	20.333		
400.9	400.5	1.0010	Slope	0.997987	0.90 - 1.10		
199.9	200.2	0.9987	Siope		0.30 - 1.10		
			- Intercept	0.750571	+/-30		



SO2 Calibration Plot Date: November 22, 2023 Location: Lower Camp





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Lower Camp

Calibration Date: November 30, 2023

Start time (MST): 11:13

Reason: Routine Station number: AMS11

> Last Cal Date: October 11, 2023

End time (MST): 15:13

Calibration Standards

Cal Gas Exp Date: January 4, 2025 Cal Gas Concentration: 5.429 ppm

ppm

Cal Gas Cylinder #: CC501097

Removed Cal Gas Conc: 5.429 Removed Gas Cyl #: NA Calibrator Make/Model: API T700

ZAG Make/Model: **API T701H**

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3807 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 450iQ Analyzer serial #: CM20080003

Converter serial #: NA Converter make:

0 - 100 ppb Analyzer Range

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 1.012622 Backgd or Offset: 14.2 Calibration slope: 1.022511 14.1 Calibration intercept: -0.206756 0.214550 Coeff or Slope: 1.001 1.001

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.3	
as found span	4926	73.6	79.9	81.3	0.987
as found 2nd point	4963	36.8	40.0	40.6	0.992
as found 3rd point	4982	18.6	20.2	20.7	0.990
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05	
calibrator zero	5000	0.0	0.0	0.5		
high point	4926	73.6	79.9	81.3	0.983	
second point	4963	36.8	40.0	40.5	0.987	
third point	4982	18.6	20.2	20.4	0.990	
as left zero	5000	0.0	0.0	0.5		
as left span	4926	73.6	79.9	81.0	0.987	
SO2 Scrubber Check	4919	81.1	811.0	0.0		
Date of last scrubber chan	ge:	_	_	Ave Corr Factor	0.987	
Data of last annual and efficiency tests						

Date of last scrubber change:	Ave Corr Factor	0.987
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 81.0 Prev response: 81.51 *% change: -0.6% 0.233916 Baseline Corr 2nd AF pt: 40.3 AF Slope: 1.013497 AF Intercept: Baseline Corr 3rd AF pt: 20.4 AF Correlation: 0.999993

* = > +/-5% change initiates investigation

Notes:

Changed sample inlet filter after as founds. Completed SO2 scrubber check after calibrator zero. No adjustments required.

Calibration Performed By: Mohammed Kashif



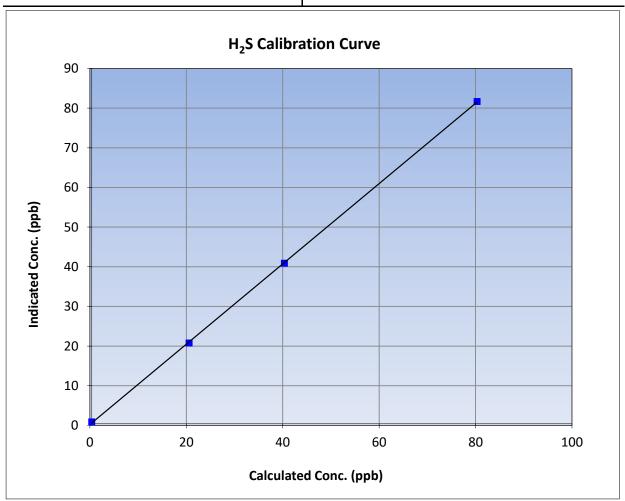
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 30, 2023 **Previous Calibration:** October 11, 2023 Station Name: Lower Camp Station Number: AMS11 Start Time (MST): 11:13 End Time (MST): 15:13 Analyzer make: Thermo 450iQ Analyzer serial #: CM20080003

Calibration Data							
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.5		Correlation Coefficient	0.999942	≥0.995		
79.9	81.3	0.9830	Correlation Coefficient	0.333342	20.333		
40.0	40.5	0.9866	Slope	1.012622	0.90 - 1.10		
20.2	20.4	0.9899	Slope		0.30 - 1.10		
			- Intercept	0.214550	+/-3		

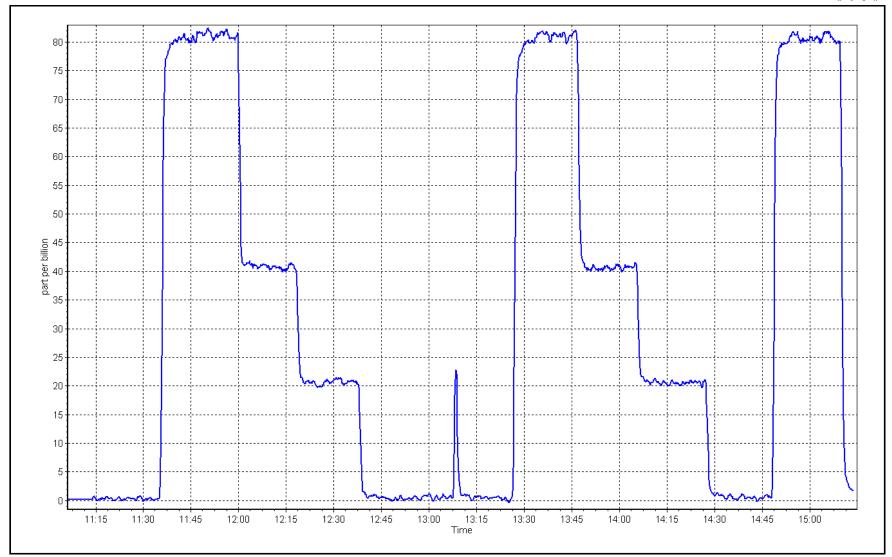


H₂S Calibration Plot

Date: November 30, 2023

Location: Lower Camp







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Lower Camp

Calibration Date: November 22, 2023

Start time (MST): 11:51 Reason: Routine Station number: AMS11

Last Cal Date: October 12, 2023

End time (MST): 15:31

Calibration Standards

Gas Cert Reference: CC2216 Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 502.0 ppm CH4 Equiv Conc. 1067.1 ppm

C3H8 Cal Gas Conc. 205.5 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 502.0 ppm CH4 Equiv Conc. 1067.1 ppm

Removed C3H8 Conc. 205.5 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: API T700 Serial Number: 3807 ZAG make/model: API T701 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1505164381

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

 Start
 Finish
 Start
 Finish

 CH4 SP Ratio:
 2.99E-04
 NMHC SP Ratio:
 5.79E-05
 5.79E-05

CH4 Retention time: 14.0 14.0 NMHC Peak Area: 158468 158468

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.3	17.35	17.38	0.998
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	17.35	17.38	0.998
second point	4959	40.7	8.69	8.67	1.002
third point	4980	20.3	4.33	4.33	1.002
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.3	17.35	17.47	0.993
			Д	Average Correction Factor	1.001
Baceline Corr AE:	17 20	Dray rachanca	17 21	*% change	1.0%

Baseline Corr AF: 17.38 Prev response 17.21 *% change 1.0%
Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



Baseline Corr AF:

Baseline Corr 2nd AF:

Baseline Corr 3rd AF:

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

9.09

Version-01-2020

1.4%

*% change

AF Intercept:
* = > +/-5% change initiates investigation

NMHC Calibration Data							
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>		
as found zero	5000	0.0	0.00	0.00			
as found span	4919	81.3	9.19	9.22	0.996		
as found 2nd point							
as found 3rd point							
new cylinder response							
calibrator zero	5000	0.0	0.00	0.00			
high point	4919	81.3	9.19	9.23	0.996		
second point	4959	40.7	4.60	4.60	0.999		
third point	4980	20.3	2.29	2.30	0.998		
as left zero	5000	0.0	0.00	0.00			
as left span	4919	81.3	9.19	9.27	0.991		
			A	verage Correction Factor	0.998		

CH4 Calibration Data

Prev response

AF Correlation:

AF Slope:

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4919	81.3	8.16	8.16	1.000	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4919	81.3	8.16	8.15	1.001	
second point	4959	40.7	4.09	4.07	1.004	
third point	4980	20.3	2.04	2.03	1.005	
as left zero	5000	0.0	0.00	0.00		
as left span	4919	81.3	8.16	8.19	0.996	
			Av	erage Correction Factor	1.003	
Baseline Corr AF:	8.16	Prev response	8.12	*% change	0.5%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation	
		Calibration	Statistics			
		<u>Start</u>		<u>Finish</u>		
THC Cal Slope:		0.994388		1.001857		
THC Cal Offset:		-0.039793		-0.011999		
CH4 Cal Slope:		0.996052		0.998980		
CH4 Cal Offset:		-0.009288		-0.005496		
NMHC Cal Slope:		0.992885		1.004102		
NMHC Cal Offset:		-0.030904		-0.005505		

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif

9.22

NA

NA



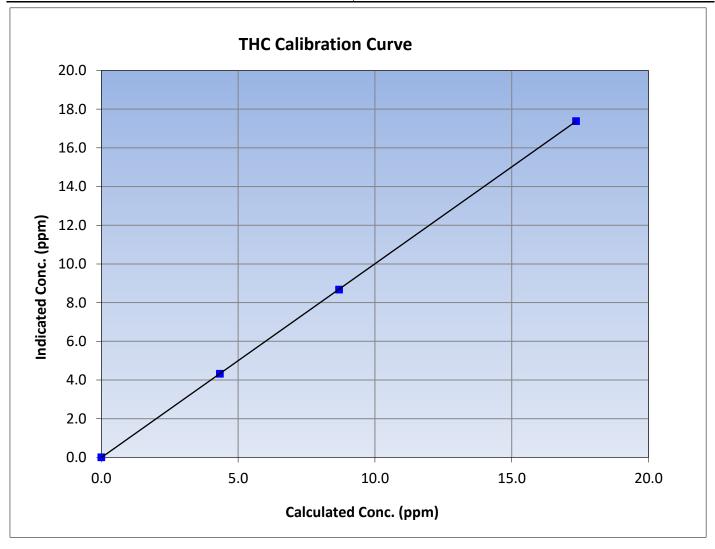
THC Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 22, 2023 **Previous Calibration:** October 12, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 11:51 End Time (MST): 15:31 Analyzer make: Analyzer serial #: Thermo 55i 1505164381

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999996	≥0.995
17.35	17.38	0.9982	Correlation Coefficient	0.555550	20.993
8.69	8.67	1.0017	Slope	1.001857	0.90 - 1.10
4.33	4.33	1.0017			0.90 - 1.10
			Intercept	-0.011999	+/-0.5





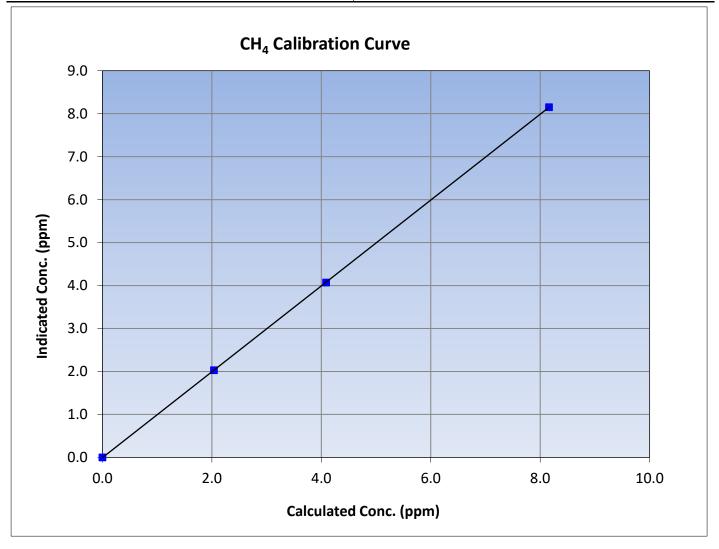
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 22, 2023 **Previous Calibration:** October 12, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 11:51 End Time (MST): 15:31 Analyzer make: Analyzer serial #: Thermo 55i 1505164381

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999998	≥0.995
8.16	8.15	1.0012	Correlation Coefficient		20.333
4.09	4.07	1.0038	Slope	0.998980	0.90 - 1.10
2.04	2.03	1.0054	Slope		
			Intercept	-0.005496	+/-0.5





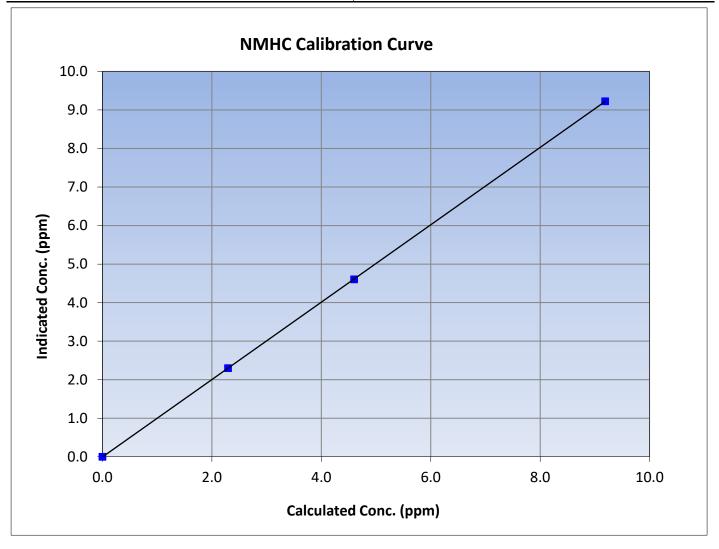
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 22, 2023 **Previous Calibration:** October 12, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 11:51 End Time (MST): 15:31 Analyzer make: Analyzer serial #: Thermo 55i 1505164381

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999996	≥0.995
9.19	9.23	0.9959	Correlation Coefficient	0.555550	20.993
4.60	4.60	0.9994	Slope	1.004102	0.90 - 1.10
2.29	2.30	0.9984	Slope		0.30 - 1.10
			Intercept	-0.005505	+/-0.5

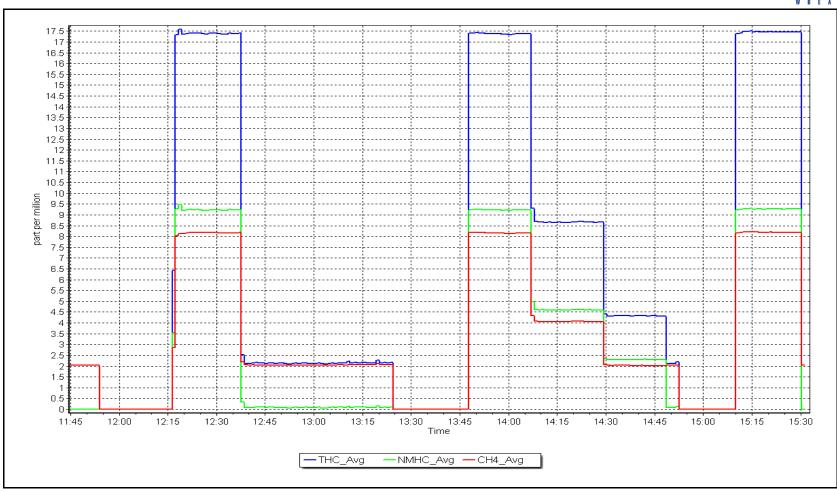


NMHC Calibration Plot

Date: November 22, 2023

Location: Lower Camp







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Lower Camp

Calibration Date: November 30, 2023

Start time (MST): 9:49

Reason: Cylinder Change

Station number: AMS11

Removed Gas Expiry:

Last Cal Date: November 22, 2023

End time (MST): 11:16

Calibration Standards

Gas Cert Reference: CC2216 Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 502.0 ppm CH4 Equiv Conc. 1067.1 ppm

C3H8 Cal Gas Conc. 205.5 ppm

Removed Gas Cert:

Removed CH4 Conc. 502.0 ppm CH4 Equiv Conc. 1067.1 ppm

Removed C3H8 Conc. 205.5 ppm Diff between cyl (THC): Diff between cyl (CH_a): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 3807 ZAG make/model: API T701 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1505164381

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

 Start
 Finish
 Start
 Finish

 CH4 SP Ratio:
 2.99E-04
 NMHC SP Ratio:
 5.79E-05
 5.79E-05

CH4 Retention time: 14.0 14.0 NMHC Peak Area: 158468 158468

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.3	17.35	17.32	1.002
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	17.35	17.33	1.001
second point					
third point					
as left zero					
as left span					

			Ave	erage Correction Factor	1.001	
Baseline Corr AF:	17.32	Prev response	17.37	*% change	-0.3%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:	* = > +/-5% change initiates investigation			



THC / CH₄ / NMHC Calibration Report

Version-01-2020

					VC151011 01 20
		NINALIC Calibr	ation Data		
Set Point	Dil air flow rate	NMHC Calibr Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> :
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.3	9.19	9.17	1.002
as found 2nd point	4313	01.0	3.13	3.17	1.002
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	9.19	9.16	1.003
second point	1323	01.0	3.13	3.10	1.003
third point					
as left zero					
as left span					
as iere span			Aver	age Correction Factor	1.003
Baseline Corr AF:	9.17	Prev response	9.22	*% change	-0.6%
Baseline Corr 2nd AF:	NA	AF Slope:	3.22	AF Intercept:	0.070
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> .
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.3	8.16	8.15	1.001
as found 2nd point	4313	01.5	0.10	0.13	1.001
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	8.16	8.16	1.000
second point	.525		0.20	0.20	
third point					
as left zero					
as left span					
as 10.10 pa.1			Aver	age Correction Factor	1.000
Baseline Corr AF:	8.15	Prev response	8.15	*% change	0.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	5.2,1
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
			Statistics	Finish	
THC Cal Slope:		<u>Start</u> 1.001857		0.998535	
THC Cal Offset:		-0.011999		0.000000	
CH4 Cal Slope:		0.998980		0.999874	
CH4 Cal Offset:		-0.005496		0.000000	
NMHC Cal Slope:					
MINITE CAI STOPE:		1.004102		0.997020	

Notes: Swapped Nitrogen cylinder.

-0.005505

0.000000

Calibration Performed By: Mohammed Kashif

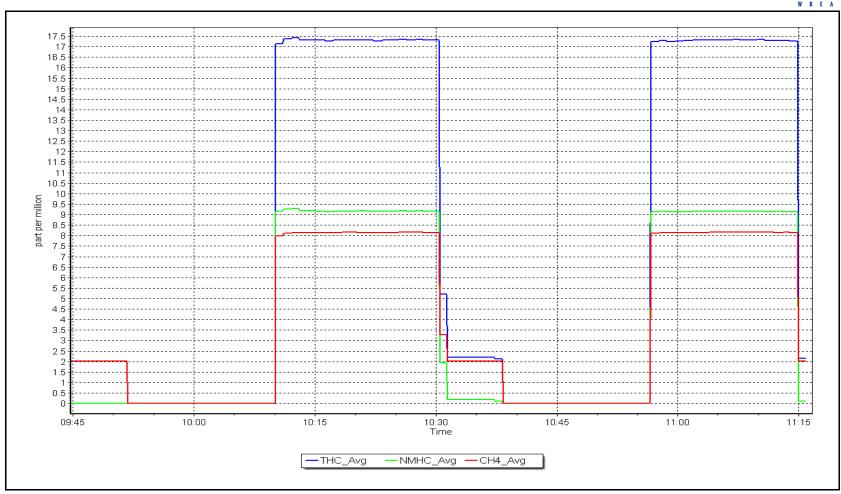
NMHC Cal Offset:

NMHC Calibration Plot

Date: November 30, 2023

Location: Lower Camp







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS13 FORT MCKAY SOUTH NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W B E A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Fort McKay South

Calibration Date: November 6, 2023

Start time (MST): 10:17 Reason: Routine Station number: AMS13

Last Cal Date: October 18, 2023

End time (MST): 13:35

Calibration Standards

Cal Gas Concentration: 50.55

Cal Gas Cylinder #: CC260812 Removed Cal Gas Conc: 50.55

Removed Cal Gas Conc: 50.55
Removed Gas Cyl #: N/A

Calibrator Make/Model: API T700 ZAG Make/Model: API 701

Baseline Corr 3rd AF pt:

ppm Cal Gas Exp Date: December 29, 2028

ppm Rem Gas Exp Date: N/A

Diff between cyl:

Serial Number: 2448 Serial Number: 1117

Analyzer serial #: 599

* = > +/-5% change initiates investigation

Analyzer Information

Analyzer make: API T100

Analyzer Range 0 - 1000 ppb

Finish Start Start Finish Calibration slope: 1.004043 1.002128 Backgd or Offset: 91.1 91.1 Coeff or Slope: Calibration intercept: -3.158122 -3.438386 0.709 0.709

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.5	
as found span	4921	79.1	799.7	798.3	1.002
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.5	
high point	4921	79.1	799.7	799.4	1.000
second point	4961	39.5	399.3	395.3	1.010
third point	4980	19.8	200.2	194.2	1.031
as left zero	5000	0.0	0.0	-0.5	
as left span	4921	79.1	799.7	798.2	1.002
			Averag	ge Correction Factor	1.014
Baseline Corr As found:	798.80	Previous response	e 799.76	*% change	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope		AF Intercept:	

Notes: Changed the inlet filter after as founds. No adjustment.

AF Correlation:

Calibration Performed By: Jan Castro and Sean Bala

NA



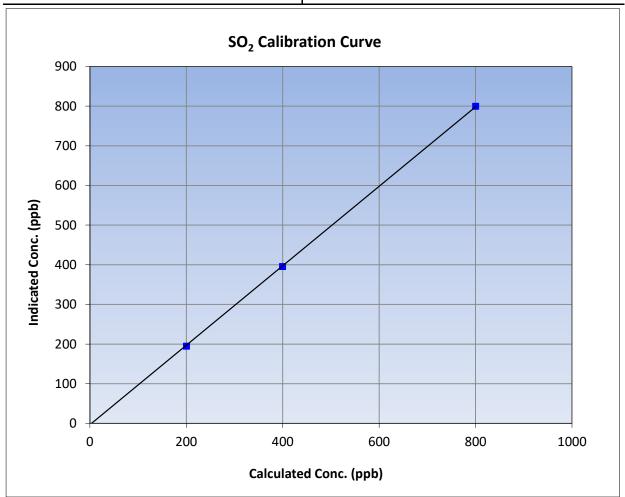
SO₂ Calibration Summary

Version-01-2020

Station Information

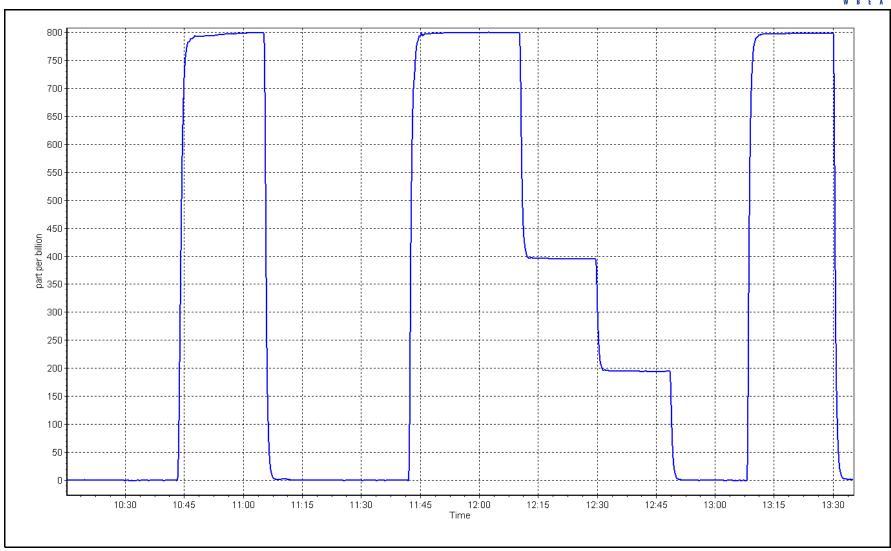
Calibration Date: November 6, 2023 **Previous Calibration:** October 18, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 10:17 End Time (MST): 13:35 Analyzer make: **API T100** Analyzer serial #: 599

Calibration Data						
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic) Statistical Evaluation						
0.0	-0.5		Correlation Coefficient	0.999939	≥0.995	
799.7	799.4	1.0004	- Correlation Coefficient	0.999959	20.995	
399.3	395.3	1.0101	Slope	1.002128	0.90 - 1.10	
200.2	194.2	1.0308	Slope	1.002126	0.90 - 1.10	
			- Intercept	-3.438386	+/-30	



SO2 Calibration Plot Date: November 6, 2023 Location: Fort McKay South







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Fort McKay South

Calibration Date: November 23, 2023 Last Cal Date:

Start time (MST): 9:51

Routine Reason:

Station number: AMS13 October 12, 2023

End time (MST): 13:55

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 4, 2025 5.34 ppm

Cal Gas Cylinder #: CC500241

Removed Cal Gas Conc: Rem Gas Exp Date: NA 5.34 ppm Removed Gas Cyl #: Diff between cyl: NA Calibrator Make/Model: Teledyne API T700 2448 Serial Number:

ZAG Make/Model: Teledyne API 701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1180540017

CDN-101 Converter serial #: 521 Converter make:

0 - 100 ppb Analyzer Range

<u>Start</u> <u>Finish</u> **Finish** <u>Start</u> 1.006178 1.003766 Backgd or Offset: 3.77 Calibration slope: 3.77 -0.102198 Calibration intercept: -0.262271 Coeff or Slope: 1.130 1.130

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4925	75.5	80.6	81.3	0.992
as found 2nd point	4962	37.7	40.3	40.4	0.997
as found 3rd point	4981	18.9	20.2	19.9	1.014
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4925	75.5	80.6	80.9	0.997
second point	4962	37.7	40.3	40.3	0.999
third point	4981	18.9	20.2	19.9	1.014
as left zero	5000	0.0	0.0	0.2	
as left span	4925	75.5	80.6	79.5	1.014
SO2 Scrubber Check	4921	79.1	791.0	-0.1	
Date of last scrubber change	e:	20-Mar-20	_	Ave Corr Factor	1.003
Data Class and a confidence (Carl		A1.A			

Date of last scrubber change:	20-Mar-20	Ave Corr Factor	1.003
Date of last converter efficiency test:	NA		efficiency

Baseline Corr As found: 81.3 80.86 Prev response: *% change: 0.5% Baseline Corr 2nd AF pt: 40.4 AF Slope: 1.010004 AF Intercept: -0.222225 AF Correlation: Baseline Corr 3rd AF pt: 19.9 0.999964

* = > +/-5% change initiates investigation

Changed the inlet filter after as founds. Completed a SO2 scrubber check after calibrator zero. No Notes: adjustment made.

Calibration Performed By: Sean Bala



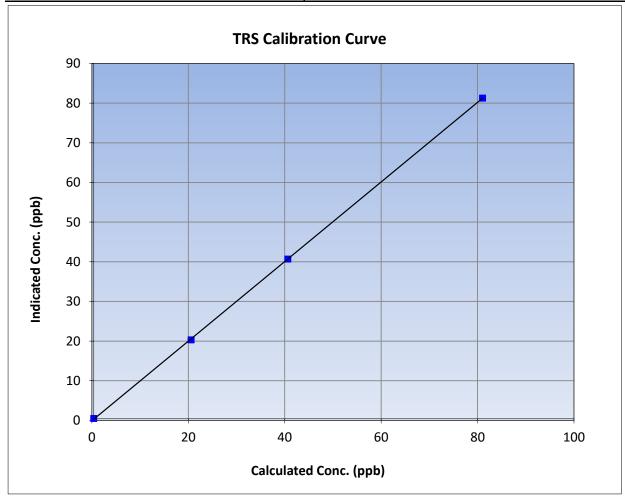
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 23, 2023 **Previous Calibration:** October 12, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 9:51 End Time (MST): 13:55 Analyzer make: Thermo 43i TLE Analyzer serial #: 1180540017

Calibration Data						
Calculated concentration (ppb) (Cc)	ation	<u>Limits</u>				
0.0	0.1		Correlation Coefficient	0.999968	≥0.995	
80.6	80.9	0.9966	Correlation Coefficient	0.555508	20.333	
40.3	40.3	0.9992	Clana	1.003766	0.90 - 1.10	
20.2	19.9	1.0144	- Slope	1.003700	0.90 - 1.10	
			- Intercept	-0.102198	+/-3	

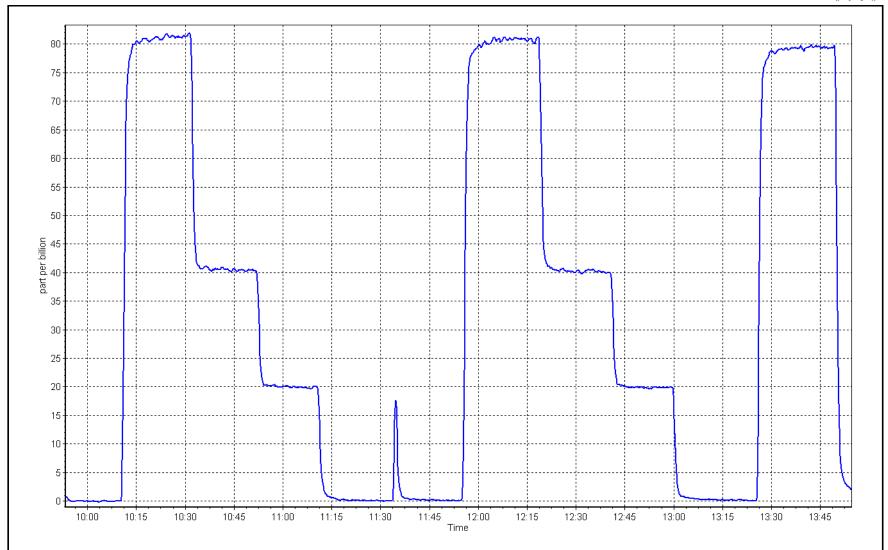


TRS Calibration Plot

Date: November 23, 2023

Location: Fort McKay South







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Fort McKay South

Calibration Date: November 6, 2023

Start time (MST): 10:17 Reason: Routine Station number: AMS13

Last Cal Date: October 18, 2023

End time (MST): 13:35

Removed Gas Expiry:

Calibration Standards

Gas Cert Reference: CC260812 Cal Gas Expiry Date: December 29, 2028 CH4 Cal Gas Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm

CH4 Cal Gas Conc. 503.6 ppm C3H8 Cal Gas Conc. 208.7 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm

Removed C3H8 Conc. 208.7 ppm Diff between cyl (THC): Diff between cyl (CH $_{4}$): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 2448 ZAG make/model: API701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1170050130

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Finish Start Start Finish CH4 SP Ratio: 2.31E-04 2.36E-04 NMHC SP Ratio: 5.16E-05 5.05E-05 CH4 Retention time: 13.40 13.60 NMHC Peak Area: 1756954 179781 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.1	17.05	17.20	0.991
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	17.05	17.09	0.998
second point	4961	39.5	8.51	8.44	1.008
third point	4980	19.8	4.27	4.14	1.030
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.1	17.05	17.15	0.994
			Ave	erage Correction Factor	1.012
		_			

Baseline Corr AF: 17.20 Prev response 17.01 *% change 1.1%

Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-06-2022

rce gas flow rate	Calc conc (ppm) (Cc)	Ind conc (
0.0	0.00	0.0
70. 4	0.00	

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.1	9.08	9.36	0.970
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	9.08	9.10	0.997
second point	4961	39.5	4.53	4.51	1.005
third point	4980	19.8	2.27	2.21	1.027
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.1	9.08	9.14	0.993
			P	Average Correction Factor	1.010
Baseline Corr AF:	9.36	Prev response	9.06	*% change	3.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

NMHC Calibration Data

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.1	7.97	7.84	1.016
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	7.97	7.99	0.998
second point	4961	39.5	3.98	3.93	1.011
third point	4980	19.8	1.99	1.93	1.034
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.1	7.97	8.01	0.994
			Av	verage Correction Factor	1.014
Baseline Corr AF:	7.84	Prev response	7.95	*% change	-1.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.002214		1.004439	
THC Cal Offset:		-0.072976		-0.071566	
CH4 Cal Slope:		1.003429		1.004647	
CH4 Cal Offset:		-0.043993		-0.038988	
NMHC Cal Slope:		1.001224	1.004722		
NMHC Cal Offset:		-0.029785		-0.033179	

Changed inlet filter after as founds. Adjusted span. Notes:

Calibration Performed By: Jan Castro and Sean Bala



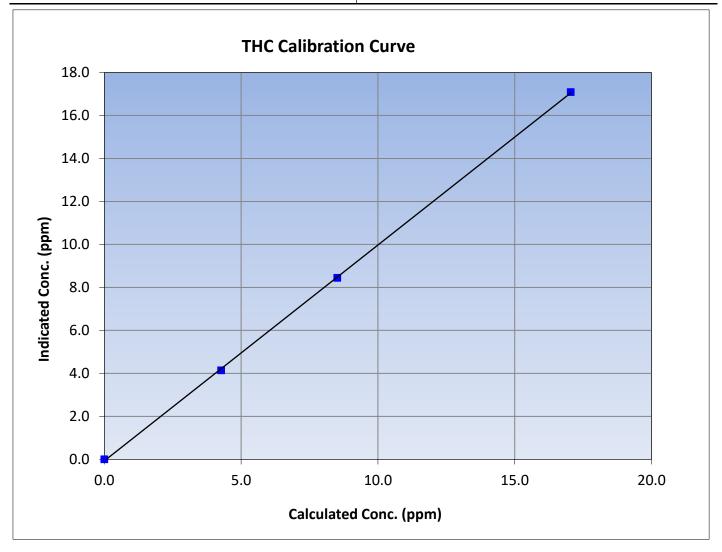
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 18, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 10:17 End Time (MST): 13:35 Analyzer make: Analyzer serial #: 1170050130 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999920	≥0.995
17.05	17.09	0.9977	Correlation Coemicient	0.999920	20.333
8.51	8.44	1.0082	Slope	1.004439	0.90 - 1.10
4.27	4.14	1.0300			0.30 - 1.10
		·	Intercept	-0.071566	+/-0.5





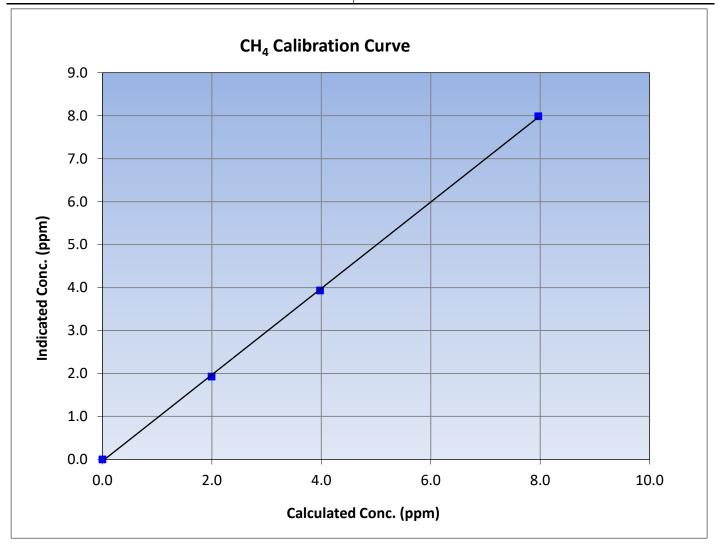
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 18, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 10:17 End Time (MST): 13:35 Analyzer make: Analyzer serial #: Thermo 55i 1170050130

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999890	≥0.995
7.97	7.99	0.9976	Correlation Coemicient		20.333
3.98	3.93	1.0115	Slope	1.004647	0.90 - 1.10
1.99	1.93	1.0339			0.30 - 1.10
			Intercept	-0.038988	+/-0.5





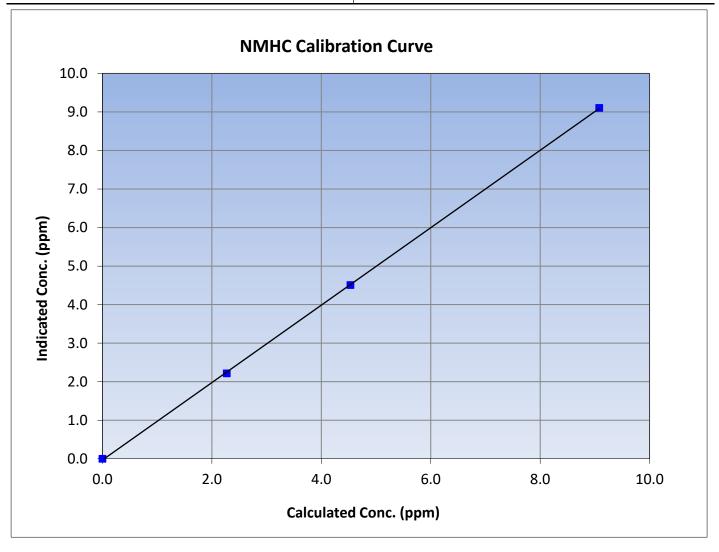
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 18, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 10:17 End Time (MST): 13:35 Analyzer make: Analyzer serial #: 1170050130 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999939	≥0.995
9.08	9.10	0.9973	Correlation Coefficient		20.933
4.53	4.51	1.0052	Slope	1.004722	0.90 - 1.10
2.27	2.21	1.0266			0.90 - 1.10
			Intercept	-0.033179	+/-0.5

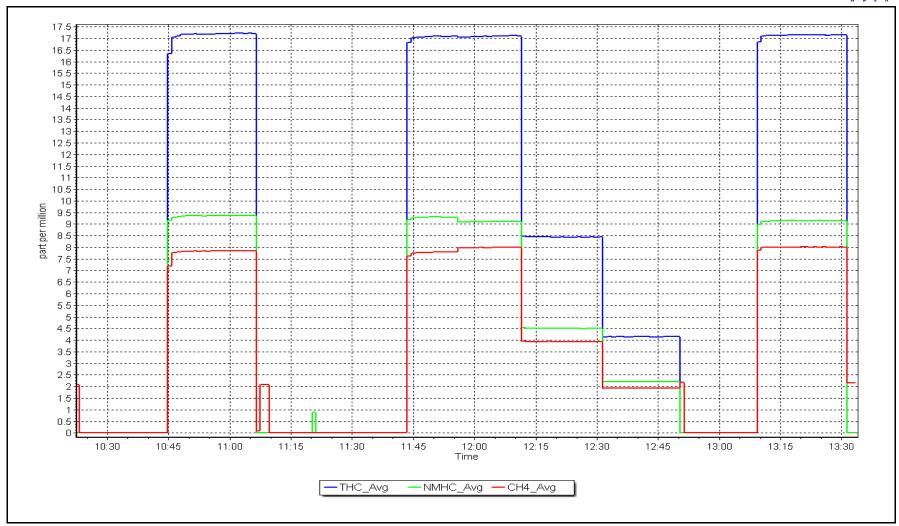


NMHC Calibration Plot

Date: November 6, 2023

Location: Fort McKay South







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Fort McKay South

Calibration Date: November 21, 2023

Start time (MST): 10:38 Reason: Install Station number: AMS13

Last Cal Date: November 6, 2023

End time (MST): 13:36

Removed Gas Expiry:

Calibration Standards

Gas Cert Reference: CC260812 Cal Gas Expiry Date: December 29, 2028 CH4 Cal Gas Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm

CH4 Cal Gas Conc. 503.6 ppm C3H8 Cal Gas Conc. 208.7 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm

Removed C3H8 Conc. 208.7 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: API T700 Serial Number: 2448 ZAG make/model: API701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1172750023

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Finish Start Start Finish CH4 SP Ratio: 2.76E-04 NMHC SP Ratio: NA NA 4.61E-05 CH4 Retention time: NA 15.00 NMHC Peak Area: NA 197092 Zero Chromatogram: OFF OFF Flat Baseline: **OFF** OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (lc)	CF <i>Limit= 0.95-1.05</i>
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	17.05	17.15	0.994
second point	4961	39.5	8.51	8.48	1.004
third point	4980	19.8	4.27	4.16	1.026
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.1	17.05	16.95	1.006
			A	verage Correction Factor	1.008

Baseline Corr AF: NA Prev response NA *% change NA Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-06-2022

		NMHC Calibra	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	9.08	9.06	1.002
second point	4961	39.5	4.53	4.50	1.007
third point	4980	19.8	2.27	2.20	1.035
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.1	9.08	8.87	1.023
			Aver	age Correction Factor	1.015
Baseline Corr AF:	NA	Prev response	NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
as found zero	Dil all flow rate	Source gas now rate	calc conc (ppin) (cc)	ina cone (ppin) (ic)	CF LIIIII - 0.93-1.0
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> .
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	7.97	8.09	0.985
second point	4961	39.5	3.98	3.98	1.000
third point	4980	19.8	1.99	1.96	1.016
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.1	7.97	8.08	0.986
as iere span	7321	73.1		age Correction Factor	1.000
Baseline Corr AF:	NA	Prev response	NA NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Buseline Corr Sturin	10/1	Calibration	Statistics		
			Statistics	Einich	
THC Cal Class		<u>Start</u> NA		<u>Finish</u>	
THC Cal Slope: THC Cal Offset:				1.008301	
CH4 Cal Slope:		NA NA		-0.071364 1.016720	
•		NA		1.016730	
CH4 Cal Offset: NMHC Cal Slope:		NA NA		-0.036593 1.000565	

Notes: Install calibration. Changed inlet filter. Adjusted span.

-0.034171

NA

Calibration Performed By: Sean Bala

NMHC Cal Offset:



THC Calibration Summary

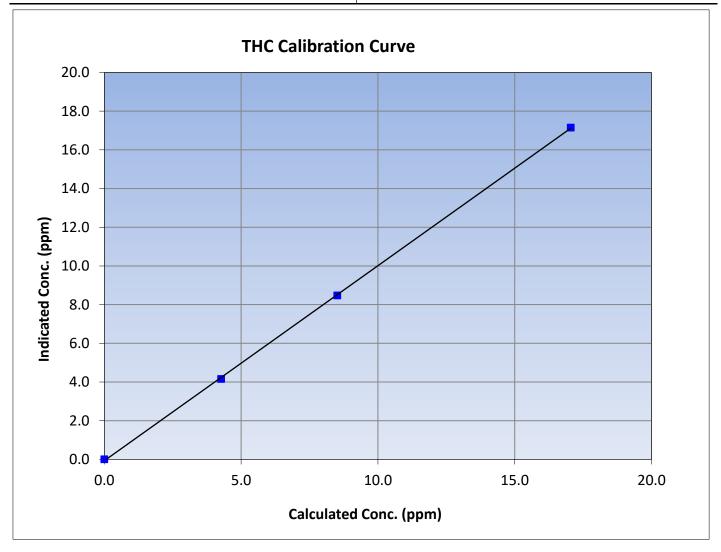
Version-06-2022

Station Information

Calibration Date: November 21, 2023 Previous Calibration: November 6, 2023

Station Name:Fort McKay SouthStation Number:AMS13Start Time (MST):10:38End Time (MST):13:36Analyzer make:Thermo 55iAnalyzer serial #:1172750023

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999921	≥0.995
17.05	17.15	0.9939	Correlation Coefficient		20.333
8.51	8.48	1.0040	Slope	1.008301	0.90 - 1.10
4.27	4.16	1.0263			0.90 - 1.10
			Intercept	-0.071364	+/-0.5





CH₄ Calibration Summary

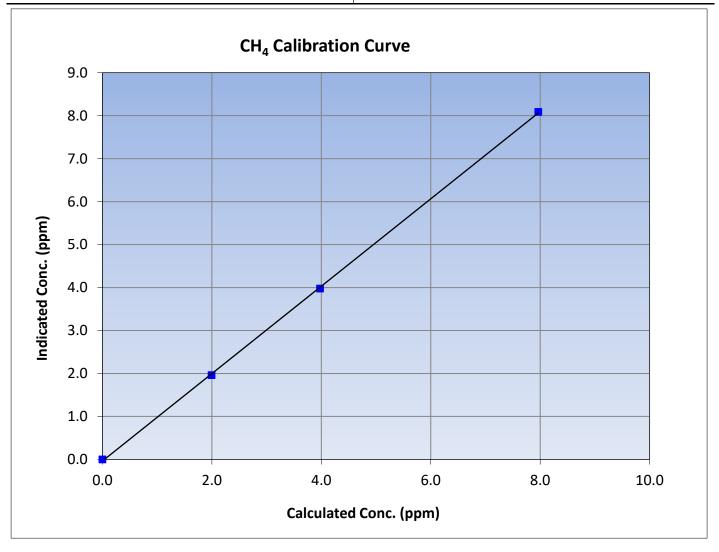
Version-06-2022

Station Information

Calibration Date: November 21, 2023 Previous Calibration: November 6, 2023

Station Name:Fort McKay SouthStation Number:AMS13Start Time (MST):10:38End Time (MST):13:36Analyzer make:Thermo 55iAnalyzer serial #:1172750023

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999900	≥0.995
7.97	8.09	0.9853	Correlation Coefficient		20.933
3.98	3.98	1.0003	Slope	1.016730	0.90 - 1.10
1.99	1.96	1.0160			0.90 - 1.10
			Intercept	-0.036593	+/-0.5





NMHC Calibration Summary

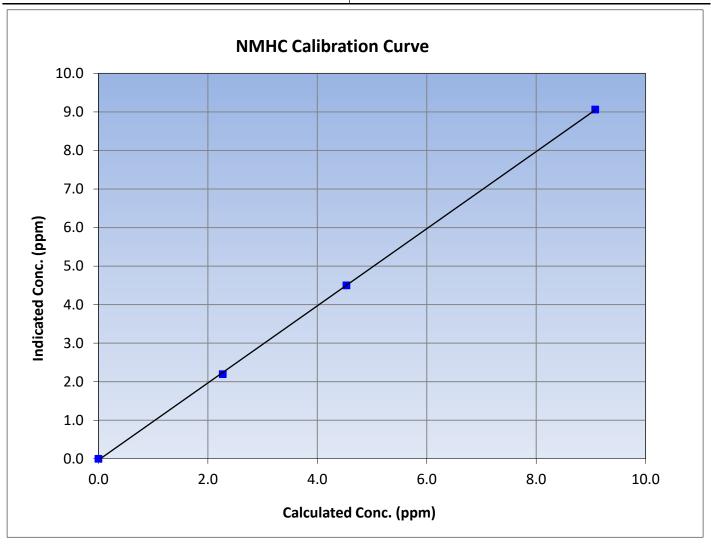
Version-06-2022

Station Information

Calibration Date: November 21, 2023 Previous Calibration: November 6, 2023
Station Name: Fort McKay South Station Number: AMS13

Start Time (MST):10:38End Time (MST):13:36Analyzer make:Thermo 55iAnalyzer serial #:1172750023

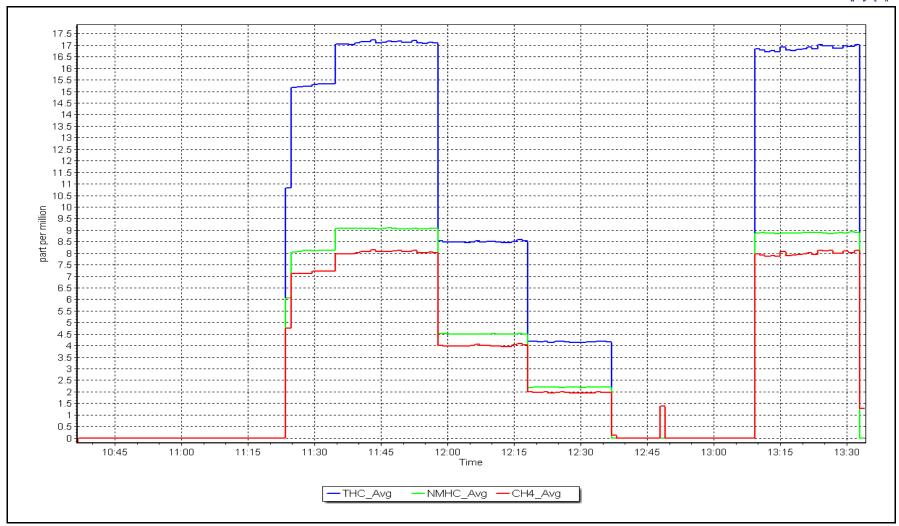
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999926	≥0.995
9.08	9.06	1.0019	Correlation Coefficient	0.333320	20.993
4.53	4.50	1.0072	Slope	1.000565	0.90 - 1.10
2.27	2.20	1.0355	Slope	1.000303	0.90 - 1.10
			Intercept	-0.034171	+/-0.5



Date: November 21, 2023

Location: Fort McKay South







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Fort McKay South

Calibration Date: November 24, 2023

Start time (MST): 8:45
Reason: Routine

Station number: AMS 13

Last Cal Date: October 24, 2023

End time (MST): 13:04

NO gas Diff:

Calibration Standards

NO Gas Cylinder #: T2Y1P76 Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 50.98 ppm NO Cal Gas Conc: 49.32 ppm

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: 50.98 ppm Removed Gas NO Conc: 49.32 ppm

NOX gas Diff:

Calibrator Model: API T700 Serial Number: 2448 ZAG make/model: API T701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1410661329

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.124 1.129 NO bkgnd or offset: 10.4 10.4 NOX coeff or slope: 0.991 0.991 NOX bkgnd or offset: 10.5 10.4 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 160.8 160.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.999331	0.999580
NO _x Cal Offset:	-2.071318	-1.911243
NO Cal Slope:	1.002262	1.001676
NO Cal Offset:	-2.945200	-2.864919
NO ₂ Cal Slope:	1.001663	1.000024
NO ₂ Cal Offset:	-0.500859	-0.523265



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Version-04-2020

				Dil	lution Calibration	on Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	-0.1		
as found span	4919	81.1	826.9	800.0	26.9	824.5	796.5	28.1	1.0029	1.0043
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	0.2	0.0		
high point	4919	81.1	826.9	800.0	26.9	825.7	800.0	25.7	1.0014	0.9999
second point	4960	40.6	413.9	400.4	13.5	410.7	396.6	14.1	1.0078	1.0097
third point	4980	20.3	207.0	200.2	6.7	202.9	194.7	8.2	1.0200	1.0284
as left zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.1		
as left span	4919	81.1	826.9	383.0	443.9	830.9	383.0	448.0	0.9952	0.9999
							Average C	orrection Factor	1.0098	1.0127
Corrected As fo	ound NO _X =	824.7 ppb	NO =	796.7 ppb	* = > +/-5%	6 change initiates i	nvestigation	*Percent Chan	ge NO _x =	0.1%
Previous Respo	onse NO _X =	824.3 ppb	NO =	798.8 ppb				*Percent Chan	ge NO =	-0.3%
Baseline Corr 2	and pt NO _X =	NA ppb	NO =	NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	ord pt NO _X =	NA ppb	NO =	NA ppb	As found	$NO r^2$:		NO SI:	NO Int:	
					As found	$1 NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	797.6	380.6	443.9	443.5	1.0010	99.9%
2nd GPT point (200 ppb O3)	797.6	589.5	235.0	234.9	1.0005	99.9%
3rd GPT point (100 ppb O3)	797.6	693.6	130.9	129.4	1.0118	98.8%
				Average Correction Factor	1.0044	99.6%

Notes:

Changed inlet filter after as founds. Adjusted span only.

Calibration Performed By:

Sean Bala



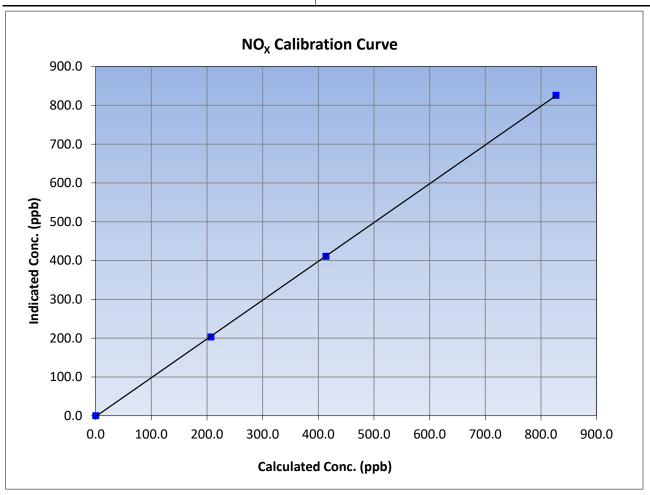
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 24, 2023 Previous Calibration: October 24, 2023 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:45 End Time (MST): 13:04 Analyzer serial #: Analyzer make: Thermo 42i 1410661329

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999970	≥0.995
826.9	825.7	1.0014	Correlation Coefficient	0.55570	20.333
413.9	410.7	1.0078	Slope	0.999580	0.90 - 1.10
207.0	202.9	1.0200	Slope	0.999560	0.90 - 1.10
			Intercept	-1.911243	+/-20





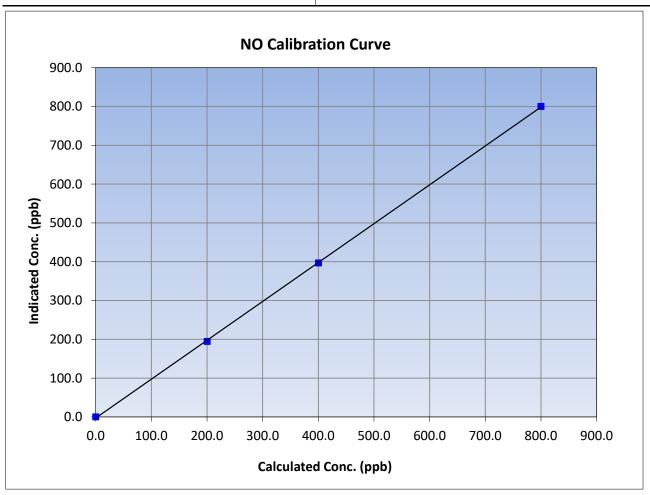
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 24, 2023 Previous Calibration: October 24, 2023 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:45 End Time (MST): 13:04 Analyzer make: Thermo 42i Analyzer serial #: 1410661329

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999933	≥0.995
800.0	800.0	0.9999	Correlation Coefficient	0.999933	20.333
400.4	396.6	1.0097	Slope	1.001676	0.90 - 1.10
200.2	194.7	1.0284	Slope	1.001070	0.90 - 1.10
			Intercept	-2.864919	+/-20





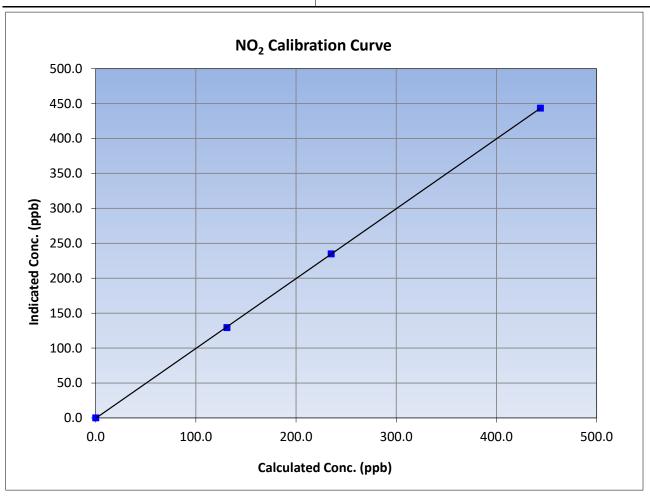
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 24, 2023 Previous Calibration: October 24, 2023 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 8:45 End Time (MST): 13:04 Analyzer serial #: Analyzer make: Thermo 42i 1410661329

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999986	≥0.995
443.9	443.5	1.0010	Correlation Coefficient	0.999980	20.333
235.0	234.9	1.0005	Slope	1.000024	0.90 - 1.10
130.9	129.4	1.0118	Slope	1.000024	0.90 - 1.10
			Intercept	-0.523265	+/-20

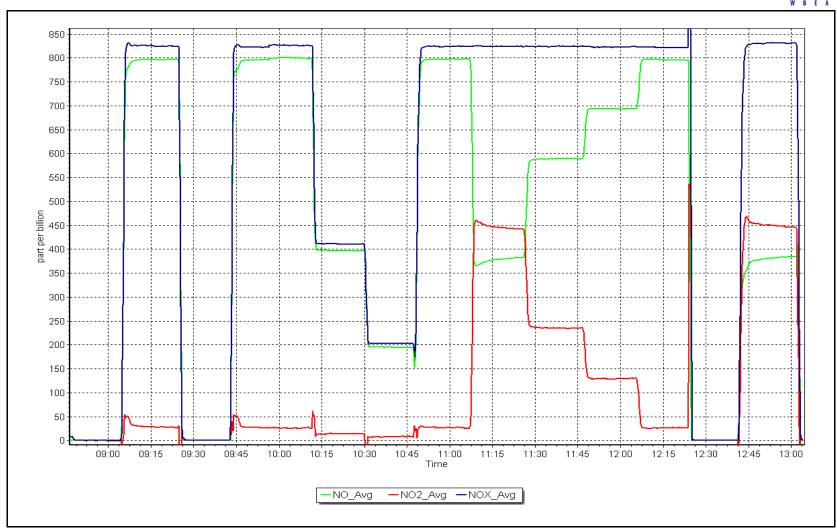


NO_x Calibration Plot

Date: November 24, 2023

Location: Fort McKay South





O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Fort McKay South

Calibration Date: November 20, 2023

10:08 Start time (MST):

Reason: Routine Station number: AMS13

Last Cal Date: October 6, 2023

End time (MST): 13:23

Analyzer serial #: 3871

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 2448 ZAG Make/Model: Teledyne API T701 Serial Number: 1117

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Start Finish <u>Start</u> Finish Calibration slope: 0.998314 0.997971 Backgd or Offset: 2.4 2.4

Calibration intercept: 0.820000 0.780000 Coeff or Slope: 0.967 0.967

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.1	
as found span	5000	977.0	400.0	400.6	0.999
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	-0.1	
high point	5000	977.0	400.0	399.5	1.001
second point	5000	838.0	200.0	200.9	0.996
third point	5000	735.9	100.0	101.4	0.986
as left zero	5000	0.0	0.0	0.3	
as left span	5000	977.0	400.0	402.9	0.993
			Averag	ge Correction Factor	0.994
Baseline Corr As found:	400.7	Previous response	400.1	*% change	0.1%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed inlet filter after as founds. No adjustment made.

Calibration Performed By: Sean Bala



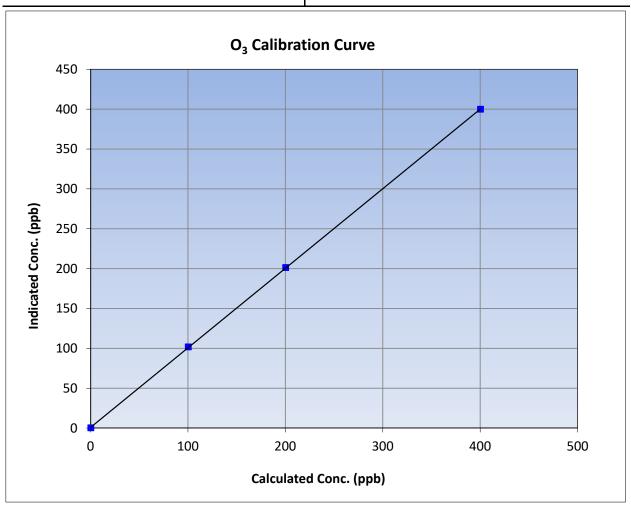
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 20, 2023 **Previous Calibration:** October 6, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 10:08 End Time (MST): 13:23 Analyzer make: Teledyne API T400 Analyzer serial #: 3871

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999978	≥0.995
400.0	399.5	1.0013	Correlation Coefficient	0.333376	20.993
200.0	200.9	0.9955	Slope	0.997971	0.90 - 1.10
100.0	101.4	0.9862	Slope	0.557571	0.90 - 1.10
			Intercept	0.780000	+/- 5

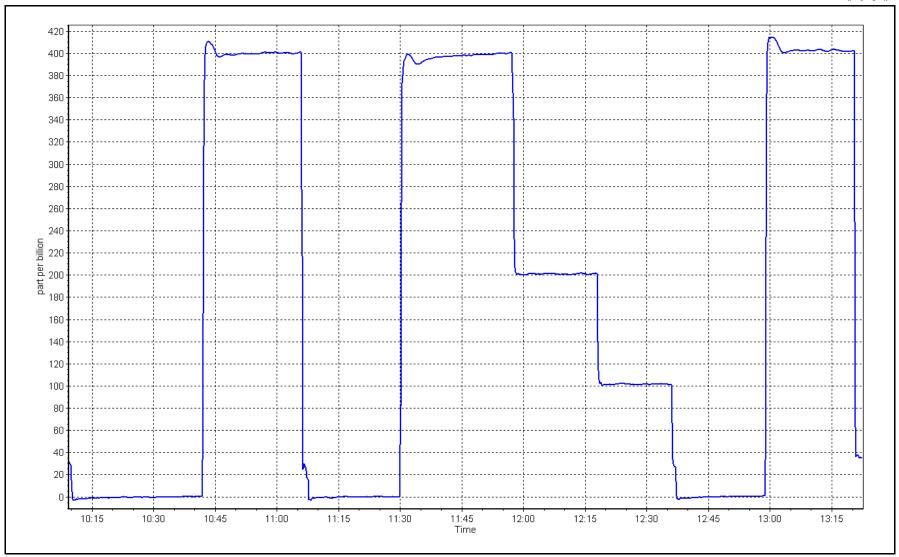


O₃ Calibration Plot

Date: November 20, 2023

Location: Fort McKay South







Calibration by:

Sean Bala

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information				
Station Name: Calibration Date: Start time (MST):	Fort McKay South November 24, 2023 10:11		Station number: Last Cal Date: End time (MST):	October 24, 2	2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	1335		
Flow Meter Make/Model:	Alicat FP-25		S/N:	388746		
Temp/RH standard:	Alicat FP-25		S/N:	388746		
		Monthly Calibration Te	st			
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>	<u>A</u>	<u>Adjusted</u>	(Limits)
T (°C)	2.00	2.07	2.00			+/- 2 °C
P (mmHg)	735.50	737.54	735.50			+/- 10 mmHg
flow (LPM)	5.01	4.91	5.01			+/- 0.25 LPM
Leak Test:	PM w/o HEPA:	November 24, 2023 3.6	Last Cal Date: PM w/ HEPA:	0.0		<0.2 ug/m3
Note: this leak check will be Inlet cleaning:	Inlet Head		erve as the pre mai	intenance leak	спеск	
		Quarterly Calibration To	est			
<u>Parameter</u> PMT Peak Test	As found	Post maintenance	<u>As left</u>	<u> </u>	Adjusted ✓	(Limits) 10.9 +/- 0.5
Post-maintenance Date Optical Chaml		PM w/o HEPA: October 24,	2022	w/ HEPA:		<0.2 ug/m3
Disposable Filter	-	October 24,		·		CO.2 ug/m3
		Annual Maintenance				
Date Sample Tub Date RH/T Senso	=	June 29, 20 June 29, 20				
		Leak	check passed.			
Notes:						



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS14 ANZAC NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station number: Station Name: Anzac **AMS 14**

November 7, 2023 October 3, 2023 Calibration Date: Last Cal Date:

Start time (MST): 10:54 End time (MST): 14:23

Routine Reason:

Calibration Standards

Cal Gas Concentration: 49.95 ppm Cal Gas Exp Date: January 5, 2025

Cal Gas Cylinder #: CC279389

ppm Removed Cal Gas Conc: 49.95 Rem Gas Exp Date: NA Diff between cyl: Removed Gas Cyl #: NA

Calibrator Make/Model: **API T700** Serial Number: 3060 ZAG Make/Model: **API T701H** Serial Number: 357

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 0710321322

Analyzer Range 0 - 1000 ppb

Start Finish Finish Start Calibration slope: 1.006812 0.994980 Backgd or Offset: 25.2 25.3

0.798 Calibration intercept: -2.184734 -1.917407 Coeff or Slope: 0.798

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.7	
as found span	4938	80.3	799.3	793.4	1.007
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	1.1	
high point	4938	80.3	799.3	795.1	1.005
second point	4979	40.2	400.1	393.9	1.016
third point	4998	20.2	201.1	195.6	1.028
as left zero	5000	0.0	0.0	1.0	
as left span	4938	80.3	799.3	794.9	1.005
			Averag	ge Correction Factor	1.016
Baseline Corr As found:	792.70	Previous response	802.53	*% change	-1.2%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

Sample inlet filter changed after as founds. No adjustments made.

* = > +/-5% change initiates investigation

Calibration Performed By: Mohammed Kashif

Notes:



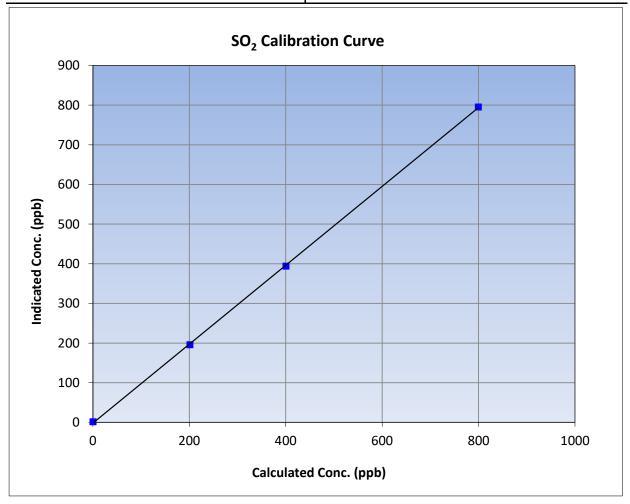
SO₂ Calibration Summary

Version-01-2020

Station Information

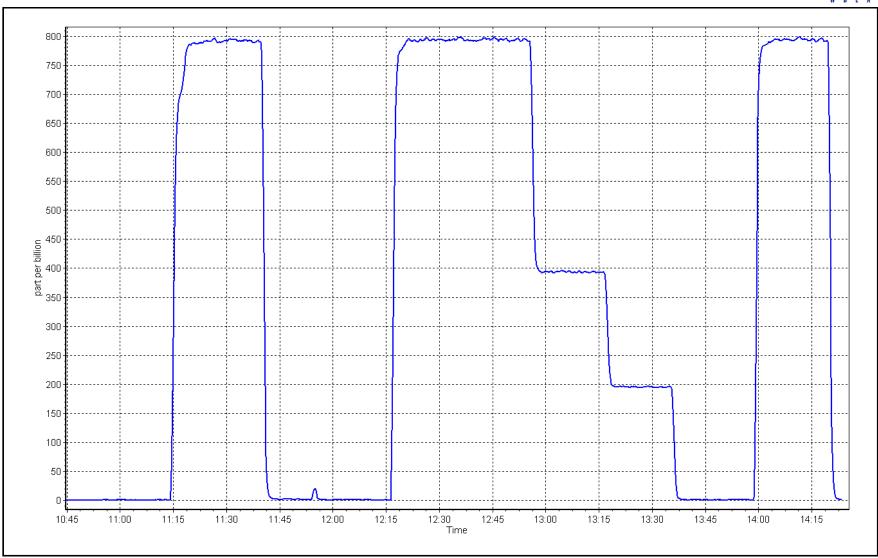
Calibration Date: November 7, 2023 **Previous Calibration:** October 3, 2023 Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 10:54 End Time (MST): 14:23 Analyzer make: Thermo 43i Analyzer serial #: 0710321322

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	1.1		Correlation Coefficient	0.999932	≥0.995			
799.3	795.1	1.0052	Correlation Coefficient	0.999932	20.333			
400.1	393.9	1.0156	Slope	0.994980	0.90 - 1.10			
201.1	195.6	1.0279	Slope	0.554560	0.90 - 1.10			
			- Intercept	-1.917407	+/-30			



SO2 Calibration Plot Date: November 7, 2023 Location: Anzac





TRS Calibration Report

Station number:

End time (MST):

Last Cal Date:

AMS14

14:07

Cal Gas Exp Date: January 3, 2026

October 5, 2023

Version-11-2021

Station Information

Station Name: Anzac

Calibration Date: November 1, 2023

Start time (MST): 9:56 Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.15 ppm

Cal Gas Cylinder #: CC510379

Removed Cal Gas Conc: 5.15 Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: **API 701H**

Rem Gas Exp Date: NA ppm

Diff between cyl:

Analyzer serial #:

Converter serial #: 503

Serial Number: 3060 Serial Number: 357

Analyzer Information

Analyzer make: Thermo 43i-TLE

CD Nova CDN-101 Converter make:

0 - 100 ppb Analyzer Range

Baseline Corr As found:

<u>Start</u>

Calibration slope: 0.997157 Calibration intercept: -0.105310 **Finish**

1.008310 -0.045461 Backgd or Offset: Coeff or Slope:

<u>Start</u> 2.28 0.992

1218153582

<u>Finish</u> 2.31 0.992

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.2	
as found span	4938	77.9	80.0	81.6	0.978
as found 2nd point	4973	38.9	40.0	40.6	0.980
as found 3rd point	4997	19.5	20.0	20.1	0.986
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4938	77.9	80.0	80.6	0.992
second point	4973	38.9	40.0	40.2	0.994
third point	4997	19.5	20.0	20.1	0.996
as left zero	5000	0.0	0.0	0.1	
as left span	4938	77.9	80.0	79.7	1.003
SO2 Scrubber Check	4936	80.3	800.4	0.0	
Date of last scrubber chan	ge:	<u> </u>	_	Ave Corr Factor	0.994
				,	

Date of last scrubber change:	Ave Corr Factor	0.994
Date of last converter efficiency test:		efficiency

Prev response:

Baseline Corr 2nd AF pt: 40.8 AF Slope: 1.023352 Baseline Corr 3rd AF pt: 20.3 AF Correlation: 0.999995

81.8

* = > +/-5% change initiates investigation

2.6% -0.285524

*% change:

AF Intercept:

Changed the sample inlet filter after as founds. Completed a SO2 scrubber check after calibrator Notes: zero. No adjustments made.

79.65

Calibration Performed By: Mohammed Kashif



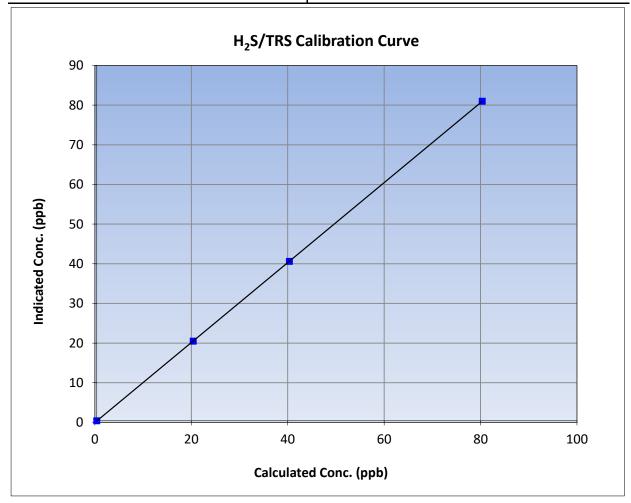
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 1, 2023 **Previous Calibration:** October 5, 2023 Station Name: Anzac Station Number: AMS14 Start Time (MST): 9:56 End Time (MST): 14:07 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153582

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation <u>Li</u>		<u>Limits</u>			
0.0	0.0		Correlation Coefficient	0.999998	≥0.995			
80.0	80.6	0.9920	Correlation coefficient	0.555550	20.993			
40.0	40.2	0.9939	Slope	1.008310	0.90 - 1.10			
20.0	20.1	0.9956	Siope		0.90 - 1.10			
			Intercept	-0.045461	+/-3			

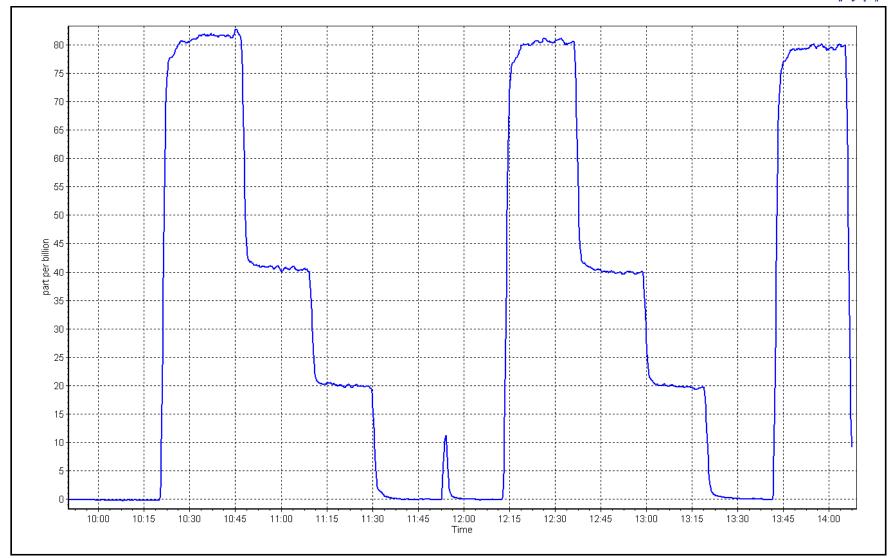


TRS Calibration Plot

Date: November 1, 2023

Location: Anzac







CH4 Cal Gas Conc.

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Anzac

Calibration Date: November 7, 2023

Start time (MST): 10:54

Reason: Routine

Station number: AMS 14

Last Cal Date: October 3, 2023

End time (MST): 14:23

Calibration Standards

Gas Cert Reference: CC279389 Cal Gas Expiry Date: January 5, 2025

CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 207.1 ppm

499.3

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 499.3 ppm CH4 Equiv Conc. 1068.8 ppm

Removed C3H8 Conc. 207.1 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 3060 ZAG make/model: API 701H Serial Number: 357

ppm

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148494

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u>

 CH4 SP Ratio:
 3.75E-04
 3.72E-04
 NMHC SP Ratio:
 4.49E-05
 4.60E-05

 CH4 Retention time:
 12.20
 12.20
 NMHC Peak Area:
 203038
 198214

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4938	80.3	17.10	17.02	1.005
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4938	80.3	17.10	17.13	0.998
second point	4979	40.2	8.56	8.53	1.004
third point	4998	20.2	4.30	4.24	1.014
as left zero	5000	0.0	0.00	0.00	
as left span	4938	80.3	17.10	17.18	0.996
				Average Correction Factor	1.005
Baseline Corr AF:	17.02	Prev response	17.07	*% change	-0.3%

Baseline Corr 2nd AF: 17.02 Prev response 17.07 % Change

AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



Baseline Corr 3rd AF:

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-01-2020

* = > +/-5% change initiates investigation

NMHC Calibration Data							
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>		
as found zero	5000	0.0	0.00	0.00			
as found span	4938	80.3	9.11	8.96	1.017		
as found 2nd point							
as found 3rd point							
new cylinder response							
calibrator zero	5000	0.0	0.00	0.00			
high point	4938	80.3	9.11	9.13	0.998		
second point	4979	40.2	4.56	4.56	1.001		
third point	4998	20.2	2.29	2.26	1.016		
as left zero	5000	0.0	0.00	0.00			
as left span	4938	80.3	9.11	9.18	0.992		
			ļ	Average Correction Factor	1.005		
Baseline Corr AF:	8.96	Prev response	9.03	*% change	-0.8%		
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:			

CH4 Calibration Data

AF Correlation:

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4938	80.3	7.99	8.06	0.991
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4938	80.3	7.99	8.00	0.999
second point	4979	40.2	4.00	3.97	1.007
third point	4998	20.2	2.01	1.99	1.013
as left zero	5000	0.0	0.00	0.00	
as left span	4938	80.3	7.99	7.99	1.000
			Ave	erage Correction Factor	1.006
Baseline Corr AF:	8.06	Prev response	8.04	*% change	0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.000528		1.002761	
THC Cal Offset:		-0.040856		-0.036088	
CH4 Cal Slope:		1.008350		1.001781	
CH4 Cal Offset:		-0.017069		-0.016831	
NMHC Cal Slope:		0.994097		1.003445	
NMHC Cal Offset:		-0.024989		-0.019055	

Notes: Sample inlet filter changed after as founds. Adjusted span only.

Calibration Performed By: Mohammed Kashif

NA



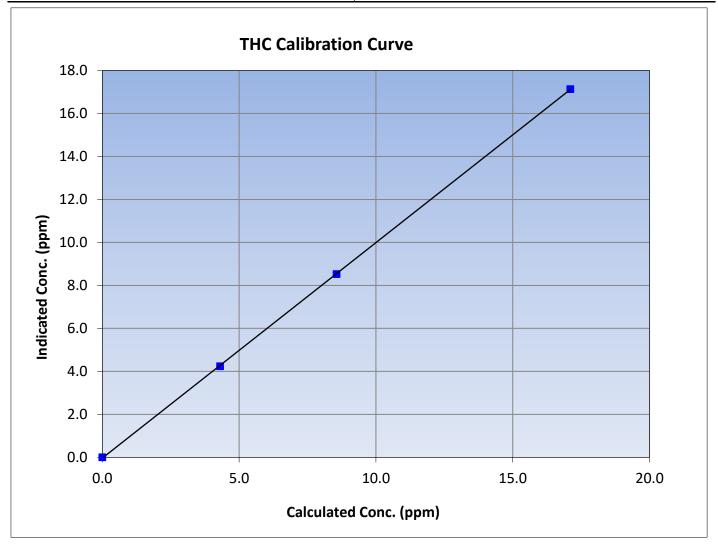
THC Calibration Summary

Version-01-2020

Station Information

November 7, 2023 Calibration Date: **Previous Calibration:** October 3, 2023 Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 10:54 End Time (MST): 14:23 Analyzer make: Analyzer serial #: Thermo 55i 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999980	≥0.995
17.10	17.13	0.9983			20.993
8.56	8.53	1.0036	Slope	1.002761	0.90 - 1.10
4.30	4.24	1.0142			0.90 - 1.10
			- Intercept	-0.036088	+/-0.5





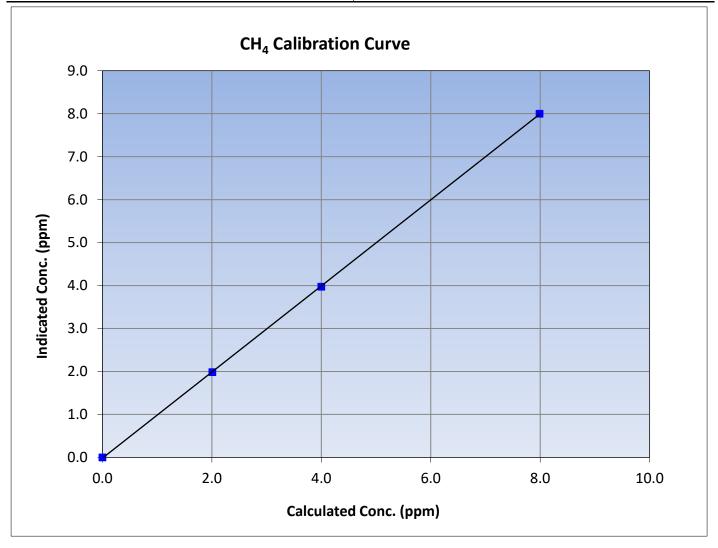
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 3, 2023 Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 10:54 End Time (MST): 14:23 Analyzer make: Analyzer serial #: Thermo 55i 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999977	≥0.995
7.99	8.00	0.9989			20.333
4.00	3.97	1.0065	Slope	1.001781	0.90 - 1.10
2.01	1.99	1.0125			0.90 - 1.10
			Intercept	-0.016831	+/-0.5





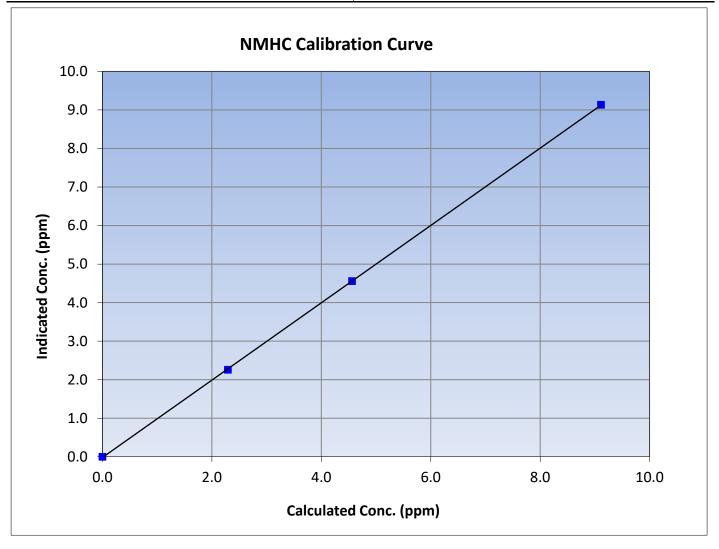
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 3, 2023 Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 10:54 End Time (MST): 14:23 Analyzer make: Analyzer serial #: Thermo 55i 1118148494

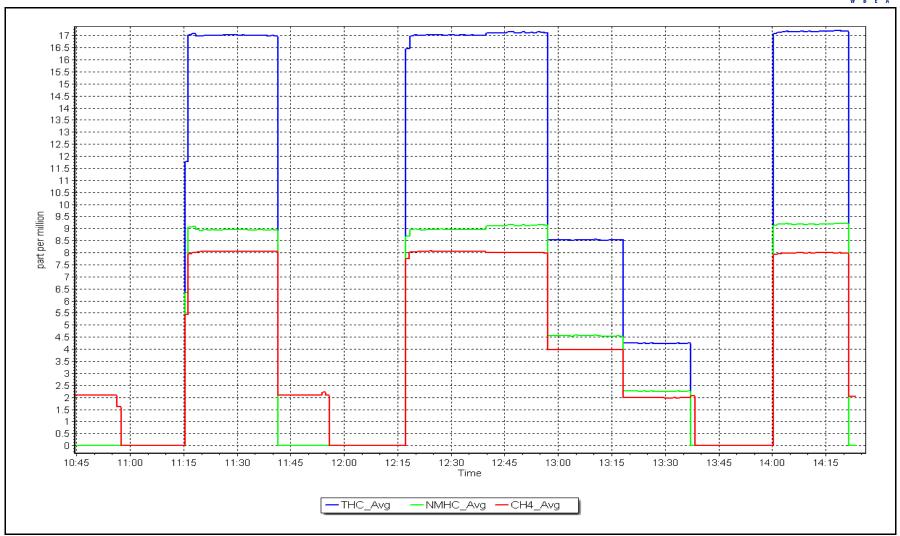
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999977	≥0.995
9.11	9.13	0.9979			20.993
4.56	4.56	1.0008	Slope	1.003445	0.90 - 1.10
2.29	2.26	1.0162			0.30 - 1.10
			Intercept	-0.019055	+/-0.5



NMHC Calibration Plot

Date: November 7, 2023 Location: Anzac







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Anzac

Calibration Date: November 23, 2023

Start time (MST): 12:17

Reason: Cylinder Change

Station number: AMS 14

Last Cal Date: November 7, 2023

End time (MST): 14:01

Calibration Standards

Gas Cert Reference: CC279389 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 499.3 ppm CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 207.1 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 499.3 ppm CH4 Equiv Conc. 1068.8 ppm

Removed C3H8 Conc. 207.1 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: API T700 Serial Number: 3060 ZAG make/model: API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148494

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u>

CH4 SP Ratio: 3.72E-04 3.72E-04 NMHC SP Ratio: 4.60E-05 4.60E-05 CH4 Retention time: 12.20 NMHC Peak Area: 198214 198214

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4938	80.3	17.10	17.09	1.001
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4938	80.3	17.10	17.09	1.001
second point					
third point					
as left zero					
as left span					

			Ave	erage Correction Factor	1.001	
Baseline Corr AF:	17.09	Prev response	17.11	*% change	-0.2%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF	NA	AF Correlation:	* = > +/-5% change initiates investigation			



THC / CH₄ / NMHC Calibration Report

Version-01-2020

		NMHC Calibr			
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (lc)	CF <i>Limit=</i> 0.95-1.05
as found zero	5000	0.0	0.00	0.00	
as found span	4938	80.3	9.11	9.19	0.992
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4938	80.3	9.11	9.20	0.991
second point					
third point					
as left zero					
as left span					
				age Correction Factor	0.991
Baseline Corr AF:	9.19	Prev response	9.13	*% change	0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	CH4 Calibra Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> .
as found zero	5000	0.0	0.00	0.00	
as found span	4938	80.3	7.99	7.90	1.012
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4938	80.3	7.99	7.89	1.013
second point					
third point					
as left zero					
as left span					
·			Aver	age Correction Factor	1.013
Baseline Corr AF:	7.90	Prev response	7.99	*% change	-1.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
		JUNI C			
THC Cal Slone:		1 002761		በ ඉඛඛበደበ	
THC Cal Slope:		1.002761 -0.036088		0.999080	
THC Cal Offset:		-0.036088		0.000000	
-					

Notes: Swapped Nitrogen cylinder.

-0.019055

0.000000

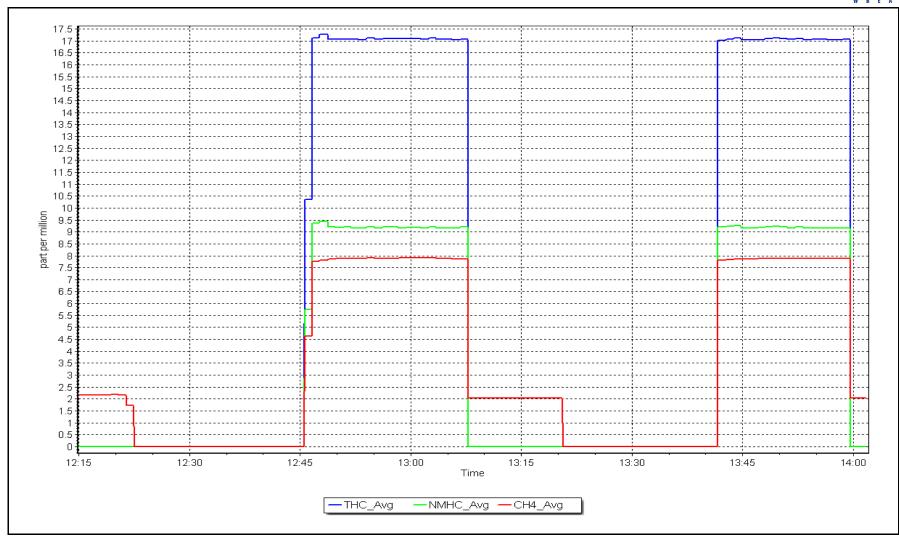
Calibration Performed By: Mohammed Kashif

NMHC Cal Offset:

NMHC Calibration Plot

Date: November 23, 2023 Location: Anzac







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Anzac

Calibration Date: November 2, 2023

Start time (MST): 9:58
Reason: Routine

Station number: AMS 14

Last Cal Date: October 4, 2023

End time (MST): 14:29

NO gas Diff:

Calibration Standards

NO Gas Cylinder #: T2Y1P8D Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 50.92 ppm NO Cal Gas Conc: 50.05 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.92 ppm Removed Gas NO Conc: 50.05 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3060 ZAG make/model: Teledyne API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1426262592

NOX Range (ppb): 0 - 1000 ppb

<u>Finish</u> <u>Start</u> <u>Finish</u> <u>Start</u> NO coeff or slope: 1.411 1.411 NO bkgnd or offset: 3.8 3.8 NOX coeff or slope: 0.996 NOX bkgnd or offset: 0.996 3.8 3.8 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 159.4 160.3

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.996975	1.002002
NO _x Cal Offset:	-0.888234	-0.728718
NO Cal Slope:	0.996206	1.002134
NO Cal Offset:	-2.526016	-2.326785
NO ₂ Cal Slope:	1.005379	1.004193
NO ₂ Cal Offset:	1.537643	0.821549



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	0.1	-0.2	0.3		
as found span	4936	80.2	814.1	800.2	13.9	819.2	800.1	19.2	0.9938	1.0001
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.3	0.0	0.3		
high point	4936	80.2	814.1	800.2	13.9	815.5	800.9	14.7	0.9983	0.9991
second point	4979	40.1	406.8	399.9	7.0	406.5	396.8	9.7	1.0008	1.0077
third point	4999	20.1	203.9	200.4	3.5	202.5	196.5	6.0	1.0070	1.0200
as left zero	5000	0.0	0.0	0.0	0.0	0.4	0.0	0.3		
as left span	4936	80.2	814.1	415.8	398.3	816.2	418.7	397.5	0.9975	0.9931
							Average C	Correction Factor	1.0020	1.0090
Corrected As fo	ound NO _X =	819.1 ppb	NO =	800.3 ppb	* = > +/-5	% change initiates	s investigation	*Percent Chang	ge NO _x =	1.0%
Previous Respo	nse NO _x =	810.8 ppb	NO =	794.6 ppb				*Percent Chang	ge NO =	0.7%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:	Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As foun	d NO r ²	:	NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:	NO2 SI:	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		cated NO Drop entration (ppb)	Calculated No concentration (pp		ndicated NO2 entration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	0.95-1.05	rter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									

Notes:

as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Sample inlet filter changed after as founds. No adjustments made.

400.5

203.1

138.1

Average Correction Factor

0.9945

0.9912

0.9849

0.9902

100.5%

100.9%

101.5%

101.0%

398.3

201.3

136.0

Calibration Performed By: Mohammed Kashif

798.3

798.3

798.3

413.9

610.9

676.2



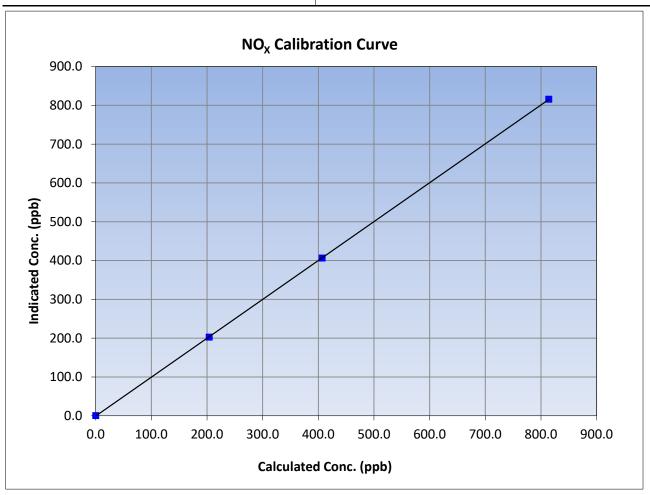
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 2, 2023 Previous Calibration: October 4, 2023 Station Name: Station Number: AMS 14 Anzac Start Time (MST): 9:58 End Time (MST): 14:29 Analyzer serial #: Analyzer make: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999993	≥0.995
814.1	815.5	0.9983	Correlation Coefficient	0.555555	20.333
406.8	406.5	1.0008	Slone	1.002002	0.90 - 1.10
203.9	202.5	1.0070	Slope		0.90 - 1.10
			Intercept	-0.728718	+/-20





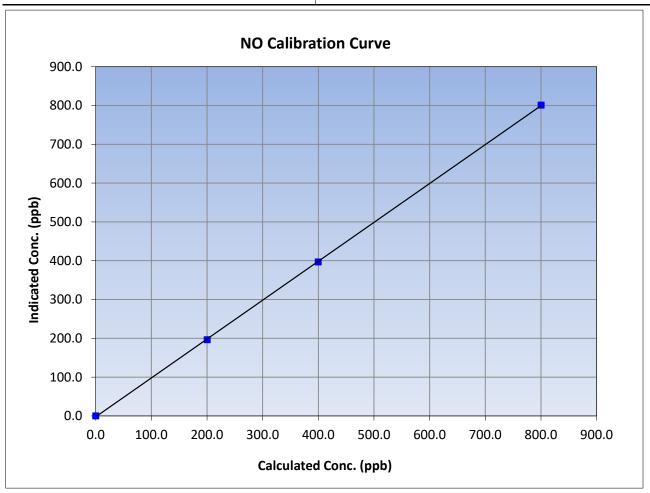
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 2, 2023 Previous Calibration: October 4, 2023 Station Name: Station Number: Anzac **AMS 14** Start Time (MST): 9:58 End Time (MST): 14:29 Analyzer make: Analyzer serial #: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999961	≥0.995
800.2	800.9	0.9991	Correlation Coefficient	0.555501	20.333
399.9	396.8	1.0077	Slope	1.002134	0.90 - 1.10
200.4	196.5	1.0200	Зюре	1.002134	0.90 - 1.10
			Intercept	-2.326785	+/-20





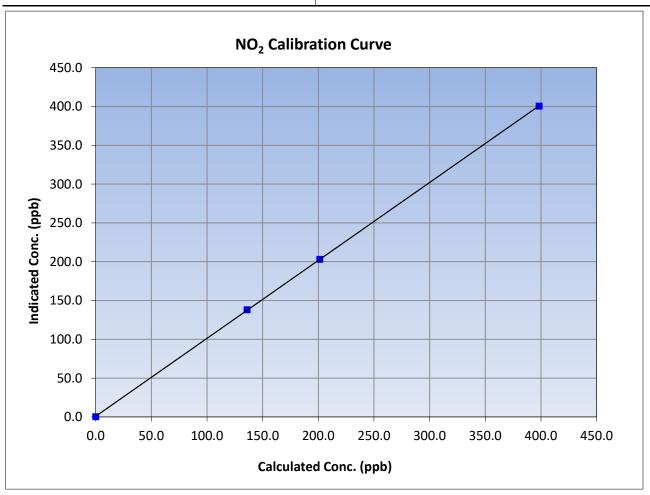
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 2, 2023 Previous Calibration: October 4, 2023 Station Name: Station Number: Anzac AMS 14 Start Time (MST): 9:58 End Time (MST): 14:29 Analyzer serial #: Analyzer make: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999990	≥0.995
398.3	400.5	0.9945	Correlation Coefficient	0.999990	20.993
201.3	203.1	0.9912	Slone	1.004193	0.90 - 1.10
136.0	138.1	0.9849	Slope		0.90 - 1.10
			Intercept	0.821549	+/-20

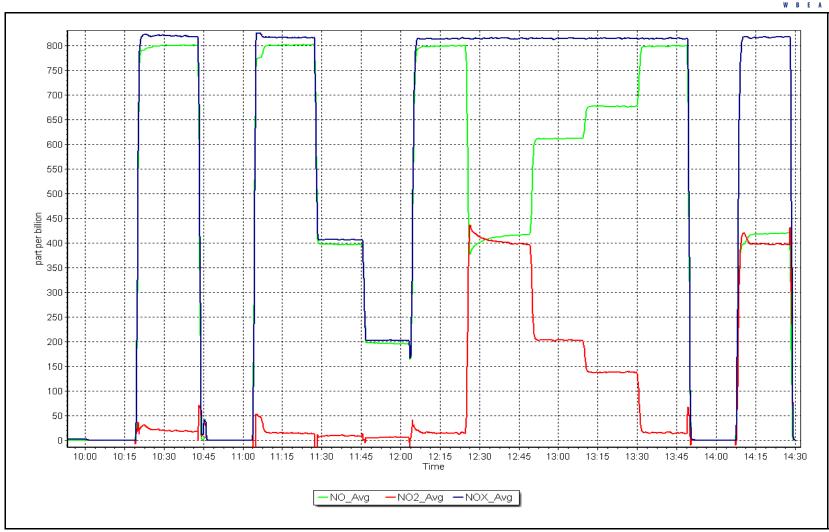


NO_x Calibration Plot

Date: November 2, 2023

Location: Anzac







Calibration slope:

Calibration intercept:

Notes:

Wood Buffalo Environmental Association

O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Anzac

Calibration Date: November 6, 2023

Start time (MST): 10:48
Reason: Routine

Station number: AMS14

Last Cal Date: October 13, 2023

End time (MST): 15:53

Analyzer serial #: 1152220026

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T750 Serial Number: 281 ZAG Make/Model: API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

 Start
 Finish
 Start
 Finish

 0.997514
 1.001200
 Backgd or Offset:
 -1.5
 -1.6

 0.360000
 0.540000
 Coeff or Slope:
 1.000
 1.013

O₃ Calibration Data

Set Point	Total air flow rate	Calibrator Lamp	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Pollit	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.1	
as found span	5000	918.1	400.0	385.5	1.038
as found 2nd point	5000	805.1	200.0	193.8	1.032
as found 3rd point	5000	712.5	100.0	97.4	1.027
calibrator zero	5000	0.0	0.0	0.4	
high point	5000	1080.7	400.0	400.9	0.998
second point	5000	822.6	200.0	201.0	0.995
third point	5000	691.7	100.0	100.7	0.993
as left zero	5000	0.0	0.0	0.2	
as left span	5000	919.5	400.0	394.9	1.013
			Avera	ge Correction Factor	0.995
Baseline Corr As found:	385.6	Previous respons	e 399.4	*% change	-3.6%
Baseline Corr 2nd AF pt:	193.9	AF Slope	e: 0.963371	AF Intercept:	0.560000
Baseline Corr 3rd AF pt:	97.5	AF Correlation	n: 0.999986		
				* = > +/-5% change initiation	tes investigation

Performed multi point as founds with station calibrator. Sample inlet filter changed after as founds.

Adjusted span only.

Calibration Performed By: Mohammed Kashif



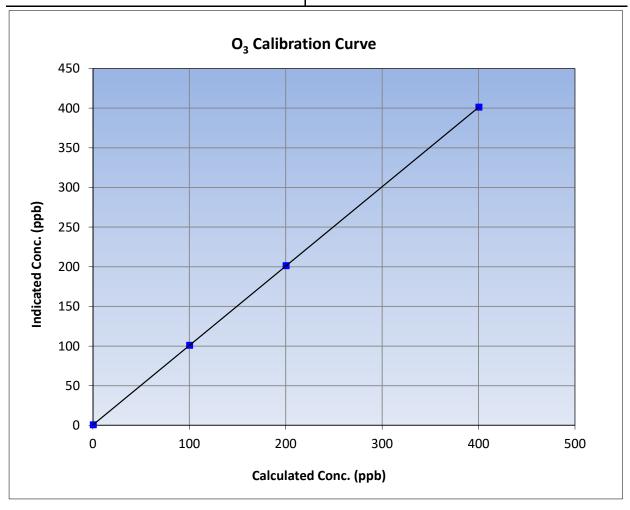
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 6, 2023 **Previous Calibration:** October 13, 2023 Station Name: Anzac Station Number: AMS14 Start Time (MST): 10:48 End Time (MST): 15:53 Analyzer make: Thermo 49i Analyzer serial #: 1152220026

Calibration Data									
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	0.4		Correlation Coefficient	0.999999	≥0.995				
400.0	400.9	0.9978	Correlation Coefficient	0.555555	20.333				
200.0	201.0	0.9950	Slope	1.001200	0.90 - 1.10				
100.0	100.7	0.9930	Siope	1.001200	0.90 - 1.10				
			Intercept	0.540000	+/- 5				

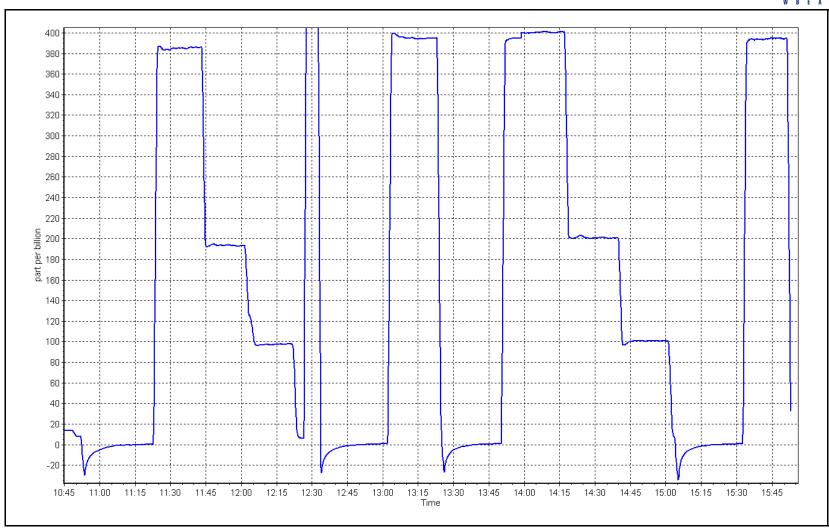


O₃ Calibration Plot

Date: November 6, 2023

Location: Anzac





O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Anzac

Calibration Date: November 21, 2023

Start time (MST): 13:28

Reason: Install Station number: AMS14

Last Cal Date: NA

End time (MST): 15:43

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3060 ZAG Make/Model: **API 701H** Serial Number: 357

Analyzer Information

Analyzer make: Thermo 49i

Analyzer Range 0 - 500 ppb

Finish

Start

Finish

Calibration slope:

Start NA

1.002171

Backgd or Offset:

Analyzer serial #: 1426262595

NA

* = > +/-5% change initiates investigation

1.4

Calibration intercept:

NA

-0.580000

Coeff or Slope:

NA

1.620

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.3	
high point	5000	1080.7	400.0	400.7	0.998
second point	5000	822.6	200.0	199.5	1.003
third point	5000	691.7	100.0	98.7	1.013
as left zero	5000	0.0	0.0	0.1	
as left span	5000	919.5	400.0	403.1	0.992
			Averag	ge Correction Factor	1.005
Baseline Corr As found:	NA	Previous response	e NA	*% change	NA
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		

Notes:

Install calibration. Adjusted span only.

Calibration Performed By:

Mohammed Kashif



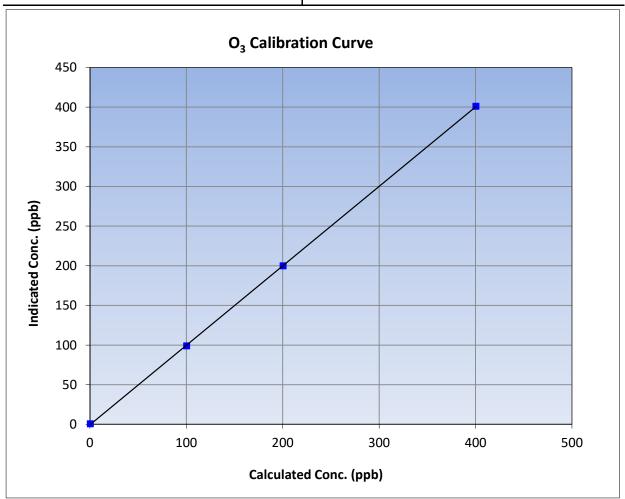
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 21, 2023 **Previous Calibration:** NA Station Name: Anzac Station Number: AMS14 Start Time (MST): 13:28 End Time (MST): 15:43 Analyzer make: Thermo 49i Analyzer serial #: 1426262595

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.3		Correlation Coefficient	0.999978	≥0.995				
400.0	400.7	0.9983	Correlation Coefficient	0.333376	20.993				
200.0	199.5	1.0025	Slope	1.002171	0.90 - 1.10				
100.0	98.7	1.0132	Siope		0.90 - 1.10				
			Intercept	-0.580000	+/- 5				

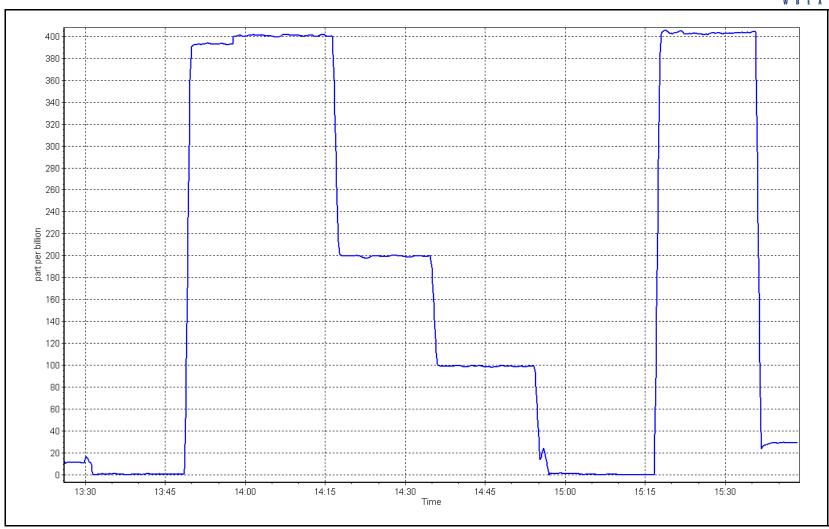


O₃ Calibration Plot

Date: November 21, 2023

Location: Anzac





W B E A

Wood Buffalo Environmental Association

O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Anzac

Calibration Date: November 21, 2023

Start time (MST): 10:58
Reason: Removal

Station number: AMS14

Last Cal Date: November 6, 2023

End time (MST): 12:48

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 3060 ZAG Make/Model: API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1152220026

Analyzer Range 0 - 500 ppb

Start Finish

<u>Start</u>

<u>Finish</u>

Calibration slope: 1.001200 Calibration intercept: 0.540000 Backgd or Offset: -1.6 NA Coeff or Slope: 1.013 NA

O₃ Calibration Data

Set Point	Total air flow rate	Calibrator Lamp	Calculated		n Correction factor (Cc/Ic)
	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.2	
as found span	5000	918.1	400.0	386.1	1.036
as found 2nd point	5000	805.1	200.0	192.9	1.037
as found 3rd point	5000	712.5	100.0	96.2	1.040
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					

			Average Correction Factor				
Baseline Corr As found:	385.9	Previous response	401.0	*% change	-3.9%		
Baseline Corr 2nd AF pt:	192.7	AF Slope:	0.965086	AF Intercept:	-0.040000		
Baseline Corr 3rd AF pt:	96.0	AF Correlation:	0.999998				
			* - > +/-5% change initiate				

Removal calibration.

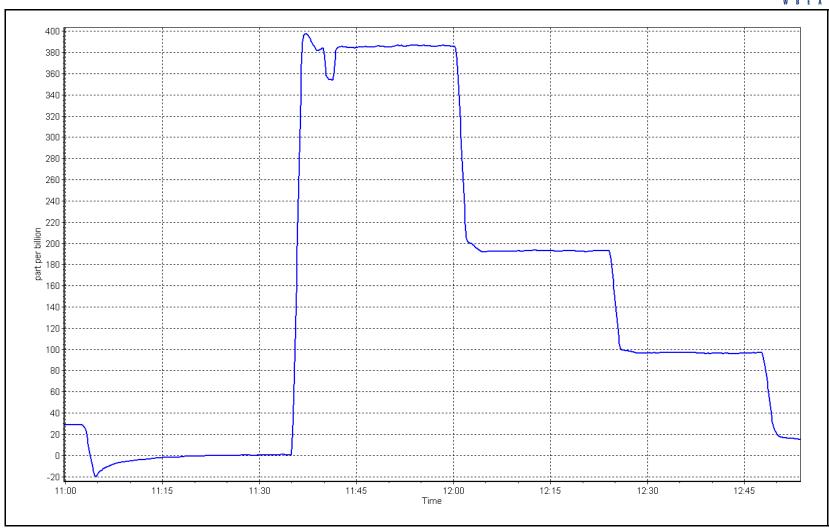
Calibration Performed By: Mohammed Kashif

Notes:

O₃ Calibration Plot

Date: November 21, 2023 Location: Anzac







Calibration by:

Mohammed Kashif

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information				
Station Name: Calibration Date: Start time (MST):	Anzac November 7, 2023 13:23		Station number: Last Cal Date: End time (MST):	October 6, 2	2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	825		
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25 Alicat FP-25			388749 388749		
		Monthly Calibration Te	est			
<u>Parameter</u> T (°C)	As found 2.7	Measured 3.2	<u>As left</u> 2.7		Adjusted	(Limits) +/- 2 °C
P (mmHg)	705.7	706.5	705.7			+/- 10 mmHg
flow (LPM) Leak Test:	4.99 Date of check: PM w/o HEPA:	5.00 November 7, 2023 3.4	4.99 Last Cal Date: PM w/ HEPA:	October 0.0		+/- 0.25 LPM <0.2 ug/m3
Note: this leak check will be Inlet cleaning :	completed before the		erve as the pre ma	aintenance le	eak check	
		Quarterly Calibration T	est			
<u>Parameter</u> PMT Peak Test	<u>As found</u>	Post maintenance	<u>As left</u>		Adjusted	(Limits) 10.9 +/- 0.5
Post-maintenance Date Optical Cham Disposable Filter	ber Cleaned:	PM w/o HEPA: October 6, 2 October 6, 2		w/ HEPA: _		<0.2 ug/m3
		Annual Maintenance	2			
Date Sample Tub Date RH/T Senso		July 6, 20 July 6, 20				
Notes:		No adju	stments required.			



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS17 WAPASU NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

AMS17

Version-01-2020

Station Information

Station number: Station Name: Wapasu

November 6, 2023 October 11, 2023 Calibration Date: Last Cal Date:

Start time (MST): 11:01 End time (MST): 13:52

Routine Reason:

Calibration Standards

Cal Gas Concentration: 50.38 ppm Cal Gas Exp Date: January 12, 2029

Cal Gas Cylinder #: ALM066507

Removed Cal Gas Conc: <u>50.38</u> ppm Rem Gas Exp Date: n/a

Diff between cyl: Removed Gas Cyl #: n/a

Calibrator Make/Model: **API T700** Serial Number: 2449 ZAG Make/Model: API 701H Serial Number: 359

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1218153459

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.000367 Backgd or Offset: 12.6 12.6 1.002238 1.111

Calibration intercept: -1.839260 -1.259622 Coeff or Slope: 1.111

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.4	
as found span	4921	79.4	800.0	800.1	1.000
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.7	
high point	4921	79.4	800.0	800.4	0.999
second point	4960	39.7	400.0	396.7	1.008
third point	4980	19.8	199.5	197.2	1.012
as left zero	5000	0.0	0.0	0.6	
as left span	4920	79.4	800.1	803.6	0.996
			Averag	ge Correction Factor	1.007
Baseline Corr As found:	799.70	Previous response	799.92	*% change	0.0%

% change 0.0% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA Baseline Corr 3rd AF pt: AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar



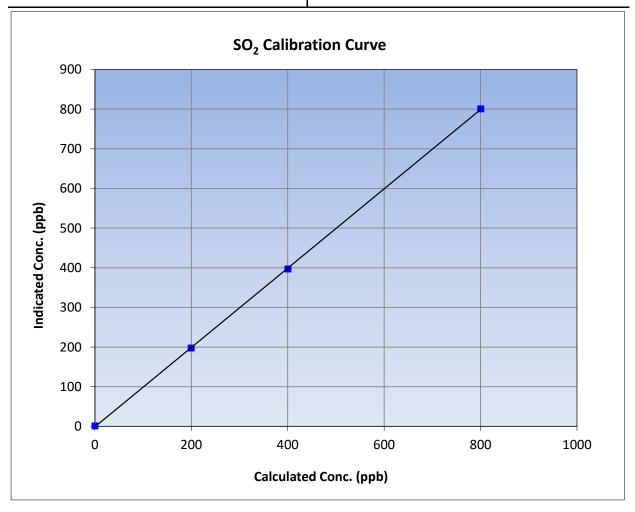
SO₂ Calibration Summary

Version-01-2020

Station Information

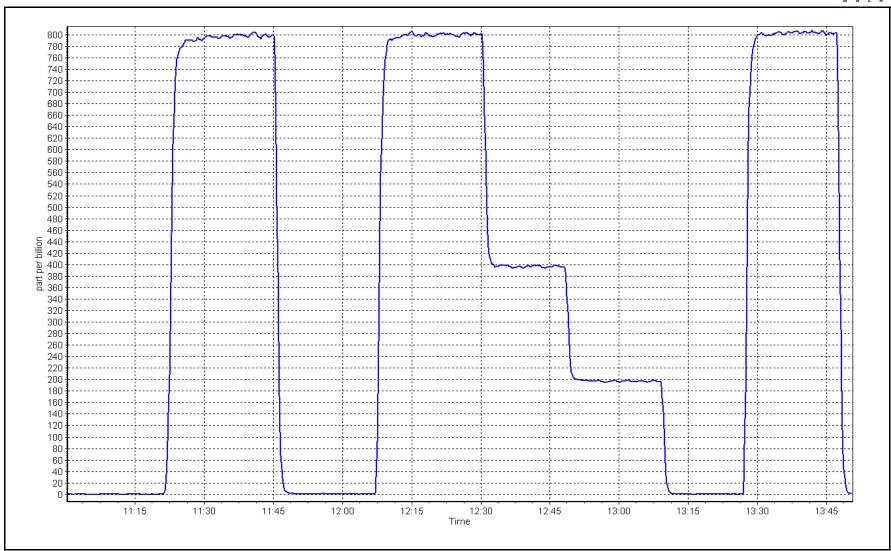
Calibration Date: November 6, 2023 **Previous Calibration:** October 11, 2023 Station Name: Wapasu Station Number: AMS17 Start Time (MST): 11:01 End Time (MST): 13:52 Analyzer make: Thermo 43i Analyzer serial #: 1218153459

	Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>						
0.0	0.7		Correlation Coefficient	0.999966	≥0.995					
800.0	800.4	0.9995	Correlation coefficient	0.555500	20.333					
400.0	396.7	1.0084	Slope	1.000367	0.90 - 1.10					
199.5	197.2	1.0117	Slope	1.000367	0.90 - 1.10					
			- Intercept	-1.259622	+/-30					



SO2 Calibration Plot Date: November 6, 2023 Location: Wapasu





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Wapasu

Calibration Date: November 28, 2023

Start time (MST): 10:35

Reason: Routine Station number:

Last Cal Date: October 16, 2023

AMS17

End time (MST): 15:40

Calibration Standards

Cal Gas Exp Date: September 16, 2024 Cal Gas Concentration: 5.076 ppm

Cal Gas Cylinder #: CC511852

Removed Cal Gas Conc: Rem Gas Exp Date: n/a 5.076 ppm Removed Gas Cyl #: Diff between cyl: n/a

Calibrator Make/Model: API T700 Serial Number: 2449 ZAG Make/Model: **API T701H** Serial Number: 359

Analyzer Information

Analyzer make: Thermo 450i Analyzer serial #: 1218153583

Converter serial #: n/a Converter make: n/a

0 - 100 ppb Analyzer Range

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.001854 1.001426 Backgd or Offset: 12.2 Calibration slope: 12.2 0.000779 Calibration intercept: 0.060776 Coeff or Slope: 1.114 1.114

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4921	78.8	80.0	82.3	0.971
as found 2nd point	4961	39.4	40.0	40.9	0.976
as found 3rd point	4980	19.7	20.0	20.5	0.971
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4921	78.8	80.0	80.3	0.996
second point	4961	39.4	40.0	39.6	1.010
third point	4980	19.7	20.0	20.2	0.990
as left zero	5000	0.0	0.0	0.3	
as left span	4921	78.8	80.0	79.1	1.011
SO2 Scrubber Check	4921	79.4	800.0	0.2	
Date of last scrubber chan	ige:	n/a		Ave Corr Factor	0.999
Date of last converter efficient	ciency test:	n/a	_	_	efficiency

Date of last scrubber change	ate of last scrubber change:			Ave Corr Factor	0.999
Date of last converter efficie	ency test:	n/a			efficiency
Baseline Corr As found:	82.4	Prev response:	80.21	*% change:	2.7%

Baseline Corr 2nd AF pt: 41.0 AF Slope: 1.029711 Baseline Corr 3rd AF pt: 20.6 AF Correlation: 0.999992

* = > +/-5% change initiates investigation

-0.139183

AF Intercept:

Changed the inlet filter after as founds. No adjustments made. Notes:

Calibration Performed By: Aswin Sasi Kumar



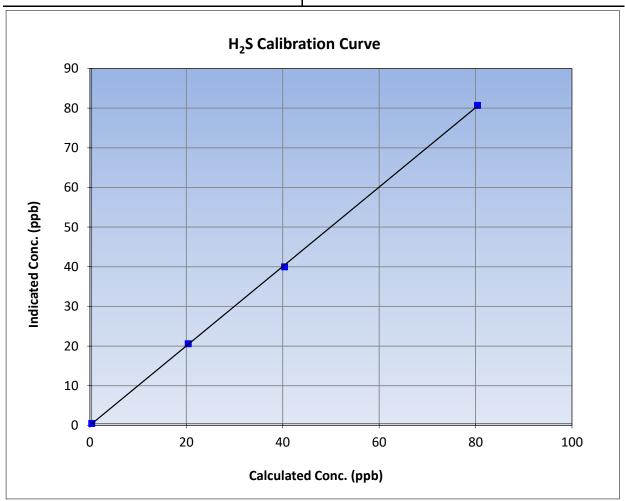
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 28, 2023 **Previous Calibration:** October 16, 2023 Station Name: Wapasu Station Number: AMS17 Start Time (MST): 10:35 End Time (MST): 15:40 Analyzer make: Thermo 450i Analyzer serial #: 1218153583

	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.1		Correlation Coefficient	0.999921	≥0.995				
80.0	80.3	0.9963	Correlation Coefficient	0.555521	20.993				
40.0	39.6	1.0100	Slope	1.001426	0.90 - 1.10				
20.0	20.2	0.9901	Slope	1.001420	0.90 - 1.10				
			- Intercept	0.000779	+/-3				

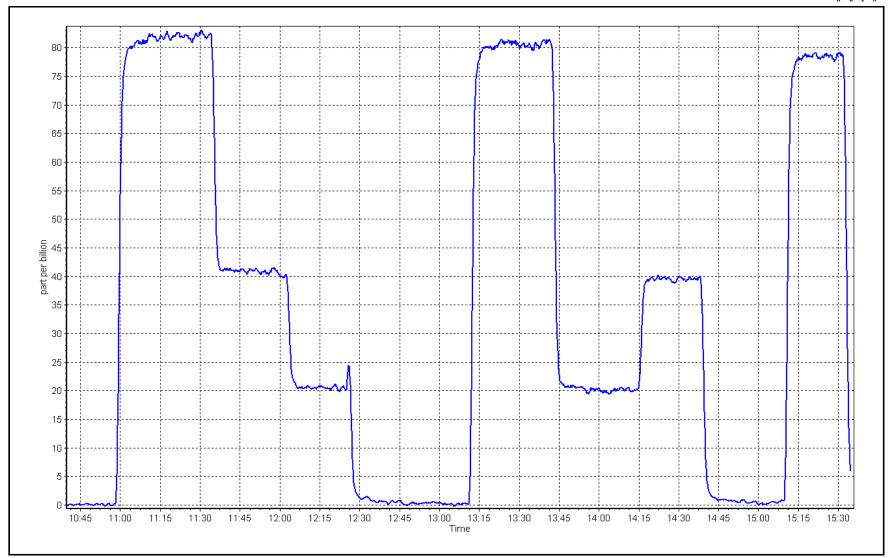


H₂S Calibration Plot

Date: November 28, 2023

Location: Wapasu





W R E A

Wood Buffalo Environmental Association

THC Calibration Report

AMS17

13:52

October 11, 2023

* = > +/-5% change initiates investigation

Station number:

End time (MST):

Last Cal Date:

Version-01-2020

Station Information

Station Name: Wapasu

Calibration Date: November 6, 2023

Start time (MST): 11:01 Reason: Routine

11.01

Calibration Standards

Gas Cert Reference: ALM066507 Cal Gas Expiry Date: January 12, 2029

CH4 Cal Gas Conc. 503.5 ppm CH4 Equiv Conc. 1076.3 ppm

C3H8 Cal Gas Conc. 208.3 ppm

Removed Gas Cert: n/a Removed Gas Expiry: n/a

Removed CH4 Conc. 503.5 ppm CH4 Equiv Conc. 1076.3 ppm

Removed C3H8 Conc. 208.3 ppm Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 2449 ZAG Make/Model: API 701H Serial Number: 359

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1218153352

Analyzer Range: 0 - 20 ppm

Start Finish Finish Start Calibration slope: Background: 1.005834 1.004169 3.300 3.300 Calibration intercept: -0.126321 Coefficient: 4.460 -0.105515 4.460

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentrati (ppm) (Cc)	ion Indicated Concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.10	
as found span	4921	79.4	17.09	17.17	0.995
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	-0.08	
high point	4921	79.4	17.09	17.08	1.001
second point	4960	39.7	8.55	8.38	1.020
third point	4980	19.8	4.26	4.15	1.028
as left zero	5000	0.0	0.00	-0.11	
as left span	4920	79.4	17.09	17.07	1.001
			Ave	erage Correction Factor	1.016
Baseline Corr As found:	17.27	Previous response	17.08	*% change	1.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:			

Notes: No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar



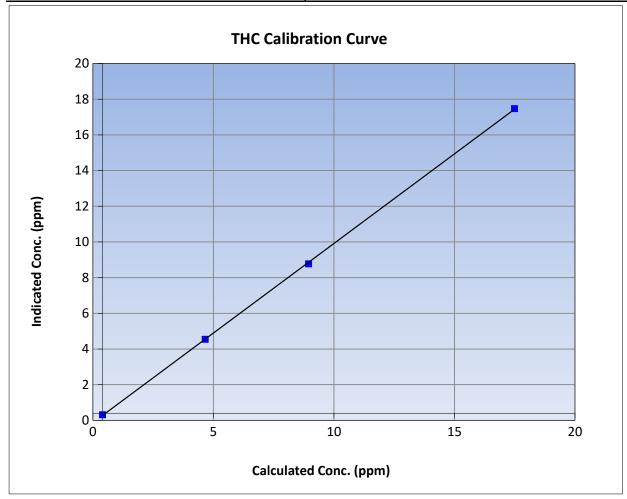
THC Calibration Summary

Version-01-2020

Station Information

Previous Calibration: October 11, 2023 Calibration Date: November 6, 2023 Station Name: Wapasu Station Number: AMS17 Start Time (MST): 11:01 End Time (MST): 13:52 Analyzer make: Thermo 51i-LT Analyzer serial #: 1218153352

	Calibration Data									
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	<u>Limits</u>							
0.00	-0.08		Correlation Coefficient	0.999940	≥0.995					
17.09	17.08	1.0009	Correlation Coefficient	0.555540	20.993					
8.55	8.38	1.0201	Slope	1.004169	0.90 - 1.10					
4.26	4.15	1.0276	Slope	1.004109	0.90 - 1.10					
			- Intercept	-0.126321	+/-1.5					

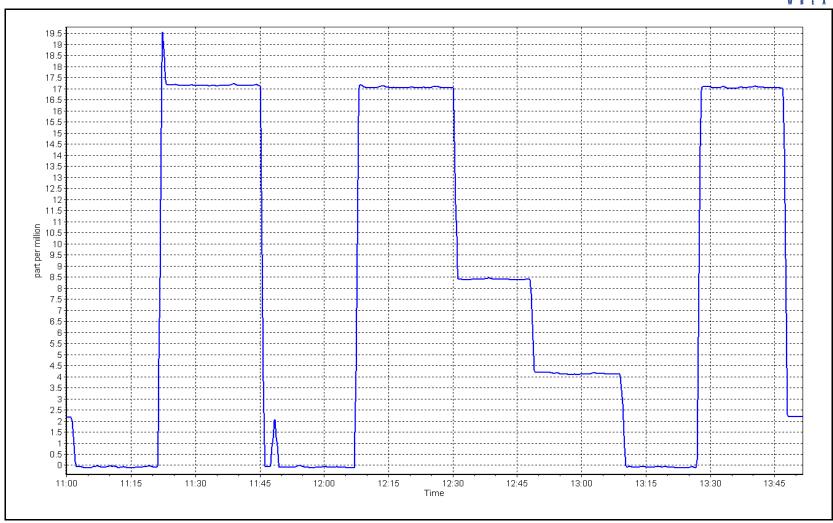


THC Calibration Plot

Date: November 6, 2023

Location: Wapasu







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Wapasu

Calibration Date: November 21, 2023

Start time (MST): 11:15 Routine Reason:

Station number: AMS17

Last Cal Date: October 18, 2023

End time (MST): 16:07

Cal Gas Expiry Date: April 13, 2025

Calibration Standards

NO Gas Cylinder #: T375YK8

NOX Cal Gas Conc: NO Cal Gas Conc: 49.11 ppm ppm

Removed Cylinder #:

Removed Gas Exp Date:

Removed Gas NOX Conc: Removed Gas NO Conc: 49.11 ppm 48.07 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: **API T700** Serial Number: 2449 ZAG make/model: **API T701H** Serial Number: 359

Analyzer Information

Analyzer make: Thermo Scientific 42iQ Analyzer serial #: 12300522720

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.294	1.280	NO bkgnd or offset:	9.2	8.4
NOX coeff or slope:	0.990	0.986	NOX bkgnd or offset:	9.3	8.4
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	363.7	341.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.002375	1.003061
NO _x Cal Offset:	-3.420000	-4.540000
NO Cal Slope:	1.001687	1.006988
NO Cal Offset:	-3.940000	-5.320000
NO ₂ Cal Slope:	1.008551	0.997809
NO ₂ Cal Offset:	-0.167241	0.732274



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.5	0.0		
as found span	4917	83.2	817.2	799.9	17.3	827.7	809.6	18.2	0.9873	0.9880
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.3	0.0		
high point	4917	83.2	817.2	799.9	17.3	817.8	803.1	14.8	0.9993	0.9960
second point	4958	41.6	408.6	399.9	8.7	401.6	393.6	8.0	1.0174	1.0161
third point	4979	20.8	204.3	200.0	4.3	197.2	191.9	5.3	1.0360	1.0421
as left zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.2	-0.1		
as left span	4917	83.2	817.2	395.7	421.5	816.2	396.7	419.6	1.0012	0.9974
							Average C	orrection Factor	1.0176	1.0181
Corrected As fo	und NO _X =	828.2 ppb	NO =	810.1 ppb	* = > +/-59	% change initiates	investigation	*Percent Chang	e NO _X =	1.5%
Previous Respor	nse NO _X =	815.7 ppb	NO =	797.3 ppb				*Percent Chang	e NO =	1.6%
Baseline Corr 2r	nd pt NO _X =	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3r	rd pt NO _x =	NA ppb	NO =	NA ppb	As foun	d NO r^2 :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpoi	int (ppb)	Indicated NO Ref		icated NO Drop centration (ppb)	Calculated No concentration (pp		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0.	0.95-1.05 Calibratio	rter Efficiency on Limit = 96-104%
as found (GPT zero									
as found GPT poin										
as found GPT poin	nt (200 ppb NO2)									
as found GPT poin	nt (100 ppb NO2)									

Notes:

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Change filters after as founds. Manifold cleaned. Adjusted span only.

420.7

217.2

114.5

Average Correction Factor

1.0019

0.9940

0.9931

0.9963

99.8%

100.6%

100.7%

100.4%

421.5

215.9

113.7

Calibration Performed By: Aswin Sasi Kumar/ Jan Castro

801.1

801.1

801.1

396.9

602.5

704.7



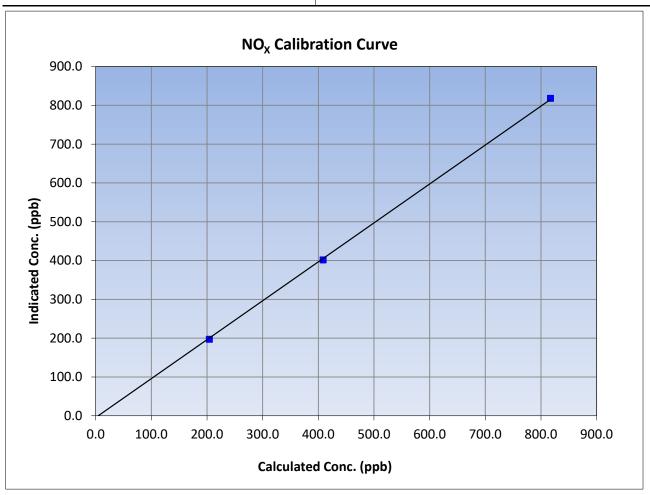
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 21, 2023 Previous Calibration: October 18, 2023 Station Name: Station Number: Wapasu AMS17 Start Time (MST): 11:15 End Time (MST): 16:07 Analyzer serial #: Analyzer make: Thermo Scientific 42iQ 12300522720

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999867	≥0.995
817.2	817.8	0.9993	Correlation Coefficient	0.333807	
408.6	401.6	1.0174	Slope	1.003061	0.90 - 1.10
204.3	197.2	1.0360	Siope	1.005001	0.90 - 1.10
			Intercept	-4.540000	+/-20





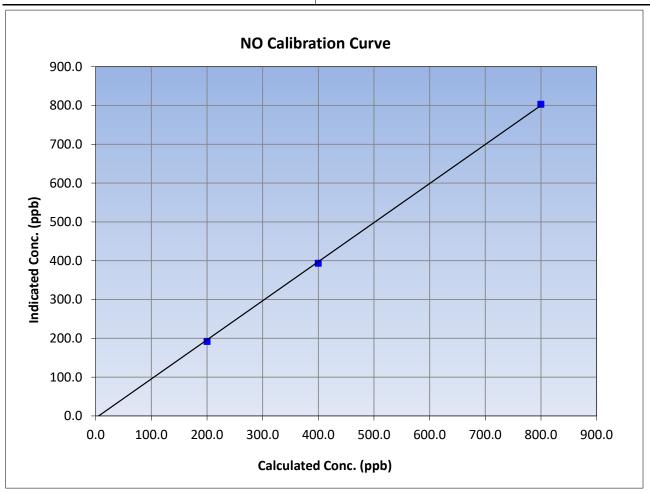
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 21, 2023 Previous Calibration: October 18, 2023 Station Name: Station Number: Wapasu AMS17 Start Time (MST): 11:15 End Time (MST): 16:07 Analyzer make: Thermo Scientific 42iQ Analyzer serial #: 12300522720

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999815	≥0.995
799.9	803.1	0.9960	Correlation Coefficient	0.555015	
399.9	393.6	1.0161	Slope	1.006988 0.9	0.90 - 1.10
200.0	191.9	1.0421	Siope	1.000900	0.90 - 1.10
			Intercept	-5.320000	+/-20





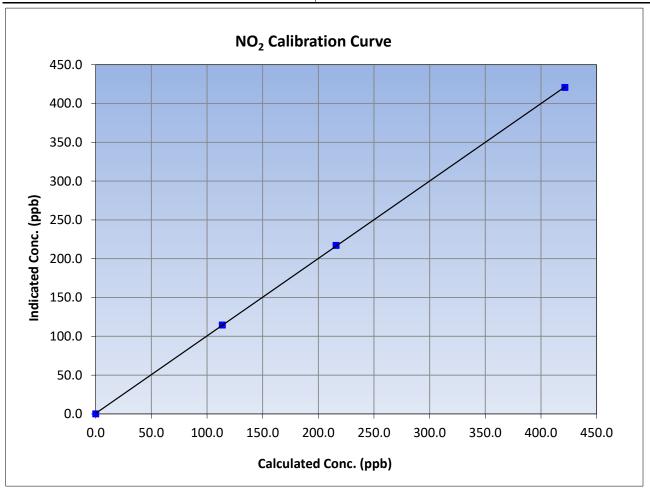
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 21, 2023 Previous Calibration: October 18, 2023 Station Name: Station Number: AMS17 Wapasu Start Time (MST): 11:15 End Time (MST): 16:07 Analyzer serial #: Analyzer make: Thermo Scientific 42iQ 12300522720

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999978	≥0.995
421.5	420.7	1.0019	Correlation Coefficient	0.333376	20.333
215.9	217.2	0.9940	Slope	0.997809	0.90 - 1.10
113.7	114.5	0.9931	Siope	0.997609	0.90 - 1.10
			Intercept	0.732274	+/-20



NO_x Calibration Plot

Date: November 21, 2023 Location: Wapasu





O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Wapasu

Calibration Date: November 2, 2023

Start time (MST): 10:32 Reason: Routine Station number: AMS17

Last Cal Date: October 4, 2023

End time (MST): 13:36

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 Serial Number: 2449 ZAG Make/Model: **API T701H** Serial Number: 359

Analyzer Information

Analyzer make: API T400 Analyzer serial #: 3870

Analyzer Range 0 - 500 ppb

Finish

Start

Finish

Calibration slope:

Start 1.002371

1.003143

Backgd or Offset:

-1.8

-1.8

Calibration intercept:

-0.440000

-0.400000

Coeff or Slope:

1.014

1.014

O₃ Calibration Data

Set Point	Total air flow rate	Calibrator Lamp	Calculated	Indicated concentration (Correction factor (Cc/Ic)
	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.1	
as found span	5000	1077.3	400.0	400.6	0.999
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.0	
high point	5000	1077.3	400.0	401.1	0.997
second point	5000	900.3	200.0	199.9	1.001
third point	5000	789.5	100.0	99.6	1.004
as left zero	5000	0.0	0.0	0.5	
as left span	5000	1077.3	400.0	405.7	0.986
			Averag	ge Correction Factor	1.001

Baseline Corr As found: 400.5 400.5 *% change 0.0% Previous response Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar



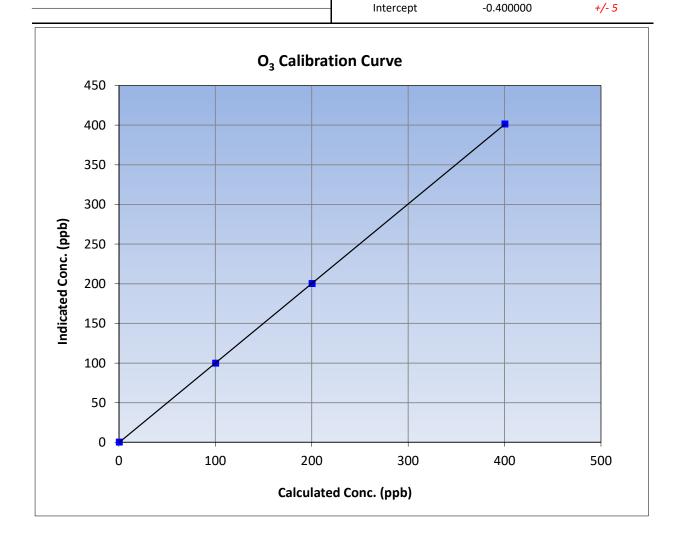
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 2, 2023 **Previous Calibration:** October 4, 2023 Station Name: Station Number: AMS17 Wapasu Start Time (MST): 10:32 End Time (MST): 13:36 Analyzer make: **API T400** Analyzer serial #: 3870

Calibration Data						
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999995	≥0.995	
400.0	401.1	0.9973	Correlation Coefficient	0.333333	20.333	
200.0	199.9	1.0005	- Slope	1.003143	0.90 - 1.10	
100.0	99.6	1.0040		1.003143		

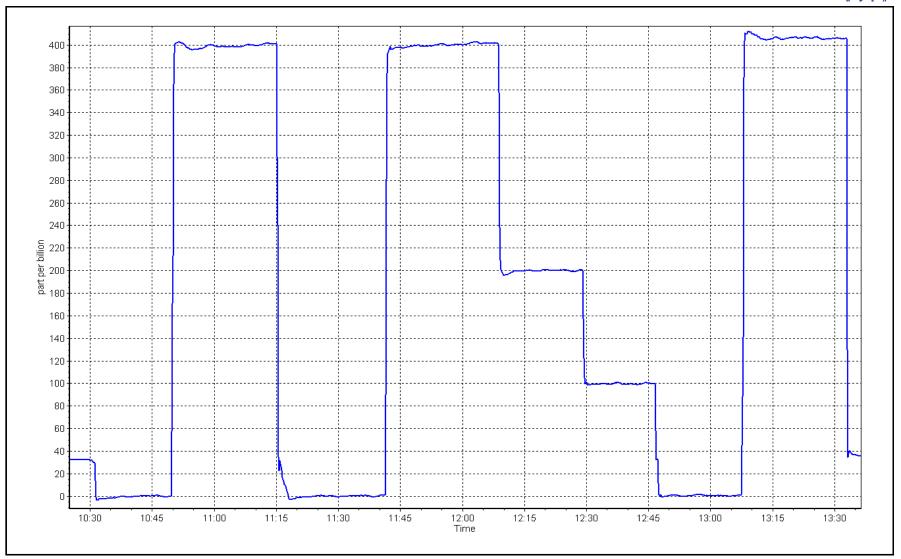


O₃ Calibration Plot

Date: November 2, 2023

Location: Wapasu







Calibration by:

Aswin Sasi Kumar

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1		
Station Name:	Wapasu		Station number:	AMS 17	
Calibration Date:	November 28, 2023		Last Cal Date:	October 18, 2023	
Start time (MST):	14:25		End time (MST):	15:09	
Analyzer Make:	API T640		S/N·	1183	
Particulate Fraction:	PM2.5		3/14.	1100	
Flow Meter Make/Model:	Alicat FP-25BT		•	388748	
Temp/RH standard:	Alicat FP-25BT		S/N:	388748	
		Monthly Calibration To	est		
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	3.0	2.4	3.0		+/- 2 °C
P (mmHg)	706.6	704.2	706.6		+/- 10 mmHg
flow (LPM)	4.99	4.92	4.99		+/- 0.25 LPM
Leak Test:	Date of check:	November 28, 2023	Last Cal Date:	September 22, 2023	
	PM w/o HEPA:	2.7	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and will se	erve as the pre mair	ntenance leak check	
Inlet cleaning:	Inlet Head	✓			
		Quarterly Calibration T			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test					10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Cham		October 18,	2023	· ·	<0.2 ug/m3
Disposable Filter	Changed:	September 2	2, 2023		
	- -				
		Annual Maintenance	e		
Date Sample Tub	e Cleaned:				
Date RH/T Senso	or Cleaned:				
N		Town processes and fl	avi abaaltad I sali a	hook passad	
Notes:		Temp, pressure and fl	ow cnecked. Leak c	neck passed.	



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS18 STONY MOUNTAIN NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Stony Mountain

November 7, 2023 Calibration Date:

Start time (MST): 11:32 Routine Reason:

Last Cal Date:

AMS 18

Station number:

October 17, 2023

February 23, 2025

Start

AF Intercept:

End time (MST): 15:10

Calibration Standards

Cal Gas Concentration: 49.40

Cal Gas Cylinder #: CC463851

Removed Cal Gas Conc: 49.40 Removed Gas Cyl #: NA

Baseline Corr 2nd AF pt:

Baseline Corr 3rd AF pt:

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API 701H ppm Cal Gas Exp Date:

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 2658 Serial Number: 360

Analyzer Information

Analyzer make: Thermo 43i

Analyzer Range 0 - 1000 ppb

Finish Start Calibration slope: 0.998676 1.003346 Calibration intercept:

-0.203578 -0.163010

ppm

Backgd or Offset: 22.2 Coeff or Slope: 0.795

Analyzer serial #: JC1501301453

Finish 22.6 0.803

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5009	0.0	0.0	0.2	
as found span	4919	81.0	800.3	793.0	1.009
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.5	
high point	4919	81.0	800.3	803.0	0.997
second point	4959	40.5	400.2	401.4	0.997
third point	4979	20.2	199.6	199.2	1.002
as left zero	5000	0.0	0.0	0.3	
as left span	4919	81.0	800.3	799.7	1.001
			Averag	ge Correction Factor	0.999
Baseline Corr As found:	792.80	Previous response	799.02	*% change	-0.8%

* = > +/-5% change initiates investigation

AF Slope:

AF Correlation:

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

NA

NA



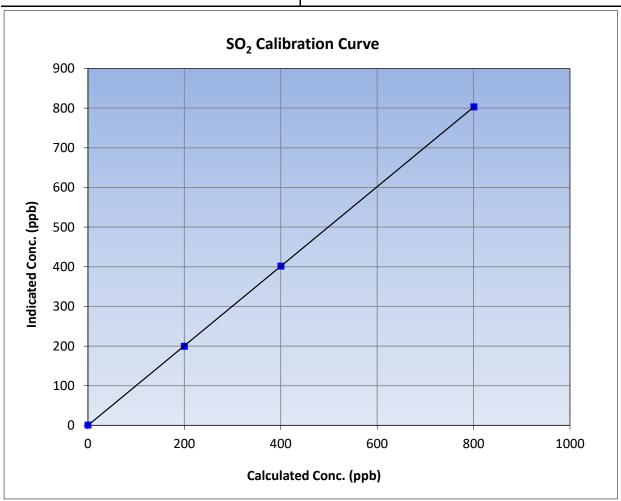
SO₂ Calibration Summary

Version-01-2020

Station Information

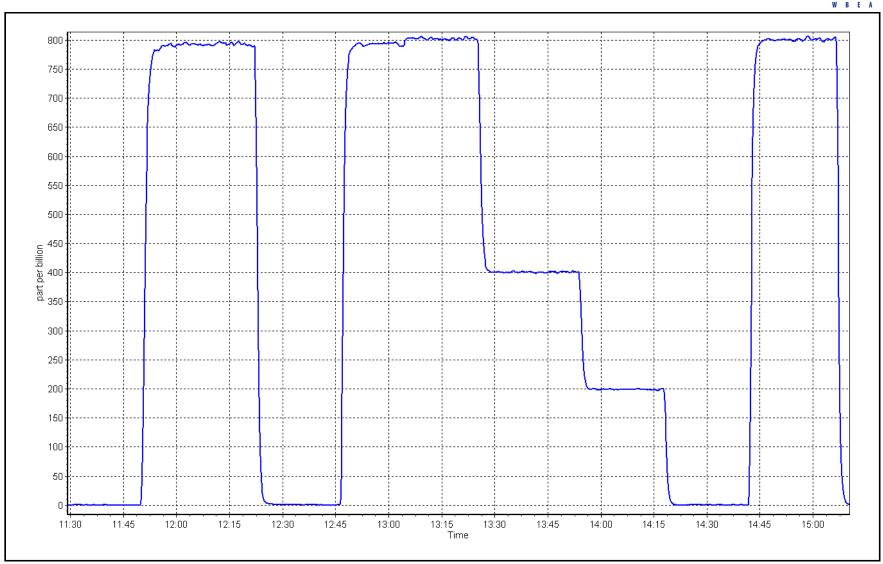
Calibration Date: November 7, 2023 **Previous Calibration:** October 17, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:32 End Time (MST): 15:10 Analyzer make: Thermo 43i Analyzer serial #: JC1501301453

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.5		Correlation Coefficient	0.999996	≥0.995			
800.3	803.0	0.9966	Correlation Coefficient	0.555550	20.333			
400.2	401.4	0.9970	Slope	1.003346	0.90 - 1.10			
199.6	199.2	1.0020	Slope	1.003340	0.90 - 1.10			
			Intercept	-0.163010	+/-30			



SO2 Calibration Plot Date: November 7, 2023 Location: Stony Mountain





W B E A

Wood Buffalo Environmental Association

TRS Calibration Report

Station number:

End time (MST):

AMS18

15:15

* = > +/-5% change initiates investigation

Version-11-2021

Station Information

Station Name: Stony Mountain

Calibration Date: November 29, 2023 Last Cal Date: October 26, 2023

Start time (MST): 10:34

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.479 ppm Cal Gas Exp Date: January 4, 2025

Cal Gas Cylinder #: CC500395

Removed Cal Gas Conc: 5.479 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658 ZAG Make/Model: Teledyne API T701 Serial Number: 360

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153359

Converter make: CD Nova CDN-101 Converter serial #: 555

Analyzer Range 0 - 100 ppb

Start **Finish** <u>Finish</u> <u>Start</u> 1.002584 Calibration slope: 1.000731 Backgd or Offset: 2.66 2.66 0.240905 Calibration intercept: 0.401023 Coeff or Slope: 1.157 1.157

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4927	73.0	80.0	82.2	0.974
as found 2nd point	4964	36.5	40.0	41.5	0.966
as found 3rd point	4983	18.3	20.0	20.5	0.983
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.2	
high point	4927	73.0	80.0	80.3	0.996
second point	4964	36.5	40.0	40.2	0.995
third point	4983	18.3	20.0	20.4	0.983
as left zero	5000	0.0	0.0	0.4	
as left span	4927	73.0	80.0	79.0	1.013
SO2 Scrubber Check	4923	77.1	771.0	0.2	
Date of last scrubber chang	ge:	17-Dec-21	_	Ave Corr Factor	0.991
Date of last converter effic	iency test:				efficiency

Date of last scrubber change	:	17-Dec-21		Ave Corr Factor	0.991
Date of last converter efficie	ncy test:				efficiency
Baseline Corr As found:	82.1	Prev response:	80.60	*% change:	1.8%

 Baseline Corr 2nd AF pt:
 41.4
 AF Slope:
 1.027591
 AF Intercept:
 0.100556

 Baseline Corr 3rd AF pt:
 20.4
 AF Correlation:
 0.999961

Notes: Scrubber check completed after calibrator zero. No adjustments made.

Calibration Performed By: Aswin Sasi Kumar



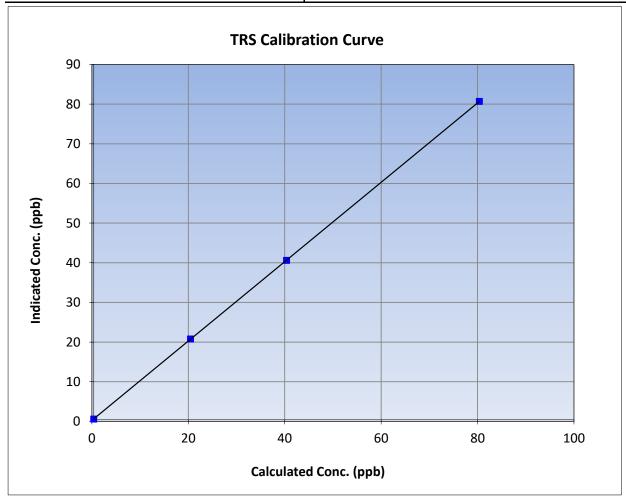
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 29, 2023 **Previous Calibration:** October 26, 2023 Station Name: Stony Mountain Station Number: AMS18 Start Time (MST): 10:34 End Time (MST): 15:15 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153359

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.2		Correlation Coefficient	0.999996	≥0.995			
80.0	80.3	0.9962	Correlation coefficient	0.999990	20.993			
40.0	40.2	0.9948	Slope	1.000731	0.90 - 1.10			
20.0	20.4	0.9827	Slope	1.000/31	0.30 - 1.10			
			- Intercept	0.240905	+/-3			

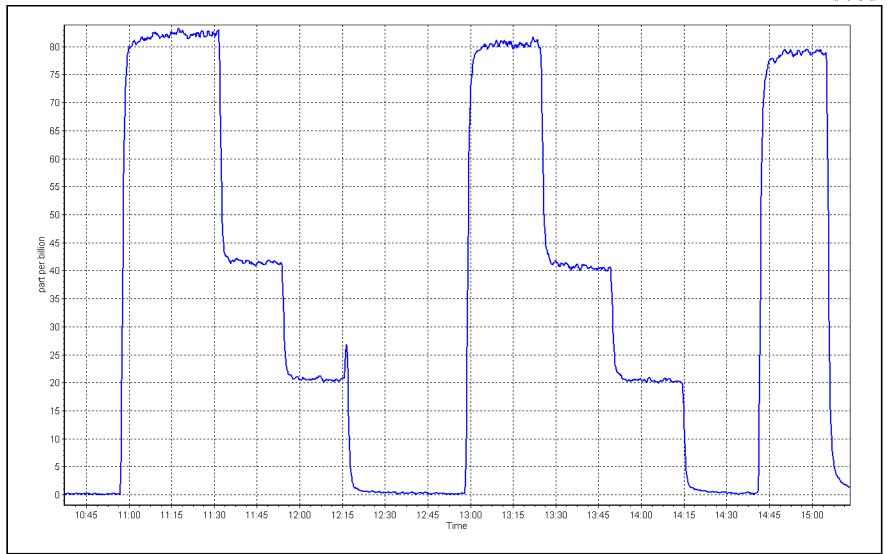


TRS Calibration Plot

Date: November 29, 2023

Location: Stony Mountain







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Stony Mountain

Calibration Date: November 7, 2023

Start time (MST): 11:32 Reason: Routine Station number: AMS 18

Last Cal Date: October 17, 2023

End time (MST): 15:10

Calibration Standards

Gas Cert Reference: CC463851 Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 500.8 ppm CH4 Equiv Conc. 1066.8 ppm

C3H8 Cal Gas Conc. 205.8 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 500.8 ppm CH4 Equiv Conc. 1066.8 ppm

Removed CH4 Conc. 500.8 ppm CH4 Equiv Conc.
Removed C3H8 Conc. 205.8 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 2658 ZAG make/model: Teledyne API T701H Serial Number: 360

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320037

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.24E-04 2.25E-04 NMHC SP Ratio: 5.04E-05 5.10E-05 CH4 Retention time: 12.7 12.7 NMHC Peak Area: 182001 179849 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.0	17.28	17.14	1.008
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.0	17.28	17.25	1.002
second point	4959	40.5	8.64	8.59	1.007
third point	4979	20.2	4.31	4.23	1.019
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.0	17.28	17.44	0.991
			,	Average Correction Factor	1.009
Baseline Corr AF:	17.14	Prev response	17.24	*% change	-0.6%
Docalina Corr 2nd A.C.	NIA	Λ Γ Clause.		Λ Γ I Indo 400 mb.	

Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-06-2022

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	c) Ind conc (ppm) (Ic)	CF Limit= 0.95-1.05
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.0	9.17	9.09	1.009
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.0	9.17	9.16	1.001
second point	4959	40.5	4.58	4.58	1.000
third point	4979	20.2	2.29	2.28	1.005
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.0	9.17	9.27	0.989
			А	verage Correction Factor	1.002
Baseline Corr AF:	9.09	Prev response	9.16	*% change	-0.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4919	81.0	8.11	8.06	1.007	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4919	81.0	8.11	8.09	1.003	
second point	4959	40.5	4.06	4.00	1.013	
third point	4979	20.2	2.02	1.95	1.036	
as left zero	5000	0.0	0.00	0.00		
as left span	4919	81.0	8.11	8.17	0.993	
			Av	erage Correction Factor	1.017	
Baseline Corr AF:	8.06	Prev response	8.08	*% change	-0.3%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation	
		Calibration	Statistics		_	
		<u>Start</u>		<u>Finish</u>		
THC Cal Slope:		0.998344		0.999178		
THC Cal Offset:		-0.008797		-0.036603		
CH4 Cal Slope:		0.998456		0.999274		
CH4 Cal Offset:		-0.020622		-0.034024		
NMHC Cal Slope:		0.998233		0.999119		
NMHC Cal Offset:		0.011624		-0.002179		

Notes:

N2 Cylinder swapped out. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar



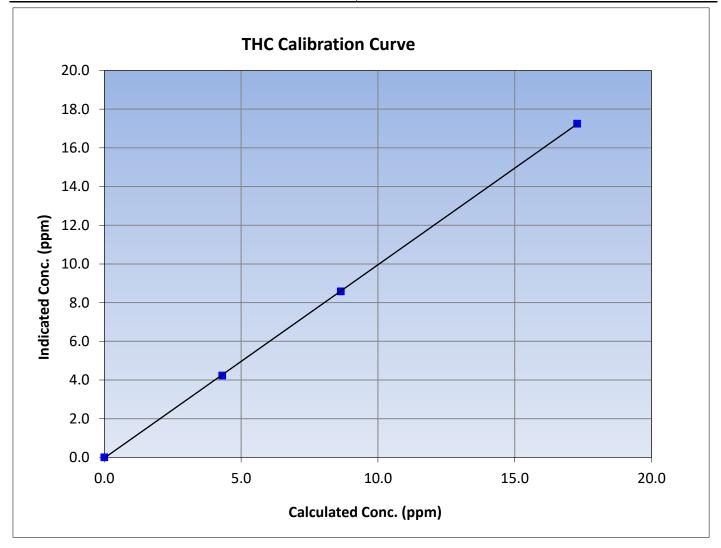
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 17, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:32 End Time (MST): 15:10 Analyzer make: Analyzer serial #: 1180320037 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999979	≥0.995
17.28	17.25	1.0020	Correlation Coefficient	0.555575	20.999
8.64	8.59	1.0066	Slope	0.999178	0.90 - 1.10
4.31	4.23	1.0190	Slope	0.555176	0.90 - 1.10
			Intercept	-0.036603	+/-0.5





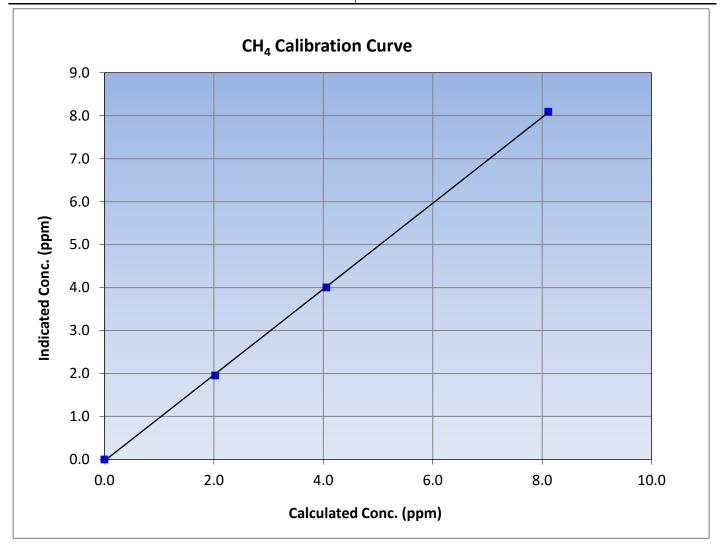
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 17, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:32 End Time (MST): 15:10 Analyzer make: Analyzer serial #: Thermo 55i 1180320037

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999920	≥0.995
8.11	8.09	1.0028	Correlation Coefficient	0.555520	20.333
4.06	4.00	1.0135	Slope	0.999274	0.90 - 1.10
2.02	1.95	1.0356	Slope	0.333274	0.30 - 1.10
			Intercept	-0.034024	+/-0.5





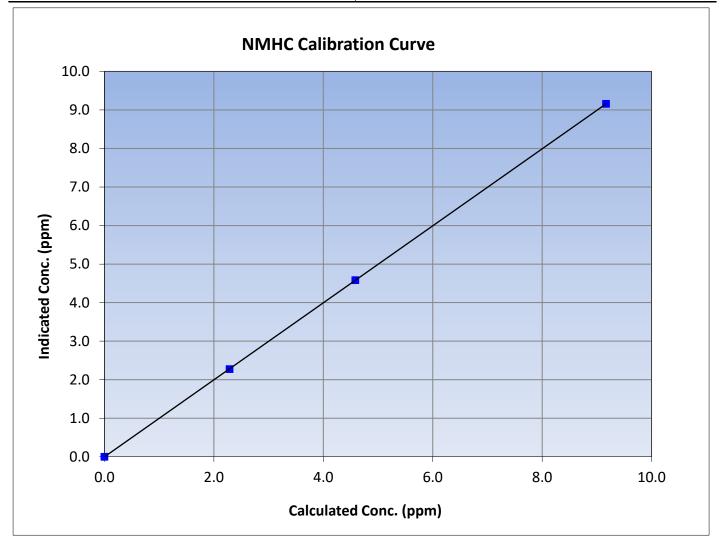
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 17, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:32 End Time (MST): 15:10 Analyzer make: Analyzer serial #: 1180320037 Thermo 55i

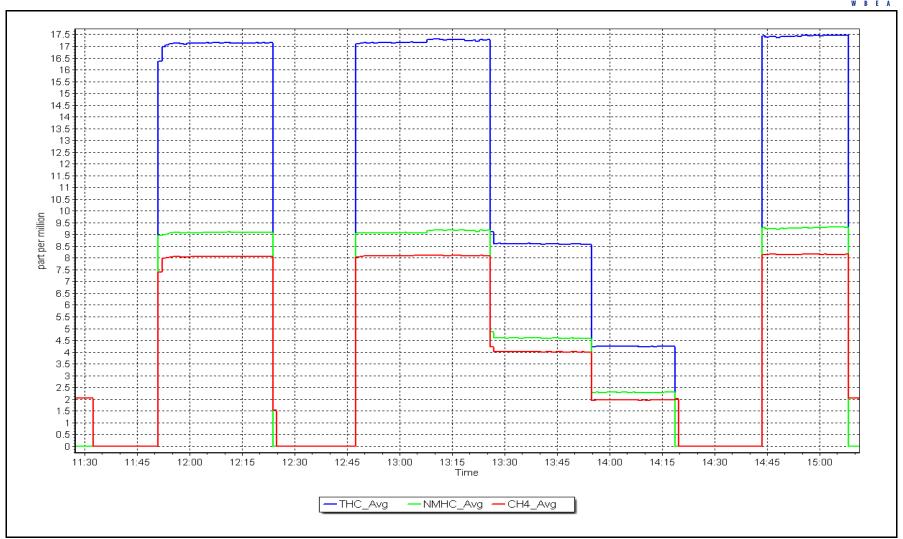
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999998	≥0.995	
9.17	9.16	1.0012	Correlation Coemicient	0.555556	20.333	
4.58	4.58	1.0001	Slope	0.999119	0.90 - 1.10	
2.29	2.28	1.0047	Slope	0.555115	0.90 - 1.10	
			Intercept	-0.002179	+/-0.5	



NMHC Calibration Plot

Date: November 7, 2023 Location: Stony Mountain







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Stony Mountain Station number: AMS 18

Calibration Date: November 30, 2023 Last Cal Date: October 27, 2023 Start time (MST): 11:33 End time (MST): 16:25

Start time (MST): 11:33
Reason: Routine

Calibration Standards

NO Gas Cylinder #: T2XX7ME Cal Gas Expiry Date: January 14, 2024

NOX Cal Gas Conc: 50.48 ppm NO Cal Gas Conc: 49.22 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.48 ppm Removed Gas NO Conc: 49.22 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 2658 ZAG make/model: Teledyne API 701H Serial Number: 360

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1336160088

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.072 1.087 NO bkgnd or offset: 3.0 3.1 NOX coeff or slope: 0.985 0.985 NOX bkgnd or offset: 3.0 3.1 NO2 coeff or slope: 0.999 0.999 Reaction cell Press: 250.3 248.8

Calibration Statistics

Timinh

	<u>Start</u>	<u>FINISN</u>
NO _x Cal Slope:	0.999718	1.001069
NO _x Cal Offset:	-0.329761	-0.390046
NO Cal Slope:	1.000010	1.001210
NO Cal Offset:	-1.269777	-1.489996
NO ₂ Cal Slope:	1.001575	1.001477
NO ₂ Cal Offset:	0.299687	1.056533



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)		Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/lc) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0		
as found span	4919	81.3	820.8	800.3	20.5	811.4	787.6	23.8	1.0115	1.0161
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.1		
high point	4919	81.3	820.8	800.3	20.5	821.4	800.3	21.0	0.9992	1.0000
second point	4959	40.7	410.9	400.7	10.3	411.0	399.5	11.5	0.9998	1.0029
third point	4980	20.3	204.9	199.8	5.1	204.1	196.7	7.4	1.0041	1.0159
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.0	0.2		
as left span	4919	81.3	820.8	351.3	469.5	825.9	349.8	476.2	0.9938	1.0042
							Average C	orrection Factor	1.0010	1.0063
Corrected As for	und NO _X =	811.5 ppb	NO	= 787.7 ppb	* = > +/-5%	6 change initiates	investigation	*Percent Chan	ge NO _x =	-1.1%
Previous Respor	nse NO _X =	820.2 ppb	NO	= 799.0 ppb				*Percent Chan	ge NO =	-1.4%
Baseline Corr 2n	nd pt $NO_X =$	NA ppb	NO	= NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3r	d pt NO _x =	NA ppb	NO	= NA ppb	As found	l NO r ² :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration I	Data				
O3 Setpoi	nt (ppb)	Indicated NO Ref		dicated NO Drop	Calculated NC concentration (ppl		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05	rter Efficiency n Limit = 96-104%
as found G	GPT zero									
as found GPT poin	nt (400 ppb NO2)									

Notes:

as found GPT point (200 ppb NO2) as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Sample inlet filter changed after as founds. Span adjusted.

470.8

232.0

124.9

Average Correction Factor

0.9972

0.9926

0.9815

0.9904

100.3%

100.7%

101.9%

101.0%

469.5

230.3

122.6

Calibration Performed By: Aswin Sasi Kumar

799.8

799.8

799.8

350.8

590.0

697.7



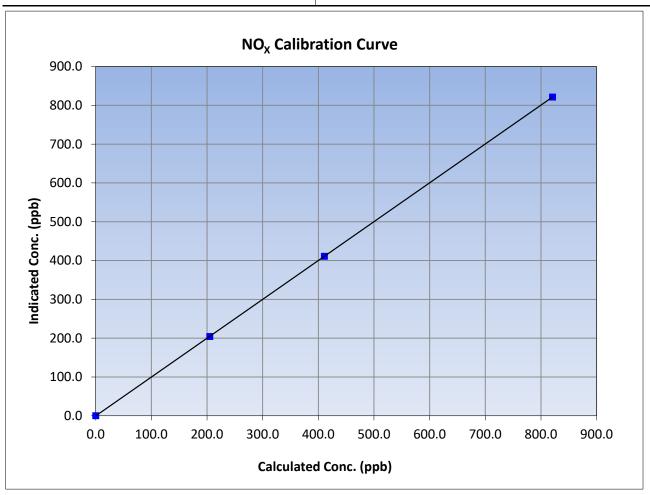
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 30, 2023 Previous Calibration: October 27, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:33 End Time (MST): 16:25 Analyzer serial #: Analyzer make: Thermo 42i 1336160088

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999998	≥0.995	
820.8	821.4	0.9992	Correlation Coefficient	0.55555	20.333	
410.9	411.0	0.9998	Slope	1.001069	0.90 - 1.10	
204.9	204.1	1.0041	Slope	1.001009	0.90 - 1.10	
			Intercept	-0.390046	+/-20	





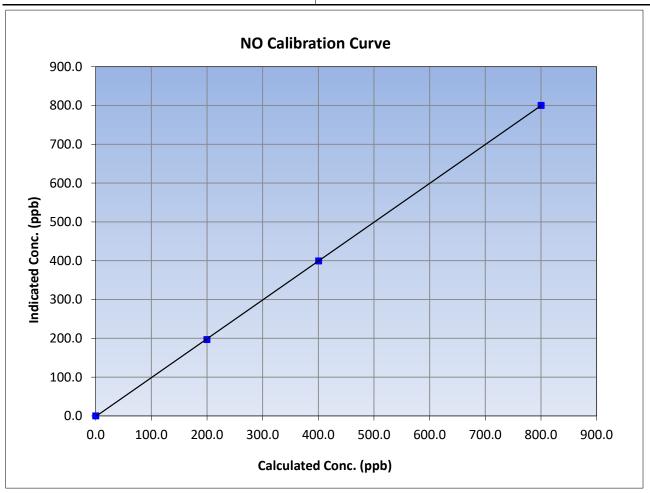
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 30, 2023 Previous Calibration: October 27, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:33 End Time (MST): 16:25 Analyzer make: Thermo 42i Analyzer serial #: 1336160088

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999983	≥0.995	
800.3	800.3	1.0000	Correlation Coefficient	0.999963	20.333	
400.7	399.5	1.0029	Slope	1.001210	0.90 - 1.10	
199.8	196.7	1.0159	Slope	1.001210	0.90 - 1.10	
			Intercept	-1.489996	+/-20	





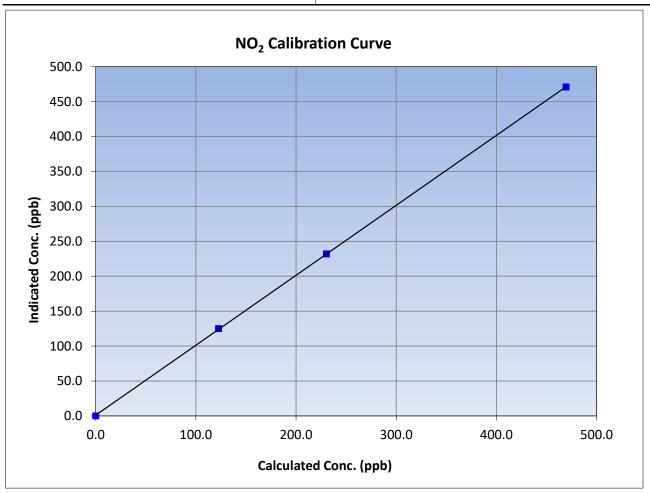
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 30, 2023 Previous Calibration: October 27, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:33 End Time (MST): 16:25 Analyzer serial #: Analyzer make: Thermo 42i 1336160088

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999980	≥0.995	
469.5	470.8	0.9972	Correlation Coefficient	0.555560	20.333	
230.3	232.0	0.9926	Slope	1.001477	0.90 - 1.10	
122.6	124.9	0.9815	Slope	1.001477	0.30 - 1.10	
			Intercept	1.056533	+/-20	

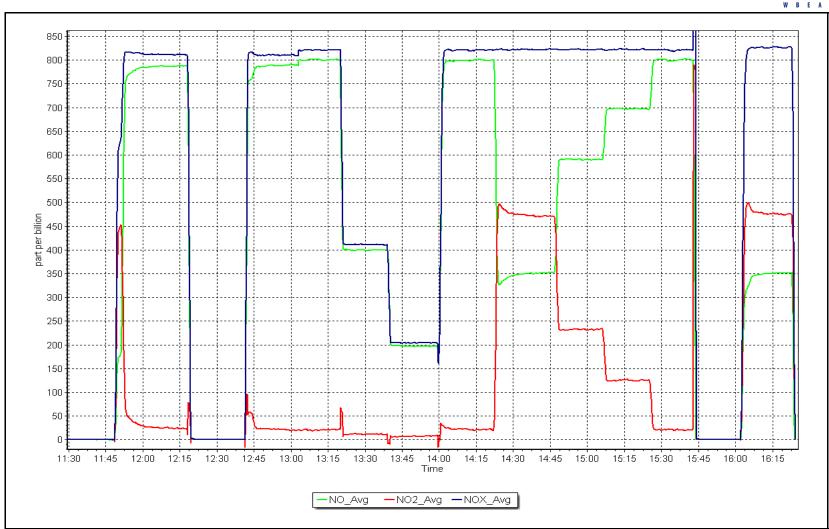


NO_x Calibration Plot

Date: November 30, 2023

Location: Stony Mountain





W B E A

Wood Buffalo Environmental Association

O₃ Calibration Report

Version-01-2020

Finish

2.400

* = > +/-5% change initiates investigation

Station Information

Station Name: Stony Mountain

Calibration Date: November 23, 2023

Start time (MST): 11:40 Reason: Routine Station number: AMS18

Last Cal Date: October 23, 2023

End time (MST): 15:01

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658 ZAG Make/Model: Teledyne API 701H Serial Number: 360

Analyzer Information

Analyzer make: API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 825

StartFinishStartCalibration slope:0.9997711.001400Backgd or Offset:2.500

Calibration intercept: 0.240000 -0.220000 Coeff or Slope: 1.007 0.978

O₃ Calibration Data

Set Point	Total air flow rate	Calibrator Lamp	Calculated	Indicated concentration	Correction factor (Cc/Ic)
360. 3	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
as found zero	5000	800.0	0.0	-0.6	
as found span	4888	1128.7	400.0	412.8	0.969
as found 2nd point					
as found 3rd point					
calibrator zero	5000	800.0	0.0	-0.3	
high point	4888	1101.7	400.0	400.3	0.999
second point	4888	863.9	200.0	200.1	1.000
third point	4888	741.4	100.0	100.0	1.000
as left zero	5000	800.0	0.0	-0.2	
as left span	4812	1097.9	400.0	402.5	0.994
			Averag	ge Correction Factor	1.000
Baseline Corr As found:	413.4	Previous response	e 400.1	*% change	3.2%
Baseline Corr 2nd AF pt:	NA	AF Slope	2:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	1:		

Notes: Adjusted span.

Calibration Performed By: Aswin Sasi Kumar



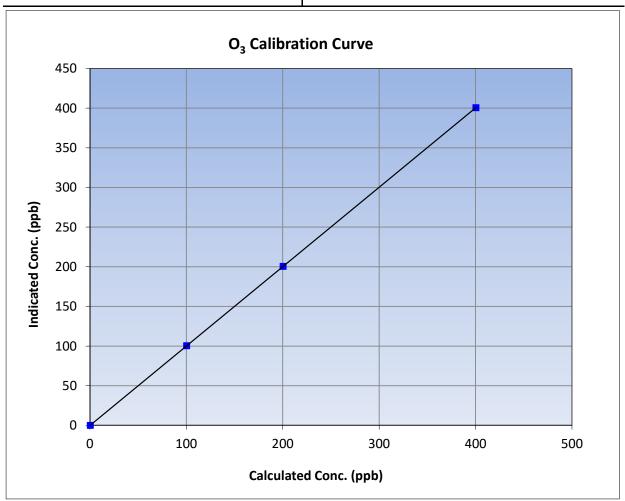
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 23, 2023 **Previous Calibration:** October 23, 2023 Station Name: Stony Mountain Station Number: AMS18 Start Time (MST): 11:40 End Time (MST): 15:01 Analyzer make: **API T400** Analyzer serial #: 825

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	-0.3		Correlation Coefficient	1.000000	≥0.995				
400.0	400.3	0.9993	Correlation Coefficient	1.000000	20.333				
200.0	200.1	0.9995	Slope	1.001400	0.90 - 1.10				
100.0	100.0	1.0000	Slope	1.001400	0.90 - 1.10				
			Intercept	-0.220000	+/- 5				

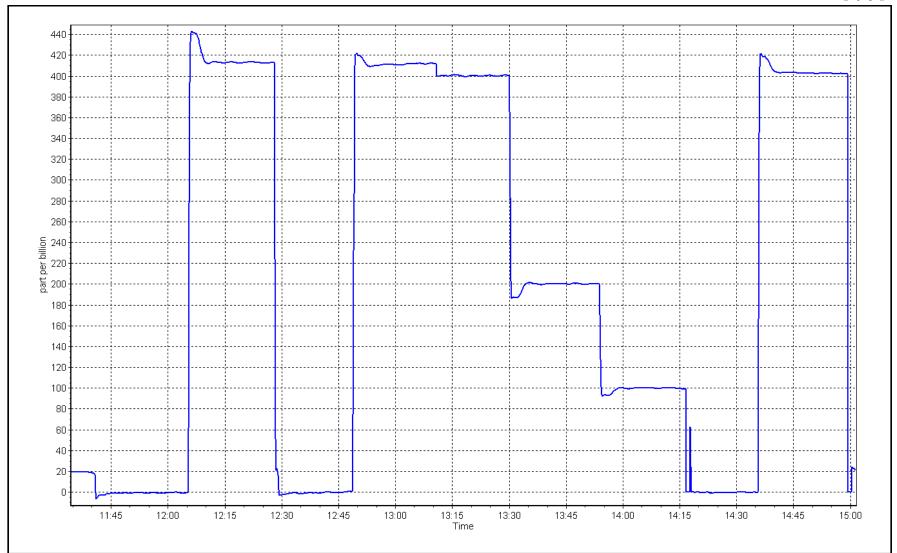


O₃ Calibration Plot

Date: November 23, 2023

Location: Stony Mountain







Calibration by:

Aswin Sasi Kumar

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1		
Station Name: Calibration Date: Start time (MST):	Stony Mountain November 30, 2023 15:05		Station number: Last Cal Date: End time (MST):	October 27, 2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	1162	
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		,	388748 388748	
		Monthly Calibration To	est		
<u>Parameter</u> T (°C) P (mmHg)	<u>As found</u> -5.5 697.6	<u>Measured</u> -6.1 698.3	<u>As left</u> -5.5 697.6	Adjusted	(Limits) +/- 2 °C +/- 10 mmHg
flow (LPM)	5.05	4.98	5.05		+/- 10 mmng +/- 0.25 LPM
Leak Test: Note: this leak check will be	Date of check: PM w/o HEPA:	November 30, 2023 4.1	Last Cal Date: PM w/ HEPA:	October 27, 2023 0.0	<0.2 ug/m3
Inlet cleaning :	Inlet Head	Quarterly Calibration 1			
Danasakas	A - Carred	•		المعادية المعادلة	(the test
<u>Parameter</u> PMT Peak Test	<u>As found</u> NA	Post maintenance	<u>As left</u> NA	<u>Adjusted</u>	(Limits) 10.9 +/- 0.5
Post-maintenance Date Optical Cham Disposable Filter	ber Cleaned:	PM w/o HEPA: September 2 September 2		w/ HEPA:	<0.2 ug/m3
		Annual Maintenanc	e		
Date Sample Tub Date RH/T Senso	-	August 30, August 30,			
Notes:		No adj	ustments needed.		

CO Calibration Report

Version-01-2020

Station Information

Station Name: **Stony Mountain**

Calibration Date: November 8, 2023

Start time (MST): 11:32

Reason: Routine

Station number: **AMS 18**

Last Cal Date: October 12, 2023

December 1, 2028

* = > +/-5% change initiates investigation

End time (MST): 14:36

Cal Gas Exp Date:

Calibration Standards

Cal Gas Concentration: 3,050

Cal Gas Cylinder #: ALM063503

Removed Cal Gas Conc: 3,050 Rem Gas Exp Date: NA ppm

Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 2658 Serial Number: Teledyne API T701 360 ZAG Make/Model: Serial Number:

Analyzer Information

Analyzer make: API T300 Analyzer serial #: 3504

ppm

Analyzer Range: 0 - 50 ppm

Baseline Corr 3rd AF pt:

<u>Finish</u> Start

Finish <u>Start</u> Calibration slope: 0.991149 0.998397 Backgd or Offset: -0.010 -0.010

Coeff or Slope: 0.906 Calibration intercept: 0.191815 0.047809 0.901

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.1	
as found span	4933	66.7	40.7	40.6	1.002
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4933	66.7	40.7	40.6	1.002
second point	4966	33.3	20.3	20.5	0.990
third point	4983	16.7	10.2	10.2	1.004
as left zero	5000	0.0	0.0	0.1	
as left span	4933	66.7	40.7	41.0	0.993
	_	_	Avera	ge Correction Factor	0.999
Baseline Corr As found:	40.45	Prev response:	40.52	*% change:	-0.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	

AF Correlation:

Zero adjusted. Notes:

Calibration Performed By: Aswin Sasi Kumar

NA



Wood Buffalo Environmental Association

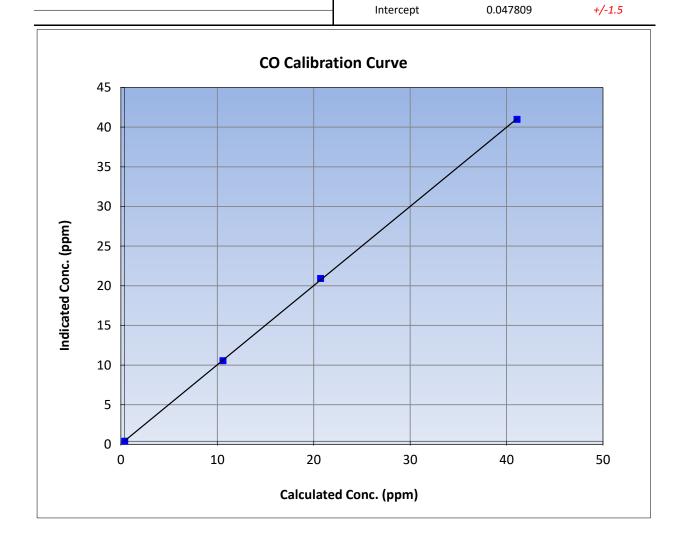
CO Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 12, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 11:32 End Time (MST): 14:36 Analyzer make: **API T300** Analyzer serial #: 3504

	Calibration Data								
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation <u>Limi</u>		<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999941	≥0.995				
40.7	40.6	1.0024	Correlation Coefficient	0.555541	20.995				
20.3	20.5	0.9896	Slope	0.998397	0.90 - 1.10				
10.2	10.2	1.0037	Slope	0.556557	0.90 - 1.10				

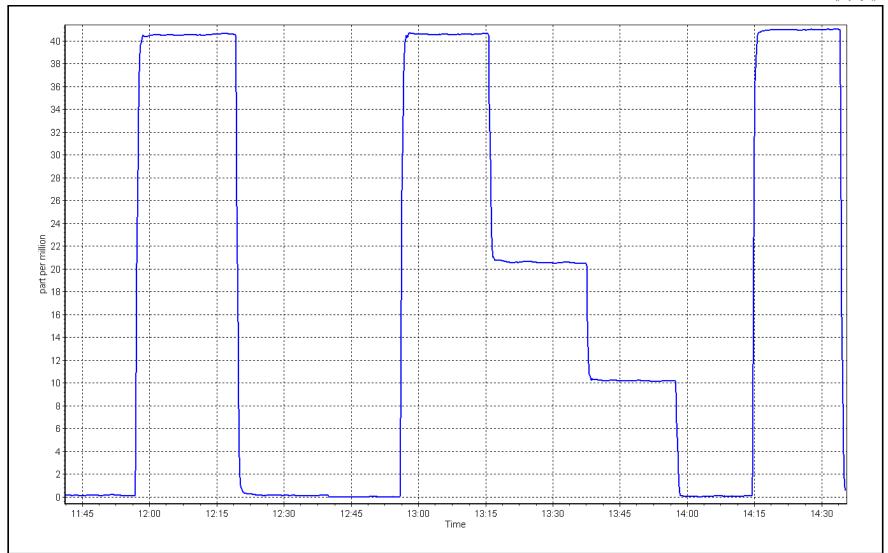


CO Calibration Plot

Date: November 8, 2023

Location: Stony Mountain







CO₂ Calibration Report

Station number:

End time (MST):

AMS 18

15:48

Version-01-2020

Station Information

Station Name: Stony Mountain

November 16, 2023 October 25, 2023 Calibration Date: Last Cal Date:

Start time (MST): 11:45

Reason: Routine

Calibration Standards

Cal Gas Concentration: December 1, 2026 60,220 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: ALM063503

Removed Cal Gas Conc: 60,220 Rem Gas Exp Date: NA ppm Diff between cyl: Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658

N2 Gen Make/Model: Peak Scientific Serial Number: 771048317

Analyzer Information

Analyzer make: API T360 Analyzer serial #: 489

Analyzer Range 0 - 2,000 ppm

Start **Finish** Start Finish Backgd or Offset: Calibration slope: 1.001286 1.002631 -0.037 -0.037 Coeff or Slope: Calibration intercept: -6.620000 -3.040000 0.938 0.938

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	3000	0.0	0.0	0.0	
as found span	2920	80.0	1605.9	1609.0	0.998
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	3000	0.0	0.0	0.8	
high point	2920	80.0	1605.9	1611.0	0.997
second point	2960	40.0	802.9	794.0	1.011
third point	2980	20.0	401.5	399.7	1.004
as left zero	3000	0.0	0.0	0.1	
as left span	2930	80.0	1600.5	1609.7	0.994
			Avera	ge Correction Factor	1.004

Baseline Corr As found: 1609.00 Prev response: 1601.31 *% change: 0.5%

Baseline Corr 2nd AF pt: AF Slope: AF Intercept: NA

Baseline Corr 3rd AF pt: NA AF Correlation: * = > +/-5% change initiates investigation

Notes: Linearity adjustment performed on the third-point. All points verified after linearity adjustment.

Calibration Performed By: Aswin Sasi Kumar



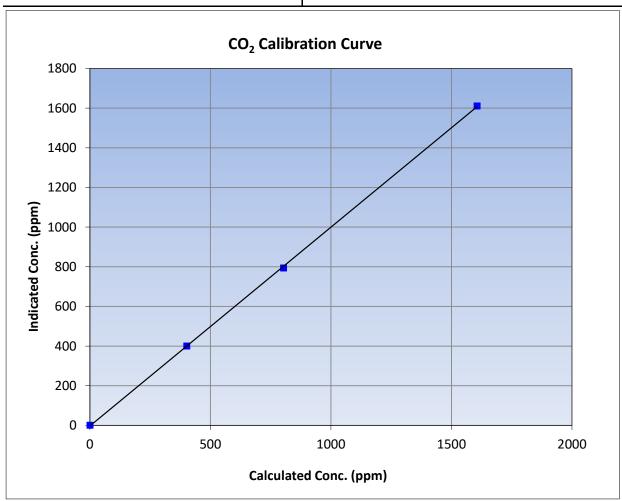
CO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date	November 16, 2023	Previous Calibration	October 25, 2023
Station Name	Stony Mountain	Station Number	AMS 18
Start Time (MST)	11:45	End Time (MST)	15:48
Analyzer make	API T360	Analyzer serial #	489

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.8		Correlation Coefficient	0.999933	≥0.995
1605.9	1611.0	0.9968	Correlation Coefficient	0.999933	20.333
802.9	794.0	1.0113	Slope	1.002631	0.90 - 1.10
401.5	399.7	1.0044	Slope	1.002031	0.30 - 1.10
			- Intercept	-3.040000	+/-10

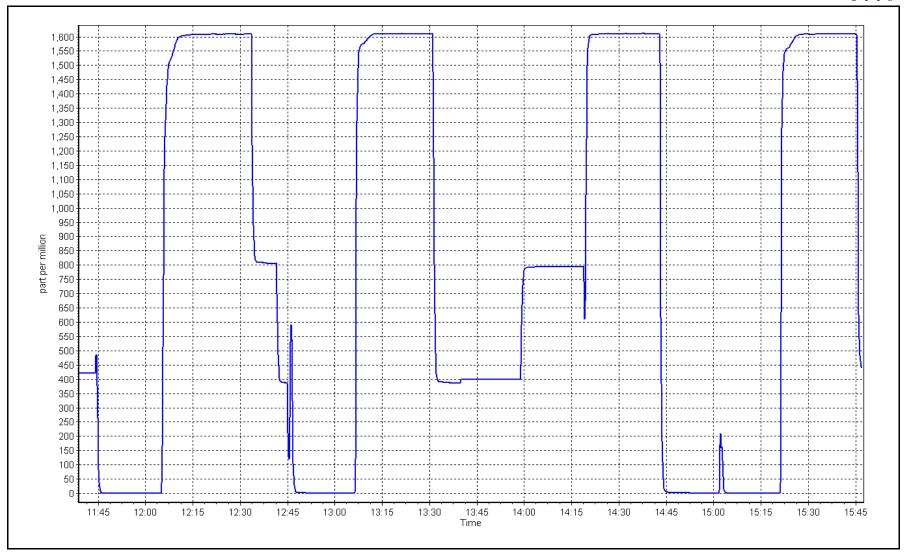


CO₂ Calibration Plot

Date: November 16, 2023

Location: Stony Mountain







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS19 FIREBAG NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023







SO₂ Calibration Report

End time (MST):

14:58

* = > +/-5% change initiates investigation

Version-01-2020

Station Information

Station Name: Firebag Station number: AMS 19

Calibration Date: November 29, 2023 Last Cal Date: October 27, 2023

Start time (MST): 11:22 Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.29 ppm Cal Gas Exp Date: February 23, 2025

Cal Gas Cylinder #: CC716618

Removed Cal Gas Conc: 49.29 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 1607 ZAG Make/Model: API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1410661308

Analyzer Range 0 - 1000 ppb

Start Finish Finish Start Calibration slope: 1.000607 Backgd or Offset: 9.8 9.9 1.002865 Coeff or Slope: Calibration intercept: 0.237458 1.477490 0.975 0.975

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Foint	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	Limit = 0.95-1.05
as found zero	4999	0.0	0.0	0.2	
as found span	4919	81.1	799.5	801.0	0.998
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	4999	0.0	0.0	0.5	
high point	4919	81.1	799.5	801.0	0.998
second point	4959	40.6	400.3	402.3	0.995
third point	4980	20.3	200.1	202.8	0.987
as left zero	4999	0.0	0.0	0.5	
as left span	4919	81.1	799.5	804.0	0.994
			Averag	ge Correction Factor	0.993
Baseline Corr As found:	800.80	Previous response	802.00	*% change	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Braiden Boutilier



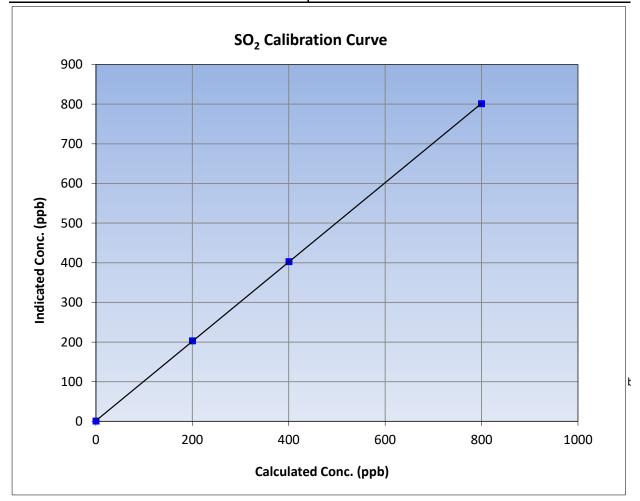
SO₂ Calibration Summary

Version-01-2020

Station Information

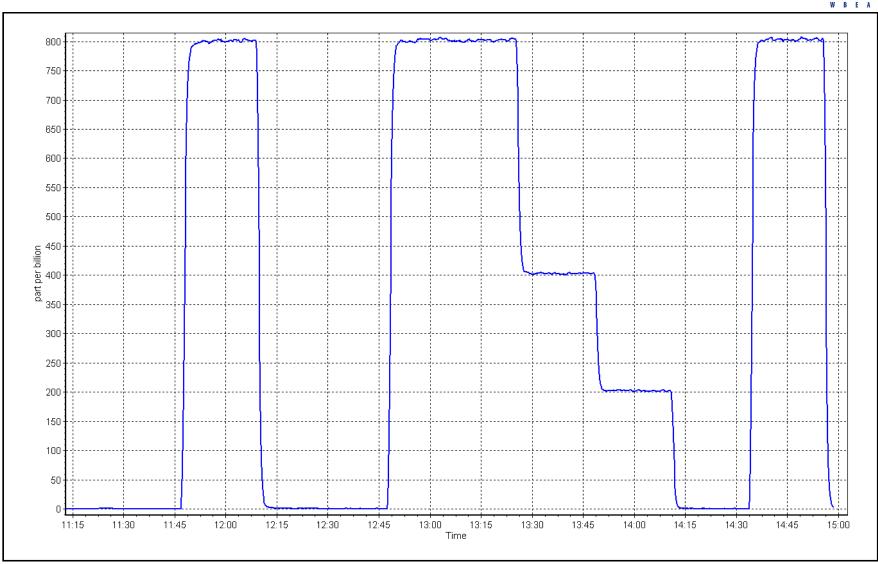
Calibration Date: November 29, 2023 **Previous Calibration:** October 27, 2023 Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 11:22 End Time (MST): 14:58 Analyzer make: Thermo 43i Analyzer serial #: 1410661308

Calibration Data						
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.5		Correlation Coefficient	0.999993	≥0.995	
799.5	801.0	0.9981	Correlation coefficient	0.555555	20.333	
400.3	402.3	0.9949	Slope	1.000607	0.90 - 1.10	
200.1	202.8	0.9867	Slope	1.000607	0.90 - 1.10	
			- Intercept	1.477490	+/-30	



SO2 Calibration Plot Date: November 29, 2023 Location: Firebag





H₂S Calibration Report

Version-11-2021

<u>Finish</u>

Station Information

Station Name: **Firebag**

Calibration Date: November 21, 2023

Start time (MST): 10:57

Reason: Routine Station number: AMS19

> Last Cal Date: October 3, 2023

> > **Start**

End time (MST): 17:04

Calibration Standards

Cal Gas Exp Date: February 5, 2024 Cal Gas Concentration: 5.114 ppm

Cal Gas Cylinder #: CC517427

Removed Cal Gas Conc: 5.114 Rem Gas Exp Date: n/a ppm Removed Gas Cyl #: Diff between cyl: n/a

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032

Global Converter serial #: 2022-222 Converter make:

0 - 100 ppb Analyzer Range

> **Finish** <u>Start</u>

0.995764 Backgd or Offset: 2.57 Calibration slope: 0.999195 2.62 0.018558 Calibration intercept: -0.101544 Coeff or Slope: 1.164 1.136

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4922	78.2	80.0	78.7	1.016
as found 2nd point	4961	39.1	40.0	38.9	1.028
as found 3rd point	4980	19.6	20.0	19.8	1.013
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4922	78.2	80.0	79.7	1.004
second point	4961	39.1	40.0	39.8	1.005
third point	4980	19.6	20.0	19.9	1.007
as left zero	5000	0.0	0.0	0.1	
as left span	4922	78.2	80.0	80.5	0.994
SO2 Scrubber Check	4922	78.3	800.2	0.0	
Date of last scrubber chang	ge:	January 18, 2023		Ave Corr Factor	1.005
Date of last converter efficiency test:		n/a			efficiency

Date of last scrubber change: January 18, 2023 Ave		Ave Corr Factor	1.005		
Date of last converter efficiency test:		n/a		efficiency	
Baseline Corr As found:	78.7	Prev response:	79.81	*% change:	-1.4%

Baseline Corr As found: 78.7 Prev response: 79.81 *% change: Baseline Corr 2nd AF pt: 38.9 AF Slope: 0.983047 AF Intercept: Baseline Corr 3rd AF pt: 0.999950 19.8 AF Correlation:

* = > +/-5% change initiates investigation

-0.061291

Changed sample inlet filter after as founds. Ran SOx scrubber check after cal zero. Adjusted span. Notes:

Calibration Performed By: Braiden Boutilier



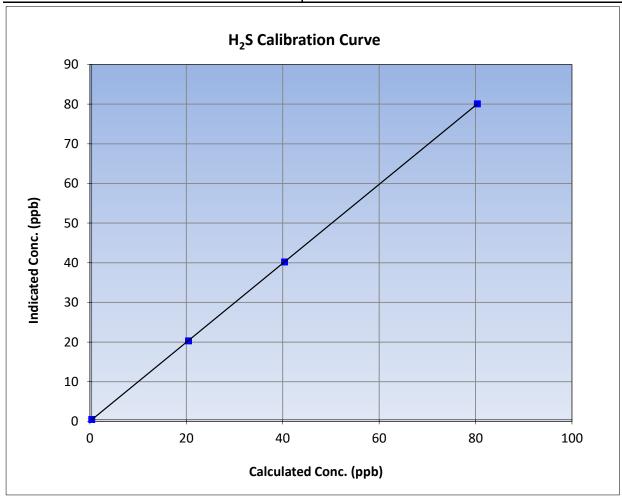
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 21, 2023 **Previous Calibration:** October 3, 2023 Station Name: Firebag Station Number: AMS19 Start Time (MST): 10:57 End Time (MST): 17:04 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032

	Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Statistical Evalua	ation	<u>Limits</u>						
0.0	0.1		Correlation Coefficient	0.999995	≥0.995					
80.0	79.7	1.0035	Correlation Coefficient	0.555555	20.993					
40.0	39.8	1.0048	Slope	0.995764	0.90 - 1.10					
20.0	19.9	1.0075	Slope	0.333704	0.90 - 1.10					
			- Intercept	0.018558	+/-3					

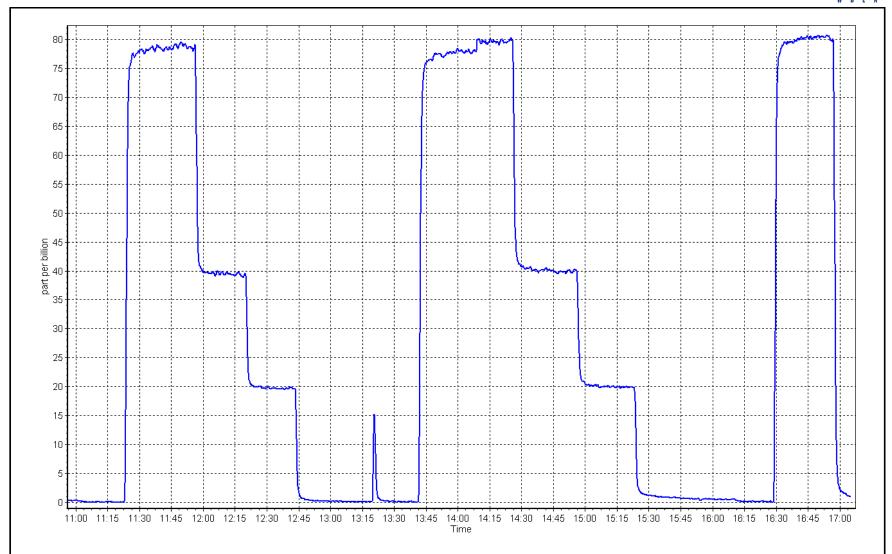


H₂S Calibration Plot

Date: November 21, 2023 Lo

Location: Firebag





THC Calibration Report

AMS 19

14:58

October 27, 2023

* = > +/-5% change initiates investigation

Station number:

End time (MST):

Last Cal Date:

Version-01-2020

Station Information

Station Name: **Firebag**

Calibration Date:

Start time (MST): 11:22 Routine Reason:

November 29, 2023

Calibration Standards

CC716618 Gas Cert Reference: Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 500.7 ppm CH4 Equiv Conc. 1066.9 ppm

C3H8 Cal Gas Conc. 205.9 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 500.7 ppm CH4 Equiv Conc. 1066.9 ppm

Removed C3H8 Conc. 205.9 Diff between cyl: ppm Calibrator Make/Model: **API T700** Serial Number:

1607 ZAG Make/Model: **API T701** Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1336160089

Analyzer Range: 0 - 20 ppm

Baseline Corr 3rd AF pt:

Start Finish Finish <u>Start</u> Calibration slope: Background: 0.998006 1.002039 2.16 2.04

Coefficient: Calibration intercept: -0.059333 -0.092137 3.758 3.793

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentrat (ppm) (Cc)	ion Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	4999	0.0	0.00	-0.20	
as found span	4919	81.1	17.31	17.04	1.016
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	4999	0.0	0.00	-0.03	
high point	4919	81.1	17.31	17.29	1.001
second point	4959	40.6	8.66	8.53	1.016
third point	4980	20.3	4.33	4.20	1.031
as left zero	5000	0.0	0.00	0.05	
as left span	4919	81.1	17.31	17.36	0.997
			Ave	erage Correction Factor	1.016
Baseline Corr As found:	17.24	Previous response	17.21	*% change	0.2%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	

Notes: Changed sample inlet filters after as founds. Adjusted zero and span.

AF Correlation:

Calibration Performed By: **Braiden Boutilier**

NA



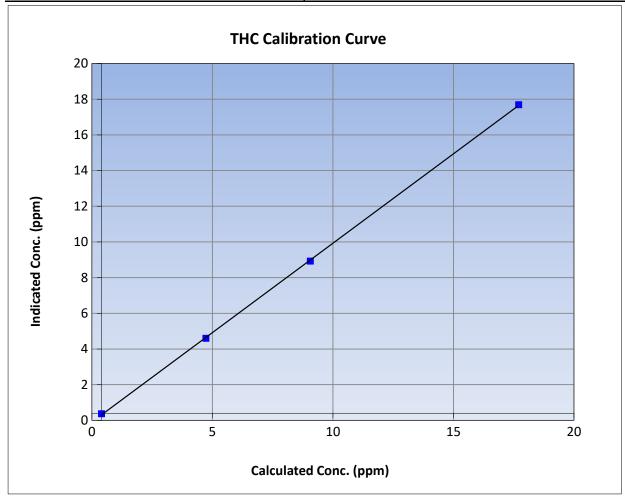
THC Calibration Summary

Version-01-2020

Station Information

November 29, 2023 **Previous Calibration:** Calibration Date: October 27, 2023 Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 11:22 End Time (MST): 14:58 Analyzer make: Thermo 51i-LT Analyzer serial #: 1336160089

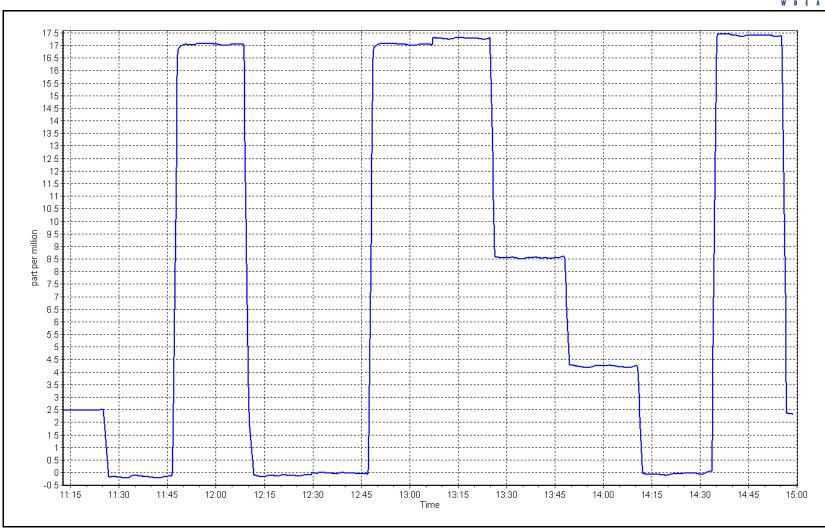
Calibration Data									
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.00	-0.03		Correlation Coefficient	0.999928	≥0.995				
17.31	17.29	1.0009	Correlation Coefficient	0.333320	20.993				
8.66	8.53	1.0157	Slope	1.002039	0.90 - 1.10				
4.33	4.20	1.0311	Slope	1.002039	0.90 - 1.10				
			- Intercept	-0.092137	+/-1.5				



THC Calibration Plot Date: November 29, 2023

Location: Firebag







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: **Firebag**

Calibration Date: November 17, 2023

11:07 Start time (MST): Reason: Routine Station number: AMS 19

Last Cal Date: October 26, 2023

End time (MST): 15:51

Calibration Standards

NO Gas Cylinder #: T2Y1K63 Cal Gas Expiry Date: November 30, 2023

NOX Cal Gas Conc: NO Cal Gas Conc: 51.12 49.40 ppm ppm Removed Cylinder #: Removed Gas Exp Date: n/a n/a

Removed Gas NOX Conc: 51.12 ppm Removed Gas NO Conc: 49.40 ppm

NOX gas Diff:

NO gas Diff: Calibrator Model: Teledyne API T700 Serial Number: 1607 ZAG make/model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1410661309

NOX Range (ppb): 0 - 1000 ppb

Start **Finish Finish Start** NO coeff or slope: 1.078 1.091 NO bkgnd or offset: 7.5 7.6 NOX coeff or slope: 0.995 0.992 NOX bkgnd or offset: 7.6 7.7 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 217.4 212.4

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.998388	0.998263
NO _x Cal Offset:	0.736136	0.656194
NO Cal Slope:	0.998826	1.002153
NO Cal Offset:	0.248718	0.109347
NO ₂ Cal Slope:	0.996831	1.003810
NO ₂ Cal Offset:	-0.602383	-1.268713



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibration	n Doto				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	4999	0.0	0.0	0.0	0.0	-0.3	-0.2	-0.1		
as found span	4919	81.0	828.1	800.3	27.9	820.0	790.4	29.7	1.0099	1.0125
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	4999	0.0	0.0	0.0	0.0	-0.2	-0.1	-0.1		
high point	4919	81.0	828.1	800.3	27.9	827.0	802.0	25.3	1.0014	0.9979
second point	4960	40.5	414.0	400.1	13.9	414.2	401.2	13.0	0.9996	0.9973
third point	4980	20.2	206.5	199.6	6.9	207.8	200.3	7.5	0.9938	0.9963
as left zero	4999	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
as left span	4919	81.0	828.1	369.7	458.5	827.0	366.9	460.2	1.0014	1.0076
							Average C	orrection Factor	0.9983	0.9972
Corrected As fo	ound NO _X =	820.3 ppb	NO	= 790.6 ppb	* = > +/-5%	6 change initiates	investigation	*Percent Chan	ge NO _x =	-0.9%
Previous Respo	nse NO _X =	827.5 ppb	NO	= 799.6 ppb				*Percent Chan	ge NO =	-1.1%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO:	= NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO:	= NA ppb	As found	$1 \qquad NO r^2$:		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration I	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		licated NO Drop centration (ppb)	Calculated NC concentration (ppl		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poir	nt (400 ppb NO2)									

Notes:

as found GPT point (200 ppb NO2) as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Changed sample inlet filter after as founds. Adjusted span.

459.7

241.3

132.5

Average Correction Factor

0.9973

1.0048

1.0141

1.0054

100.3%

99.5%

98.6%

99.5%

458.5

242.5

134.4

Calibration Performed By: Braiden Boutilier

797.9

797.9

797.9

367.3

583.3

691.4



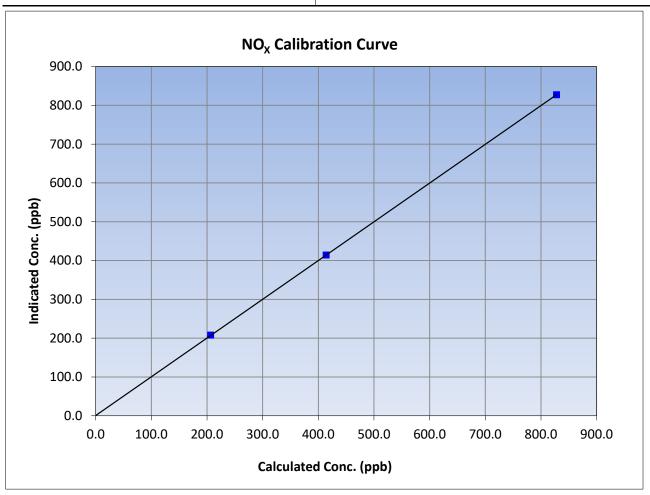
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 17, 2023 **Previous Calibration:** October 26, 2023 Station Name: Station Number: **AMS 19** Firebag Start Time (MST): 11:07 End Time (MST): 15:51 Analyzer serial #: Analyzer make: Thermo 42i 1410661309

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999995	≥0.995
828.1	827.0	1.0014	correlation coefficient	0.555555	20.555
414.0	414.2	0.9996	Slope	0.998263	0.90 - 1.10
206.5	207.8	0.9938	Slope	0.996203	0.90 - 1.10
			Intercept	0.656194	+/-20





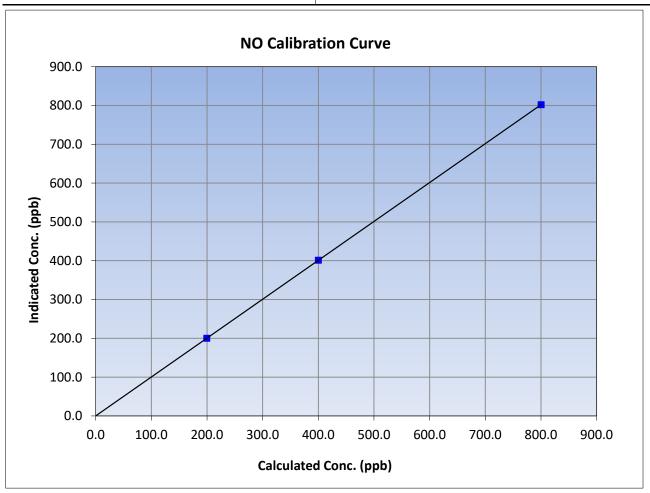
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 17, 2023 **Previous Calibration:** October 26, 2023 Station Name: Station Number: **AMS 19** Firebag Start Time (MST): 11:07 End Time (MST): 15:51 Analyzer make: Thermo 42i Analyzer serial #: 1410661309

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	1.000000	≥0.995	
800.3	802.0	0.9979	Correlation Coefficient	1.000000	20.333	
400.1	401.2	0.9973	Slope	1.002153	0.90 - 1.10	
199.6	200.3	0.9963	Slope	1.002155	0.90 - 1.10	
			Intercept	0.109347	+/-20	





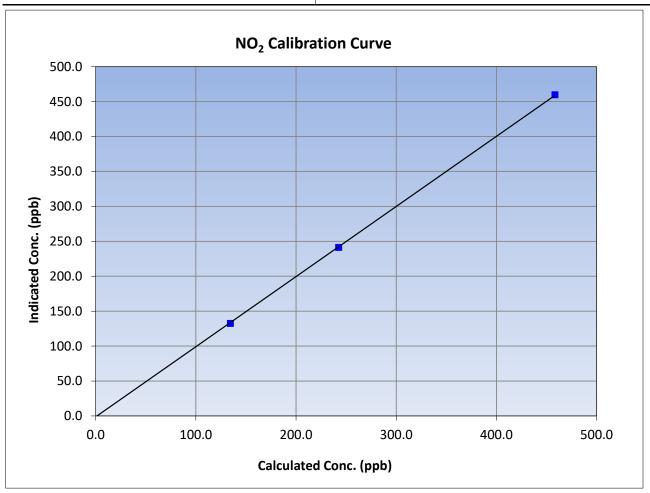
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 17, 2023 **Previous Calibration:** October 26, 2023 Station Name: Station Number: **AMS 19** Firebag Start Time (MST): 11:07 End Time (MST): 15:51 Analyzer serial #: Analyzer make: Thermo 42i 1410661309

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999966	≥0.995
458.5	459.7	0.9973	Correlation Coefficient	0.555500	20.333
242.5	241.3	1.0048	Slope	1.003810	0.90 - 1.10
134.4	132.5	1.0141	Зюре	1.003610	0.90 - 1.10
	<u> </u>		Intercept	-1.268713	+/-20

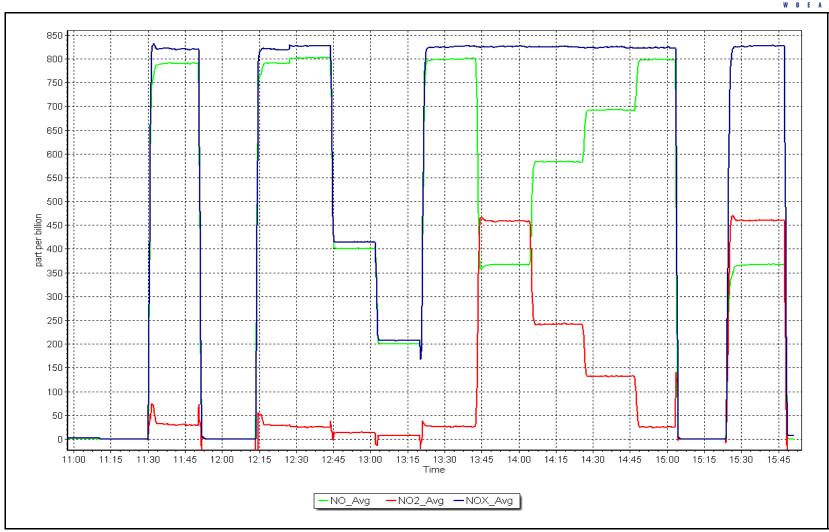


NO_x Calibration Plot

Date: November 17, 2023

Location: Firebag







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS20 MACKAY RIVER NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W R F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

10:52

Version-01-2020

Station Information

Station Name: MacKay River Station number: AMS20

Calibration Date: November 17, 2023 Last Cal Date: October 12, 2023

Start time (MST): 8:00 End time (MST):

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.22 ppm Cal Gas Exp Date: February 23, 2025

Cal Gas Cylinder #: CC306868

Removed Cal Gas Conc: 49.22 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API 7700 Serial Number: 1220 ZAG Make/Model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1501301450

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.005419 0.990612 Backgd or Offset: 18.7 18.7 0.945 Calibration intercept: 1.910989 2.671171 Coeff or Slope: 0.945

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.2	
as found span	4919	81.3	800.3	794.9	1.007
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.3	
high point	4919	81.3	800.3	794.6	1.007
second point	4959	40.7	400.7	399.7	1.002
third point	4980	20.3	199.8	203.7	0.981
as left zero	5000	0.0	0.0	0.3	
as left span	4919	81.3	800.3	795.3	1.006
			Averag	ge Correction Factor	0.997
Baseline Corr As found:	794.70	Previous response	806.52	*% change	-1.5%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		

* = > +/-5% change initiates investigation

No adjustments or maintenance done.

Calibration Performed By: Melissa Lemay

Notes:



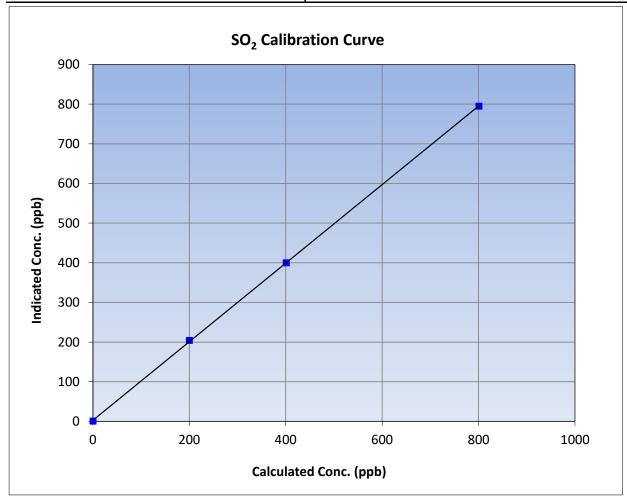
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 17, 2023 **Previous Calibration:** October 12, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:00 End Time (MST): 10:52 Analyzer make: Thermo 43i Analyzer serial #: 1501301450

	Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	0.3		Correlation Coefficient	0.999954	≥0.995					
800.3	794.6	1.0071	Correlation Coefficient	0.555554	20.333					
400.7	399.7	1.0024	Slope	0.990612	0.90 - 1.10					
199.8	203.7	0.9810	Siope	0.990012	0.90 - 1.10					
			- Intercept	2.671171	+/-30					



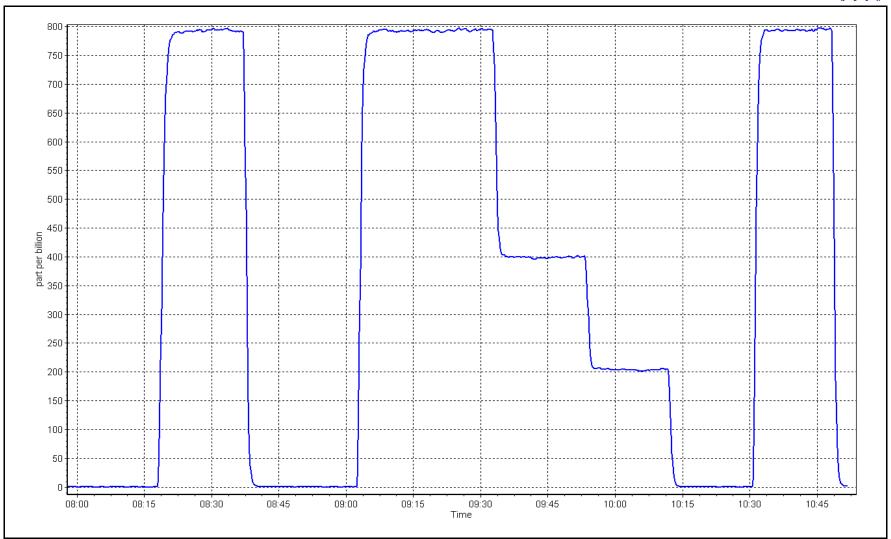
SO2 Calibration Plot

Date: Nove

November 17, 2023

Location: MacKay River





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: MacKay River

Calibration Date: November 9, 2023

Start time (MST): 8:20

Reason: Routine Station number: AMS20

> Last Cal Date: October 24, 2023

End time (MST): 12:28

Calibration Standards

Cal Gas Exp Date: January 3, 2026 Cal Gas Concentration: 5.12 ppm

Cal Gas Cylinder #: CC515997

Removed Cal Gas Conc: Rem Gas Exp Date: NA 5.12 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: Teledyne API T700 Serial Number: 1220 ZAG Make/Model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1236656117

Global Converter serial #: 2022-226 Converter make:

0 - 100 ppb Analyzer Range

<u>Start</u> **Finish Start** <u>Finish</u> 1.001813 0.980821 Backgd or Offset: 3.07 Calibration slope: 3.1

0.499202 Calibration intercept: 0.239528 Coeff or Slope: 1.083 1.083

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4922	78.1	80.0	79.9	1.002
as found 2nd point	4961	39.0	39.9	40.1	0.998
as found 3rd point	4980	19.5	20.0	20.3	0.989
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.2	
high point	4922	78.1	80.0	78.8	1.016
second point	4961	39.0	40.0	40.0	0.999
third point	4980	19.5	20.0	20.3	0.985
as left zero	5000	0.0	0.0	0.3	
as left span	4922	78.1	80.0	78.2	1.023
SO2 Scrubber Check	4982	81.3	802.8	-0.1	
Date of last scrubber chang	ge:	May 25, 2023		Ave Corr Factor	1.000
Date of last converter effici	efficiency				

Date of last scrubber change:		May 25, 2023		Ave Corr Factor	1.000
Date of last converter efficie	ency test:			ef	ficiency
Baseline Corr As found:	79.8	Prev response:	80.36	*% change:	-0.7%

Baseline Corr 2nd AF pt: 40.0 AF Slope: 0.996881 AF Intercept: Baseline Corr 3rd AF pt: 0.999986 20.2 AF Correlation:

* = > +/-5% change initiates investigation

0.239361

No adjustments or maintenance done. Sox scrubber checked after the calibrator zero. Notes:

Calibration Performed By: Melissa Lemay



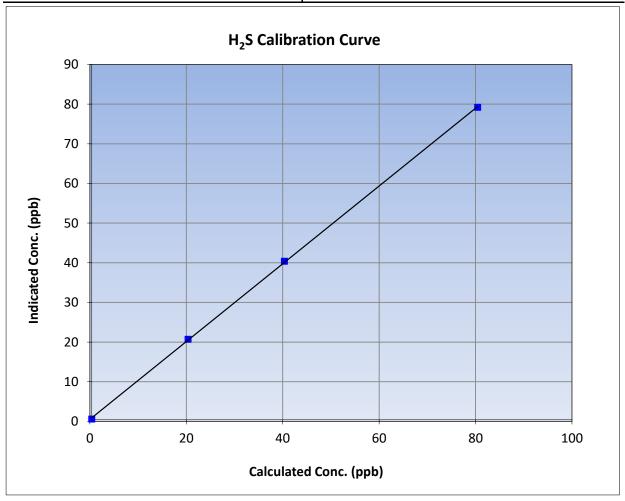
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 9, 2023 **Previous Calibration:** October 24, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:20 End Time (MST): 12:28 Analyzer make: Thermo 43i TLE Analyzer serial #: 1236656117

	Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	0.2		Correlation Coefficient	0.999923	≥0.995					
80.0	78.8	1.0157	Correlation Coefficient	0.555525	20.993					
40.0	40.0	0.9992	Slope	0.980821	0.90 - 1.10					
20.0	20.3	0.9845	Slope	0.980821	0.90 - 1.10					
			- Intercept	0.499202	+/-3					

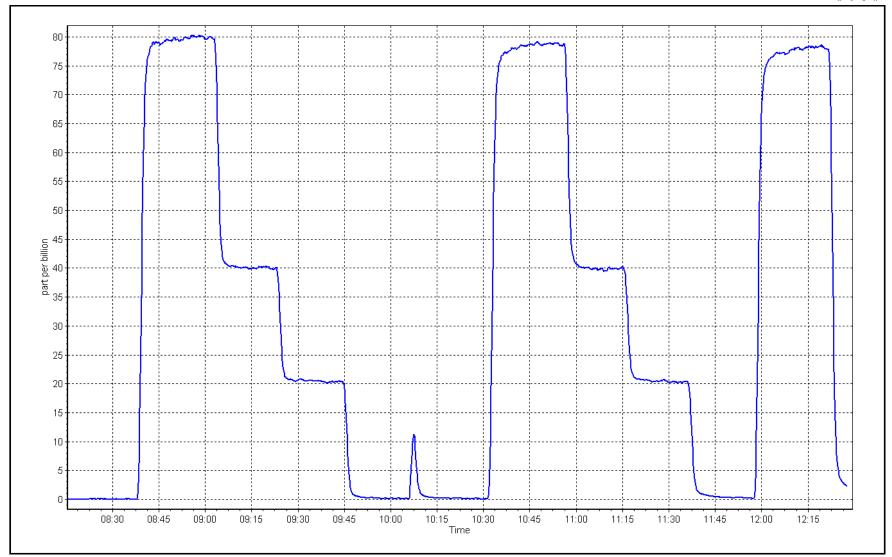


H₂S Calibration Plot

Date: November 9, 2023

Location: MacKay River





THC Calibration Report

Version-01-2020

Station Information

Station Name: MacKay River

November 17, 2023 Calibration Date:

Start time (MST): 8:00 Routine Reason:

Station number: AMS20

October 12, 2023 Last Cal Date:

End time (MST): 10:50

Removed Gas Expiry: NA

* = > +/-5% change initiates investigation

Calibration Standards

CC306868 Gas Cert Reference: Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 499.40 CH4 Equiv Conc. 1066.45 ppm ppm

C3H8 Cal Gas Conc. 206.20 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 499.40 CH4 Equiv Conc. 1066.45 ppm ppm

Removed C3H8 Conc. Diff between cyl: 206.20 ppm

Calibrator Make/Model: Teledyne API T700 Serial Number: 1220 ZAG Make/Model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1501663727

Analyzer Range: 0 - 20 ppm

Finish Finish Start Start Background: Calibration slope: 0.994974 0.998693 3.520 2.970 0.059818 Coefficient: Calibration intercept: 0.076785 5.636 5.605

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentratio (ppm) (Cc)	n Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.46	
as found span	4919	81.3	17.34	17.05	1.017
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	-0.02	
high point	4919	81.3	17.34	17.35	0.999
second point	4959	40.7	8.68	8.73	0.994
third point	4980	20.3	4.33	4.49	0.964
as left zero	5000	0.0	0.00	0.17	
as left span	4919	81.3	17.34	17.16	1.010
			Av	erage Correction Factor	0.986
Baseline Corr As found:	17.51	Previous response	17.33	*% change	1.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:			

Notes: No maintenance done. Zero and span adjusted.

Calibration Performed By: Melissa Lemay



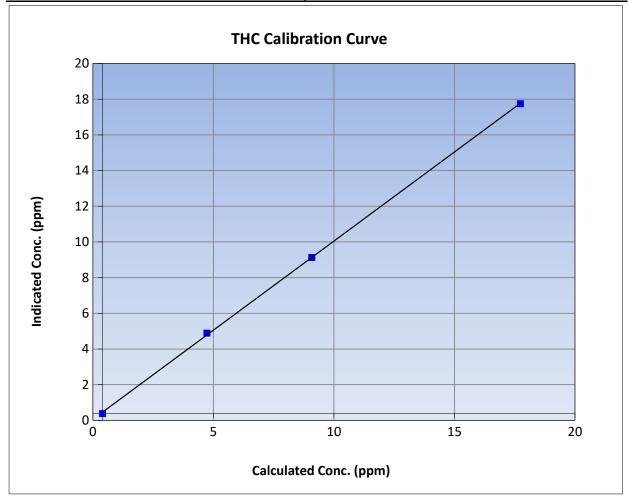
THC Calibration Summary

Version-01-2020

Station Information

Previous Calibration: Calibration Date: November 17, 2023 October 12, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:00 End Time (MST): 10:50 Analyzer make: Thermo 51i-LT Analyzer serial #: 1501663727

Calibration Data								
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.00	-0.02		Correlation Coefficient	0.999888	≥0.995			
17.34	17.35	0.9994	Correlation Coefficient	0.555000	20.333			
8.68	8.73	0.9944	Slope	0.998693	0.90 - 1.10			
4.33	4.49	0.9643	Slope	0.556055	0.30 - 1.10			
			- Intercept	0.059818	+/-1.5			

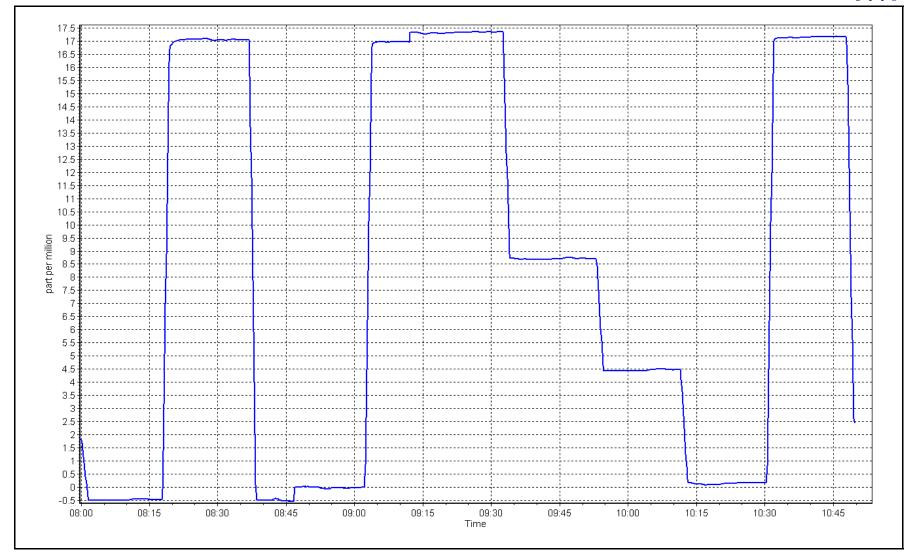


THC Calibration Plot

Date: November 17, 2023

Location: MacKay River







NO_X \ NO \ NO₂ Calibration Report

End time (MST): 12:31

Version-04-2020

Station Information

MacKay River Station number: AMS20 Station Name:

Calibration Date: November 8, 2023 Last Cal Date: October 6, 2023

Start time (MST): 8:20 Reason: Routine

Calibration Standards

T376265 NO Gas Cylinder #: Cal Gas Expiry Date: April 13, 2025

NO Cal Gas Conc: NOX Cal Gas Conc: 49.19 48.04 ppm ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NO Conc: Removed Gas NOX Conc: 49.19 ppm 48.04 ppm

NOX gas Diff:

NO gas Diff: Teledyne API T700 Serial Number: 1220 Calibrator Model: ZAG make/model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1505164379

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.486 1.539 NO bkgnd or offset: 4.1 4.3 NOX coeff or slope: 0.994 0.994 NOX bkgnd or offset: 4.3 4.1 NO2 coeff or slope: 0.995 0.995 Reaction cell Press: 190.0 189.4

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.995380	0.996982
NO _x Cal Offset:	3.749814	2.850185
NO Cal Slope:	0.994536	0.997804
NO Cal Offset:	2.591219	1.471555
NO ₂ Cal Slope:	1.007687	1.001029
NO ₂ Cal Offset:	-0.458883	-0.990724



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Version-04-2020

				Dilu	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.1		
as found span	4917	83.3	819.5	800.3	19.2	800.7	778.9	21.7	1.0234	1.0275
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	0.0	0.1		
high point	4917	83.3	819.5	800.3	19.2	819.0	799.8	19.2	1.0006	1.0006
second point	4956	41.7	410.4	400.8	9.6	411.9	400.6	11.3	0.9964	1.0006
third point	4979	20.8	204.6	199.9	4.8	210.5	203.4	7.1	0.9722	0.9826
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.2		
as left span	4917	83.3	819.5	459.9	359.6	814.7	453.0	361.7	1.0058	1.0152
							Average C	orrection Factor	0.9897	0.9946
Corrected As fo	ound NO _X =	800.7 ppb	NO =	779.0 ppb	* = > +/-5%	6 change initiates in	nvestigation	*Percent Chan	ge NO _X =	-2.3%
Previous Respo	onse NO _X =	819.4 ppb	NO =	798.5 ppb				*Percent Chan	ge NO =	-2.5%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO =	NA ppb	As found	$I NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	ord pt NO _X =	NA ppb	NO =	NA ppb	As found	$1 \qquad NO r^2$:		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				G	PT Calibration	Data				

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Calibration Limit = 0.95-1.05		Converter Efficiency Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	794.6	454.2	359.6	359.7	0.9996	100.0%
2nd GPT point (200 ppb O3)	794.6	616.0	197.8	196.2	1.0079	99.2%
3rd GPT point (100 ppb O3)	794.6	701.2	112.6	110.6	1.0177	98.3%
				Average Correction Factor	1.0084	99.2%

Notes:

No maintenance done. Span adjusted.

Calibration Performed By:

Melissa Lemay



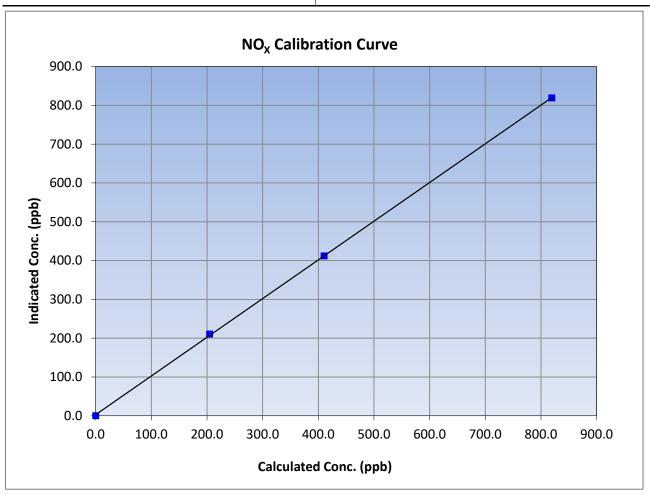
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 6, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:20 End Time (MST): 12:31 Analyzer serial #: Analyzer make: Thermo 42i 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999943	≥0.995
819.5	819.0	1.0006	Correlation Coefficient	0.555545	20.333
410.4	411.9	0.9964	Slope	0.996982	0.90 - 1.10
204.6	210.5	0.9722	Slope	0.990962	0.90 - 1.10
			Intercept	2.850185	+/-20





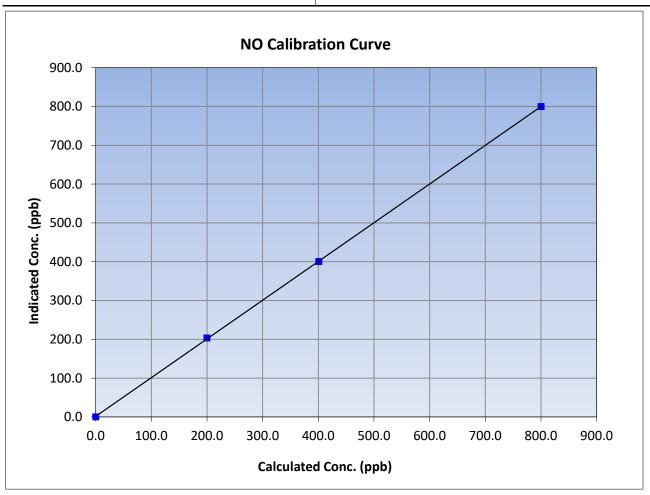
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 6, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:20 End Time (MST): 12:31 Analyzer make: Thermo 42i Analyzer serial #: 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999974	≥0.995
800.3	799.8	1.0006	Correlation Coefficient	0.555574	20.333
400.8	400.6	1.0006	Slope	0.997804	0.90 - 1.10
199.9	203.4	0.9826	Slope	0.997604	0.90 - 1.10
			Intercept	1.471555	+/-20





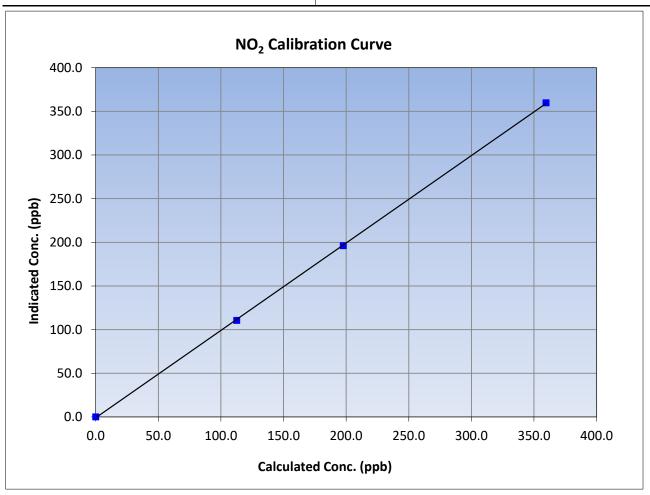
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 Previous Calibration: October 6, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:20 End Time (MST): 12:31 Analyzer serial #: Analyzer make: Thermo 42i 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999949	≥0.995
359.6	359.7	0.9996	Correlation Coefficient	0.555545	20.333
197.8	196.2	1.0079	Slope	1.001029	0.90 - 1.10
112.6	110.6	1.0177	Slope	1.001029	0.90 - 1.10
			Intercept	-0.990724	+/-20

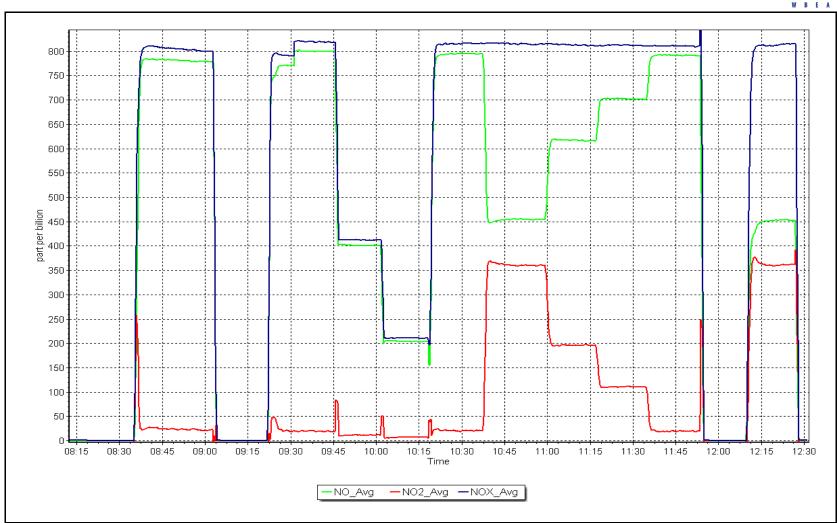


NO_x Calibration Plot

Date: November 8, 2023

Location: MacKay River







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

MacKay River Station number: AMS20 Station Name:

November 30, 2023 Last Cal Date: November 8, 2023 Calibration Date:

Start time (MST): 8:00 End time (MST): 10:49

Pump and Charcoal Change Reason: As Found

Calibration Standards

T376265 NO Gas Cylinder #: Cal Gas Expiry Date: April 13, 2025

NOX Cal Gas Conc: 49.19 ppm NO Cal Gas Conc: 48.04 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 49.19 ppm Removed Gas NO Conc: 48.04 ppm

NOX gas Diff:

NO gas Diff: Teledyne API T700 Calibrator Model: Serial Number: 1220 ZAG make/model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1505164379

NOX Range (ppb): 0 - 1000 ppb

Finish <u>Start</u> **Finish Start**

NO coeff or slope: 1.539 1.539 NO bkgnd or offset: 4.3 NOX coeff or slope: NOX bkgnd or offset: 0.994 0.994 4.3 NO2 coeff or slope: 0.995 0.995 Reaction cell Press: 194.7

Calibration Statistics

Start **Finish**

NO_x Cal Slope: 0.996982 NO_x Cal Offset: 2.850185 NO Cal Slope: 0.997804 NO Cal Offset: 1.471555 NO₂ Cal Slope: 1.001029 NO₂ Cal Offset: -0.990724



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Version-04-2020

	- •	-		
13:1	LITION	Cali	bration	Data
UII	uuon	Call	vialivii	vala

						= 0.00				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0		
as found span	4917	83.3	819.5	800.3	19.2	830.7	808.7	22.0	0.9865	0.9896
as found 2nd	4956	41.7	410.4	400.8	9.6	417.0	404.9	12.1	0.9843	0.9900
as found 3rd	4979	20.8	204.6	199.9	4.8	212.7	205.2	7.5	0.9621	0.9739
new cyl resp										
calibrator zero										
high point										
second point										
third point										
as left zero										
as left span									_	
							Average C	orrection Factor	•	
Corrected As fo	und NO _X =	830.8 ppb	NO =	808.8 ppb	* = > +/-5	% change initiates	investigation	*Percent Chan	ge NO _X =	1.3%
Previous Respoi	nse NO _X =	819.8 ppb	NO =	800.0 ppb				*Percent Chan	ge NO =	1.1%
Baseline Corr 2r	nd pt $NO_X =$	417.1 ppb	NO =	405.0 ppb	As foun	d $NO_X r^2$:	0.999953	Nx SI: 1.0117	748 Nx Int:	2.230
Baseline Corr 3r	d pt NO _X =	212.8 ppb	NO =	205.3 ppb	As foun	d NO r ² :	0.999978	NO SI: 1.0091	NO Int:	1.211
					As foun	d $NO_2 r^2$:	0.999944	NO2 SI: 1.0049	982 NO ₂ Int:	-1.156

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero			0.0	0.0		
as found GPT point (400 ppb NO2)	796.8	454.7	361.3	362.7	0.9960	100.4%
as found GPT point (200 ppb NO2)	796.8	617.5	198.5	197.5	1.0048	99.5%
as found GPT point (100 ppb NO2)	796.8	702.9	113.1	111.3	1.0158	98.4%
1st GPT point (400 ppb O3)						
2nd GPT point (200 ppb O3)						
3rd GPT point (100 ppb O3)						
	Average Correction Factor					

Notes:

As founds to change the Pump and Charcoal.

Calibration Performed By:

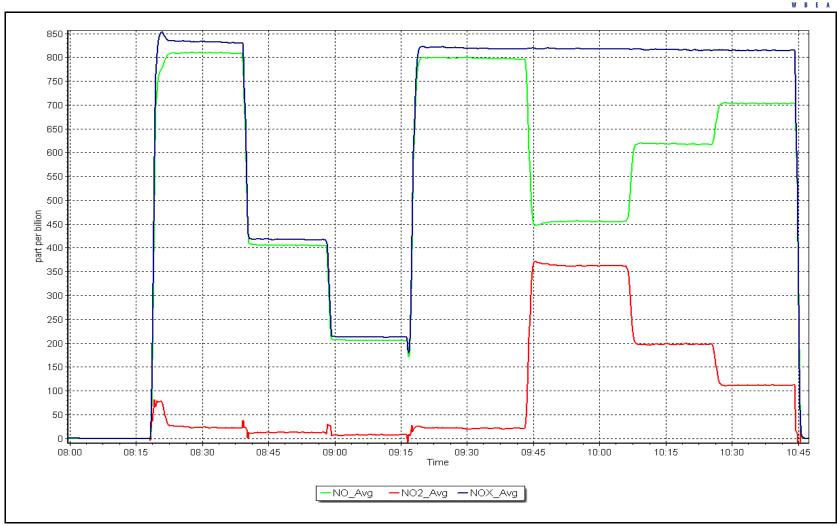
Melissa Lemay

NO_x Calibration Plot

Date: November 30, 2023

Location: MacKay River







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

MacKay River Station number: AMS20 Station Name:

Calibration Date: December 1, 2023 Last Cal Date: November 30, 2023

Start time (MST): 8:02 End time (MST): 12:14

Pump and Charcoal Change, PMT adjusted Reason: Routine

Calibration Standards

T376265 NO Gas Cylinder #: Cal Gas Expiry Date: April 13, 2025

NO Cal Gas Conc: NOX Cal Gas Conc: 49.19 48.04 ppm ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NO Conc: Removed Gas NOX Conc: 49.19 ppm 48.04 ppm

NOX gas Diff:

NO gas Diff: Teledyne API T700 Serial Number: 1220 Calibrator Model: ZAG make/model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1505164379

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.005 0.981 NO bkgnd or offset: 4.4 4.0 NOX coeff or slope: 0.994 0.997 NOX bkgnd or offset: 4.1 4.5 NO2 coeff or slope: 1.006 0.995 Reaction cell Press: 190.6 190.6

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.996982	1.007887
NO _x Cal Offset:	2.850185	2.589374
NO Cal Slope:	0.997804	0.995492
NO Cal Offset:	1.471555	1.631214
NO ₂ Cal Slope:	1.001029	1.005354
NO ₂ Cal Offset:	-0.990724	0.716865



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dila	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow		Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero				-						
as found span										
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
high point	4917	83.3	819.5	800.3	19.2	827.6	797.9	29.7	0.9902	1.0030
second point	4956	41.7	410.4	400.8	9.6	416.4	400.4	16.0	0.9857	1.0011
third point	4979	20.8	204.6	199.9	4.8	212.2	202.8	9.4	0.9644	0.9855
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.2	0.0		
as left span	4917	83.3	819.5	456.5	363.0	819.7	456.2	363.4	0.9997	1.0007
							Average C	orrection Factor	0.9801	0.9965
Corrected As fo	ound NO _X =	NA ppb	NO = N	A ppb	* = > +/-5%	% change initiates	investigation	*Percent Chan	ge NO _x =	NA
Previous Respon	nse NO _X =	NA ppb	NO = N	A ppb				*Percent Chan	ge NO =	NA
Baseline Corr 2	nd pt NO _X =	NA ppb	NO = N	A ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3r	rd pt NO _x =	NA ppb	NO = N	A ppb	As found	d NO r ² :	:	NO SI:	NO Int:	
	·				As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				e	GPT Calibration	Data				
O3 Setpoi	int (ppb)	Indicated NO Refere concentration (pp		ed NO Drop tration (ppb)	Calculated NC concentration (pp		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poir	nt (400 ppb NO2)									
as found GPT poir	nt (200 ppb NO2)									
as found GPT poir	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	795.1	4	151.3	363.0		365.6	0.9928	8	100.7%
2nd GPT point	(200 ppb O3)	795.1	6	511.0	203.3		204.0	0.9964	4	100.4%
3rd GPT point	(100 ppb O3)	795.1	6	597.0	117.3		120.5	0.9732	1	102.8%
						Average Co	orrection Factor	0.9874	4	101.3%

Notes:

Calibration from Pump and Charcoal changed, and PMT adjusted November 30,2023. Zero and Span adjusted. Due to drifting during the GPT the 2nd NO ref point used.

Calibration Performed By:

Melissa Lemay



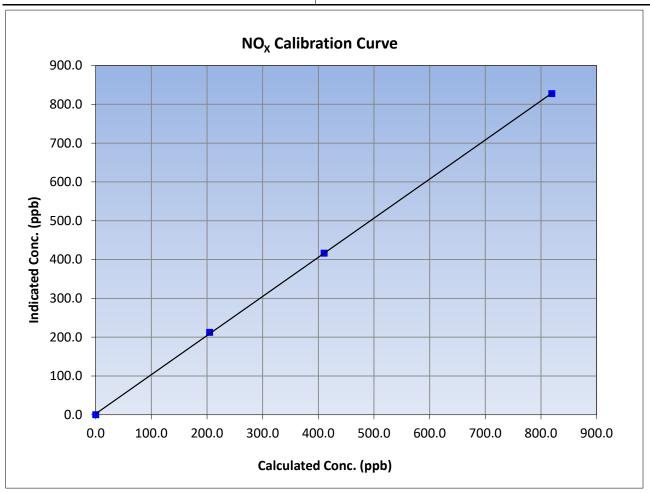
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: December 1, 2023 Previous Calibration: November 30, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:02 End Time (MST): 12:14 Analyzer serial #: Analyzer make: Thermo 42i 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999950	≥0.995
819.5	827.6	0.9902	Correlation Coefficient		20.993
410.4	416.4	0.9857	Slope	1.007887	0.90 - 1.10
204.6	212.2	0.9644	Slope	1.007667	0.90 - 1.10
			Intercept	2.589374	+/-20





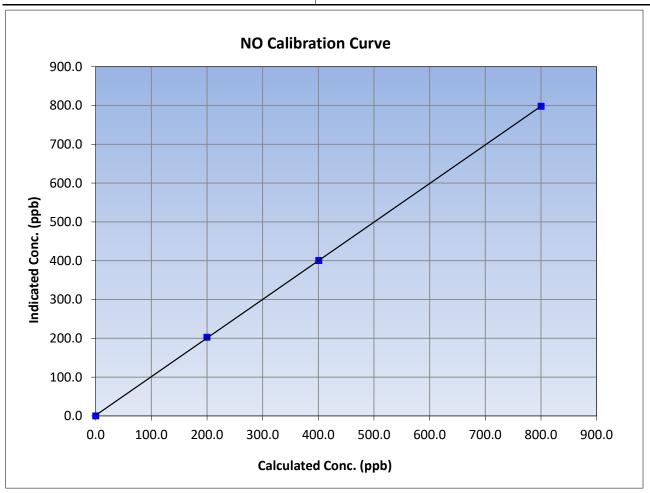
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: December 1, 2023 Previous Calibration: November 30, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:02 End Time (MST): 12:14 Analyzer make: Thermo 42i Analyzer serial #: 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999978	≥0.995
800.3	797.9	1.0030	Correlation Coefficient	0.333376	20.333
400.8	400.4	1.0011	Slope	0.995492	0.90 - 1.10
199.9	202.8	0.9855	Slope	0.995492	0.90 - 1.10
			Intercept	1.631214	+/-20





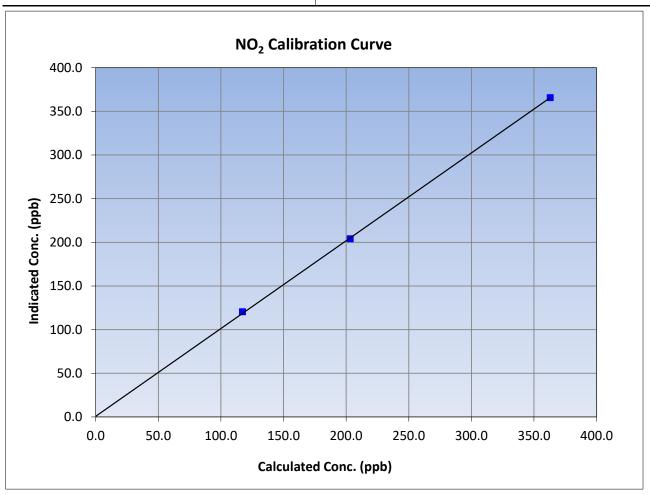
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: December 1, 2023 Previous Calibration: November 30, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 8:02 End Time (MST): 12:14 Analyzer serial #: Analyzer make: Thermo 42i 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999924	≥0.995
363.0	365.6	0.9928	correlation coefficient	0.333324	20.333
203.3	204.0	0.9964	Slope	1.005354	0.90 - 1.10
117.3	120.5	0.9731	Slope	1.005554	0.90 - 1.10
			Intercept	0.716865	+/-20

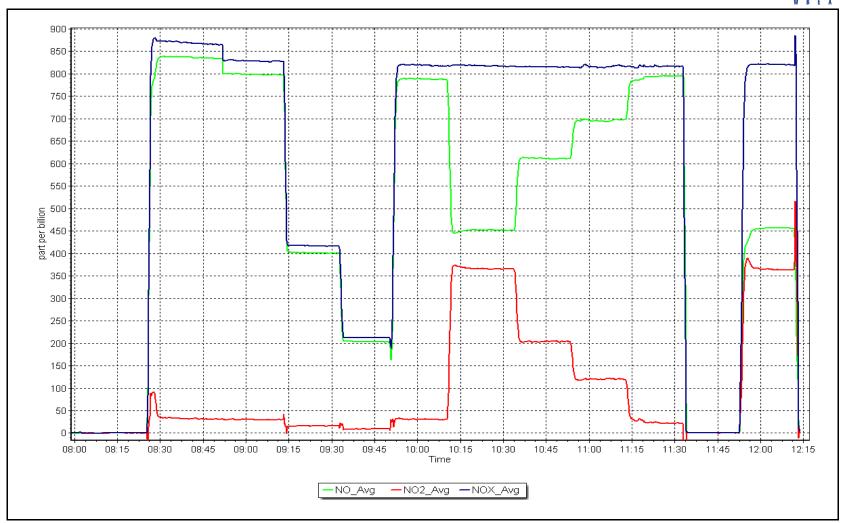


NO_x Calibration Plot

Date: December 1, 2023

Location: MacKay River







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS21 CONKLIN NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W B F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Conklin Station number: AMS21

Calibration Date: November 30, 2023 Last Cal Date: October 20, 2023

Start time (MST): 12:41 End time (MST): 15:52

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.93 ppm Cal Gas Exp Date: January 5, 2025

Cal Gas Cylinder #: CC259455

Removed Cal Gas Conc: 49.93 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3810 ZAG Make/Model: Teledyne API 701 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1428701363

Analyzer Range 0 - 1000 ppb

Notes:

StartFinishStartFinishCalibration slope:0.9975910.998475Backgd or Offset:27.427.7

Calibration intercept: 0.795745 1.835846 Coeff or Slope: 0.892 0.904

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
	(555)	(555)	((PP=) ()	
as found zero	5005	0.0	0.0	0.5	
as found span	4920	80.2	8.008	788.8	1.015
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5005	0.0	0.0	0.5	
high point	4920	80.2	8.008	800.8	1.000
second point	4960	40.1	400.4	402.3	0.995
third point	4980	20.0	200.1	203.0	0.986
as left zero	5005	0.0	0.0	0.6	
as left span	4920	80.2	800.8	802.9	0.997
			Avera	ge Correction Factor	0.994
Baseline Corr As found:	788.30	Previous response	799.71	*% change	-1.4%
Deceline Cour 2nd AF nt.	NΙΛ	AF Clana		A F Intercept	

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Slope: AF Intercept:

NA AF Slope: AF Intercept:

Changed the inlet filter after as founds. Adjusted span only.

* = > +/-5% change initiates investigation

Calibration Performed By: Rene Chamberland



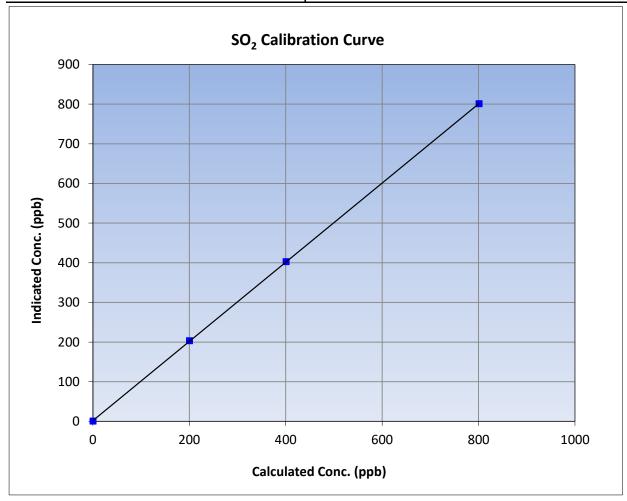
SO₂ Calibration Summary

Version-01-2020

Station Information

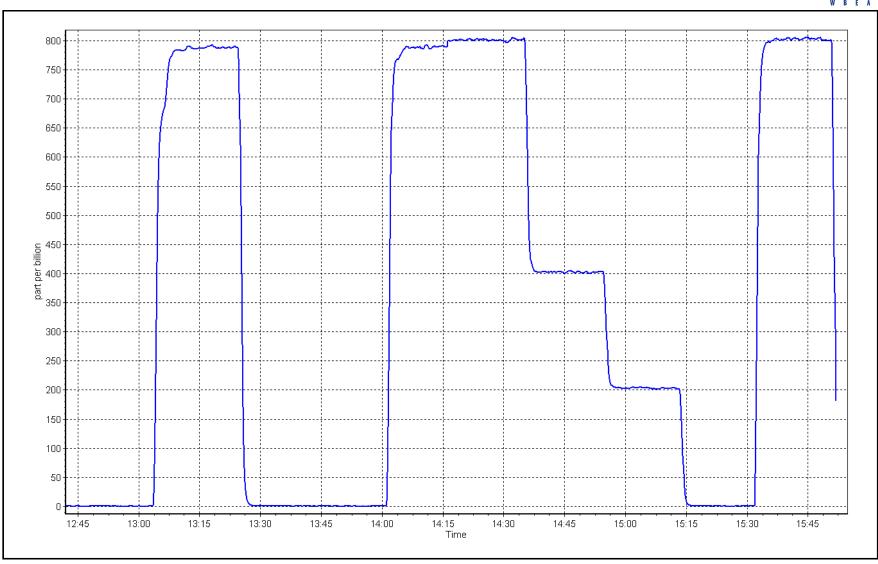
Calibration Date: November 30, 2023 **Previous Calibration:** October 20, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 12:41 End Time (MST): 15:52 Analyzer make: Thermo 43i Analyzer serial #: 1428701363

Calibration Data								
Calculated concentration Indicated concentration Co (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.5		Correlation Coefficient	0.999987	≥0.995			
800.8	8.008	1.0001	Correlation Coefficient	0.333367	20.333			
400.4	402.3	0.9954	Clone	0.998475	0.90 - 1.10			
200.1	203.0	0.9858	Slope		0.90 - 1.10			
			- Intercept	1.835846	+/-30			



SO2 Calibration Plot Date: November 30, 2023 Location: Conklin





TRS Calibration Report

Version-11-2021

Station Information

Station Name: Conklin

Calibration Date: November 28, 2023

Start time (MST): 11:50

Reason: Routine

Station number: AMS21 Last Cal Date:

October 17, 2023

End time (MST): 17:15

Calibration Standards

Cal Gas Concentration: 5.00 ppm

Cal Gas Cylinder #: CC501204

Removed Cal Gas Conc: 5.00 Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API 701H Cal Gas Exp Date: January 3, 2026

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3810 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1236656116

ppm

CD-Nova 101 Converter serial #: NA Converter make:

0 - 100 ppb Analyzer Range

> <u>Start</u> **Finish**

Start <u>Finish</u> Calibration slope: 0.994857 0.997143 Backgd or Offset: 2.38 2.3 0.200000 0.963 Calibration intercept: 0.180000 Coeff or Slope: 0.947

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4920	80.0	80.0	79.0	1.013
as found 2nd point	4960	40.0	40.0	39.6	1.010
as found 3rd point	4980	20.0	20.0	20.0	1.000
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4920	80.0	80.0	79.9	1.001
second point	4960	40.0	40.0	40.2	0.995
third point	4980	20.0	20.0	20.2	0.990
as left zero	5000	0.0	0.0	0.2	
as left span	4920	80.0	80.0	79.0	1.013
SO2 Scrubber Check	4920	80.2	802.0	0.1	
Date of last scrubber chan	ge:			Ave Corr Factor	0.995
		<u> </u>	<u> </u>	•	

Date of last scrubber change:	Ave Corr Factor	0.995
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 79.0 79.77 -1.0% Prev response: *% change: 0.120000 Baseline Corr 2nd AF pt: 39.6 AF Slope: 0.986571 AF Intercept: Baseline Corr 3rd AF pt: AF Correlation: 0.999989 20.0 * = > +/-5% change initiates investigation

Changed sample inlet filter after as founds. Adjusted span only.

Calibration Performed By: Braiden Boutilier

Notes:



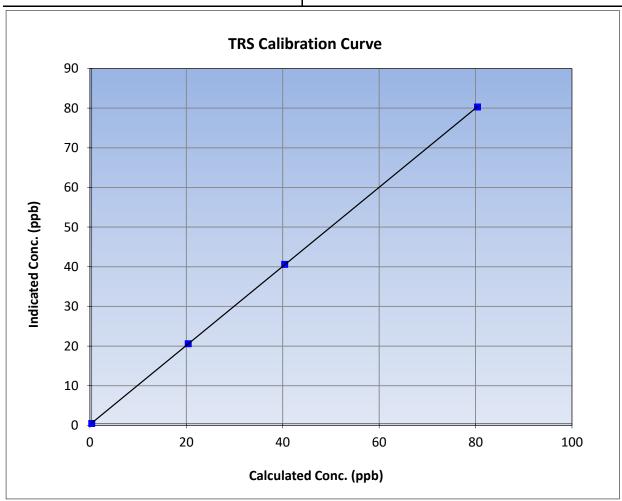
TRS Calibration Summary

Version-11-2021

Station Information

November 28, 2023 Calibration Date: **Previous Calibration:** October 17, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 11:50 End Time (MST): 17:15 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1236656116

Calibration Data								
Calculated concentration Indicated concentration Correction (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999991	≥0.995			
80.0	79.9	1.0013	Correlation Coefficient	0.555551	20.993			
40.0	40.2	0.9950	Slope	0.997143	0.90 - 1.10			
20.0	20.2	0.9901	Slope		0.90 - 1.10			
			- Intercept	0.200000	+/-3			

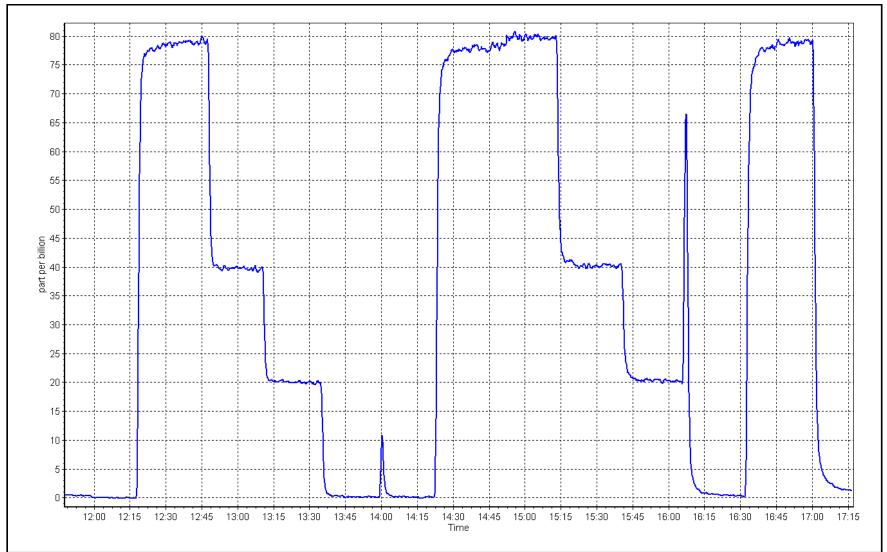


TRS Calibration Plot

Date: November 28, 2023

Location: Conklin







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Conklin

Calibration Date: November 30, 2023

Start time (MST): 12:41
Reason: Routine

Station number: AMS21

Last Cal Date: October 25, 2023

* = > +/-5% change initiates investigation

End time (MST): 15:52

Removed Gas Expiry: NA

Calibration Standards

Gas Cert Reference: CC259455 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 497.9 ppm CH4 Equiv Conc. 1067.7 ppm

C3H8 Cal Gas Conc. 207.2 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 497.9 ppm CH4 Equiv Conc. 1067.7 ppm

Removed C3H8 Conc. 207.2 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 3810 ZAG make/model: Teledyne API 701H Serial Number: 691

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1426262594

THC Range (ppm): 0 - 20 ppm

Baseline Corr 3rd AF:

NA

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start **Finish Finish Start** CH4 SP Ratio: 4.01E-04 3.82E-04 NMHC SP Ratio: 9.22E-05 9.44E-05 14.2 NMHC Peak Area: 99089 CH4 Retention time: 14.6 96823 ON ON Flat Baseline: OFF OFF Zero Chromatogram:

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	17.13	17.07	1.003
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.2	17.13	17.11	1.001
second point	4960	40.1	8.56	8.57	0.999
third point	4980	20.0	4.28	4.34	0.985
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	17.13	17.15	0.998
			,	Average Correction Factor	0.995
Baseline Corr AF:	17.07	Prev response	17.03	*% change	0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

AF Correlation:



THC / CH₄ / NMHC Calibration Report

Version-06-2022

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	9.14	9.13	1.001
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.2	9.14	9.14	1.000
second point	4960	40.1	4.57	4.57	1.001
third point	4980	20.0	2.28	2.30	0.995
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	9.14	9.16	0.998
			Av	verage Correction Factor	0.998
Baseline Corr AF:	9.13	Prev response	9.08	*% change	0.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4920	80.2	7.99	7.94	1.006	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4920	80.2	7.99	7.96	1.003	
second point	4960	40.1	3.99	4.00	0.998	
third point	4980	20.0	2.00	2.05	0.974	
as left zero	5000	0.0	0.00	0.00		
as left span	4920	80.2	7.99	8.00	0.999	
			Av	erage Correction Factor	0.992	
Baseline Corr AF:	7.94	Prev response	7.95	*% change	-0.1%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation	
		Calibration	Statistics			
		<u>Start</u>		<u>Finish</u>		
THC Cal Slope:		0.993314		0.997585		
THC Cal Offset:		0.021764		0.030767		
CH4 Cal Slope:		0.995000		0.995028		
CH4 Cal Offset:		0.007556		0.026958		
NMHC Cal Slope:		0.991515		0.999806		
NMHC Cal Offset:		0.015007		0.003609		

Notes: Changed the inlet filter and H2 cylinder after as founds. Adjusted span only.

Calibration Performed By: Rene Chamberland



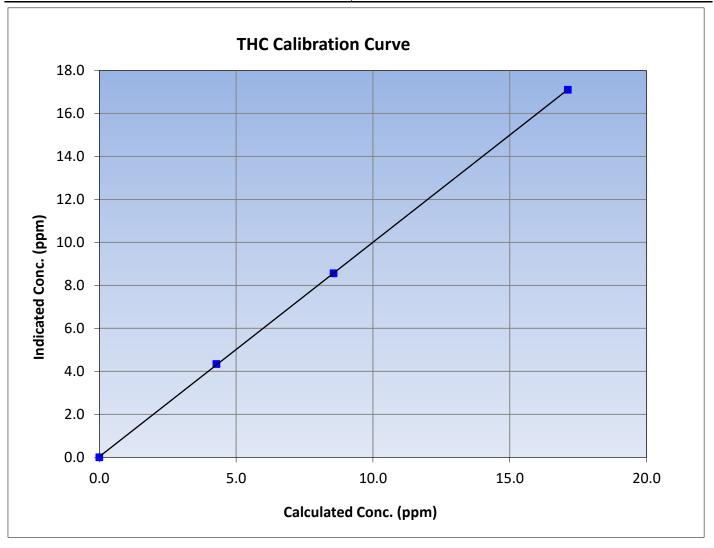
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 30, 2023 **Previous Calibration:** October 25, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 12:41 End Time (MST): 15:52 Analyzer make: Analyzer serial #: Thermo 55i 1426262594

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999981	≥0.995
17.13	17.11	1.0011	Correlation Coefficient	0.555561	20.333
8.56	8.57	0.9994	Slope	0.997585	0.90 - 1.10
4.28	4.34	0.9851			0.90 - 1.10
			Intercept	0.030767	+/-0.5





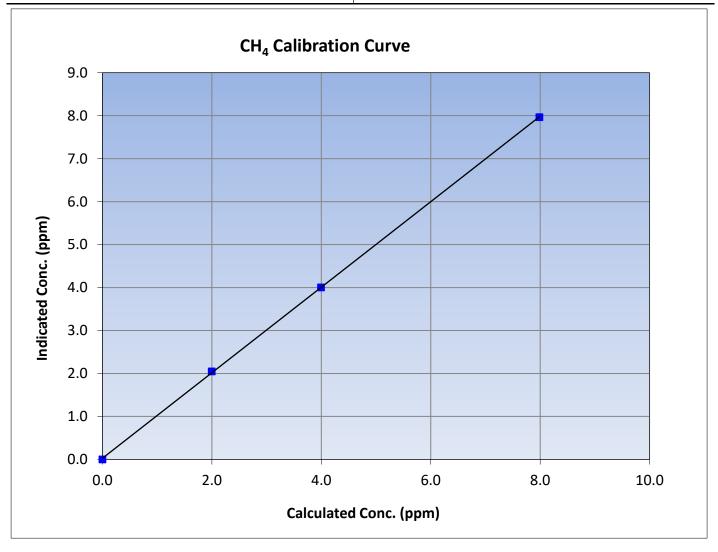
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 30, 2023 **Previous Calibration:** October 25, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 12:41 End Time (MST): 15:52 Analyzer make: Analyzer serial #: Thermo 55i 1426262594

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999940	≥0.995
7.99	7.96	1.0028	Correlation Coefficient	0.333340	20.333
3.99	4.00	0.9980	Slope	0.995028	0.90 - 1.10
2.00	2.05	0.9744			0.90 - 1.10
			Intercept	0.026958	+/-0.5





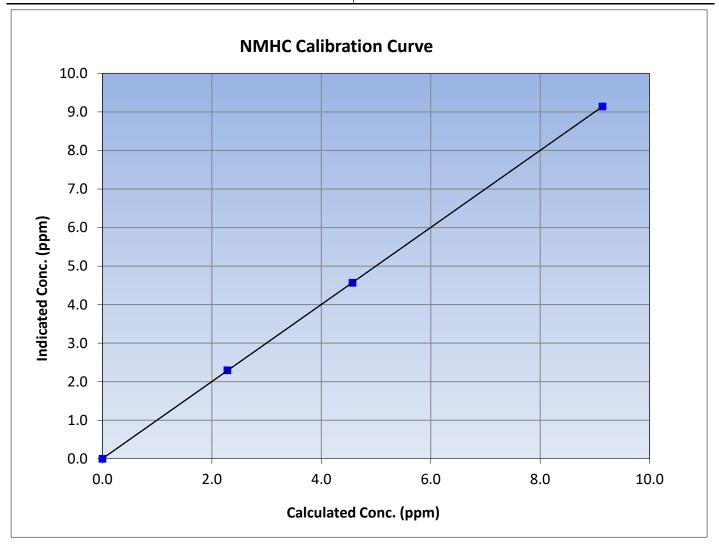
NMHC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 30, 2023 **Previous Calibration:** October 25, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 12:41 End Time (MST): 15:52 Analyzer make: Analyzer serial #: Thermo 55i 1426262594

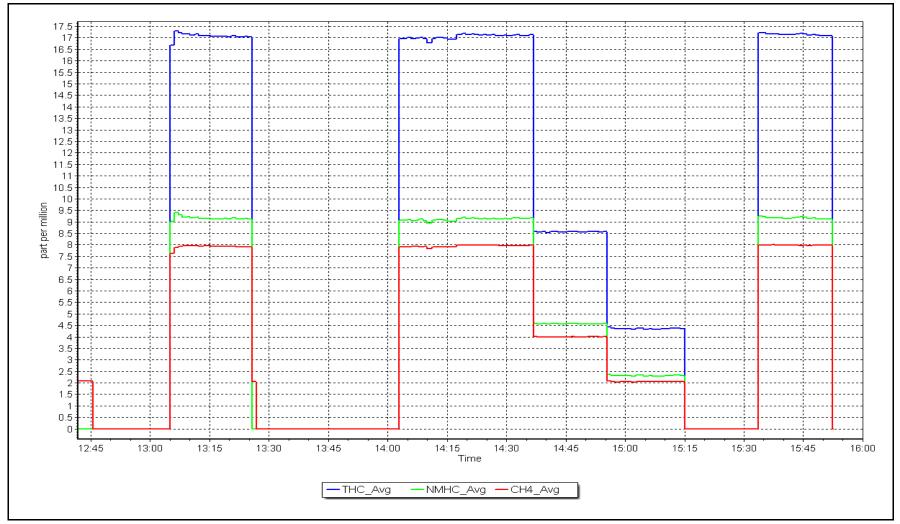
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999997	≥0.995
9.14	9.14	0.9997			20.333
4.57	4.57	1.0008	Slope	0.999806	0.90 - 1.10
2.28	2.30	0.9947			0.90 - 1.10
			Intercept	0.003609	+/-0.5



Date: November 30, 2023 Loc

Location: Conklin







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Conklin

Calibration Date: November 29, 2023

Start time (MST): 12:21 Reason: Routine Station number: AMS21

Last Cal Date: October 27, 2023

rinich

End time (MST): 16:37

Calibration Standards

NO Gas Cylinder #: T2Y1P1H Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 51.09 ppm NO Cal Gas Conc: 50.39 ppm

Removed Cylinder #: Removed Gas Exp Date:

Removed Gas NOX Conc: 51.09 ppm Removed Gas NO Conc: 50.39 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3810 ZAG make/model: Teledyne API T701H Serial Number: 691

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1501663731

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.094 1.094 NO bkgnd or offset: 10.9 10.9 NOX coeff or slope: 1.000 NOX bkgnd or offset: 1.000 11.0 11.1 NO2 coeff or slope: 0.999 0.999 Reaction cell Press: 153.0 167.3

Calibration Statistics

	<u>Start</u>	<u>FINISN</u>
NO _x Cal Slope:	0.999869	1.003588
NO _x Cal Offset:	2.584550	2.465024
NO Cal Slope:	1.002036	1.004807
NO Cal Offset:	1.361881	1.242275
NO ₂ Cal Slope:	1.004241	1.006340
NO ₂ Cal Offset:	-0.358712	-0.474448



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dile	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.6	-0.5	-0.1		
as found span	4921	79.4	811.2	800.1	11.1	817.4	801.8	15.6	0.9925	0.9979
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.3	0.0		
high point	4921	79.4	811.2	800.1	11.1	815.1	804.4	10.8	0.9953	0.9947
second point	4960	39.7	405.7	400.1	5.6	411.4	404.2	7.2	0.9861	0.9899
third point	4980	19.8	202.3	199.6	2.8	208.0	203.2	4.8	0.9727	0.9820
as left zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.4	0.1		
as left span	4921	79.4	811.2	385.1	426.1	810.5	381.9	428.6	1.0009	1.0085
							Average C	Correction Factor	0.9847	0.9889
Corrected As fo	ound NO _X =	818.0 ppb	NO =	= 802.3 ppb	* = > +/-59	% change initiates	investigation	*Percent Chan	ge NO _x =	0.5%
Previous Respo	nse NO _X =	813.7 ppb	NO =	= 803.1 ppb				*Percent Chan	ge NO =	-0.1%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As found	d NO r ² :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI: ;	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		icated NO Drop centration (ppb)	Calculated No concentration (pp		dicated NO2 stration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	797.3		382.3	426.1		428.8	0.993	7	100.6%
2nd GPT poin	(200 ppb O3)	797.3		594.9	213.5		213.5	1.000	1 :	100.0%
3rd GPT point	(100 ppb O3)	797.3		698.4	110.0	·	110.2	0.9983	3	100.2%

Notes:

Changed the inlet filter after as founds. No adjustments made. Used the 2nd GPT reference point because of drift.

Average Correction Factor

0.9974

100.3%

Calibration Performed By: Rene Chamberland



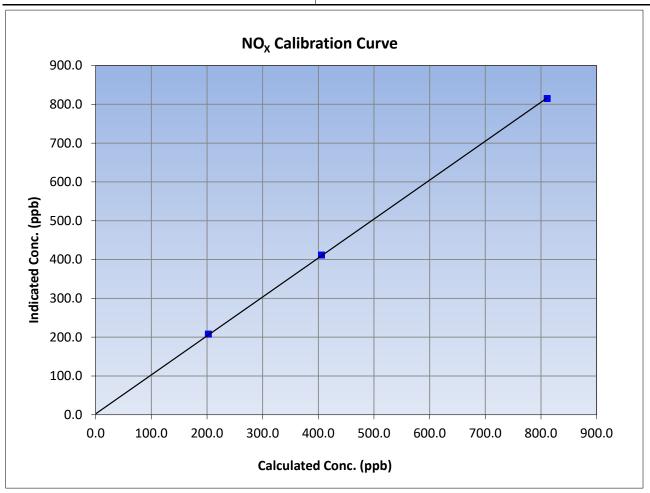
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 29, 2023 Previous Calibration: October 27, 2023 AMS21 Station Name: Station Number: Conklin Start Time (MST): 12:21 End Time (MST): 16:37 Analyzer serial #: Analyzer make: Thermo 42i 1501663731

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999947	≥0.995	
811.2	815.1	0.9953	Correlation Coefficient	0.555547	20.333	
405.7	411.4	0.9861	Slope	1.003588	0.90 - 1.10	
202.3	208.0	0.9727	Зюре	1.005566	0.90 - 1.10	
	·		Intercept	2.465024	+/-20	





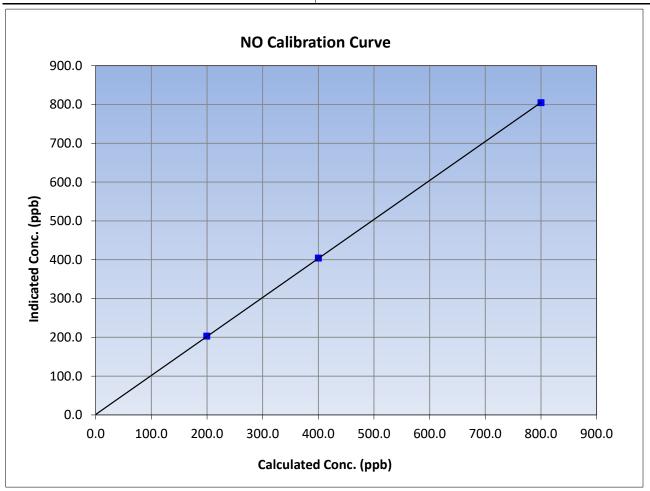
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 29, 2023 Previous Calibration: October 27, 2023 AMS21 Station Name: Station Number: Conklin Start Time (MST): 12:21 End Time (MST): 16:37 Analyzer make: Analyzer serial #: Thermo 42i 1501663731

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999983	≥0.995	
800.1	804.4	0.9947	Correlation Coefficient	0.555565	20.993	
400.1	404.2	0.9899	Slope	1.004807	0.90 - 1.10	
199.6	203.2	0.9820	Slope	1.004607	0.90 - 1.10	
			Intercept	1.242275	+/-20	





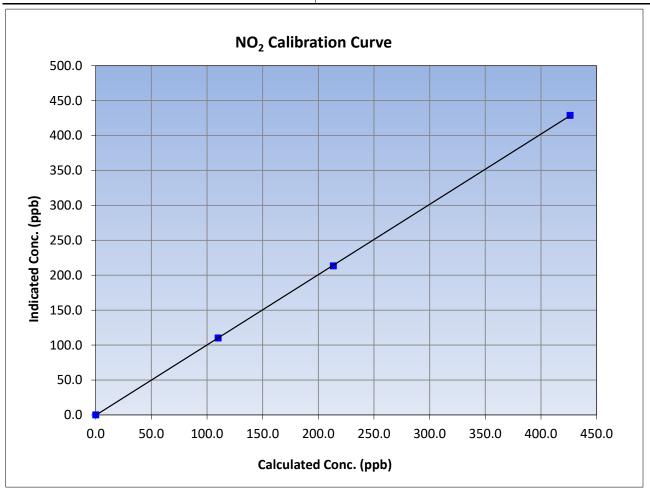
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 29, 2023 Previous Calibration: October 27, 2023 Station Name: Station Number: AMS21 Conklin Start Time (MST): 12:21 End Time (MST): 16:37 Analyzer serial #: Analyzer make: Thermo 42i 1501663731

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999988	≥0.995	
426.1	428.8	0.9937	Correlation Coefficient	0.555566	≥0.993	
213.5	213.5	1.0001	Slope	1.006340	0.90 - 1.10	
110.0	110.2	0.9983	Slope	1.000340	0.90 - 1.10	
<u> </u>	<u> </u>		Intercept	-0.474448	+/-20	

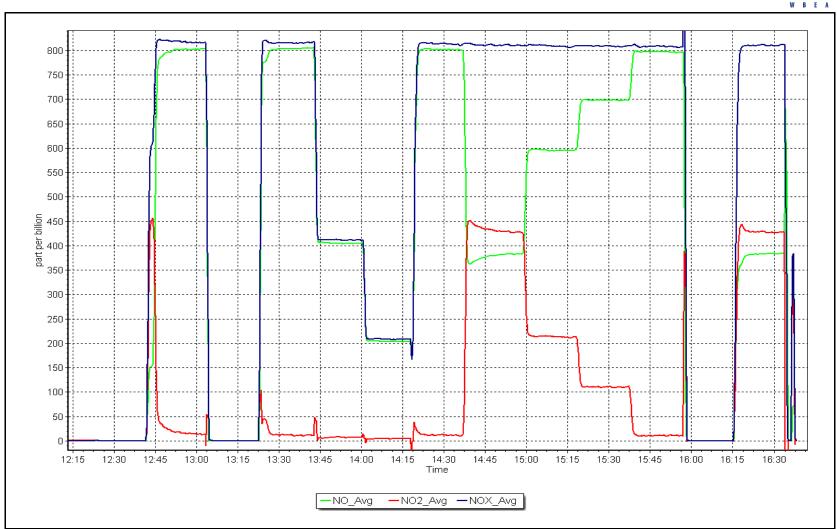


NO_x Calibration Plot

Date: November 29, 2023

Location: Conklin





W B E A

Wood Buffalo Environmental Association

O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Conklin

Calibration Date: November 22, 2023

Start time (MST): 11:50 Reason: Routine Station number: AMS21

Last Cal Date: October 27, 2023

End time (MST): 15:52

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3810 ZAG Make/Model: Teledyne API 701H Serial Number: 691

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1501663734

Analyzer Range 0 - 500 ppb

Start Finish Start Finish Backgd or Offset: Calibration slope: 1.001314 1.000543 -0.3 -1.1 0.280000 Coeff or Slope: 1.005 Calibration intercept: 1.520000 1.005

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-1.5	
as found span	5000	1564.0	400.0	397.7	1.006
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.2	
high point	5000	950.9	400.0	400.5	0.999
second point	5000	804.0	200.0	200.3	0.999
third point	5000	703.6	100.0	100.5	0.995
as left zero	5000	0.0	0.0	0.2	
as left span	5000	936.0	400.0	402.4	0.994
			Averag	ge Correction Factor	0.997
Baseline Corr As found:	399.2	Previous response	e 402.0	*% change	-0.7%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		
				* = > +/-5% change initia	tes investigation

Notes: Zero adjusted.

Calibration Performed By: Aswin Sasi Kumar



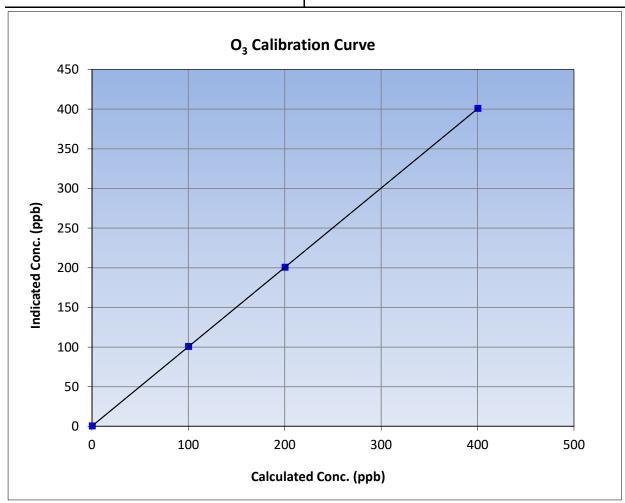
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 22, 2023 **Previous Calibration:** October 27, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 11:50 End Time (MST): 15:52 Analyzer make: Thermo 49i Analyzer serial #: 1501663734

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.2		Correlation Coefficient	1.000000	≥0.995			
400.0	400.5	0.9988	Correlation Coefficient	1.000000	20.993			
200.0	200.3	0.9985	Slope	1.000543	0.90 - 1.10			
100.0	100.5	0.9950	Slope	1.000343	0.90 - 1.10			
			Intercept	0.280000	+/- 5			

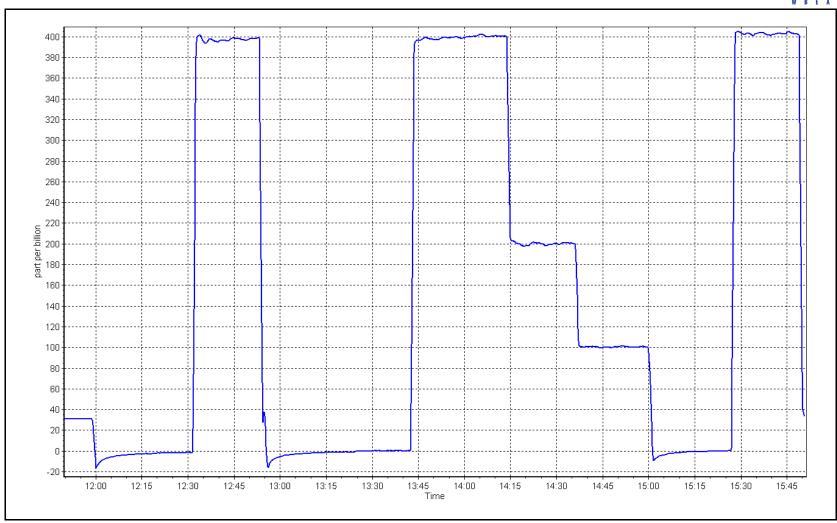


O₃ Calibration Plot

Date: November 22, 2023

Location: Conklin







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information			
Station Name:	Conklin		Station number:	AMS 21	
Calibration Date:	November 30, 2023		Last Cal Date:	October 27, 2023	
Start time (MST):	12:49		End time (MST):	13:40	
Analyzer Make:	API T640		S/N:	326	
Particulate Fraction:	PM2.5				
Flow Meter Make/Model:	DeltaCal		S/N:	1450	
Temp/RH standard:	DeltaCal		S/N:	1450	
		Monthly Calibration Tes	t		
<u>Parameter</u>	As found	Measured	<u>As left</u>	Adjust	<u>ed</u> (Limits)
T (°C)	-3	-3.4	-3		+/- 2 °C
P (mmHg)	706	705.2	706		+/- 10 mmHg
flow (LPM)	5.02	5.05	5.02		+/- 0.25 LPM
Leak Test:	Date of check:	November 30, 2023	Last Cal Date:	October 27, 202	3
	PM w/o HEPA:	4.2	PM w/ HEPA:	0	<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and will serv	e as the pre mainte	enance leak check	
Inlet cleaning:	Inlet Head				
		Quarterly Calibration Te	st		
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	Adjust	ed (Limits)
PMT Peak Test					10.9 +/- 0.5
Post-maintenance		PM w/o HEPA:		w/ HEPA:	
Date Optical Cham	_	September 26,			<0.2 ug/m3
Disposable Filte	r Changed:	September 26,	2023		
		Annual Maintenance			
Data Sample Tul	an Clasmad:				
Date Sample Tub Date RH/T Senso	-				
Date Krij i Sensi	or cicarica.				
Notes:	Verfied flow, temper	ature, and pressure. Leak cl	heck passed. No ad	justments made. Fi	rmware updated
Calibration by:	Rene Chamberland				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS22 JANVIER NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W B F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Janvier Station number: AMS 22

Calibration Date: November 3, 2023 Last Cal Date: October 5, 2023

Start time (MST): 8:58 End time (MST): 13:03

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.11 ppm Cal Gas Exp Date: January 18, 2029

Cal Gas Cylinder #: CC281519

Removed Cal Gas Conc: 50.11 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1152430006

Analyzer Range 0 - 1000 ppb

Start Finish Start Finish
Calibration slope: 0.996104 1.001365 Backgd or Offset: 20.7 21.2

Calibration intercept: 1.485197 1.843975 Coeff or Slope: 0.997 0.996

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	1.3	
as found span	4920	79.8	799.8	787.6	1.015
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	1.5	
high point	4920	79.8	799.8	802.5	0.997
second point	4960	39.9	399.9	402.6	0.993
third point	4980	20.0	200.4	202.8	0.988
as left zero	5000	0.0	0.0	1.4	
as left span	4920	79.8	799.8	803.7	0.995
			Averag	ge Correction Factor	0.993

Baseline Corr As found: 786.30 Previous response 798.16 *% change -1.5%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: Baseline Corr 3rd AF pt: NA AF Correlation:

Changed the inlet filter after as founds. Adjusted the span only. Multipoint as found are completed

* = > +/-5% change initiates investigation

Notes: for NMHC calibration.

Calibration Performed By: Max Farrell



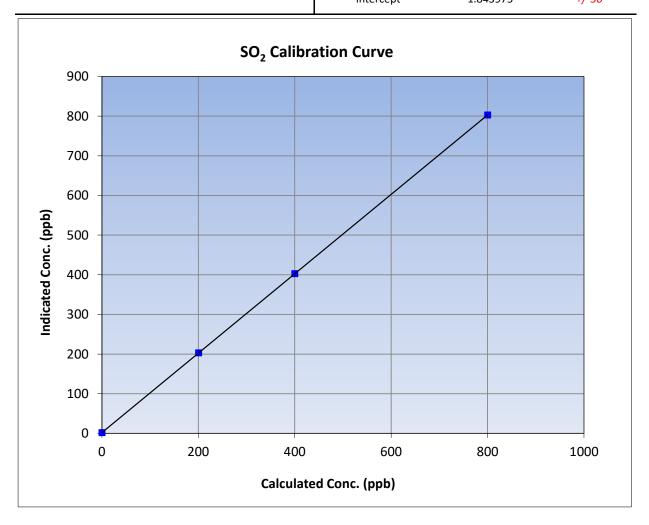
SO₂ Calibration Summary

Version-01-2020

Station Information

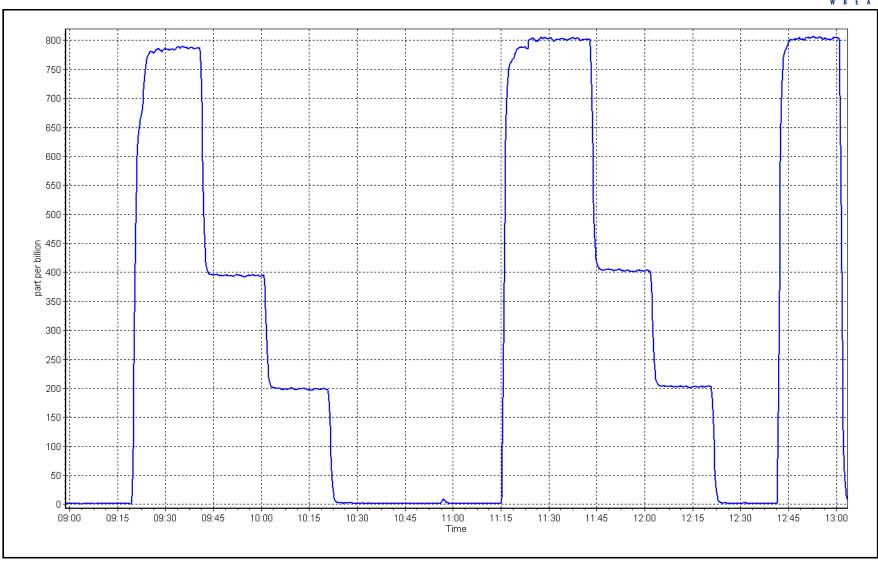
Calibration Date: November 3, 2023 **Previous Calibration:** October 5, 2023 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 8:58 End Time (MST): 13:03 Analyzer make: Thermo 43i Analyzer serial #: 1152430006

	Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	1.5		Correlation Coefficient	0.999999	≥0.995					
799.8	802.5	0.9966								
399.9	402.6	0.9933	Slope	1.001365	0.90 - 1.10					
200.4	202.8	0.9884	Зюре	1.001303	0.90 - 1.10					
			Intercent	1 843975	+/-30					



SO2 Calibration Plot Date: November 3, 2023 Location: Janvier





TRS Calibration Report

Version-11-2021

Station Information

Station Name: Janvier

Calibration Date: November 9, 2023

Start time (MST): 10:44

Reason: Routine Station number: AMS22

> Last Cal Date: October 18, 2023

End time (MST): 14:58

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: April 16, 2022 5.03 ppm

Cal Gas Cylinder #: DT0018680

Removed Cal Gas Conc: Rem Gas Exp Date: NA 5.03 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

Converter serial #: 587 Converter make: CDN-101

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.011516 0.986936 Backgd or Offset: 3.04 Calibration slope: 3.04 1.161 1.161

Calibration intercept: 0.060524 0.621094 Coeff or Slope:

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.4	
as found span	4920	79.5	80.0	78.3	1.027
as found 2nd point	4960	39.8	40.0	40.0	1.011
as found 3rd point	4980	19.9	20.0	20.3	1.006
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.4	
high point	4920	79.5	80.0	79.4	1.007
second point	4960	39.8	40.0	40.4	0.991
third point	4980	19.9	20.0	20.5	0.977
as left zero	5000	0.0	0.0	0.5	
as left span	4920	79.5	80.0	79.7	1.004
SO2 Scrubber Check	4920	79.8	798.0	0.0	
Date of last scrubber chang	ge:	_	_	Ave Corr Factor	0.992
					cc

Date of last scrubber change:	Ave Corr Factor	0.992
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 77.9 80.97 -3.9% Prev response: *% change: Baseline Corr 2nd AF pt: 39.6 AF Slope: 0.973077 AF Intercept: 0.681308 Baseline Corr 3rd AF pt: AF Correlation: 0.999918 19.9

* = > +/-5% change initiates investigation

Changed the inlet filter after as founds. Ran a SO2 scrubber check after calibrator zero. No Notes: adjustments made.

Calibration Performed By: Max Farrell



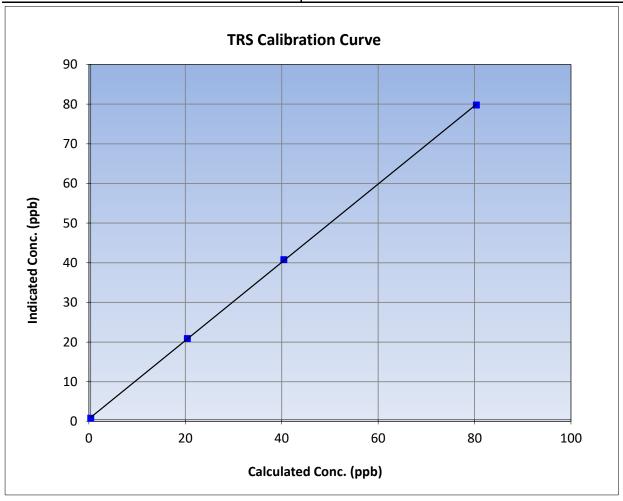
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 9, 2023 **Previous Calibration:** October 18, 2023 Station Name: Station Number: AMS22 Janvier Start Time (MST): 10:44 End Time (MST): 14:58 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

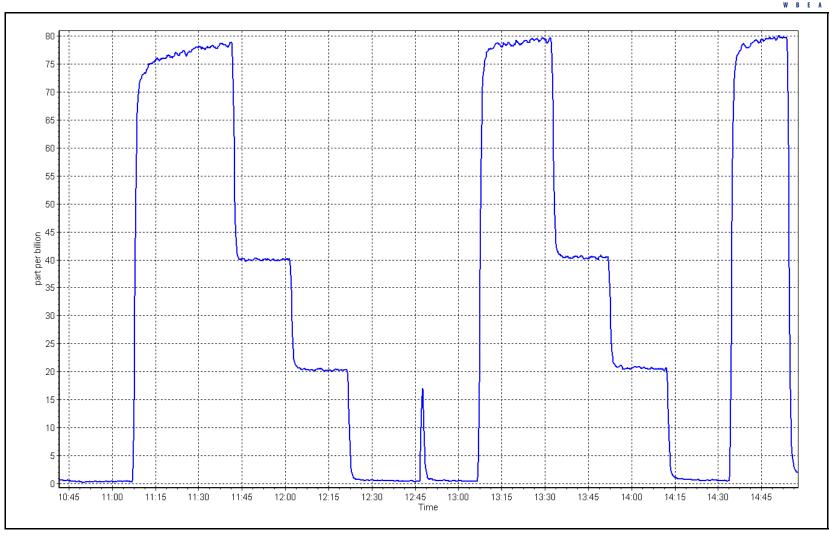
Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.4	Correlation Coefficient		0.999954	≥0.995		
80.0	79.4	1.0074	Correlation Coefficient	0.999954	20.993		
40.0	40.4	0.9911	Clara	0.986936	0.90 - 1.10		
20.0	20.5	0.9766	- Slope	0.960950	0.90 - 1.10		
			- Intercept	0.621094	+/-3		



TRS Calibration Plot

Date: November 9, 2023 Location: Janvier







THC / CH₄ / NMHC Calibration Report

Removed Gas Expiry:

Version-06-2022

Station Information

Station Name: Janvier

Calibration Date: November 3, 2023

Start time (MST): 8:58
Reason: Removal

Station number: AMS 22

Last Cal Date: October 5, 2023

End time (MST): 10:20

Calibration Standards

Gas Cert Reference: CC281519 Cal Gas Expiry Date: January 18, 2029

CH4 Cal Gas Conc. 502.8 ppm CH4 Equiv Conc. 1075.9 ppm

C3H8 Cal Gas Conc. 208.4 ppm

Removed Gas Cert:

Removed CH4 Conc. 502.8 ppm CH4 Equiv Conc. 1075.9 ppm

Removed C3H8 Conc. 208.4 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: Teledyne API 700 Serial Number: 3806

ZAG make/model: Teledyne API 701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1172750023

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.200E-04 2.200E-04 NMHC SP Ratio: 4.43E-05 4.43E-05 CH4 Retention time: 13.8 13.8 NMHC Peak Area: 206448 206448 Zero Chromatogram: OFF OFF Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	79.8	17.17	16.86	1.019
as found 2nd point	4960	39.9	8.59	8.37	1.026
as found 3rd point	4980	20.0	4.30	4.21	1.023
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					

Average Correction Factor						
Baseline Corr AF:	16.86	Prev response	17.17	*% change	-1.8%	
Baseline Corr 2nd AF:	8.4	AF Slope:	0.981757	AF Intercept:	-0.019524	
Baseline Corr 3rd AF:	4.2	AF Correlation:	0.999985	* = > +/-5% change initiates investigation		



THC / CH₄ / NMHC Calibration Report

Version-06-2022

					VC151011 00 2
			ation Data		
Set Point	Dil air flow rate	NMHC Calibr Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	79.8	9.15	8.96	1.021
as found span as found 2nd point	4960	39.9	4.57	4.46	1.021
as found 3rd point	4980	20.0	2.29	2.22	1.035
new cylinder response	4960	20.0	2.29	2.22	1.055
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					
D 1: 0 15	0.00			age Correction Factor	4 = 24
Baseline Corr AF:	8.96	Prev response	9.11	*% change	-1.7%
Baseline Corr 2nd AF:	4.5	AF Slope:	0.980695	AF Intercept:	-0.016186
Baseline Corr 3rd AF:	2.2	AF Correlation:	0.999985	* = > +/-5% change initiat	es investigation
		0114 0 121			
	D. 1. C	CH4 Calibra			05.11 11 0.05.40
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	1.016
as found span	4920	79.8	8.03	7.90	1.016
as found 2nd point	4960	39.9	4.01	3.91	1.027
as found 3rd point	4980	20.0	2.01	1.99	1.011
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					
				age Correction Factor	
Baseline Corr AF:	7.90	Prev response	8.06	*% change	-2.1%
Baseline Corr 2nd AF:	3.91	AF Slope:	0.982868	AF Intercept:	-0.003738
Baseline Corr 3rd AF:	1.99	AF Correlation:	0.999955	* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.003343			
THC Cal Offset:		-0.059000			
CH4 Cal Slope:		1.008361			
CH4 Cal Offset:		-0.033775			
NMHC Cal Slope:		0.998915			

Notes: Changed the inlet filter and the N2 cylinder after as founds. Adjusted the span only.

-0.024<u>625</u>

Calibration Performed By: Max Farrell

NMHC Cal Offset:

NMHC Calibration Plot

Date: November 3, 2023

Location: Janvier







THC / CH₄ / NMHC Calibration Report

Removed Gas Expiry:

Version-06-2022

OFF

Station Information

Station Name: Janvier

Calibration Date: November 3, 2023

Start time (MST): 10:50 Reason: Install Station number: AMS 22

Last Cal Date: N/A End time (MST): 13:03

Calibration Standards

Gas Cert Reference: CC281519 Cal Gas Expiry Date: January 18, 2029

CH4 Cal Gas Conc. 502.8 ppm CH4 Equiv Conc. 1075.9 ppm

C3H8 Cal Gas Conc. 208.4 ppm

Removed Gas Cert:

Removed CH4 Conc. 502.8 ppm CH4 Equiv Conc. 1075.9 ppm

Removed C3H8 Conc. 208.4 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: Teledyne API 700 Serial Number: 3806
ZAG make/model: Teledyne API 701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259520

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start 2.470E-04 CH4 SP Ratio: N/A NMHC SP Ratio: N/A 4.94E-05 CH4 Retention time: N/A 15.0 NMHC Peak Area: N/A 185124

Zero Chromatogram: OFF OFF Flat Baseline: OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	79.8	17.17	17.09	1.005
second point	4960	39.9	8.59	8.61	0.997
third point	4980	20.0	4.30	4.40	0.979
as left zero	5000	0.0	0.00	0.00	
as left span	4920	79.8	17.17	17.01	1.010
			Avei	rage Correction Factor	0.993
D 1: 0 45		_		the C. I.	

Baseline Corr AF: NA Prev response NA *% change NA Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF: NA AF Correlation: *=>+/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-06-2022

		NMHC Calibra			
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> 5
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	79.8	9.15	9.07	1.008
second point	4960	39.9	4.57	4.60	0.994
third point	4980	20.0	2.29	2.37	0.966
as left zero	5000	0.0	0.00	0.00	
as left span	4920	79.8	9.15	8.97	1.020
			Avera	age Correction Factor	0.989
Baseline Corr AF:	NA	Prev response	NA	*% change	NA
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	Dir air How rate	Source gas now rate	caic conc (ppin) (cc)	ind conc (ppin) (ic)	CF LIIIII = 0.33-1.0.
as found span					
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	79.8	8.03	8.02	1.001
second point	4960	39.9	4.01	4.01	1.000
third point	4980	20.0	2.01	2.02	0.994
as left zero	5000	0.0	0.00	0.00	
as left span	4920	79.8	8.03	8.04	0.998
				age Correction Factor	0.998
		_	NA	*% change	NA
Baseline Corr AF:	NA	Prev response	11/7	/o Change	
		Prev response AF Slope:	IVA	_	
Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	NA	AF Slope:	IVA	AF Intercept: * = > +/-5% change initiate	
		AF Slope: AF Correlation:		AF Intercept:	
Baseline Corr 2nd AF:	NA	AF Slope: AF Correlation: Calibration		AF Intercept: * = > +/-5% change initiate	
Baseline Corr 2nd AF: Baseline Corr 3rd AF:	NA	AF Slope: AF Correlation: Calibration S Start		AF Intercept: * = > +/-5% change initiate Finish	
Baseline Corr 2nd AF: Baseline Corr 3rd AF: THC Cal Slope:	NA	AF Slope: AF Correlation: Calibration: Start N/A		AF Intercept: * = > +/-5% change initiate Finish 0.993524	
Baseline Corr 2nd AF: Baseline Corr 3rd AF: THC Cal Slope: THC Cal Offset:	NA	AF Slope: AF Correlation: Calibration: Start N/A N/A		AF Intercept: * = > +/-5% change initiate Finish 0.993524 0.058796	
Baseline Corr 2nd AF: Baseline Corr 3rd AF: THC Cal Slope:	NA	AF Slope: AF Correlation: Calibration: Start N/A		AF Intercept: * = > +/-5% change initiate Finish 0.993524	

Notes: Install calibration. Swapped out the H2 cylinder and the inlet filter prior to the calibration. Adjusted the span only.

0.052961

N/A

Calibration Performed By: Max Farrell

NMHC Cal Offset:



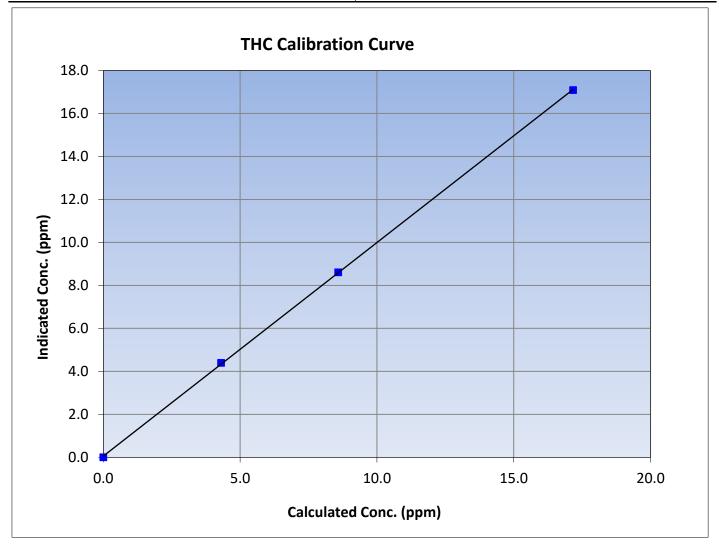
THC Calibration Summary

Version-06-2022

Station Information

N/A Calibration Date: November 3, 2023 **Previous Calibration:** Station Name: AMS 22 Janvier Station Number: Start Time (MST): 10:50 End Time (MST): 13:03 Analyzer make: Analyzer serial #: 1331259520 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999945	≥0.995
17.17	17.09	1.0047		0.333343	20.993
8.59	8.61	0.9968	Slope	0.993524	0.90 - 1.10
4.30	4.40	0.9788		0.993324	0.90 - 1.10
			Intercept	0.058796	+/-0.5





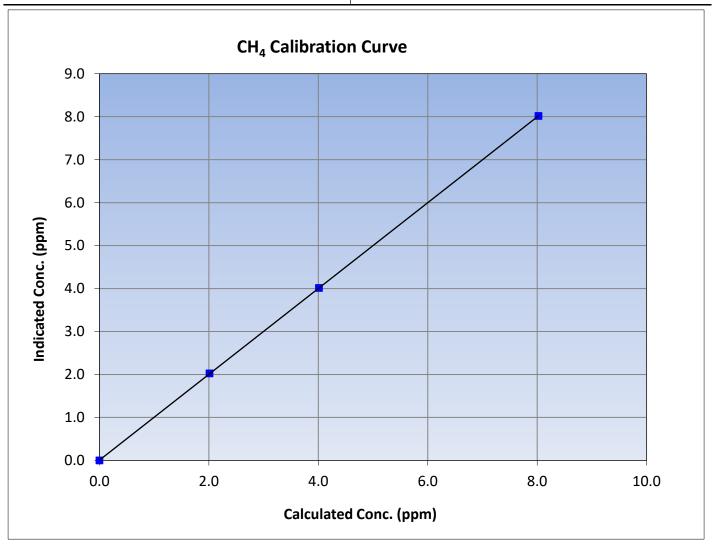
CH₄ Calibration Summary

Version-06-2022

Station Information

N/A Calibration Date: November 3, 2023 **Previous Calibration:** Station Name: Janvier Station Number: AMS 22 Start Time (MST): 10:50 End Time (MST): 13:03 Analyzer make: Analyzer serial #: 1331259520 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999996	≥0.995
8.03	8.02	1.0010	Correlation Coefficient	0.555550	20.999
4.01	4.01	1.0001	Slope	0.998422	0.90 - 1.10
2.01	2.02	0.9937	Siope	0.336422	0.90 - 1.10
			Intercept	0.006635	+/-0.5





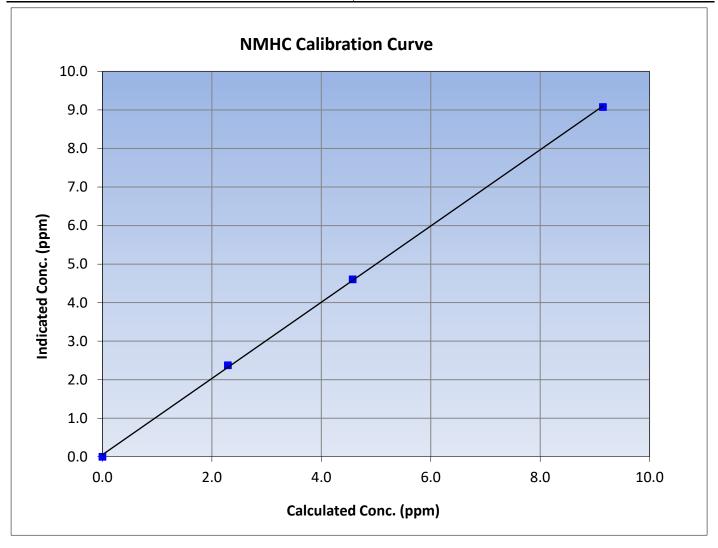
NMHC Calibration Summary

Version-06-2022

Station Information

N/A Calibration Date: November 3, 2023 **Previous Calibration:** Station Name: Janvier Station Number: AMS 22 Start Time (MST): 10:50 End Time (MST): 13:03 Analyzer make: Analyzer serial #: 1331259520 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999843	≥0.995
9.15	9.07	1.0080	Correlation Coefficient	0.555645	20.333
4.57	4.60	0.9938	Slope	0.989089	0.90 - 1.10
2.29	2.37	0.9656	Slope	0.969069	0.90 - 1.10
			Intercept	0.052961	+/-0.5

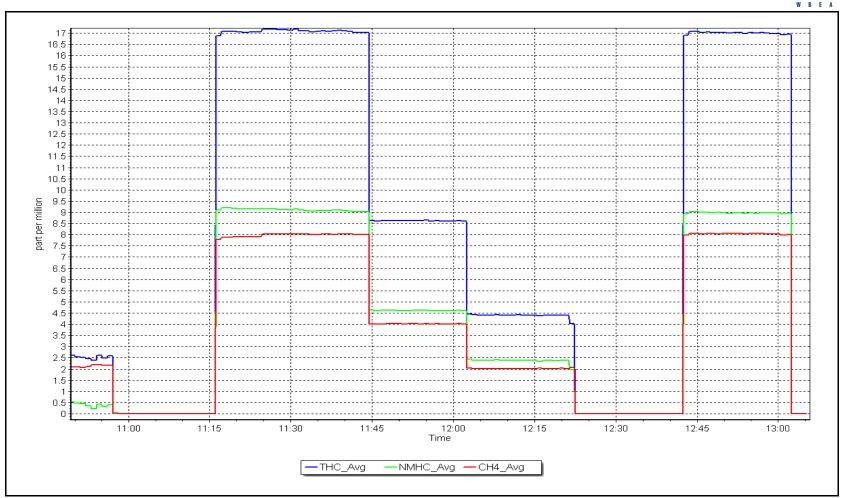


NMHC Calibration Plot

Date: November 3, 2023

Location: Janvier







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Janvier

Calibration Date: November 8, 2023

Start time (MST): 10:25 Reason: Routine Station number: AMS 22

Last Cal Date: October 17, 2023

End time (MST): 14:56

Calibration Standards

NO Gas Cylinder #: CC424183 Cal Gas Expiry Date: April 16, 2023

NOX Cal Gas Conc: 48.60 ppm NO Cal Gas Conc: 48.60 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 48.60 ppm Removed Gas NO Conc: 48.60 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3806 ZAG make/model: Teledyne API T701 Serial Number: 201

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 833

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 0.826 0.826 NO bkgnd or offset: -5.6 -5.6 NOX coeff or slope: NOX bkgnd or offset: -3.9 -3.9 0.815 0.815 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 5.0 5.0

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.991915	0.990857
NO _x Cal Offset:	2.589941	2.110476
NO Cal Slope:	0.989600	0.989570
NO Cal Offset:	2.050558	1.211114
NO ₂ Cal Slope:	0.999193	1.001094
NO ₂ Cal Offset:	0.162793	0.263799



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Dilution Calibration Data										
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	1.9	2.1	-0.2		
as found span	4918	82.3	799.9	799.9	0.0	792.3	786.9	5.5	1.0096	1.0165
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	1.5	2.0	-0.5		
high point	4918	82.3	799.9	799.9	0.0	794.6	793.1	1.5	1.0067	1.0086
second point	4959	41.2	400.4	400.4	0.0	398.6	397.3	1.3	1.0046	1.0079
third point	4980	20.6	200.2	200.2	0.0	201.5	198.4	3.1	0.9936	1.0091
as left zero	5000	0.0	0.0	0.0	0.0	1.7	2.3	-0.6		
as left span	4918	82.3	799.9	409.4	390.5	789.9	399.5	390.4	1.0127	1.0248
							Average C	orrection Factor	1.0016	1.0085
Corrected As fo	ound NO _X =	790.4 ppb	NO	= 784.8 ppb	* = > +/-5%	change initiates	investigation	*Percent Chang	ge NO _x =	-0.7%
revious Respo	onse NO _X =	796.0 ppb	NO:	= 793.6 ppb				*Percent Chang	ge NO =	-1.1%
aseline Corr 2	nd pt $NO_X =$	NA ppb	NO:	= NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
aseline Corr 3	rd pt NO _X =	NA ppb	NO	= NA ppb	As found	NO r ² :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration D	Data				
O3 Setpo	oint (ppb)	Indicated NO Ref		licated NO Drop centration (ppb)	Calculated NO: concentration (ppb		dicated NO2 ntration (ppb) (Ic)	NO2 Correction factorists Calibration Limit = As Found Limit = C	0.95-1.05	rter Efficiency on Limit = 96-104%

Notes:

Changed the inlet filter after as founds. No adjustments made.

390.7

194.6

98.1

Average Correction Factor

0.9995

0.9938

0.9908

0.9947

100.1%

100.6%

100.9%

100.5%

390.5

193.4

97.2

Calibration Performed By:

as found GPT point (400 ppb NO2) as found GPT point (200 ppb NO2) as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Max Farrell

399.4

596.5

692.7

789.9

789.9

789.9



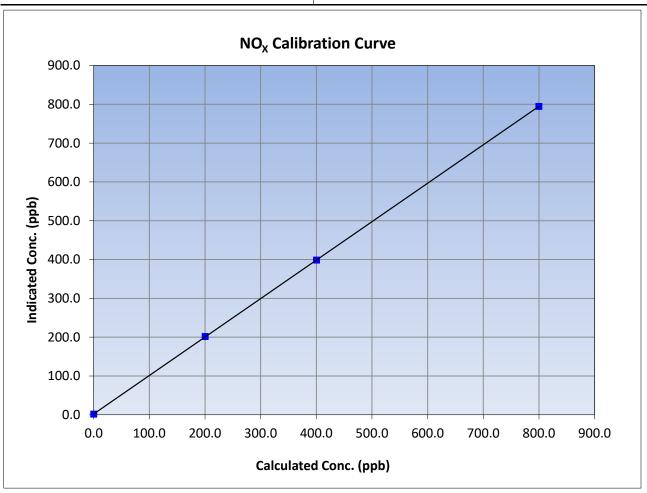
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 17, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 10:25 End Time (MST): 14:56 Analyzer serial #: Analyzer make: **API T200** 833

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	1.5		Correlation Coefficient	0.999996	≥0.995
799.9	794.6	1.0067	Correlation Coefficient	0.555550	20.333
400.4	398.6	1.0046	Slope	0.990857	0.90 - 1.10
200.2	201.5	0.9936	Slope	0.990657	0.90 - 1.10
			Intercept	2.110476	+/-20





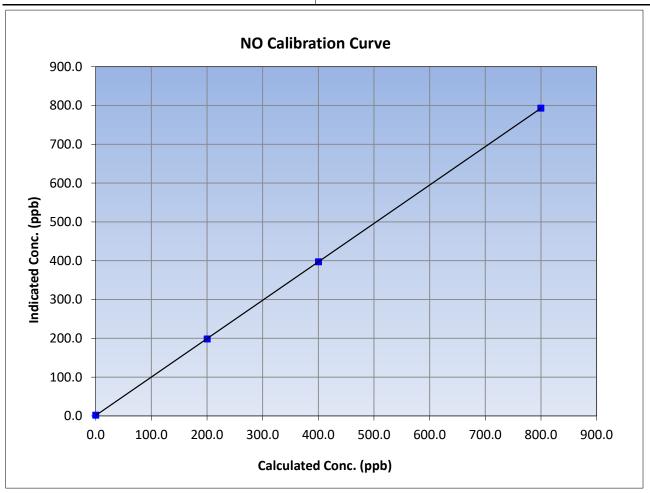
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 17, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 10:25 End Time (MST): 14:56 Analyzer make: **API T200** Analyzer serial #: 833

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	2.0		Correlation Coefficient	0.999995	≥0.995
799.9	793.1	1.0086	Correlation Coefficient	0.555555	20.333
400.4	397.3	1.0079	Slope	0.989570	0.90 - 1.10
200.2	198.4	1.0091	Зюре	0.363370	0.90 - 1.10
			Intercept	1.211114	+/-20





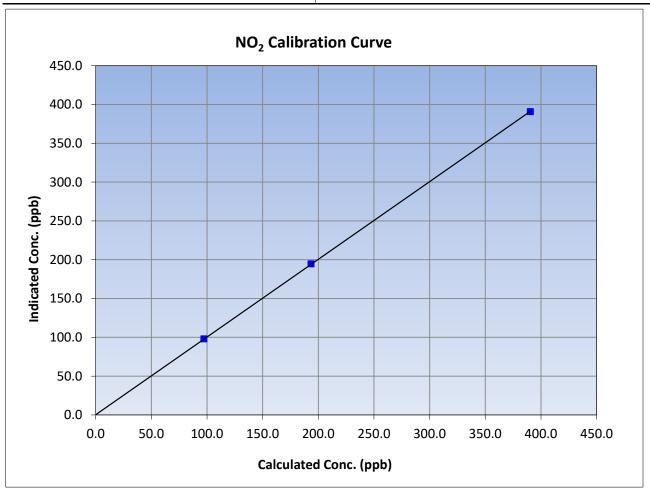
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 17, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 10:25 End Time (MST): 14:56 Analyzer serial #: Analyzer make: **API T200** 833

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	-0.5		Correlation Coefficient	0.999980	≥0.995	
390.5	390.7	0.9995	correlation coemicient	0.55550	20.999	
193.4	194.6	0.9938	Slope	1.001094	0.90 - 1.10	
97.2	98.1	0.9908	Slope	1.001094	0.90 - 1.10	
			Intercept	0.263799	+/-20	

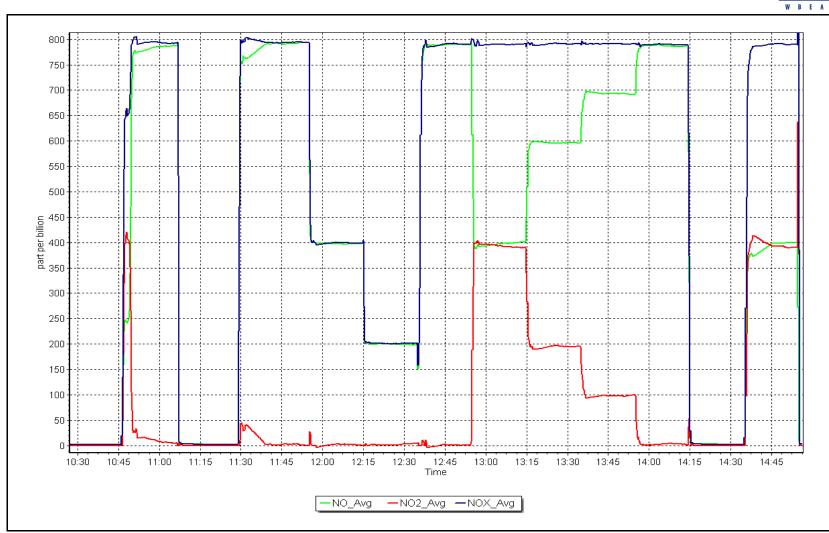


NO_x Calibration Plot

Date: November 8, 2023

Location: Janvier







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Janvier

Calibration Date: November 23, 2023

Start time (MST): 10:19
Reason: Routine

Station number: AMS 22

Last Cal Date: October 20, 2023

End time (MST): 13:41

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701H Serial Number: 691

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 7046

_

Start Finish Start Finish Backgd or Offset: Calibration slope: 0.996857 1.006114 -0.2 -0.2 0.780000 Coeff or Slope: Calibration intercept: 1.800000 1.021 1.021

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	800.0	0.0	1.8	
as found span	4895	905.3	400.0	402.8	0.993
as found 2nd point					
as found 3rd point					
calibrator zero	5000	800.0	0.0	0.8	
high point	4895	905.3	400.0	403.1	0.992
second point	4895	756.7	200.0	202.4	0.988
third point	4895	656.1	100.0	101.1	0.989
as left zero	5000	800.0	0.0	0.8	
as left span	4895	904.3	400.0	403.2	0.992
			Averag	ge Correction Factor	0.990
Baseline Corr As found:	401.0	Previous response	400.5	*% change	0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		
				* = > +/-5% change initiat	es investigation

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell



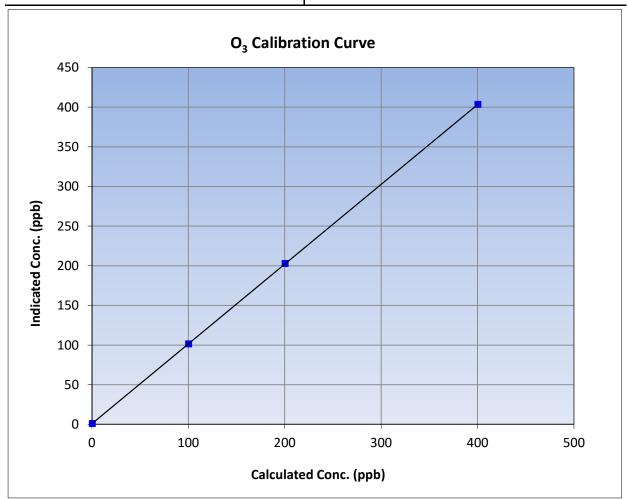
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 23, 2023 **Previous Calibration:** October 20, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 10:19 End Time (MST): 13:41 Analyzer make: Teledyne API T400 Analyzer serial #: 7046

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.8		Correlation Coefficient	0.999997	≥0.995				
400.0	403.1	0.9923	Correlation Coefficient	0.555557	20.333				
200.0	202.4	0.9881	Slope	1.006114	0.90 - 1.10				
100.0	101.1	0.9891	Slope	1.000114	0.90 - 1.10				
			- Intercept	0.780000	+/- 5				

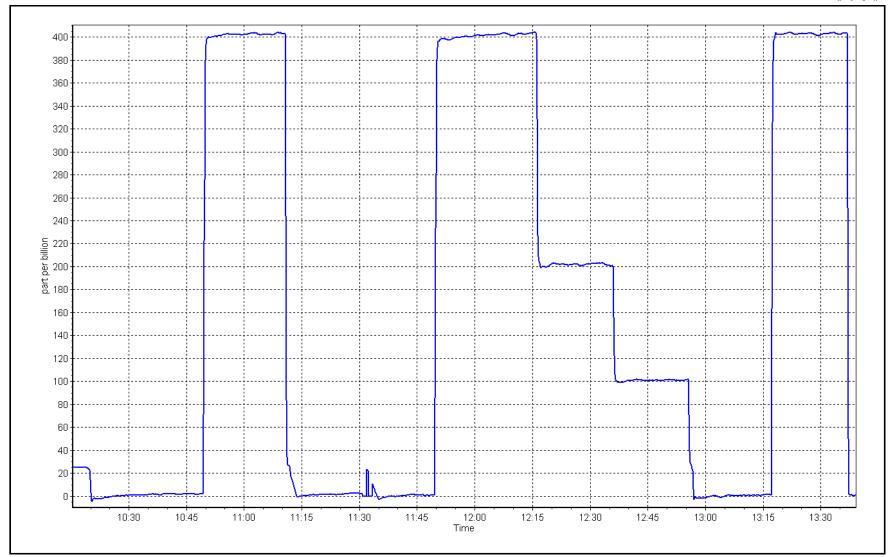


O₃ Calibration Plot

Date: November 23, 2023

Location: Janvier







Calibration by:

Max Farrell

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1		
Station Name: Calibration Date: Start time (MST):	Janvier November 23, 2023 13:43		Station number: Last Cal Date: End time (MST):	October 20, 2023	
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N:	325	
Flow Meter Make/Model:	Delta Cal		•	1450	
Temp/RH standard:	Delta Cal		-	1450	
		Monthly Calibration To	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	-3.3	-3.7	-3.3		+/- 2 °C
P (mmHg)	726.5	727.1	726.5		+/- 10 mmHg
flow (LPM)	5.00	5.10	5.00		+/- 0.25 LPM
Leak Test:	Date of check:	November 23, 2023	Last Cal Date:		
Note: this leak check will be	PM w/o HEPA:	7.3	PM w/ HEPA:	0 ntenance leak check	<0.2 ug/m3
Inlet cleaning :	Inlet Head	V			
		Quarterly Calibration 1	Test		
<u>Parameter</u> PMT Peak Test	<u>As found</u>	Post maintenance	<u>As left</u>	Adjusted	(Limits) 10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Cham Disposable Filter	-	October 20, October 20,		- -	<0.2 ug/m3
		Annual Maintenance	e		
Date Sample Tub Date RH/T Senso	<u> </u>	July 26, 2 July 26, 2			
Notes:	Quarterly	calibration was completed in (October. No adjustment	s needed. Leak check pass	ed.



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS23 FORT HILLS NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

SO₂ Calibration Report

12:20

Version-01-2020

Station Information

Fort Hills Station number: Station Name: AMS23

November 20, 2023 October 17, 2023 Calibration Date: Last Cal Date:

End time (MST): Start time (MST): 9:45

Routine Reason:

Calibration Standards

Cal Gas Concentration: 49.76 ppm Cal Gas Exp Date: January 5, 2025

Cal Gas Cylinder #: CC281425

Removed Cal Gas Conc: 49.76 Rem Gas Exp Date: N/A ppm

Diff between cyl: Removed Gas Cyl #: N/A

Calibrator Make/Model: **API T700** Serial Number: 451 ZAG Make/Model: **API T701** Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1160290012

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 0.993772 Backgd or Offset: 17.8 0.999149 17.8

1.040 Calibration intercept: -0.923240 -0.642432 Coeff or Slope: 1.040

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.3	
as found span	4920	80.3	799.1	793.2	1.007
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4920	80.3	799.1	793.6	1.007
second point	4960	40.2	400.1	397.2	1.007
third point	4980	20.1	200.0	197.1	1.015
as left zero	5000	0.0	0.0	0.4	
as left span	4920	80.3	799.1	794.1	1.006
·			Averag	ge Correction Factor	1.010
Baseline Corr As found:	792.90	Previous response	2 797.49	*% change	-0.6%

% change 0.6%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: No adjustments or maintenance done.

Calibration Performed By: Melissa Lemay



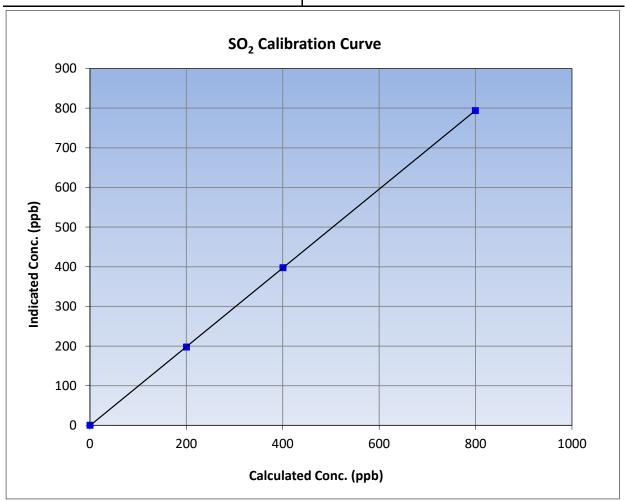
SO₂ Calibration Summary

Version-01-2020

Station Information

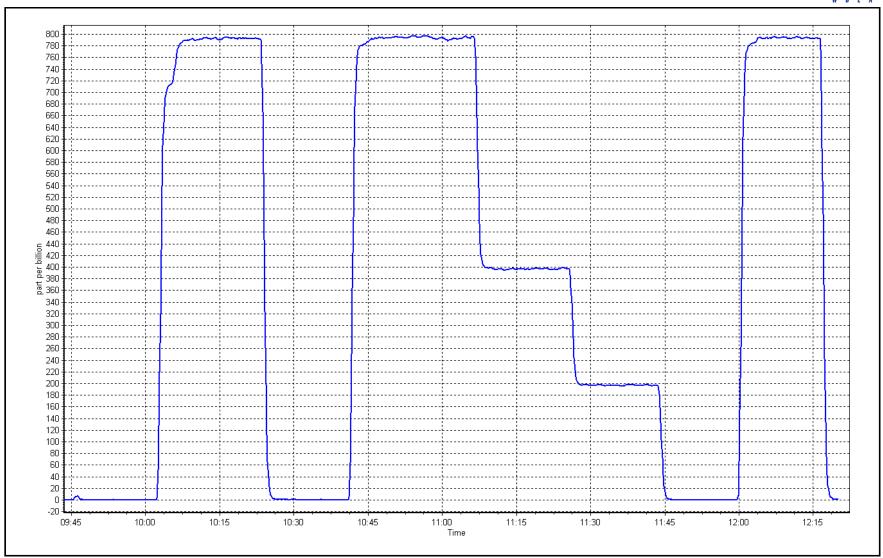
Calibration Date: November 20, 2023 **Previous Calibration:** October 17, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:45 End Time (MST): 12:20 Analyzer make: Thermo 43i Analyzer serial #: 1160290012

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999995	≥0.995				
799.1	793.6	1.0069	Correlation Coefficient	0.555555	20.333				
400.1	397.2	1.0072	Slope	0.993772	0.90 - 1.10				
200.0	197.1	1.0149	Slope	0.333772	0.90 - 1.10				
			- Intercept	-0.642432	+/-30				



SO2 Calibration Plot Date: November 20, 2023 Location: Fort Hills





TRS Calibration Report

Version-11-2021

-0.078363

Station Information

Station Name: Fort Hills

Calibration Date: November 15, 2023

Start time (MST): 8:58

Reason: Routine Station number: AMS23

> Last Cal Date: October 2, 2023

End time (MST): 12:49

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: February 5, 2024 5.20 ppm

Cal Gas Cylinder #: CC517372

Removed Cal Gas Conc: 5.20 Rem Gas Exp Date: N/A ppm Removed Gas Cyl #: Diff between cyl: N/A

Calibrator Make/Model: API T700 Serial Number: 451 ZAG Make/Model: **API T701** Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1300156232

Converter serial #: 594 Converter make: CDN-101

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.004317 1.000174 Backgd or Offset: Calibration slope: 1.19 1.19 Calibration intercept: -0.038148 -0.118216 Coeff or Slope: 1.124 1.124

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4923	77.0	80.0	79.0	1.011
as found 2nd point	4962	38.5	40.0	39.6	1.007
as found 3rd point	4981	19.2	19.9	19.6	1.013
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4923	77.0	80.0	79.9	1.001
second point	4962	38.5	40.0	40.0	1.000
third point	4981	19.2	19.9	19.6	1.018
as left zero	5000	0.0	0.0	0.0	
as left span	4923	77.0	80.0	80.2	0.998
SO2 Scrubber Check	4920	80.3	803.0	0.0	
Date of last scrubber cha	inge:	_		Ave Corr Factor	1.006
Date of last converter ef		efficiency			

bate of last serapper change.		AVC COTT T dettor	1.000			
Date of last converter efficier		efficiency				
Baseline Corr As found:	79.1	Prev response:	80.31	*% change:	-1.5%	

0.989031 Baseline Corr 2nd AF pt: 39.7 AF Slope: AF Intercept: Baseline Corr 3rd AF pt: 0.999994 19.7 AF Correlation: * = > +/-5% change initiates investigation

SOx scrubber checked after the calibrator zero. No adjustments done. Notes:

Calibration Performed By: Melissa Lemay



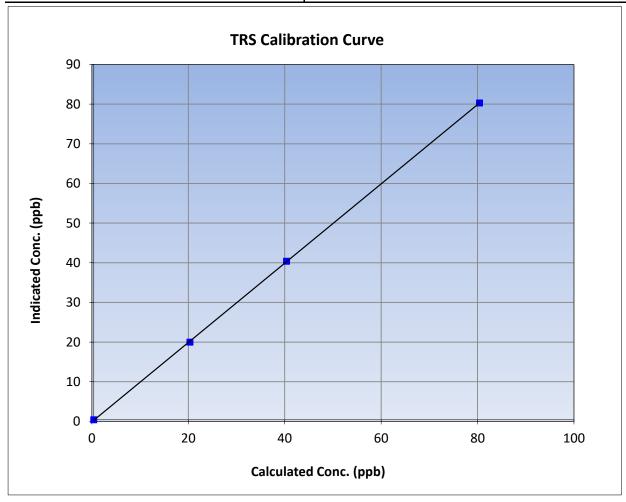
TRS Calibration Summary

Version-11-2021

Station Information

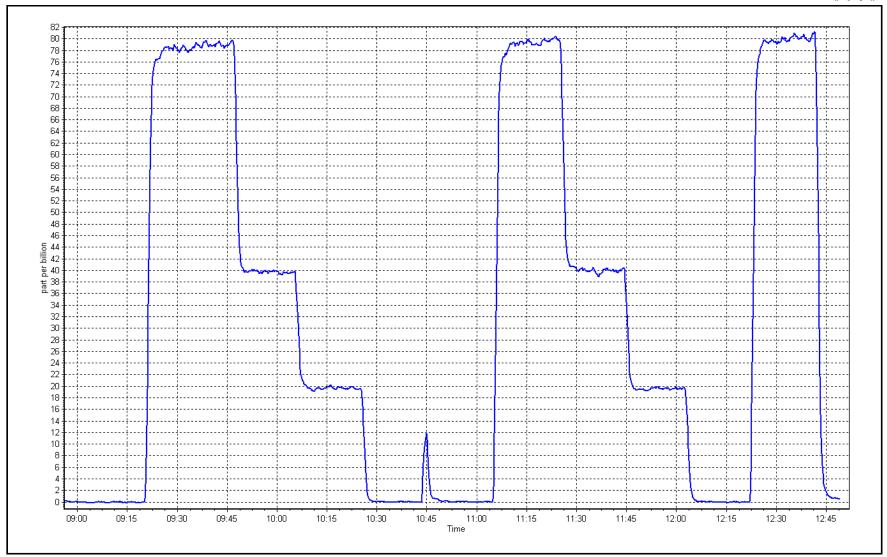
Calibration Date: November 15, 2023 **Previous Calibration:** October 2, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 8:58 End Time (MST): 12:49 Analyzer make: Thermo 43i TLE Analyzer serial #: 1300156232

Calibration Data										
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>					
0.0	0.0		Correlation Coefficient	0.999977	≥0.995					
80.0	79.9	1.0013	Correlation coefficient	0.333311	20.993					
40.0	40.0	0.9999	Slope	1.000174	0.90 - 1.10					
19.9	19.6	1.0178	Siope		0.90 - 1.10					
			- Intercept	-0.118216	+/-3					



Date: November 15, 2023 Location: Fort Hills







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Fort Hills Station Name:

Calibration Date: November 20, 2023

Start time (MST): 9:45 Reason: Routine Station number: AMS23

Last Cal Date: October 17, 2023

End time (MST): 12:19

Removed Gas Expiry: N/A

Calibration Standards

Gas Cert Reference: CC281425 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 500.2 CH4 Equiv Conc. 1070.6 ppm ppm

207.4 C3H8 Cal Gas Conc. ppm

Removed Gas Cert: N/A

Removed CH4 Conc. 500.2 CH4 Equiv Conc. 1070.6 ppm ppm

Removed C3H8 Conc. Diff between cyl (THC): 207.4 ppm Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 451 ZAG make/model: **API T701** Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585648

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start Start CH4 SP Ratio: 2.34E-04 2.34E-04 NMHC SP Ratio: 5.10E-05 5.01E-05 CH4 Retention time: 13.0 13.0 NMHC Peak Area: 180460 183497 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	17.19	17.48	0.984
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	17.19	17.30	0.994
second point	4960	40.2	8.61	8.65	0.995
third point	4980	20.1	4.30	4.33	0.994
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.3	17.19	17.31	0.993
			ı	Average Correction Factor	0.994
Baseline Corr AF:	17.48	Prev response	17.30	*% change	1.0%
Pacalina Carr 2nd AE	NIA	AT Clans		AF Intercent	

Baseline Corr 2nd AF: AF Slope: NA AF Intercept:

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: AF Correlation: NA



Baseline Corr 3rd AF:

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-06-2022

* = > +/-5% change initiates investigation

NMHC Calibration Data								
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>			
as found zero	5000	0.0	0.00	0.00				
as found span	4920	80.3	9.16	9.38	0.976			
as found 2nd point								
as found 3rd point								
new cylinder response								
calibrator zero	5000	0.0	0.00	0.00				
high point	4920	80.3	9.16	9.23	0.992			
second point	4960	40.2	4.59	4.65	0.986			
third point	4980	20.1	2.29	2.34	0.980			
as left zero	5000	0.0	0.00	0.00				
as left span	4920	80.3	9.16	9.24	0.991			
			,	Average Correction Factor	0.986			
Baseline Corr AF:	9.38	Prev response	9.22	*% change	1.7%			
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:				

CH4 Calibration Data

AF Correlation:

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	r) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	8.03	8.10	0.992
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	8.03	8.07	0.995
second point	4960	40.2	4.02	4.00	1.005
third point	4980	20.1	2.01	1.99	1.010
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.3	8.03	8.07	0.995
			Av	verage Correction Factor	1.004
Baseline Corr AF:	8.10	Prev response	8.08	*% change	0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		_
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.006154		1.006220	
THC Cal Offset:		0.005584		-0.002409	
CH4 Cal Slope:		1.007912		1.005350	
CH4 Cal Offset:		-0.014057		-0.020045	
NMHC Cal Slope:		1.004487		1.006983	
NMHC Cal Offset:		0.017645		0.017636	

Notes:

Span adjusted. No Maintenance done.

Calibration Performed By: Melissa Lemay

NA



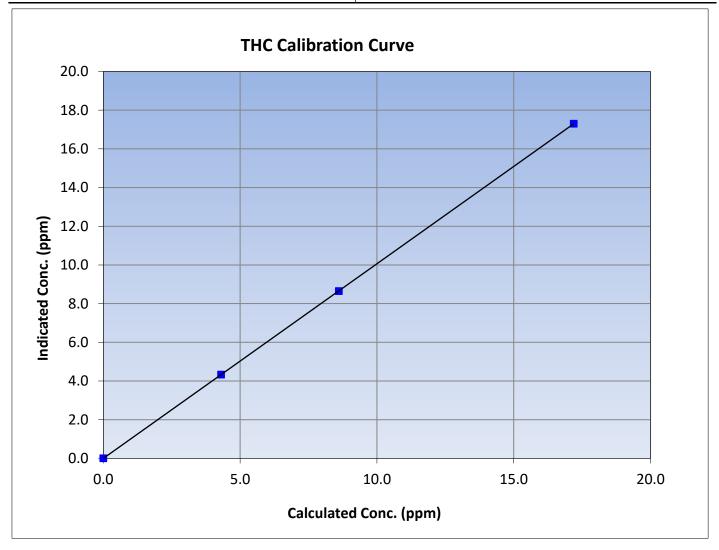
THC Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 20, 2023 **Previous Calibration:** October 17, 2023 Fort Hills Station Name: Station Number: AMS23 Start Time (MST): 9:45 End Time (MST): 12:19 Analyzer make: Analyzer serial #: 1193585648 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.99999	≥0.995
17.19	17.30	0.9938	Correlation Coefficient	0.55555	20.333
8.61	8.65	0.9950	Slope	1.006220	0.90 - 1.10
4.30	4.33	0.9939	Siope		0.90 - 1.10
			Intercept	-0.002409	+/-0.5





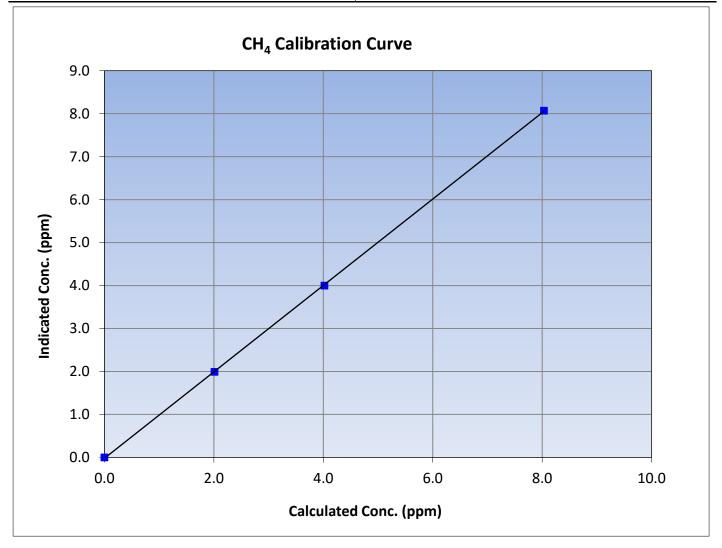
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: November 20, 2023 **Previous Calibration:** October 17, 2023 Fort Hills Station Name: Station Number: AMS23 Start Time (MST): 9:45 End Time (MST): 12:19 Analyzer make: Analyzer serial #: Thermo 55i 1193585648

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999965	≥0.995
8.03	8.07	0.9954	Correlation Coefficient	0.555505	20.333
4.02	4.00	1.0054	Slope	1.005350	0.90 - 1.10
2.01	1.99	1.0104	Siope		0.90 - 1.10
			Intercept	-0.020045	+/-0.5





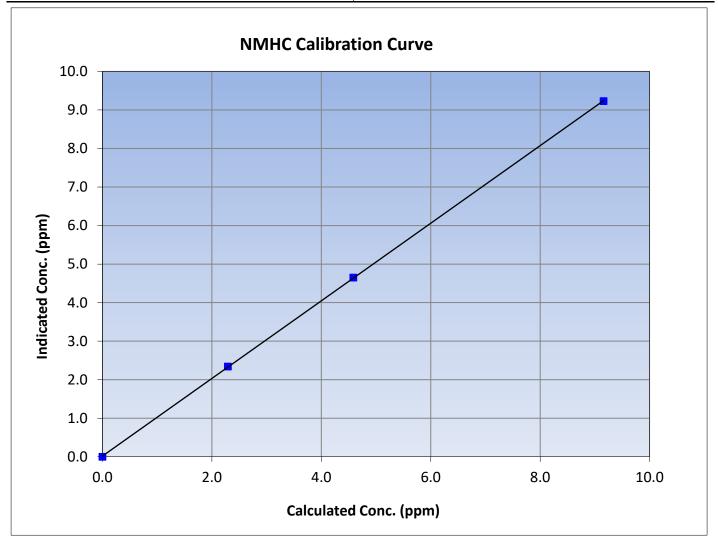
NMHC Calibration Summary

Version-06-2022

Station Information

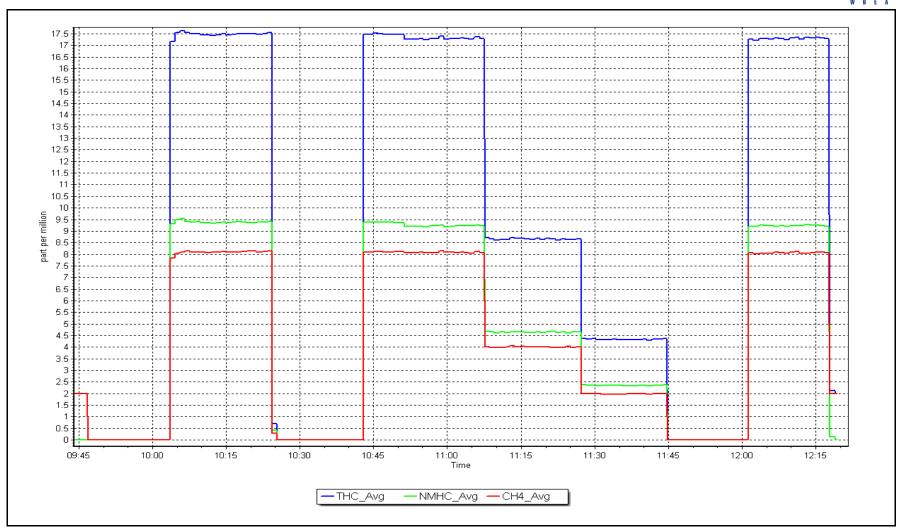
Calibration Date: November 20, 2023 **Previous Calibration:** October 17, 2023 Fort Hills Station Name: Station Number: AMS23 Start Time (MST): 9:45 End Time (MST): 12:19 Analyzer make: Analyzer serial #: 1193585648 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999982	≥0.995
9.16	9.23	0.9923		0.333362	20.333
4.59	4.65	0.9861	Slono	1.006983	0.90 - 1.10
2.29	2.34	0.9798	Slope		0.90 - 1.10
			Intercept	0.017636	+/-0.5



Date: November 20, 2023 Location: Fort Hills







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Fort Hills

Calibration Date: November 28, 2023

Start time (MST): 8:35

Reason: Cylinder Change

Station number: AMS23

Last Cal Date: November 20, 2023

End time (MST): 10:05

Calibration Standards

Gas Cert Reference: CC281425 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 500.2 ppm CH4 Equiv Conc. 1070.6 ppm

C3H8 Cal Gas Conc. 207.4 ppm

Removed Gas Cert: N/A Removed Gas Expiry: N/A

Removed CH4 Conc. 500.2 ppm CH4 Equiv Conc. 1070.6 ppm

Removed C3H8 Conc. 207.4 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: API T700 Serial Number: 451 ZAG make/model: API T701 Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585648

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Finish Finish Start **Start** CH4 SP Ratio: 2.34E-04 2.34E-04 NMHC SP Ratio: 5.01E-05 5.01E-05 CH4 Retention time: 13.0 13.0 NMHC Peak Area: 183497 183497 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	17.19	17.06	1.008
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	17.19	17.30	0.994
second point					
third point					
as left zero					
as left span					

			Aver	rage Correction Factor	0.994	
Baseline Corr AF:	17.06	Prev response	17.30	*% change	-1.4%	
Baseline Corr 2nd AF:	NA	AF Slope:	AF Intercept:			
Baseline Corr 3rd AF:	NA	AF Correlation:	* = > +/-5% change initiates investigation			



THC / CH₄ / NMHC Calibration Report

Version-06-2022

H D L A					Version-00-2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	9.16	9.12	1.004
as found 2nd point	.525		5.25		
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	9.16	9.23	0.992
second point					
third point					
as left zero					
as left span					
			Aver	rage Correction Factor	0.992
Baseline Corr AF:	9.12	Prev response	9.24	*% change	-1.3%
Baseline Corr 2nd AF:	NA	AF Slope:	J	AF Intercept:	2.075
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	8.03	7.94	1.012
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	8.03	8.07	0.995
second point					
third point					
as left zero					
as left span					
as .c. c spa			Aver	age Correction Factor	0.995
Baseline Corr AF:	7.94	Prev response	8.06	*% change	-1.5%
Baseline Corr 2nd AF:	NA NA	AF Slope:	2.00	AF Intercept:	2.0,0
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
243511116 0011 014 711 1	. 47 1	Calibration	Statistics		
			Statistics	Einich	
THC Cal Class		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.006220		1.006282	
THC Cal Offset:		-0.002409		0.000000	
CH4 Cal Slope:		1.005350		1.004640	
CH4 Cal Offset:		-0.020045		0.000000	
NMHC Cal Slope:		1.006983		1.007722	

Notes: Nitrogen Cylinder Changed.

0.017636

0.000000

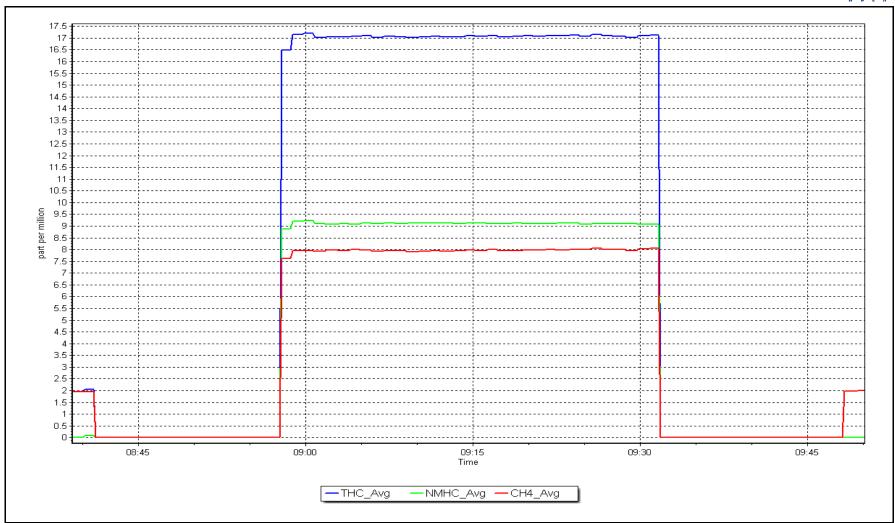
Calibration Performed By: Melissa Lemay

NMHC Cal Offset:

Date: November 28, 2023

Location: Fort Hills







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Fort Hills

Calibration Date: November 7, 2023

Start time (MST): 7:35
Reason: Routine

Station number: AMS23

Last Cal Date: October 11, 2023

rinich

End time (MST): 12:04

Calibration Standards

NO Gas Cylinder #: CC332703 Cal Gas Expiry Date: January 28, 2024

NOX Cal Gas Conc: 49.7 ppm NO Cal Gas Conc: 49.7 ppm

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: 49.7 ppm Removed Gas NO Conc: 49.7 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 451 ZAG make/model: Teledyne API T701 Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1152430007

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.089 1.089 NO bkgnd or offset: 3.3 3 NOX coeff or slope: 0.993 0.993 NOX bkgnd or offset: 3.2 3.8 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 161.6 161.6

Calibration Statistics

<u>Start</u>	<u>FINISN</u>
1.000322	1.003266
0.004208	0.024268
0.999781	1.001225
-0.956508	-1.036547
1.002559	1.003745
-0.119059	0.698395
	1.000322 0.004208 0.999781 -0.956508 1.002559



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilu	ıtion Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.6	-0.5	-0.1		
as found span	4920	80.5	800.2	800.2	0.0	802.7	794.4	8.3	0.997	1.007
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.1		
high point	4920	80.5	800.2	800.2	0.0	802.8	800.5	2.2	0.997	1.000
second point	4960	40.2	399.6	399.6	0.0	401.0	398.9	2.1	0.996	1.002
third point	4980	20.1	199.8	199.8	0.0	200.3	197.7	2.6	0.997	1.011
as left zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
as left span	4920	80.5	800.2	447.8	352.4	802.1	447.9	354.4	0.998	1.000
							Average C	Correction Factor	0.997	1.004
Corrected As f	ound NO _X =	803.3 ppb	NO =	794.9 ppb	* = > +/-59	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	0.4%
Previous Respo	onse NO _x =	800.4 ppb	NO =	799.0 ppb				*Percent Chang	ge NO =	-0.5%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	d NO r^2 :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	799.9	447.5	352.4	354.3	0.995	100.5%
2nd GPT point (200 ppb O3)	799.9	625.1	174.8	175.9	0.994	100.6%
3rd GPT point (100 ppb O3)	799.9	711.3	88.6	90.6	0.978	102.3%
				Average Correction Factor	0.989	101.1%

Notes:

No maintenance done. Zero adjusted.

Calibration Performed By:

Melissa Lemay



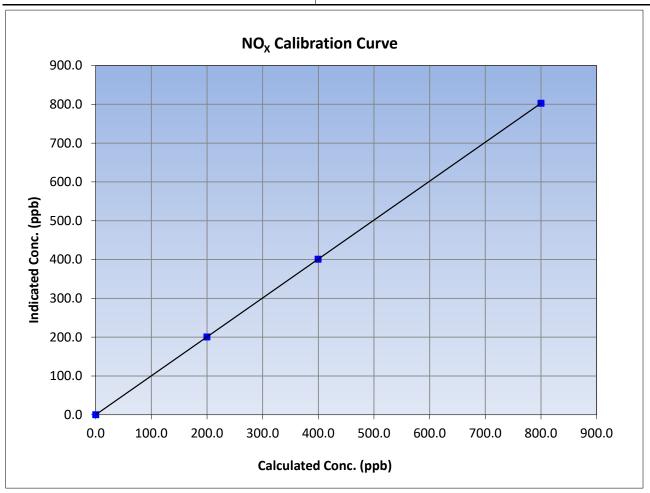
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 11, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 7:35 End Time (MST): 12:04 Analyzer serial #: Analyzer make: Thermo 42i 1152430007

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	1.000000	≥0.995
800.2	802.8	0.9967	Correlation Coefficient	1.000000	20.333
399.6	401.0	0.9964	Slope	1.003266	0.90 - 1.10
199.8	200.3	0.9975	Зюре	1.003200	0.90 - 1.10
			Intercept	0.024268	+/-20





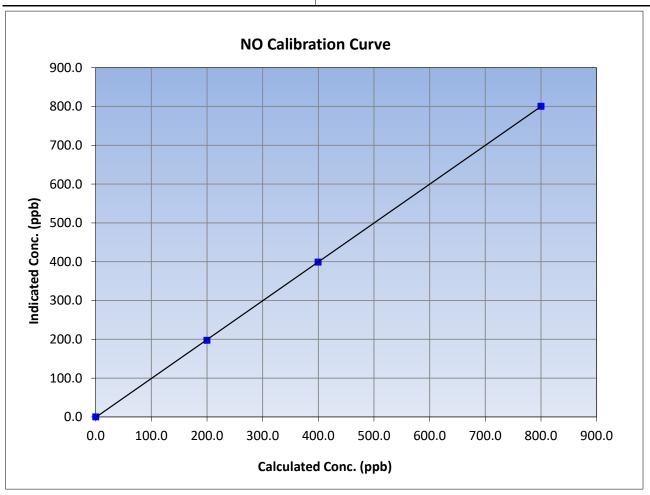
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 11, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 7:35 End Time (MST): 12:04 Analyzer make: Analyzer serial #: Thermo 42i 1152430007

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999992	≥0.995
800.2	800.5	0.9996	Correlation Coefficient	0.555552	20.993
399.6	398.9	1.0017	Slope	1.001225	0.90 - 1.10
199.8	197.7	1.0106	Slope	1.001225	0.90 - 1.10
			Intercept	-1.036547	+/-20





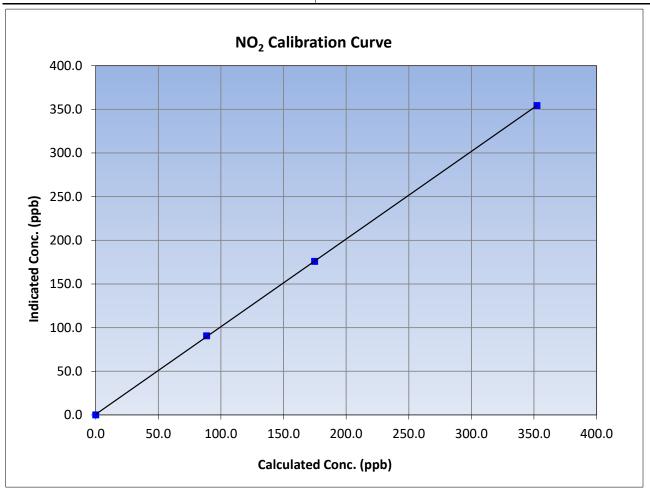
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 7, 2023 **Previous Calibration:** October 11, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 7:35 End Time (MST): 12:04 Analyzer serial #: Analyzer make: Thermo 42i 1152430007

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999980	≥0.995
352.4	354.3	0.9946	Correlation Coefficient	0.55550	20.333
174.8	175.9	0.9937	Slope	1.003745	0.90 - 1.10
88.6	90.6	0.9779	Зюре	1.003743	0.90 - 1.10
			Intercept	0.698395	+/-20

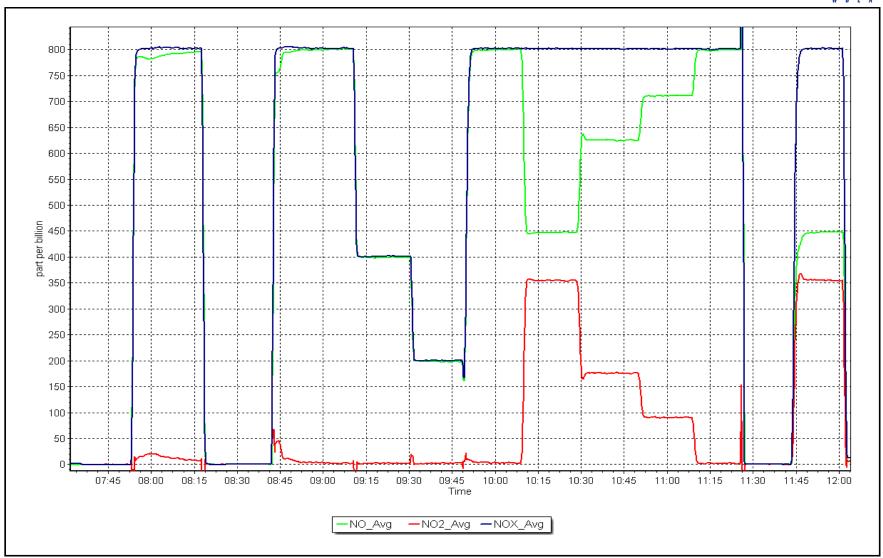


NO_x Calibration Plot

Date: November 7, 2023

Location: Fort Hills







Calibration by:

Melissa Lemay

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1			
Station Name: Calibration Date: Start time (MST):	Fort Hills November 20, 2023 8:42		Station number: Last Cal Date: End time (MST):	October 17, 2	2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	1546		
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388753		
Temp/RH standard:	Alicat FP-25BT		S/N:	388753		
		Monthly Calibration To	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>/</u>	<u>Adjusted</u>	(Limits)
T (°C)	-7.1	-7.06	-7.1			+/- 2 °C
P (mmHg)	740.1	739.97	740.1			+/- 10 mmHg
flow (LPM)	5.00	5.13	5.00			+/- 0.25 LPM
Leak Test:	Date of check: _ PM w/o HEPA:	November 20, 2023 6.4	Last Cal Date: PM w/ HEPA:	October 17	7, 2023	<0.2 ug/m3
Inlet cleaning :	Inlet Head	Quarterly Calibration 1	Fost			
<u>Parameter</u>	As found	Post maintenance	As left		<u>Adjusted</u>	(Limits)
PMT Peak Test	10.8	10.7	10.7	<u>, </u>		10.9 +/- 0.5
Post-maintenance	leak check:	PM w/o HEPA:	15.6	w/ HEPA:	(0.0
Date Optical Cham	ber Cleaned:	November 20	_		<0.2 ug/m3	
Disposable Filter	· Changed:	November 20	0, 2023			
		Annual Maintenanc	e			
Date Sample Tub	e Cleaned:	October 17, 2023				
Date RH/T Senso	r Cleaned:	October 17,				
Notes:	Leak check passed be	efore and after cleaning. No before cleaning,	o adjustments done. disappeared after cle		Low mem	ory Warning



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS25 WASKŌW OHCI PIMÂTISIWIN NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

SO₂ Calibration Report

AMS25

Version-01-2020

Station Information

Station number: Station Name: Waskow ohci Pimatisiwin

November 21, 2023 October 19, 2023 Calibration Date: Last Cal Date:

Start time (MST): 10:35 End time (MST): 13:35

Routine Reason:

Calibration Standards

Cal Gas Concentration: 50.54 Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC437219

Removed Cal Gas Conc: 50.54 Rem Gas Exp Date: NA ppm Diff between cyl: Removed Gas Cyl #: NA Calibrator Make/Model: **API T700** Serial Number: 747

ZAG Make/Model: **API T701** Serial Number: 4765

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1118148497

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 0.998007 0.995565 Backgd or Offset: 9.9 9.9 1.011 Calibration intercept: 0.803956 0.584063 Coeff or Slope: 1.001

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.4	
as found span	4921	79.2	800.5	789.0	1.015
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.7	
high point	4921	79.2	800.5	797.6	1.004
second point	4960	39.6	400.3	399.1	1.003
third point	4980	19.8	200.1	199.7	1.002
as left zero	5000	0.0	0.0	0.8	
as left span	4921	79.2	800.5	796.6	1.005
·			Averag	ge Correction Factor	1.003
Baseline Corr As found:	788.60	Previous response	99.73	*% change	-1.4%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: No maintenance done. Span adjusted.

Calibration Performed By: Melissa Lemay



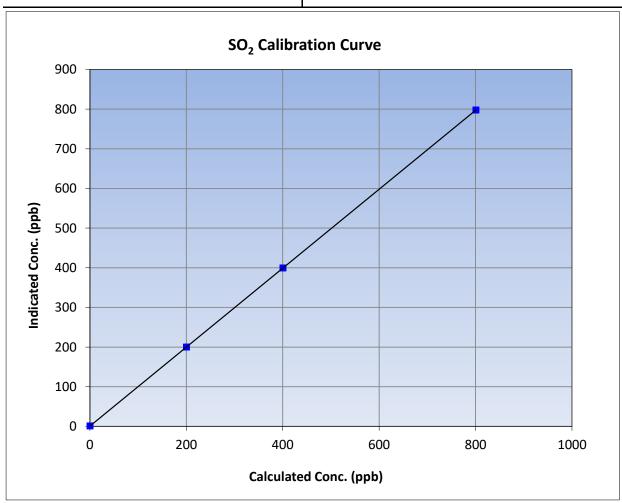
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 21, 2023 **Previous Calibration:** October 19, 2023 Station Name: Waskow ohci Pimatisiwin Station Number: AMS25 Start Time (MST): 10:35 End Time (MST): 13:35 Analyzer make: Thermo 43i Analyzer serial #: 1118148497

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.7		Correlation Coefficient	1.000000	≥0.995		
800.5	797.6	1.0037	Correlation Coefficient	1.000000	20.333		
400.3	399.1	1.0030	Slope	0.995565	0.90 - 1.10		
200.1	199.7	1.0022	Slope	0.993303	0.90 - 1.10		
			Intercept	0.584063	+/-30		

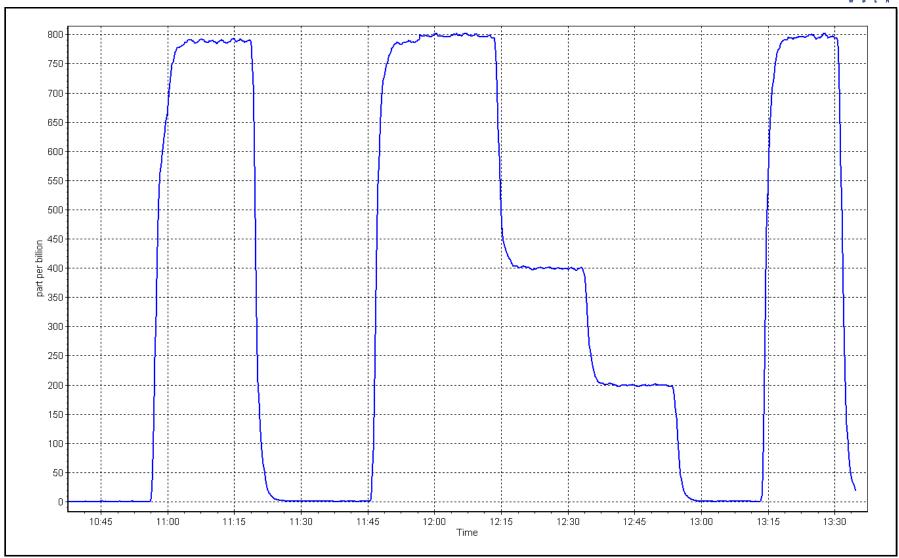


SO2 Calibration Plot

Date: November 21, 2023

Location: Waskow ohci Pimatisiwin





H₂S Calibration Report

Station number:

AMS25

October 20, 2023

Version-11-2021

Station Information

Station Name: Waskow ohci Pimatisiwin

Calibration Date: November 24, 2023 Last Cal Date:

Start time (MST): 7:08 End time (MST): 11:52

Routine Reason:

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 3, 2026 4.97 ppm

Cal Gas Cylinder #: CC517099

Removed Cal Gas Conc: 4.97 Rem Gas Exp Date: NA ppm Removed Gas Cyl #: Diff between cyl: NA Calibrator Make/Model: API T700 Serial Number: 747

ZAG Make/Model: **API T701** Serial Number: 261

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146 Global G-150 Converter serial #: 2022-219 Converter make:

0 - 100 ppb Analyzer Range

<u>Start</u> **Finish Start** <u>Finish</u> 0.998073 Backgd or Offset: 3.30 Calibration slope: 1.004258 3.30

0.180000 Calibration intercept: 0.140000 Coeff or Slope: 1.108 1.108

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4920	80.0	79.5	79.7	0.997
as found 2nd point	4960	40.0	39.7	40.0	0.993
as found 3rd point	4980	20.0	19.9	20.0	0.993
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4920	80.0	79.5	79.4	1.001
second point	4960	40.0	39.7	40.0	0.993
third point	4980	20.0	19.9	20.0	0.993
as left zero	5000	0.0	0.0	0.2	
as left span	4920	80.0	800.0	795.1	1.006
SO2 Scrubber Check	4921	79.2	800.0	0.0	
Date of last scrubber chang	ge:	20-Jun-23	•	Ave Corr Factor	0.996
Date of last converter effici		efficiency			

0.996	Ave Corr Factor 0.99	20-Jun-23	Date of last scrubber change:
ncy	efficiency		Date of last converter efficiency test:
	Cilicic		Date of last converter efficiency test.

Baseline Corr As found: 79.7 79.93 Prev response: *% change: -0.3% 0.060000 Baseline Corr 2nd AF pt: 40.0 AF Slope: 1.002963 AF Intercept: Baseline Corr 3rd AF pt: 0.999996 20.0 AF Correlation:

* = > +/-5% change initiates investigation

SOx scrubber checked after the calibrator zero. No adjustments done. Notes:

Calibration Performed By: Melissa Lemay



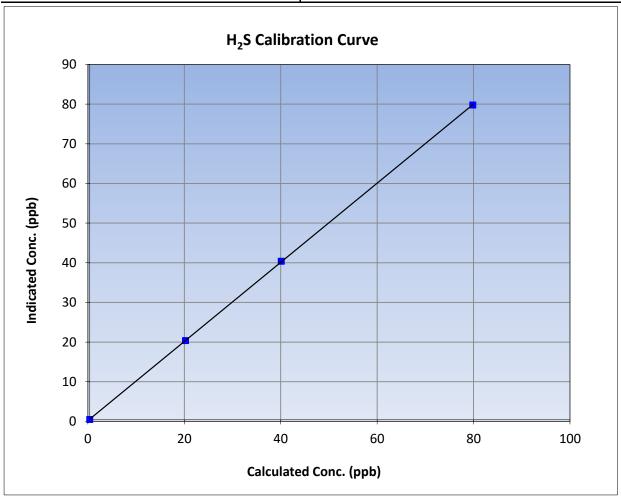
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 24, 2023 **Previous Calibration:** October 20, 2023 Station Name: Waskow ohci Pimatisiwin Station Number: AMS25 Start Time (MST): 7:08 End Time (MST): 11:52 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0	0.1		Correlation Coefficient	0.999988	≥0.995		
79.5	79.4	1.0007	Correlation Coefficient	0.555566	20.993		
39.7	40.0	0.9932	Slope	0.998073	0.90 - 1.10		
19.9	20.0	0.9932	Slope	0.556075	0.90 - 1.10		
			- Intercept	0.180000	+/-3		

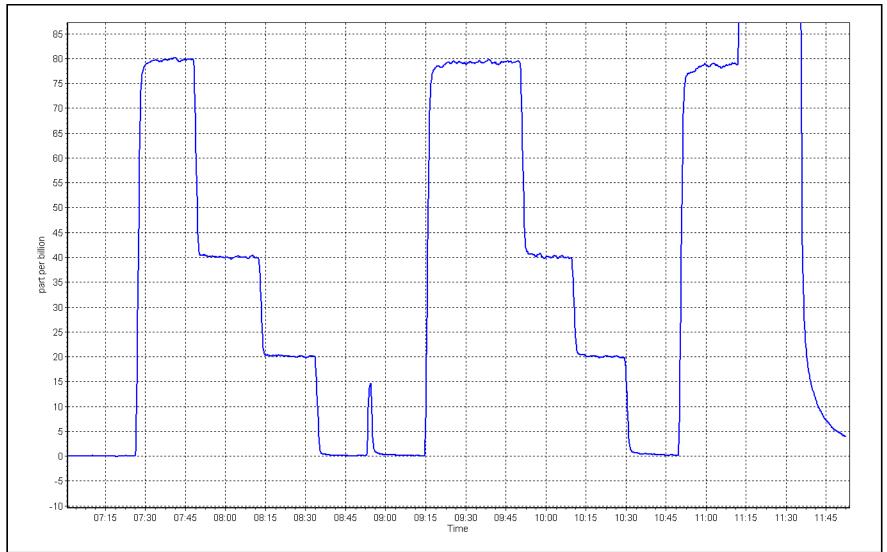


H₂S Calibration Plot

Date: November 24, 2023

Location: Waskow ohci Pimatisiwin







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS26 CHRISTINA LAKE NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Finish

15.6 0.868

* = > +/-5% change initiates investigation

Station Information

Christina Lake Station Name:

November 29, 2023 Calibration Date:

Start time (MST): 9:12 Routine Reason:

Station number: **AMS 26**

> October 26, 2023 Last Cal Date:

End time (MST): 12:00

Calibration Standards

Cal Gas Concentration: 49.56

Cal Gas Cylinder #: CC362134

Removed Cal Gas Conc: 49.56

Removed Gas Cyl #: <u>NA</u>

Notes:

Calibrator Make/Model: **API T700** ZAG Make/Model: API T701H ppm Cal Gas Exp Date: February 23, 2025

ppm Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 281 Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1173410001

Analyzer Range 0 - 1000 ppb

Finish Start

Start Calibration slope: 1.010565 0.999235 Backgd or Offset: 16.0 Calibration intercept: -1.377444 0.269171 Coeff or Slope: 0.900

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic)
See Forme	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	1.0	
as found span	4931	80.9	800.0	826.2	0.968
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	1.2	
high point	4931	80.9	800.0	800.1	1.000
second point	4970	40.5	400.6	400.1	1.001
third point	4994	20.4	201.6	200.8	1.004
as left zero	5000	0.0	0.0	1.1	
as left span	4929	80.9	800.3	800.4	1.000
			Averag	ge Correction Factor	1.002
Baseline Corr As found:	825.20	Previous response	807.05	*% change	2.2%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

Changed sample inlet filter after as founds. Adjusted span only.

Calibration Performed By: Mohammed Kashif and Jan Castro



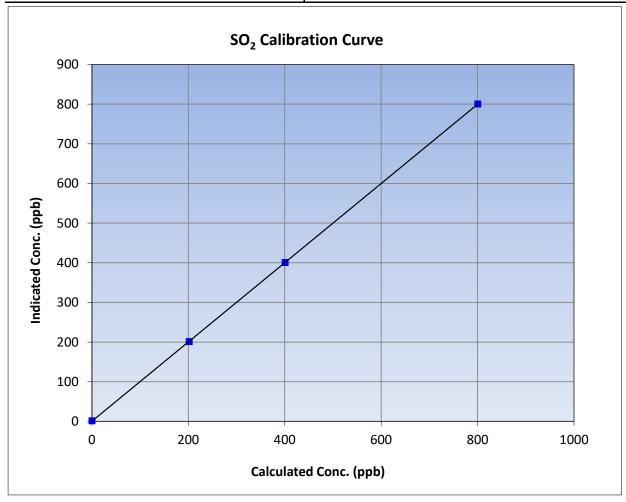
SO₂ Calibration Summary

Version-01-2020

Station Information

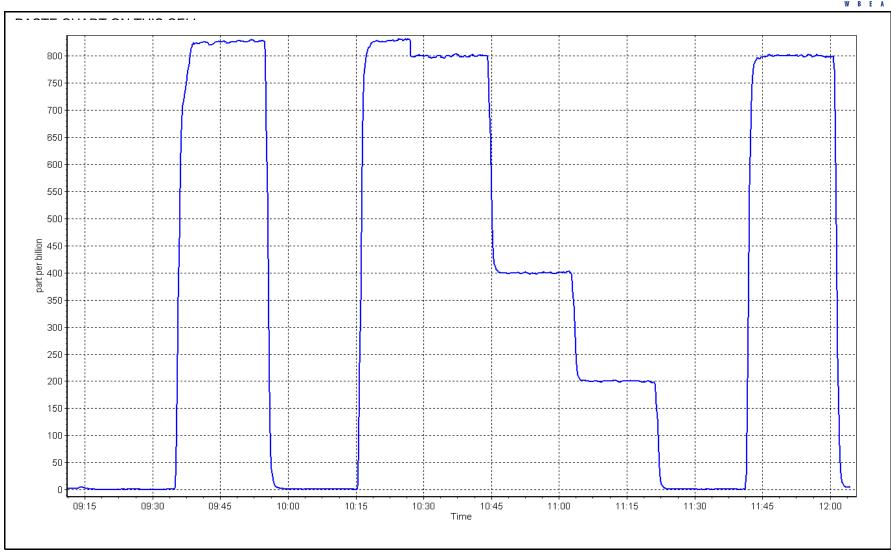
Calibration Date: November 29, 2023 **Previous Calibration:** October 26, 2023 Station Name: Christina Lake Station Number: AMS 26 Start Time (MST): 9:12 End Time (MST): 12:00 Analyzer make: Thermo 43i Analyzer serial #: 1173410001

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0	1.2		Correlation Coefficient	0.999994	≥0.995		
800.0	800.1	0.9998	Correlation Coefficient	0.555554	20.993		
400.6	400.1	1.0012	Slope	0.999235	0.90 - 1.10		
201.6	200.8	1.0041	Slope	0.555255	0.90 - 1.10		
			- Intercept	0.269171	+/-30		



SO2 Calibration Plot Date: November 29, 2023 Location: Christina Lake







H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Christina Lake

Calibration Date: November 29, 2023

Start time (MST): 12:06

Reason: Routine Station number: AMS26

> Last Cal Date: October 27, 2023

End time (MST): 15:56

Calibration Standards

Cal Gas Concentration: February 9, 2024 4.89 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: EY0002466

Removed Cal Gas Conc: Rem Gas Exp Date: NA 4.89 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: API T700 Serial Number: 281 ZAG Make/Model: **API T701H** Serial Number: 832

Analyzer Information

Analyzer make: Thermo 450i Analyzer serial #: 1180030032

Converter serial #: NA Converter make:

0 - 100 ppb Analyzer Range

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 1.002002 Backgd or Offset: Calibration slope: 0.992122 33.6 33.9

0.607400 Calibration intercept: 0.528176 Coeff or Slope: 1.060 1.060

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.3	
as found span	4930	81.9	79.9	81.2	0.988
as found 2nd point	4972	41.0	40.0	41.1	0.980
as found 3rd point	4994	20.6	20.1	20.8	0.980
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.6	
high point	4930	81.9	79.9	80.7	0.990
second point	4972	41.0	40.0	40.6	0.985
third point	4994	20.6	20.1	20.8	0.966
as left zero	5000	0.0	0.0	0.7	
as left span	4926	81.9	80.0	81.5	0.981
SO2 Scrubber Check	4931	80.9	807.1	0.1	
Date of last scrubber chang	ge:	27-Feb-19	_	Ave Corr Factor	0.980
Date of last converter efficiency test:					efficiency

Date of last scrubber change:	27-Feb-19	Ave Corr Factor	0.980
Date of last converter efficiency test:			efficiency

Baseline Corr As found: 80.9 79.81 1.4% Prev response: *% change: Baseline Corr 2nd AF pt: 40.8 AF Slope: 1.012163 AF Intercept: 0.426783 Baseline Corr 3rd AF pt: AF Correlation: 0.999981 20.5

Changed sample inlet filter after MAF's. Ran scrubber check after calibrator zero passed. No Notes: adjustment made.

* = > +/-5% change initiates investigation

Calibration Performed By: Mohammed Kashif and Jan Castro



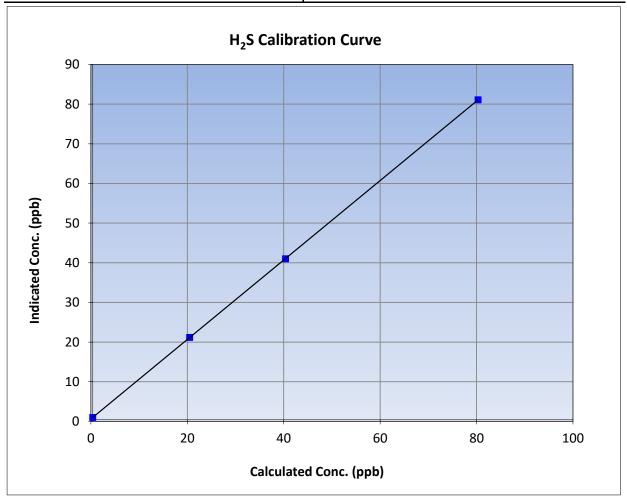
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 29, 2023 **Previous Calibration:** October 27, 2023 Station Name: Christina Lake Station Number: AMS26 Start Time (MST): 12:06 End Time (MST): 15:56 Analyzer make: Thermo 450i Analyzer serial #: 1180030032

	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.6		Correlation Coefficient	0.999997	≥0.995			
79.9	80.7	0.9902	Correlation Coefficient	0.333337	20.333			
40.0	40.6	0.9851	Slope	1.002002	0.90 - 1.10			
20.1	20.8	0.9658	Slope	1.002002	0.90 - 1.10			
			- Intercept	0.607400	+/-3			

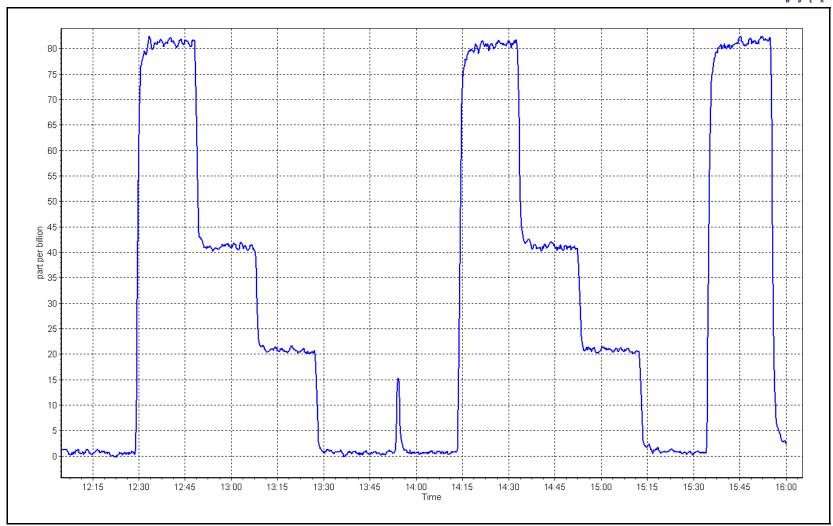


H₂S Calibration Plot

Date: November 29, 2023 Loc

Location: Christina Lake







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Christina Lake

Calibration Date: November 28, 2023

Start time (MST): 13:26 Reason: Routine Station number: AMS26 Last Cal Date: October 26, 2023

End time (MST): 18:03

NO gas Diff:

Calibration Standards

NO Gas Cylinder #: T2Y1P4C Cal Gas Expiry Date: November 12, 2023 NOX Cal Gas Conc: 50.82 ppm NO Cal Gas Conc: 50.02 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.82 ppm Removed Gas NO Conc: 50.02 ppm

NOX gas Diff:

Calibrator Model: API T700 Serial Number: 3253 ZAG make/model: API T701H Serial Number: 832

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1173480006

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.300 1.300 NO bkgnd or offset: 2.5 2.5 NOX coeff or slope: 0.997 0.997 NOX bkgnd or offset: 3.2 3.2 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 162.5 160.1

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.001847	0.994041
NO _x Cal Offset:	-0.048939	0.380000
NO Cal Slope:	1.001247	0.993160
NO Cal Offset:	-0.399872	0.280000
NO ₂ Cal Slope:	1.005662	1.004527
NO ₂ Cal Offset:	-0.810879	-0.038830



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	lution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.8	-0.1	-0.7		
as found span	4920	80.0	813.1	800.3	12.8	809.0	794.7	14.8	1.0051	1.0071
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.6	0.0	-0.7		
high point	4920	80.0	813.1	800.3	12.8	808.0	795.0	12.6	1.0063	1.0067
second point	4960	40.0	406.6	400.2	6.4	405.5	397.8	7.7	1.0026	1.0059
third point	4980	20.0	203.3	200.1	3.2	203.1	199.3	3.8	1.0009	1.0039
as left zero	5000	0.0	0.0	0.0	0.0	-0.7	0.0	-0.6		
as left span	4920	80.0	813.1	411.6	401.5	807.0	408.3	398.3	1.0076	1.0081
							Average C	Correction Factor	1.0033	1.0055
Corrected As fo	ound NO _X =	809.8 ppb	NO :	= 794.8 ppb	* = > +/-5%	change initiates i	nvestigation	*Percent Chang	ge NO _X =	-0.6%
Previous Respo	onse NO _X =	814.6 ppb	NO :	= 800.9 ppb				*Percent Chang	ge NO =	-0.8%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO :	NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO :	NA ppb	As found	NO r ² :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration [Data				
O3 Setpo	pint (ppb)	Indicated NO Ref		icated NO Drop centration (ppb)	Calculated NO concentration (ppt		dicated NO2 tration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	791.8		403.1	401.5		403.1	0.9960	<u> </u>	100.4%
2nd GPT poin	t (200 ppb O3)	791.8		596.4	208.2		208.9	0.9966	:	100.3%

Notes:

3rd GPT point (100 ppb O3)

Changed sample inlet filter after as founds. No adjustment made.

110.9

Average Correction Factor

0.9865

0.9931

101.4%

100.7%

109.4

Calibration Performed By: Mohammed Kashif and Jan Castro

791.8

695.2



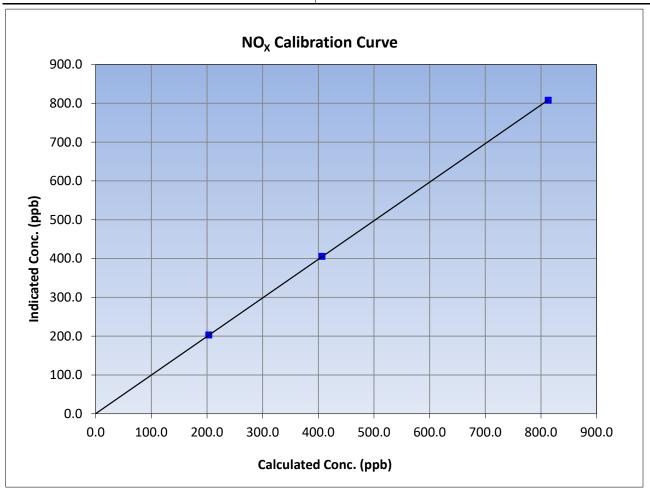
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 26, 2023 Station Name: Christina Lake Station Number: AMS26 Start Time (MST): 13:26 End Time (MST): 18:03 Analyzer serial #: Analyzer make: Thermo 42i 1173480006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.6		Correlation Coefficient	0.999992 >0.995	≥0.995
813.1	808.0	1.0063	correlation coemicient	0.333332	20.333
406.6	405.5	1.0026	Slope	0.994041	0.90 - 1.10
203.3	203.1	1.0009	Slope	0.994041	0.90 - 1.10
			Intercept	0.380000	+/-20





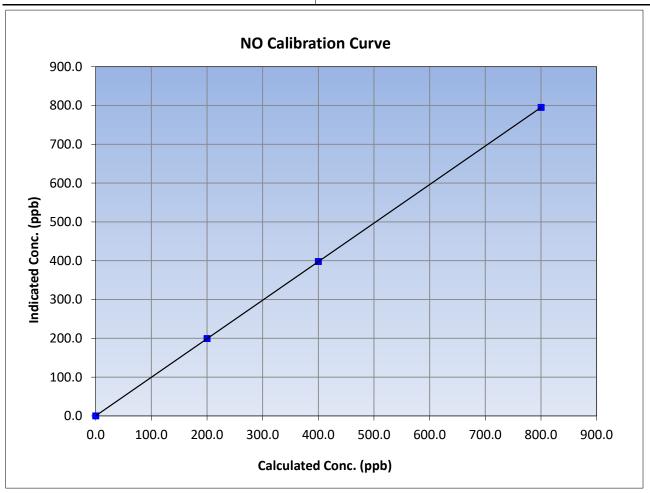
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 26, 2023 Station Name: Christina Lake Station Number: AMS26 Start Time (MST): 13:26 End Time (MST): 18:03 Analyzer make: Analyzer serial #: Thermo 42i 1173480006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
800.3	795.0	1.0067	Correlation Coefficient	0.55555	20.333
400.2	397.8	1.0059	Slope	0.993160	0.90 - 1.10
200.1	199.3	1.0039	Slope	0.995100	0.90 - 1.10
			Intercept	0.280000	+/-20





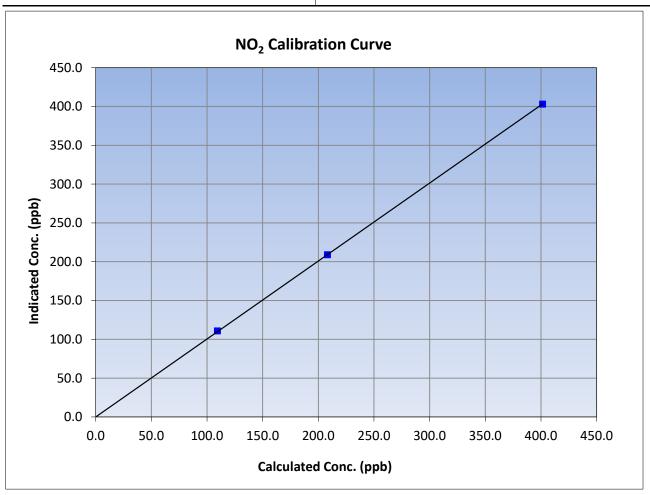
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 26, 2023 Station Name: Christina Lake Station Number: AMS26 Start Time (MST): 13:26 End Time (MST): 18:03 Analyzer serial #: Analyzer make: Thermo 42i 1173480006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	-0.7		Correlation Coefficient	0.999982	≥0.995	
401.5	403.1	0.9960	Correlation Coefficient	0.333362	20.333	
208.2	208.9	0.9966	Slope	1.004527	0.90 - 1.10	
109.4	110.9	0.9865	Slope	1.004527	0.90 - 1.10	
			Intercept	-0.038830	+/-20	

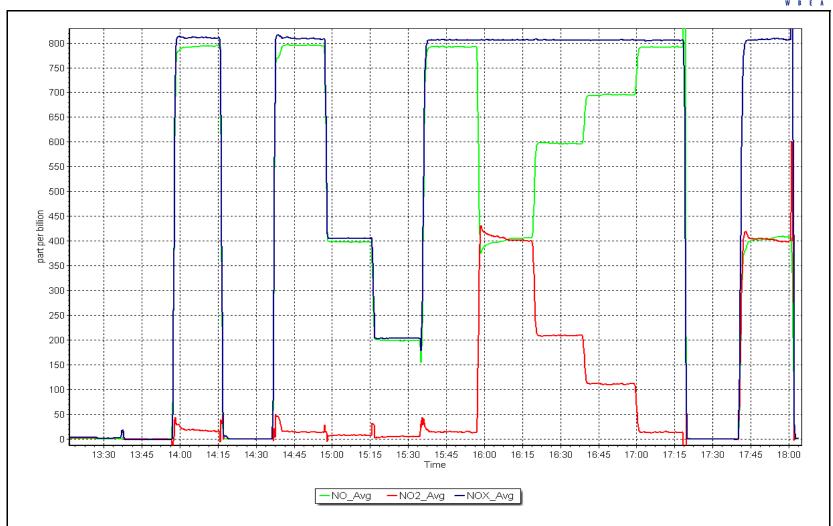


NO_x Calibration Plot

Date: November 28, 2023

Location: Christina Lake







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS27 JACKFISH 2/3 NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Jackfish 2/3

Calibration Date: November 14, 2023

Start time (MST): 12:25 Reason: Routine Station number: AMS 27

Last Cal Date: October 18, 2023

End time (MST): 16:05

Calibration Standards

Cal Gas Concentration: 50.58

Cal Gas Cylinder #: SG9133974BAL

Removed Cal Gas Conc: 50.58
Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API 701 ppm Cal Gas Exp Date: December 29, 2028

ppm Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3811 Serial Number: 135

Analyzer Information

Analyzer make: Thermo 43iQ Analyzer serial #: 12124313138

Analyzer Range 0 - 1000 ppb

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u>

 Calibration slope:
 0.999819
 0.999320
 Backgd or Offset:
 7.3
 7.7

 Calibration intercept:
 -2.538114
 -2.038541
 Coeff or Slope:
 0.900
 0.950

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.1	
as found span	4921	79.1	800.2	756.0	1.058
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.3	
high point	4921	79.1	800.2	798.8	1.002
second point	4961	39.5	399.5	395.9	1.009
third point	4980	19.8	200.3	195.9	1.022
as left zero	5000	0.0	0.0	0.2	
as left span	4921	79.1	800.2	800.3	1.000
			Avera	ge Correction Factor	1.011
Baseline Corr As found:	755.90	Previous response	9 797.48	*% change	-5.5%

Baseline Corr As found: 755.90 Previous response 797.48 *% change -5.5%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the sample inlet filter after as founds. Adjusted span only.

Calibration Performed By: Mohammed Kashif



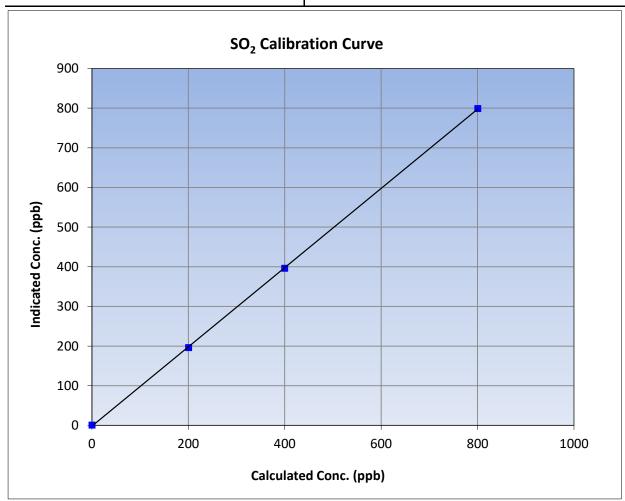
SO₂ Calibration Summary

Version-01-2020

Station Information

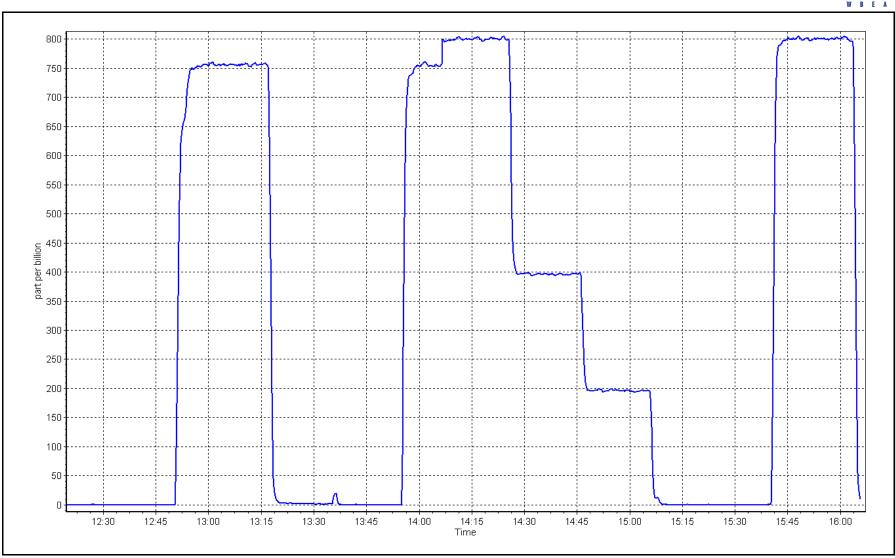
Calibration Date: November 14, 2023 **Previous Calibration:** October 18, 2023 Station Name: Jackfish 2/3 Station Number: **AMS 27** Start Time (MST): 12:25 End Time (MST): 16:05 Analyzer make: Thermo 43iQ Analyzer serial #: 12124313138

	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.3		Correlation Coefficient	0.999961	≥0.995			
800.2	798.8	1.0017	Correlation Coefficient	0.555501	20.993			
399.5	395.9	1.0092	Slope	0.999320	0.90 - 1.10			
200.3	195.9	1.0225	Slope	0.333320	0.90 - 1.10			
			Intercept	-2.038541	+/-30			



SO2 Calibration Plot Date: November 14, 2023 Location: Jackfish 2/3





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Jackfish 2/3

Calibration Date: November 15, 2023

Start time (MST): 9:05

Reason: Routine Station number:

Last Cal Date: October 17, 2023

AMS27

End time (MST): 14:24

Converter serial #:

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 4, 2025 5.41 ppm

Cal Gas Cylinder #: CC345023

Removed Cal Gas Conc: Rem Gas Exp Date: NA 5.41 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: API T700 Serial Number: 3811 ZAG Make/Model: **API 701** Serial Number: 135

Analyzer Information

Analyzer make: **API T101** Analyzer serial #: 621

Converter make:

Analyzer Range 0 - 100 ppb

> **Finish** <u>Start</u>

<u>Finish</u> <u>Start</u> 0.996209 Backgd or Offset: Calibration slope: 1.010889 29.9 29.9 -0.098000 Calibration intercept: -0.037634 Coeff or Slope: 0.928 0.928

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.3	
as found span	4926	74.1	80.2	80.9	0.995
as found 2nd point	4963	37.0	40.0	40.3	1.001
as found 3rd point	4982	18.5	20.0	19.9	1.021
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4926	74.1	80.2	79.8	1.005
second point	4963	37.0	40.0	39.9	1.003
third point	4982	18.5	20.0	19.5	1.026
as left zero	5000	0.0	0.0	0.2	
as left span	4926	74.1	80.2	80.5	0.996
SO2 Scrubber Check	4921	79.1	791.0	0.1	
Date of last scrubber ch	ange:	•		Ave Corr Factor	1.011
Date of last converter e		efficiency			

				, c co acto.	
Date of last converter efficier	ncy test:				efficiency
Baseline Corr As found:	80.6	Prev response:	81.01	*% change:	-0.5%

Baseline Corr 2nd AF pt: 40.0 AF Slope: 1.007187 Baseline Corr 3rd AF pt: 0.999952 19.6 AF Correlation:

* = > +/-5% change initiates investigation

0.042159

AF Intercept:

Changed the sample inlet filter after as founds. Completed a SO2 scrubber check after calibrator Notes: zero. No adjustments required.

Calibration Performed By: Mohammed Kashif



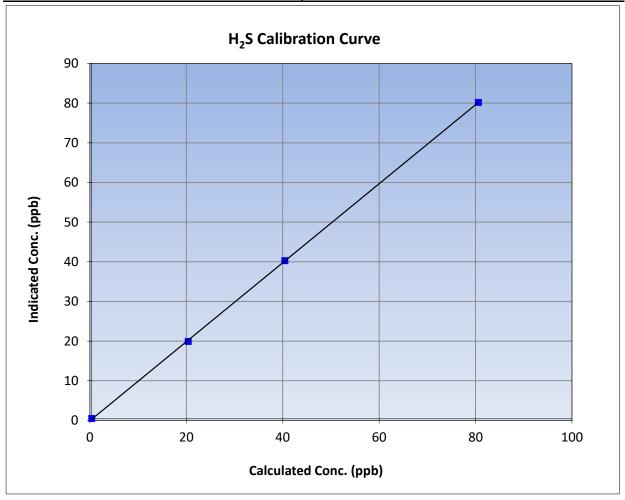
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 15, 2023 **Previous Calibration:** October 17, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 9:05 End Time (MST): 14:24 Analyzer make: **API T101** Analyzer serial #: 621

	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999951	≥0.995			
80.2	79.8	1.0047	Correlation Coefficient	0.555551	20.333			
40.0	39.9	1.0034	Slope	0.996209	0.90 - 1.10			
20.0	19.5	1.0264	Slope	0.990209	0.90 - 1.10			
			- Intercept	-0.098000	+/-3			

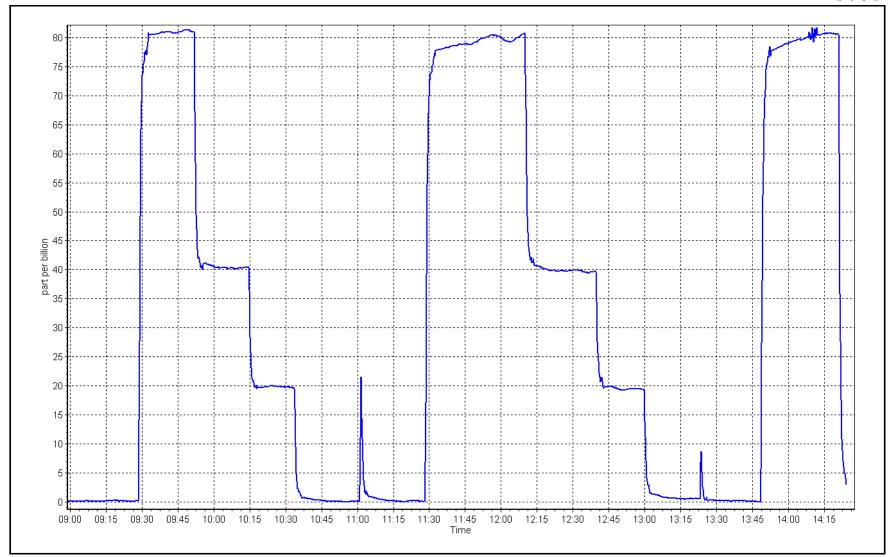


H₂S Calibration Plot

Date: November 15, 2023 Lo

Location: Jackfish 2/3







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Jackfish 2/3 Station number: AMS27

Calibration Date: November 9, 2023 Last Cal Date: October 19, 2023 Start time (MST): 10:33 End time (MST): 15:39

Start time (MST): 10:33
Reason: Routine

Calibration Standards

NO Gas Cylinder #: T2Y1P35 Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 51.44 ppm NO Cal Gas Conc: 50.40 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 51.44 ppm Removed Gas NO Conc: 50.40 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model:API T700Serial Number:3811ZAG make/model:API T701Serial Number:135

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 722

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.123	1.123	NO bkgnd or offset:	0.3	0.3
NOX coeff or slope:	1.110	1.110	NOX bkgnd or offset:	1.2	1.2
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	7.6	9.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.995490	1.005005
NO _x Cal Offset:	-2.256328	-2.855689
NO Cal Slope:	0.998987	1.007782
NO Cal Offset:	-2.840289	-2.818947
NO ₂ Cal Slope:	0.999566	0.986277
NO ₂ Cal Offset:	-0.710230	0.637074



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.4	-0.1		
as found span	4921	79.4	816.8	800.3	16.5	817.6	801.1	16.5	0.9990	0.9990
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.1	0.1	-0.2		
high point	4921	79.4	816.8	800.3	16.5	819.5	805.3	14.2	0.9967	0.9938
second point	4960	39.7	408.5	400.2	8.3	406.0	398.6	7.4	1.0061	1.0040
third point	4980	19.8	203.7	199.6	4.1	199.3	195.7	3.6	1.0221	1.0199
as left zero	5000	0.0	0.0	0.0	0.0	-0.5	0.1	-0.6		
as left span	4921	79.4	816.8	424.1	405.2	816.1	423.3	392.7	1.0009	1.0019
							Average C	orrection Factor	1.0083	1.0059
Corrected As fo	und NO _x =	818.1 ppb	NO =	801.5 ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NO _x =	0.9%
Previous Respo	nse NO _x =	810.9 ppb	NO =	796.6 ppb				*Percent Chang	ge NO =	0.6%
Baseline Corr 2r	nd pt NO _X =	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3r	d pt NO _x =	NA ppb	NO =	NA ppb	As foun	d NO r ² :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpoi	int (ppb)	Indicated NO Ref		cated NO Drop entration (ppb)	Calculated N concentration (pp		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0	0.95-1.05	rter Efficiency on Limit = 96-104%
as found (
as found GPT poir										
as found GPT poir	nt (200 ppb NO2)									

Notes:

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Changed the sample inlet filter after as founds. No adjustments required.

399.8

192.2

100.0

Average Correction Factor

1.0135

1.0068

1.0011

1.0072

98.7%

99.3%

99.9%

99.3%

405.2

193.5

100.1

Calibration Performed By: Mohammed Kashif

805.7

805.7

805.7

417.0

628.7

722.1



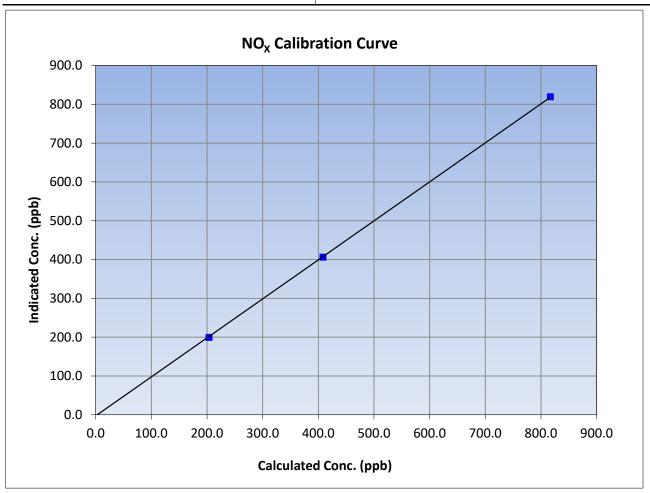
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 9, 2023 Previous Calibration: October 19, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 10:33 End Time (MST): 15:39 Analyzer serial #: Analyzer make: 722 **API T200**

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999948	≥0.995
816.8	819.5	0.9967	correlation coemicient	0.555546	20.333
408.5	406.0	1.0061	Slope	1.005005	0.90 - 1.10
203.7	199.3	1.0221	Slope	1.003003	0.90 - 1.10
			Intercept	-2.855689	+/-20





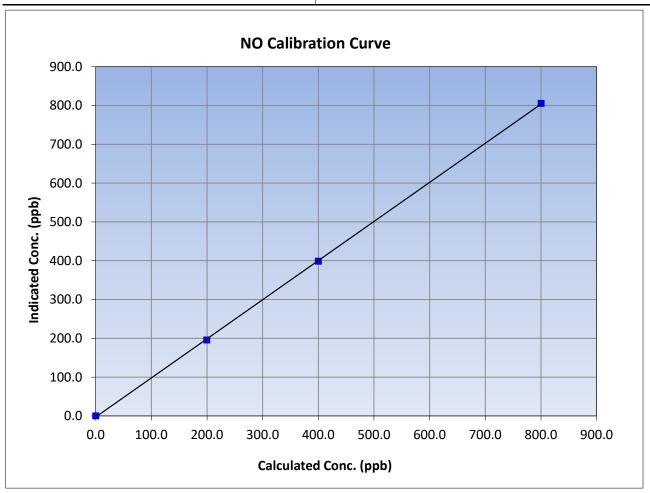
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 9, 2023 Previous Calibration: October 19, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 10:33 End Time (MST): 15:39 Analyzer make: Analyzer serial #: 722 **API T200**

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999939	≥0.995
800.3	805.3	0.9938	Correlation Coefficient	0.999939	20.333
400.2	398.6	1.0040	Slope	1.007782	0.90 - 1.10
199.6	195.7	1.0199	Slope	1.007782	0.90 - 1.10
			Intercept	-2.818947	+/-20





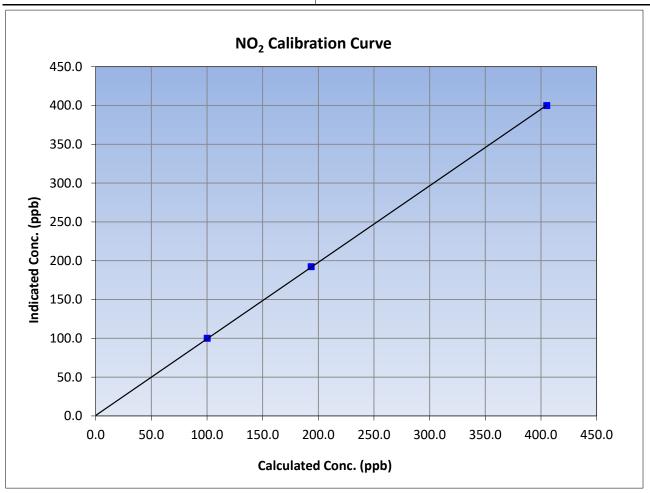
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 9, 2023 Previous Calibration: October 19, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 10:33 End Time (MST): 15:39 Analyzer serial #: Analyzer make: 722 **API T200**

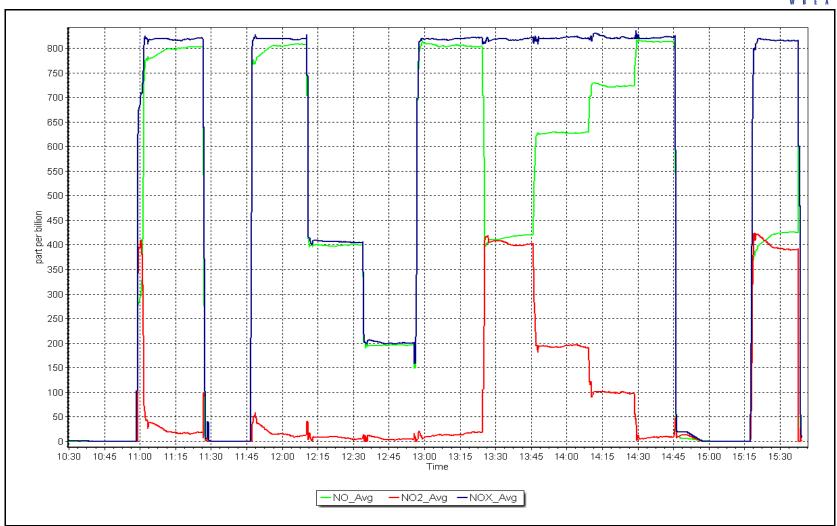
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999979	≥0.995
405.2	399.8	1.0135	Correlation Coefficient	0.555575	20.333
193.5	192.2	1.0068	Slope	0.986277	0.90 - 1.10
100.1	100.0	1.0011	Siope	0.980277	0.90 - 1.10
			Intercept	0.637074	+/-20



NO_x Calibration Plot

Date: November 9, 2023 Location: Jackfish 2/3







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Jackfish 2/3

Calibration Date: November 20, 2023 Last Cal Date: November 9, 2023

Start time (MST): 12:17

Reason: Maintenance

Station number: AMS27

End time (MST): 16:59

NO gas Diff:

Calibration Standards

NO Gas Cylinder #: T2Y1P35 Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 51.44 ppm NO Cal Gas Conc: 50.40 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 51.44 ppm Removed Gas NO Conc: 50.40 ppm

NOX gas Diff:

Calibrator Model: API T700 Serial Number: 3811 ZAG make/model: API T701 Serial Number: 135

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 722

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.123	1.193	NO bkgnd or offset:	0.3	0.3
NOX coeff or slope:	1.110	1.169	NOX bkgnd or offset:	1.2	1.2
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	9.2	3.3

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.005005	1.000794
NO _x Cal Offset:	-2.855689	-2.976420
NO Cal Slope:	1.007782	0.998689
NO Cal Offset:	-2.818947	-3.261265
NO ₂ Cal Slope:	0.986277	0.994531
NO ₂ Cal Offset:	0.637074	-1.480680



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow co		Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero										
as found span										
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.1	-0.1		
high point	4921	79.4	816.8	800.3	16.5	816.0	797.2	18.8	1.0010	1.0039
second point	4960	39.7	408.5	400.2	8.3	404.0	395.9	8.1	1.0110	1.0109
third point	4980	19.8	203.7	199.6	4.1	198.4	192.2	6.3	1.0268	1.0385
as left zero	5000	0.0	0.0	0.0	0.0	1.5	1.3	0.3		
as left span	4921	79.4	816.8	412.3	399.1	808.0	403.3	404.5	1.0109	1.0223
							Average C	Correction Factor	r 1.0129	1.0177
Corrected As fo	ound NO _X =	NA ppb	NO = NA	IA ppb	* = > +/-5°	% change initiates i	investigation	*Percent Chang	ge NO _X =	NA
Previous Respo	onse NO _X =	NA ppb	NO = NA	IA ppb				*Percent Chang	ge NO =	NA
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO = NA	IA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$Srd pt NO_X =$	NA ppb	NO = NA	IA ppb	As found	d NO r^2 :		NO SI:	NO Int:	
	•				As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				•	GPT Calibration I	Data				
O3 Setpo	oint (ppb)	Indicated NO Referen		ed NO Drop tration (ppb)	Calculated NC concentration (ppl		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	= 0.95-1.05 Calibratio	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi										
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	. (400 ppb O3)	802.0	4	419.4	399.1		395.9	1.0081	1	99.2%
2nd GPT point	t (200 ppb O3)	802.0	6	523.9	194.6		192.2	1.0126	6	98.8%
		202.0	_	714.0	104.5		100.5	1.0399	0	96.2%
3rd GPT point	' (100 ppb O3)	802.0		′14.U	104.5		100.5	1.039.	<u></u>	JU.270

Notes:

Swapped external pump. As founds not done due to low span response. Adjusted span only.

Calibration Performed By:

Braiden Boutilier



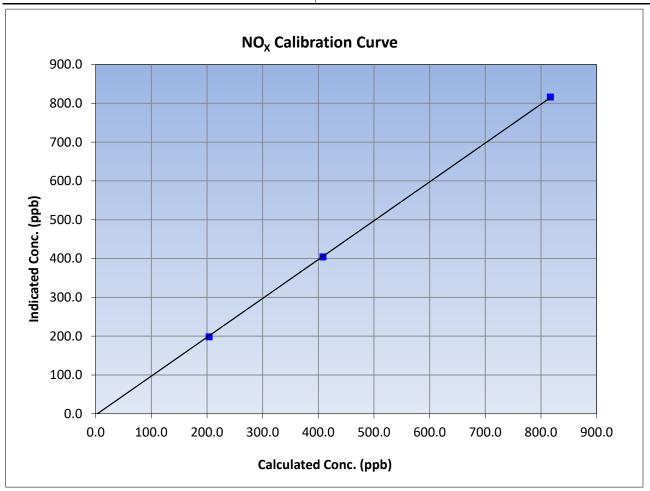
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 20, 2023 Previous Calibration: November 9, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 12:17 End Time (MST): 16:59 Analyzer serial #: Analyzer make: 722 **API T200**

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999947	≥0.995
816.8	816.0	1.0010	correlation coemicient	0.555547	20.333
408.5	404.0	1.0110	Slope	1.000794	0.90 - 1.10
203.7	198.4	1.0268	Siope	1.000794	0.90 - 1.10
			Intercept	-2.976420	+/-20





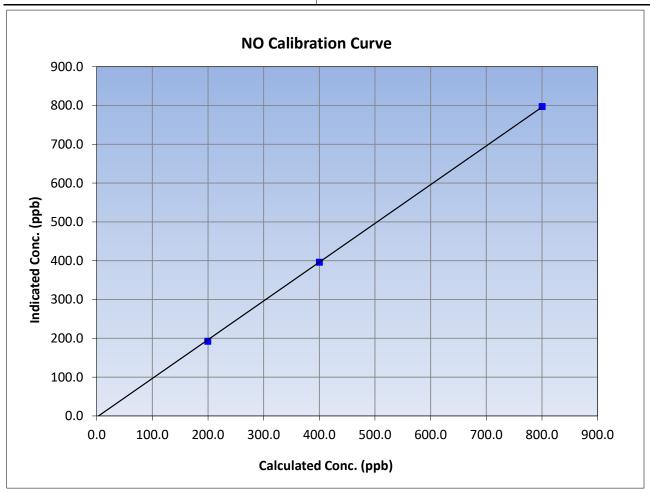
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 20, 2023 Previous Calibration: November 9, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 12:17 End Time (MST): 16:59 Analyzer make: Analyzer serial #: 722 **API T200**

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999924	≥0.995
800.3	797.2	1.0039	Correlation Coefficient	0.333324	20.993
400.2	395.9	1.0109	Slope	0.998689	0.90 - 1.10
199.6	192.2	1.0385	Siope	0.996069	0.90 - 1.10
			Intercept	-3.261265	+/-20





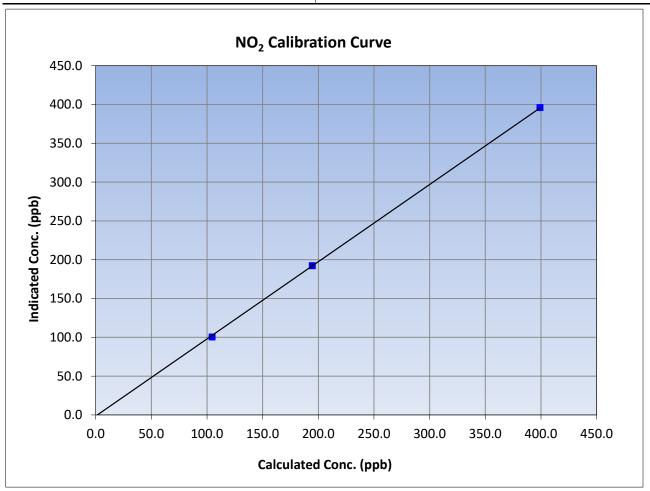
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 20, 2023 Previous Calibration: November 9, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 12:17 End Time (MST): 16:59 Analyzer serial #: Analyzer make: 722 **API T200**

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999930	≥0.995
399.1	395.9	1.0081	Correlation Coefficient	0.999930	20.333
194.6	192.2	1.0126	Slope	0.994531	0.90 - 1.10
104.5	100.5	1.0399	Slope	0.994551	0.90 - 1.10
			Intercept	-1.480680	+/-20

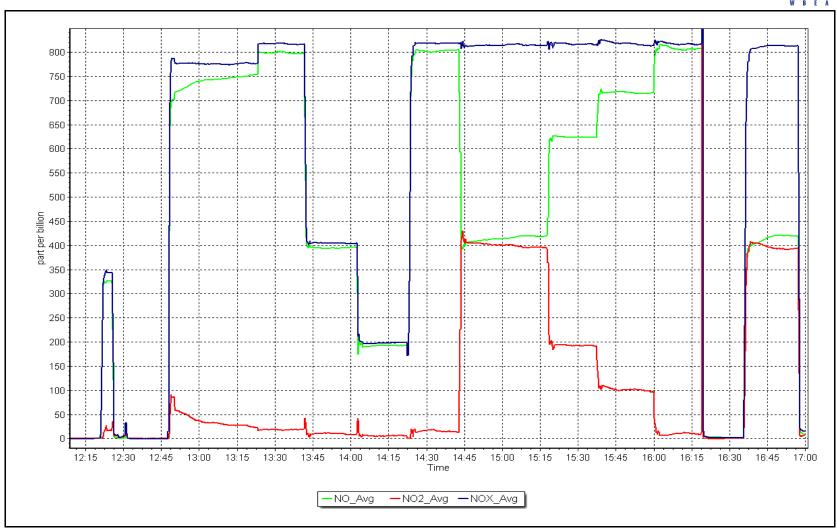


NO_x Calibration Plot

Date: November 20, 2023

Location: Jackfish 2/3







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS29 SURMONT 2 NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Surmont 2

November 16, 2023 Calibration Date:

Start time (MST): 10:55

Routine Reason:

Station number: AMS29

> October 23, 2023 Last Cal Date:

End time (MST):

17:02

Calibration Standards

Cal Gas Concentration: 49.21

Cal Gas Cylinder #: CC356008

Removed Cal Gas Conc: 49.21 Removed Gas Cyl #: <u>NA</u>

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701 ppm Cal Gas Exp Date: February 23, 2025

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 5472 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1170050150

Analyzer Range 0 - 1000 ppb

Finish Start

ppm

Calibration slope: 1.001516 Calibration intercept: -1.785913

Baseline Corr 3rd AF pt:

1.005729 -1.086069

Backgd or Offset: Coeff or Slope: Start 13.0 0.937

* = > +/-5% change initiates investigation

Finish 12.5 0.937

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
	5000		2.2		
as found zero	5000	0.0	0.0	-0.8	
as found span	4919	81.3	800.1	803.0	0.996
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.1	
high point	4919	81.3	800.1	804.0	0.995
second point	4959	40.7	400.6	401.8	0.997
third point	4979	20.3	199.8	198.3	1.008
as left zero	5000	0.0	0.0	0.2	
as left span	4919	81.3	800.1	805.0	0.994
			Averag	ge Correction Factor	1.000
Baseline Corr As found:	803.80	Previous response	799.53	*% change	0.5%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	

Notes: Changed sample inlet filter after as founds. Adjusted zero.

AF Correlation:

Calibration Performed By: **Braiden Boutilier**

NA



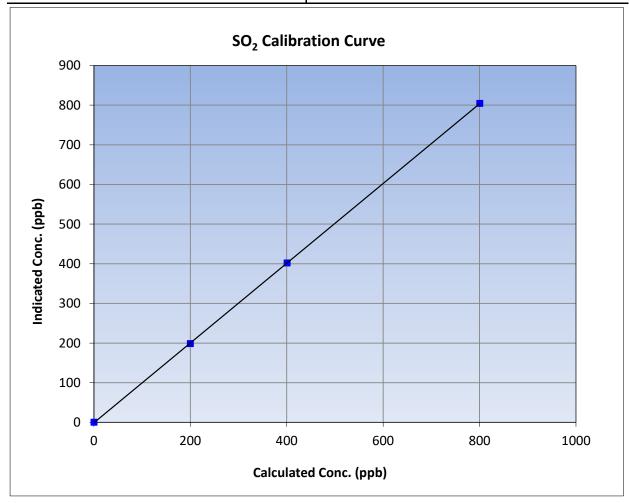
SO₂ Calibration Summary

Version-01-2020

Station Information

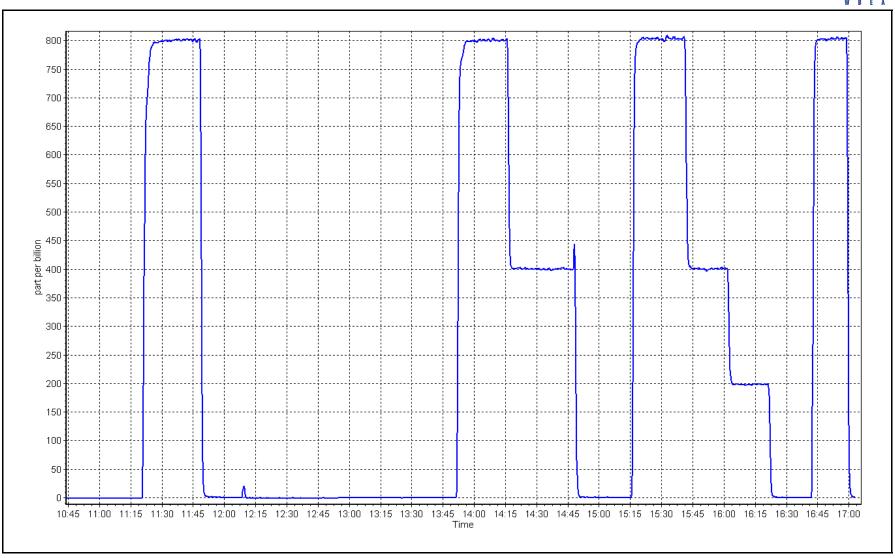
Calibration Date: November 16, 2023 **Previous Calibration:** October 23, 2023 Station Name: Surmont 2 Station Number: AMS29 Start Time (MST): 10:55 End Time (MST): 17:02 Analyzer make: Thermo 43i Analyzer serial #: 1170050150

Calibration Data						
		Correction factor (Cc/Ic)	Statistical Evaluation <u>Limit</u>		<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999989	≥0.995	
800.1	804.0	0.9952	Correlation Coefficient	0.333363	20.993	
400.6	401.8	0.9970	Slope	1.005729	0.90 - 1.10	
199.8	198.3	1.0077	Slope	1.003729	0.90 - 1.10	
			- Intercept	-1.086069	+/-30	



SO2 Calibration Plot Date: November 16, 2023





Location: Surmont 2



H₂S Calibration Report

Station number:

End time (MST):

AMS29

14:25

Version-11-2021

Station Information

Station Name: Surmont 2

Calibration Date: November 1, 2023 Last Cal Date: October 24, 2023

Start time (MST): 9:44

Reason: Routine

Calibration Standards

Cal Gas Concentration: 5.391 ppm Cal Gas Exp Date: January 4, 2025

Cal Gas Cylinder #: CC508338

Removed Cal Gas Conc: 5.391 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: CC508338 Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326170

Converter make: Global Converter serial #: 2022-220

Analyzer Range 0 - 100 ppb

Finish Start <u>Finish</u> <u>Start</u> 1.001467 Backgd or Offset: Calibration slope: 1.003047 0.92 0.92 Calibration intercept: -0.022987 -0.142608 Coeff or Slope: 1.080 1.080

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.2	
as found span	4926	74.2	80.0	80.7	0.989
as found 2nd point	4963	37.2	40.1	40.1	0.995
as found 3rd point	4982	18.6	20.1	20.0	0.993
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4926	74.2	80.0	80.1	0.999
second point	4963	37.2	40.1	39.8	1.008
third point	4982	18.6	20.1	19.9	1.008
as left zero	5000	0.0	0.0	0.0	
as left span	4926	74.2	80.0	79.5	1.006
SO2 Scrubber Check	4919	81.3	813.0	-0.1	
Date of last scrubber char	nge:			Ave Corr Factor	1.005
Date of last converter effi		efficiency			

Ü					
Date of last converter efficie	ncy test:			e	fficiency
Baseline Corr As found:	80.9	Prev response:	80.22	*% change:	0.8%

Baseline Corr 2nd AF pt: 40.3 AF Slope: 1.011184 AF Intercept: -0.283103
Baseline Corr 3rd AF pt: 20.2 AF Correlation: 0.999988

* = > +/-5% change initiates investigation

Notes: Changed sample inlet filter after as founds. No adjustments made. Scrubber check done after cal zero, passed.

Calibration Performed By: Braiden Boutilier



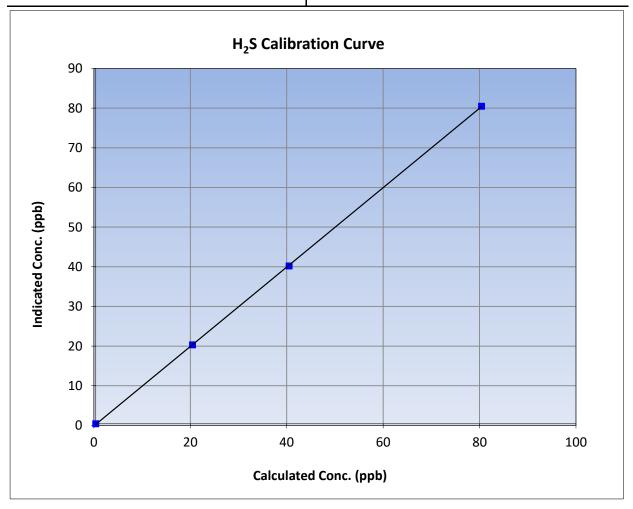
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 1, 2023 **Previous Calibration:** October 24, 2023 Station Name: Surmont 2 Station Number: AMS29 Start Time (MST): 9:44 End Time (MST): 14:25 Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326170

Calibration Data						
		Correction factor (Cc/Ic)	Statistical Evaluation <u>Limit</u>		<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999975	≥0.995	
80.0	80.1	0.9988	correlation coefficient	0.333373	20.555	
40.1	39.8	1.0077	Slope	1.001467	0.90 - 1.10	
20.1	19.9	1.0077	Slope	1.001467	0.90 - 1.10	
			Intercept	-0.142608	+/-3	

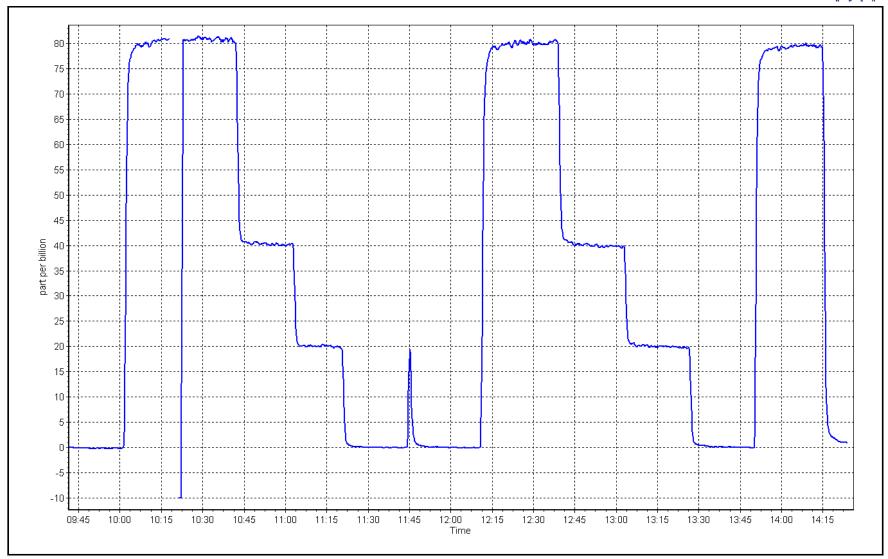


H₂S Calibration Plot

Date: November 1, 2023

Location: Surmont 2





THC Calibration Report

Version-01-2020

Station Information

Station Name: Surmont 2

November 16, 2023 Calibration Date:

Routine Reason:

Start time (MST): 10:55 Station number: AMS29

October 23, 2023 Last Cal Date:

End time (MST): 17:02

Calibration Standards

CC356008 Gas Cert Reference: Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. <u>499.0</u> CH4 Equiv Conc. 1064.7 ppm ppm

C3H8 Cal Gas Conc. 205.7 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 499.0 CH4 Equiv Conc. 1064.7 ppm ppm

205.7 Diff between cyl: Removed C3H8 Conc. ppm

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1170050149

Analyzer Range: 0 - 20 ppm

Baseline Corr 3rd AF pt:

Start Finish Finish Start Calibration slope: Background: 1.007852 0.998269 3.64 3.53

-0.044666 Coefficient: Calibration intercept: -0.102215 3.987 3.986

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentrat (ppm) (Cc)	ion Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.12	
as found span	4918	81.3	17.31	17.12	1.011
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	-0.03	
high point	4918	81.3	17.31	17.26	1.003
second point	4959	40.6	8.65	8.54	1.012
third point	4979	20.3	4.32	4.28	1.010
as left zero	5000	0.0	0.00	-0.04	
as left span	4918	81.3	17.31	17.42	0.994
			Ave	erage Correction Factor	1.008
Baseline Corr As found:	17.24	Previous response	17.35	*% change	-0.6%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	

Notes: Changed out Hydrogen cylinder. Flame extinguished, causing drift. Adjusted zero and span.

* = > +/-5% change initiates investigation

AF Correlation:

Calibration Performed By: **Braiden Boutilier**

NA



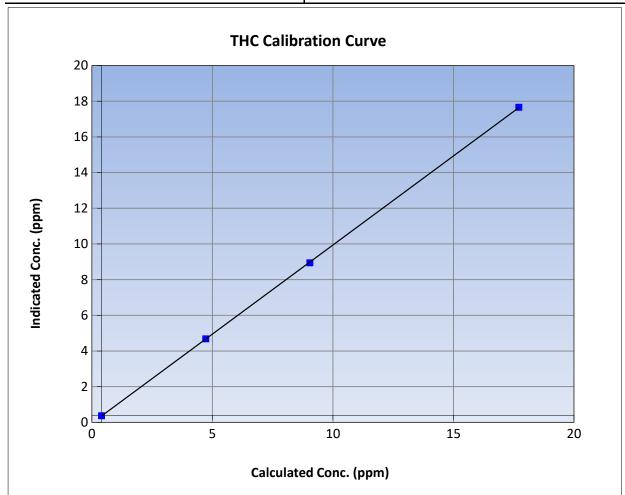
THC Calibration Summary

Version-01-2020

Station Information

Previous Calibration: Calibration Date: November 16, 2023 October 23, 2023 Station Name: Surmont 2 Station Number: AMS29 Start Time (MST): 10:55 End Time (MST): 17:02 Analyzer make: Thermo 51i-LT Analyzer serial #: 1170050149

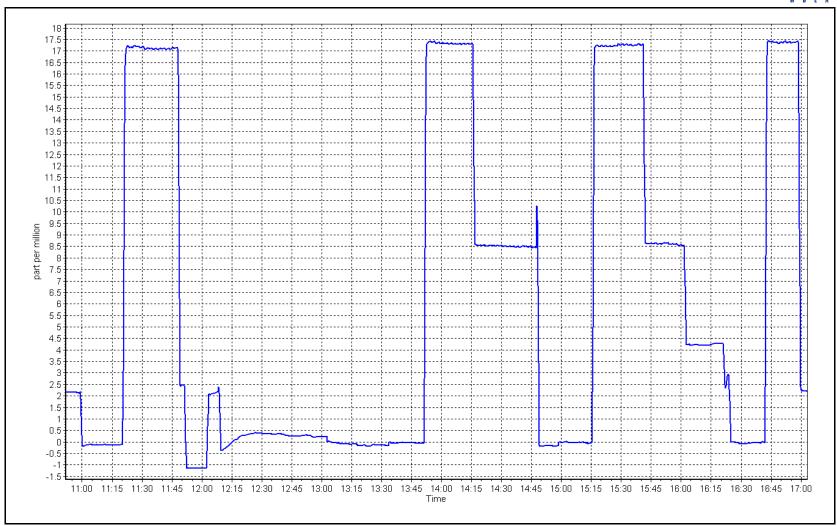
Calibration Data						
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>	
0.00	-0.03		Correlation Coefficient	0.999982	≥0.995	
17.31	17.26	1.0031	Correlation Coefficient	0.333362	20.333	
8.65	8.54	1.0124	Slope	0.998269	0.90 - 1.10	
4.32	4.28	1.0099	Slope	0.556205	0.90 - 1.10	
			- Intercept	-0.044666	+/-1.5	



THC Calibration Plot

Date: November 16, 2023 Location: Surmont 2







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Surmont 2

Calibration Date: November 14, 2023

Start time (MST): 10:46 Reason: Routine Station number: AMS29

Last Cal Date: October 25, 2023

End time (MST): 15:55

NO gas Diff:

Calibration Standards

NO Gas Cylinder #: T12YYFE Cal Gas Expiry Date: October 30, 2024

NOX Cal Gas Conc: 47.46 ppm NO Cal Gas Conc: 47.46 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 47.46 ppm Removed Gas NO Conc: 47.46 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 5472 ZAG make/model: Teledyne API T701 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1170050148

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.386	1.366	NO bkgnd or offset:	1.4	1.3
NOX coeff or slope:	0.996	0.995	NOX bkgnd or offset:	1.4	1.4
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	175.9	173.5

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.006760	0.999094
NO _x Cal Offset:	-0.933669	0.047580
NO Cal Slope:	1.006372	1.003756
NO Cal Offset:	-1.673031	-1.632802
NO ₂ Cal Slope:	0.995839	0.994951
NO ₂ Cal Offset:	0.777688	0.472711



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
as found span	4916	84.2	799.2	799.2	0.0	812.0	809.0	2.2	0.9842	0.9879
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.2	0.1		
high point	4916	84.2	799.2	799.2	0.0	797.9	801.0	-3.4	1.0016	0.9977
second point	4958	42.1	399.6	399.6	0.0	401.0	399.6	1.3	0.9965	1.0000
third point	4979	21.1	200.3	200.3	0.0	199.2	197.4	1.8	1.0054	1.0146
as left zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0		
as left span	4916	84.2	799.2	409.3	389.9	797.5	406.4	391.1	1.0021	1.0071
							Average C	orrection Factor	1.0012	1.0041
Corrected As fo	ound NO _X =	812.2 ppb	NO =	809.2 ppb	* = > +/-5%	change initiates	investigation	*Percent Chang	e NO _X =	1.1%
Previous Respo	onse NO _x =	803.7 ppb	NO =	802.6 ppb				*Percent Chang	e NO =	0.8%
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO =	NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	ord pt NO _X =	NA ppb	NO =	NA ppb	As found	NO r ² :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				0	GPT Calibration [Data				
O3 Setpo	pint (ppb)	Indicated NO Res		ated NO Drop entration (ppb)	Calculated NO concentration (ppb		dicated NO2 atration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0.	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%

O3 Setpoint (ppb)	concentration (ppb)	concentration (ppb)	concentration (ppb) (Cc)	concentration (ppb) (Ic)	Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	796.1	406.2	389.9	388.2	1.0044	99.6%
2nd GPT point (200 ppb O3)	796.1	609.3	186.8	186.6	1.0011	99.9%
3rd GPT point (100 ppb O3)	796.1	701.2	94.9	95.2	0.9968	100.3%
			A	verage Correction Factor	1.0008	99.9%

Notes:

Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By:

Braiden Boutilier



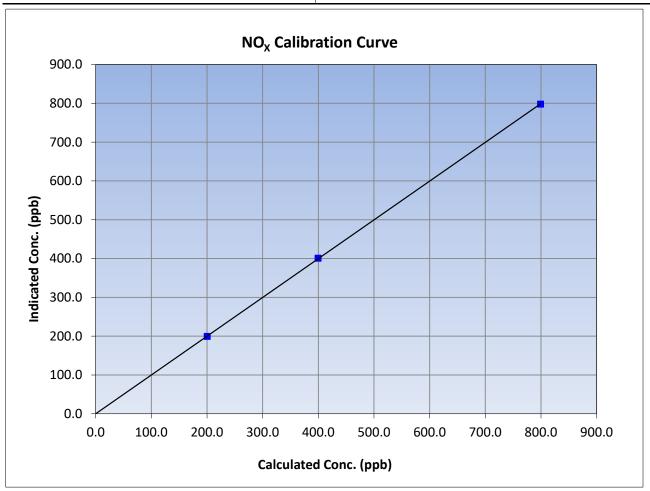
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 14, 2023 Previous Calibration: October 25, 2023 Station Name: Station Number: AMS29 Surmont 2 Start Time (MST): 10:46 End Time (MST): 15:55 Analyzer serial #: Analyzer make: Thermo 42i 1170050148

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999988	≥0.995
799.2	797.9	1.0016	Correlation Coefficient	0.555568	
399.6	401.0	0.9965	Slope	0.999094	0.90 - 1.10
200.3	199.2	1.0054	Slope	0.999094	0.90 - 1.10
			Intercept	0.047580	+/-20





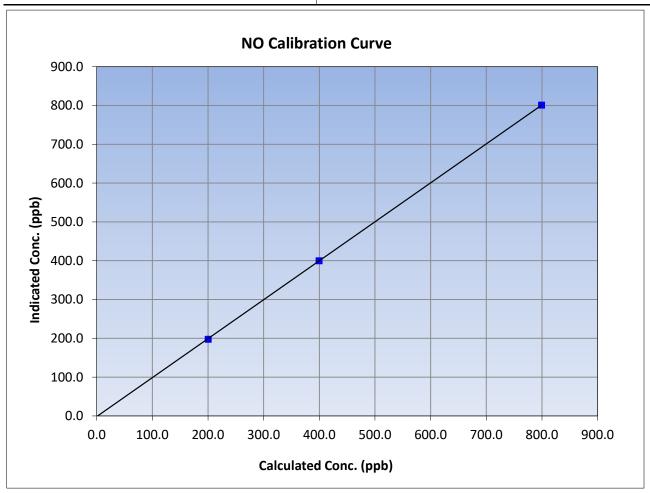
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 14, 2023 Previous Calibration: October 25, 2023 Station Name: Station Number: AMS29 Surmont 2 Start Time (MST): 10:46 End Time (MST): 15:55 Analyzer make: Analyzer serial #: Thermo 42i 1170050148

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999982	≥0.995
799.2	801.0	0.9977	Correlation Coefficient	0.555502	20.555
399.6	399.6	1.0000	Slope	1.003756	0.90 - 1.10
200.3	197.4	1.0146	Slope	1.005750	0.90 - 1.10
	200.3		Intercept	-1.632802	+/-20





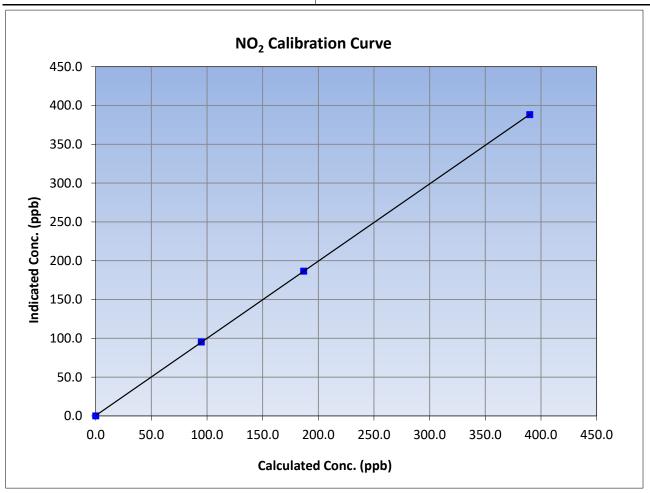
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 14, 2023 Previous Calibration: October 25, 2023 Station Name: Station Number: AMS29 Surmont 2 Start Time (MST): 10:46 End Time (MST): 15:55 Analyzer serial #: Analyzer make: Thermo 42i 1170050148

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999996	≥0.995
389.9	388.2	1.0044	correlation coefficient	0.555550	20.555
186.8	186.6	1.0011	Slope	0.994951	0.90 - 1.10
94.9	95.2	0.9968	Slope	0.994951	0.90 - 1.10
			Intercept	0.472711	+/-20

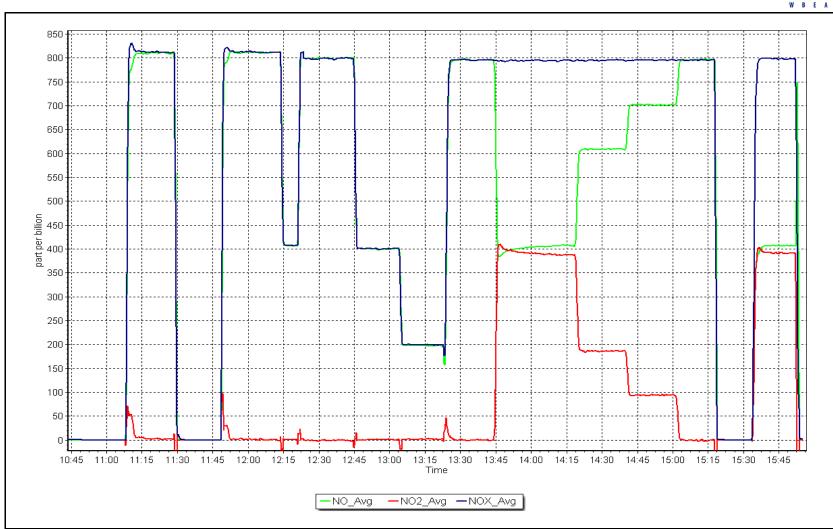


NO_x Calibration Plot

Date: November 14, 2023

Location: Surmont 2







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information				
Station Name:	Surmont 2		Station number:	AMS 29		
Calibration Date:	November 16, 2023		Last Cal Date:		2023	
Start time (MST):	14:31		End time (MST):	15:40		
Analyzer Make:	API T640		S/N:	253		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388750		
Temp/RH standard:	Alicat FP-25BT		S/N:	388750		
		Monthly Calibration Te	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>/</u>	<u>Adjusted</u>	(Limits)
T (°C)	-1.7	-2.09	-1.7			+/- 2 °C
P (mmHg)	699.7	700.17	699.7			+/- 10 mmHg
flow (LPM)	5.00	5.139	5.00			+/- 0.25 LPM
Leak Test:	Date of check:	November 16, 2023	Last Cal Date:	October 25	5, 2023	
	PM w/o HEPA:	3.8	PM w/ HEPA:	0		<0.2 ug/m3
Note: this leak check will be			erve as the pre mai	intenance lea	k check	
Inlet cleaning:	Inlet Head					
		Quarterly Calibration T	est			
<u>Parameter</u>	As found	Post maintenance	As left	,	Adjusted	(Limits)
PMT Peak Test				-		11.3 +/- 0.5
· ······ · · · · · · · · · · · · · · ·						
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:		
Date Optical Cham		October 25,				<0.2 ug/m3
Disposable Filte	r Changed:	October 25,	2023			
		Annual Maintenance	<u>.</u>			
		Annual Mantenance	•			
Date Sample Tul	oe Cleaned:	October 25,	2023			
Date RH/T Senso	or Cleaned:	October 25,	2023			
Notes:		No adjustments	made. Leak check բ	oassed.		
110103.						
Calibration by:	Braiden Boutilier					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY
MONITORING PROGRAM
CALIBRATION REPORT

AMS30 ELLS RIVER NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Finish

9.5

0.982

Station Information

Station Name: Ells River

November 8, 2023 Calibration Date:

Start time (MST): 10:49

Routine Reason:

Station number: **AMS 30**

> October 3, 2023 Last Cal Date:

End time (MST): 14:53

Calibration Standards

Cal Gas Concentration: 50.53

Cal Gas Cylinder #: CC494126

Removed Cal Gas Conc: 50.53

Removed Gas Cyl #:

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701H** ppm

Rem Gas Exp Date: ppm

Diff between cyl:

Cal Gas Exp Date:

Serial Number: 3061

Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1008841397

Analyzer Range 0 - 1000 ppb

Finish Start

Calibration slope: 1.000474 1.002373 Calibration intercept:

-2.915894 -3.655880 <u>Start</u>

Backgd or Offset: 9.5 Coeff or Slope: 0.982

December 29, 2028

SO₂ Calibration Data

6 (5) (Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic)
Set Point	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-0.3	
as found span	4921	79.2	800.4	795.8	1.006
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.1	
high point	4921	79.2	800.4	800.6	1.000
second point	4960	39.6	400.2	395.1	1.013
third point	4980	19.8	200.1	193.8	1.033
as left zero	5000	0.0	0.0	-0.2	
as left span	4921	79.2	800.4	799.5	1.001
			Averag	ge Correction Factor	1.015
Baseline Corr As found:	796.10	Previous response	2 797.83	*% change	-0.2%

Baseline Corr As found: Previous response % change 0.2% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA Baseline Corr 3rd AF pt: AF Correlation:

* = > +/-5% change initiates investigation

Inlet filter changed after As Founds, no adjustments required. Notes:

Calibration Performed By: Mohammed Kashif and Jan Castro



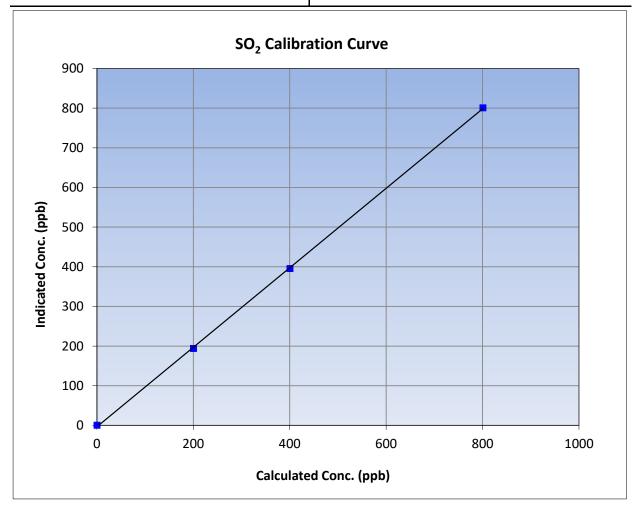
SO₂ Calibration Summary

Version-01-2020

Station Information

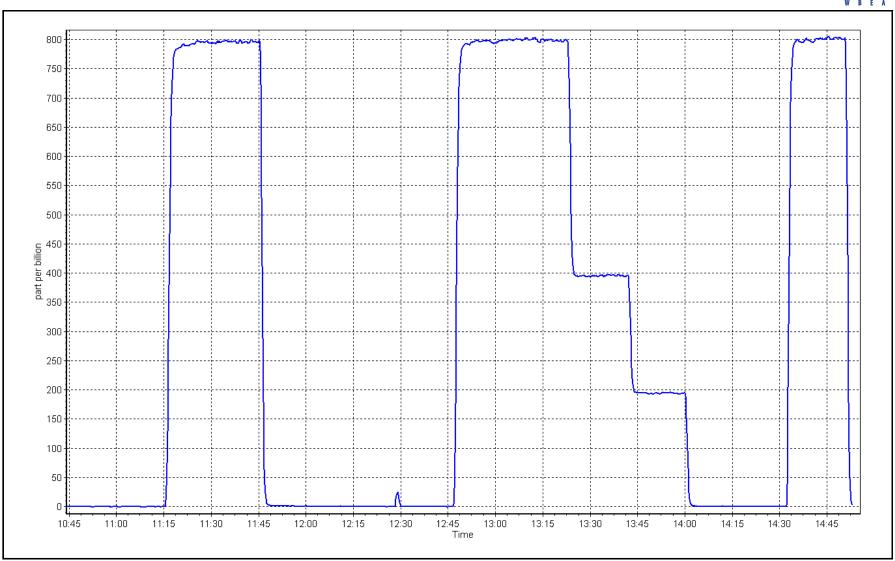
Calibration Date: November 8, 2023 **Previous Calibration:** October 3, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 10:49 End Time (MST): 14:53 Analyzer make: Thermo 43i Analyzer serial #: 1008841397

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	-0.1		Correlation Coefficient	0.999908	≥0.995			
800.4	800.6	0.9997	Correlation coefficient	0.999908	20.993			
400.2	395.1	1.0130	Slope	1.002373	0.90 - 1.10			
200.1	193.8	1.0325	Slope	1.002373	0.90 - 1.10			
			Intercept	-3.655880	+/-30			



SO2 Calibration Plot Date: November 8, 2023 Location: Ells River





TRS Calibration Report

Version-11-2021

Station Information

Station Name: Ells River

Calibration Date: November 30, 2023

Start time (MST): 11:43

Reason: Routine Station number: AMS30

> Last Cal Date: October 26, 2023

End time (MST): 15:15

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: February 9, 2024 5.08 ppm

Cal Gas Cylinder #: EY0002443

Removed Cal Gas Conc: Rem Gas Exp Date: 5.08 ppm Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3061 ZAG Make/Model: **API T701H** Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1410661331

CDN - 101 Converter serial #: 562 Converter make:

0 - 100 ppb Analyzer Range

Start **Finish** <u>Finish</u> <u>Start</u> 1.001780 Backgd or Offset: 1.57 Calibration slope: 0.998492 1.55

Calibration intercept: -0.099119 -0.139199 Coeff or Slope: 1.100 1.100

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4921	78.7	80.0	79.8	1.002
as found 2nd point	4961	39.4	40.0	39.5	1.013
as found 3rd point	4980	19.7	20.0	19.7	1.016
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4921	78.7	80.0	80.0	1.000
second point	4961	39.4	40.0	40.0	1.001
third point	4980	19.7	20.0	19.7	1.016
as left zero	5000	0.0	0.0	0.2	
as left span	4921	78.7	80.0	80.3	0.996
SO2 Scrubber Check	4921	79.2	800.4	0.1	
Date of last scrubber chang	ge:	N/A		Ave Corr Factor	1.005
Date of last converter effic	iency test:	N/A		_	efficiency

Date of last scrubber change	:	N/A		Ave Corr Factor	1.005
Date of last converter efficie	ncy test:	N/A			efficiency
Baseline Corr As found:	79.8	Prev response:	79.74	*% change:	0.1%

0.998489 Baseline Corr 2nd AF pt: 39.5 AF Slope: AF Intercept: -0.199028 Baseline Corr 3rd AF pt: 0.999959 19.7 AF Correlation:

* = > +/-5% change initiates investigation

SOx scrubber check done after calibrator zero, passed. No adjustments made. Notes:

Calibration Performed By: Braiden Boutilier



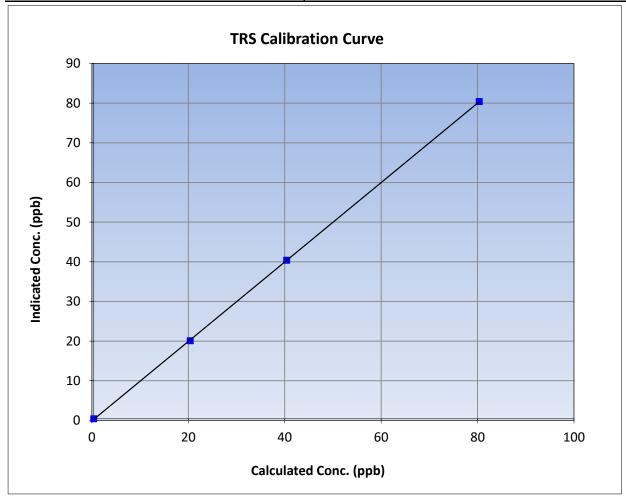
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 30, 2023 **Previous Calibration:** October 26, 2023 Station Name: Ells River Station Number: AMS30 Start Time (MST): 11:43 End Time (MST): 15:15 Analyzer make: Thermo 43i TLE Analyzer serial #: 1410661331

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.0		Correlation Coefficient	0.999981	≥0.995			
80.0	80.0	0.9995	Correlation Coefficient	0.555501	20.993			
40.0	40.0	1.0007	Slope	1.001780	0.90 - 1.10			
20.0	19.7	1.0161	Slope	1.001780	0.90 - 1.10			
			- Intercept	-0.139199	+/-3			

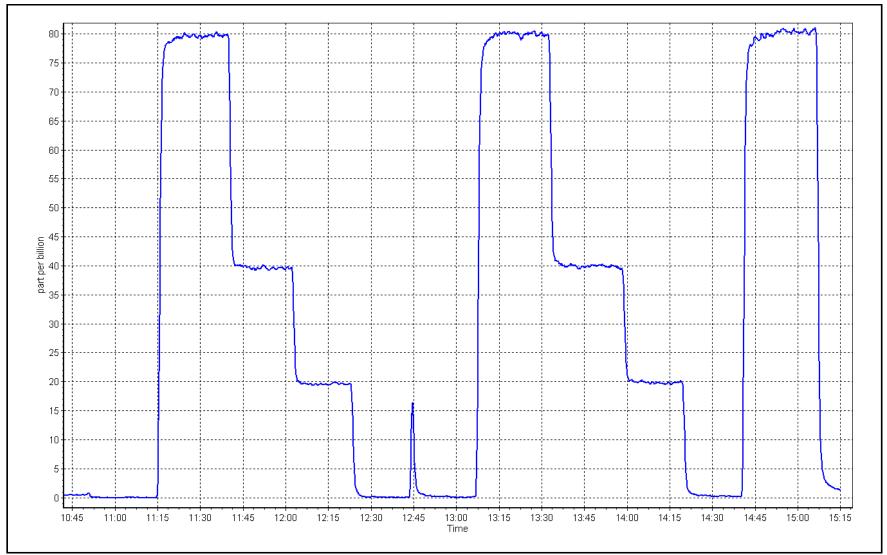


TRS Calibration Plot

Date: November 30, 2023

Location: Ells River







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Ells River Station Name:

Calibration Date: November 8, 2023

Start time (MST): 10:49 Routine

Reason:

Station number: AMS 30

Last Cal Date: October 3, 2023

End time (MST): 14:53

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: December 29, 2028 CC494126 CH4 Cal Gas Conc. 499.7 ppm

C3H8 Cal Gas Conc. 209.2 ppm

Removed Gas Cert:

Removed CH4 Conc. 499.7 ppm

Removed C3H8 Conc. 209.2 ppm

Diff between cyl (CH_4):

Calibrator Model: **API T700** ZAG make/model: **API T701H** CH4 Equiv Conc. 1075.0 ppm

Removed Gas Expiry:

CH4 Equiv Conc. 1075.0 ppm

Diff between cyl (THC):

Diff between cyl (NM):

Serial Number: 3061 Serial Number: 358

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1181490018

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish

CH4 SP Ratio: 2.45E-04 2.46E-04 NMHC SP Ratio: 4.75E-05 5.47E-05 CH4 Retention time: 14.2 NMHC Peak Area: 14.2 191712 166643

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.2	17.03	15.77	1.080
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.2	17.03	17.01	1.001
second point	4960	39.6	8.51	8.43	1.010
third point	4980	19.8	4.26	4.17	1.022
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	17.03	17.07	0.998
			Ave	erage Correction Factor	1.011

Baseline Corr AF: 15.77 Prev response 16.97 -7.6% *% change Baseline Corr 2nd AF: NA AF Slope: AF Intercept:

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: AF Correlation: NA



THC / CH₄ / NMHC Calibration Report

Version-01-2020

NMHC Calibration Data									
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>				
as found zero	5000	0	0.00	0.00					
as found span	4921	79.2	9.11	7.93	1.150				
as found 2nd point									
as found 3rd point									
new cylinder response									
calibrator zero	5000	0	0.00	0.00					
high point	4921	79.2	9.11	9.09	1.002				
second point	4960	39.6	39.6 4.56 4.53		1.006				
third point	4980	19.8	2.28	2.24	1.016				
as left zero	5000	0	0.00	0.00					
as left span	4921	79.2	9.11	9.15	0.996				
			Ave	erage Correction Factor	1.008				
Baseline Corr AF:	7.93	Prev response	9.07	*% change	-14.5%				
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:					
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation				
CH4 Calibration Data									
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>				

		CIT+ Cullbru	tion bata					
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>			
as found zero	5000	0.0	0.00	0.00				
as found span	4921	4921 79.2		7.84	1.009			
as found 2nd point								
as found 3rd point								
new cylinder response								
calibrator zero	5000	0.0	0.00	0.00				
high point	4921	79.2	7.91	7.91	1.000			
second point	4960	39.6	3.96	3.90	1.014			
third point	•		1.98	1.92	1.029			
as left zero	5000 0.0		0.00	0.00				
as left span	4921	79.2	7.91	7.92	0.999			
			Д	verage Correction Factor	1.015			
Baseline Corr AF:	7.84	Prev response	7.90	*% change	-0.7%			
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:				
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initial	tes investigation			
		Calibration	Statistics					
		<u>Start</u>		<u>Finish</u>				
THC Cal Slope:		1.000476		1.000046				
THC Cal Offset:		-0.062338		-0.048138				
CH4 Cal Slope:		1.000886		1.001246				
CH4 Cal Offset:		-0.022757		-0.032757				
NMHC Cal Slope:		0.999995		0.998929				
NMHC Cal Offset:		-0.039581		-0.015582				

Notes: Inlet filter and N2 cylinder changed after As Founds, adjusted span only.

Calibration Performed By: Mohammed Kashif and Jan Castro



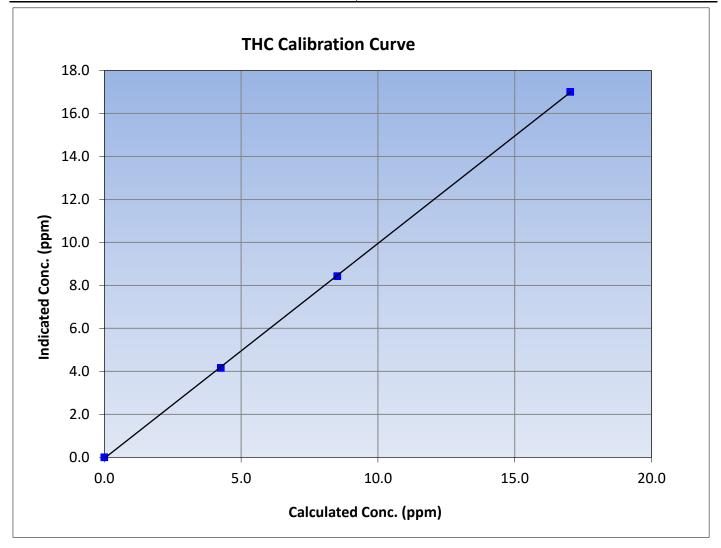
THC Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 3, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 10:49 End Time (MST): 14:53 Analyzer make: Analyzer serial #: Thermo 55i 1181490018

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999963	≥0.995
17.03	17.01	1.0012	Correlation Coefficient	0.555505	20.999
8.51	8.43	1.0096	Slope	1.000046	0.90 - 1.10
4.26	4.17	1.0216	Slope	1.000040	0.90 - 1.10
			Intercept	-0.048138	+/-0.5





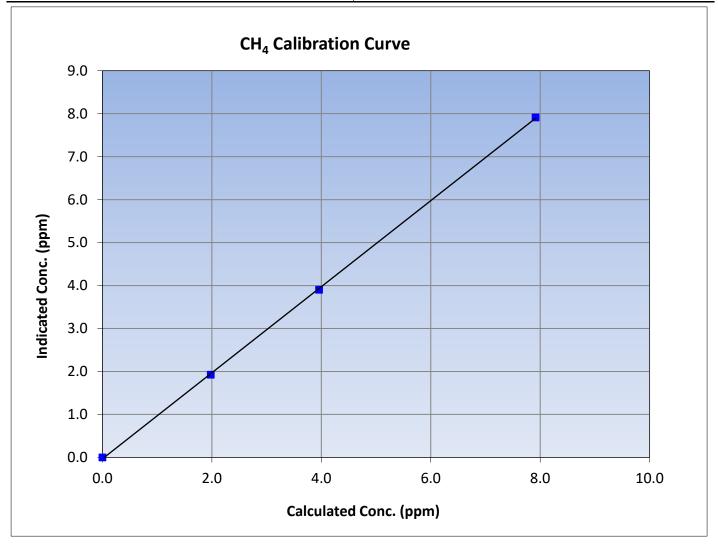
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 3, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 10:49 End Time (MST): 14:53 Analyzer make: Analyzer serial #: Thermo 55i 1181490018

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999917	≥0.995
7.91	7.91	1.0004	Correlation Coemicient	0.999917	20.333
3.96	3.90	1.0141	Slope	1.001246	0.90 - 1.10
1.98	1.92	1.0291	Slope	1.001240	0.90 - 1.10
			Intercept	-0.032757	+/-0.5





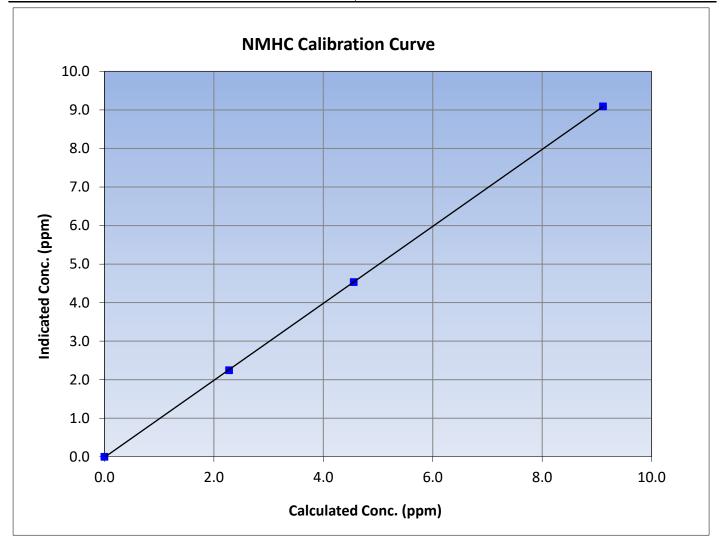
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 3, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 10:49 End Time (MST): 14:53 Analyzer make: Analyzer serial #: Thermo 55i 1181490018

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999986	≥0.995
9.11	9.09	1.0020	Correlation Coemicient	0.333360	20.333
4.56	4.53	1.0057	Slope	0.998929	0.90 - 1.10
2.28	2.24	1.0157	Slope	0.556525	0.90 - 1.10
			Intercept	-0.015582	+/-0.5

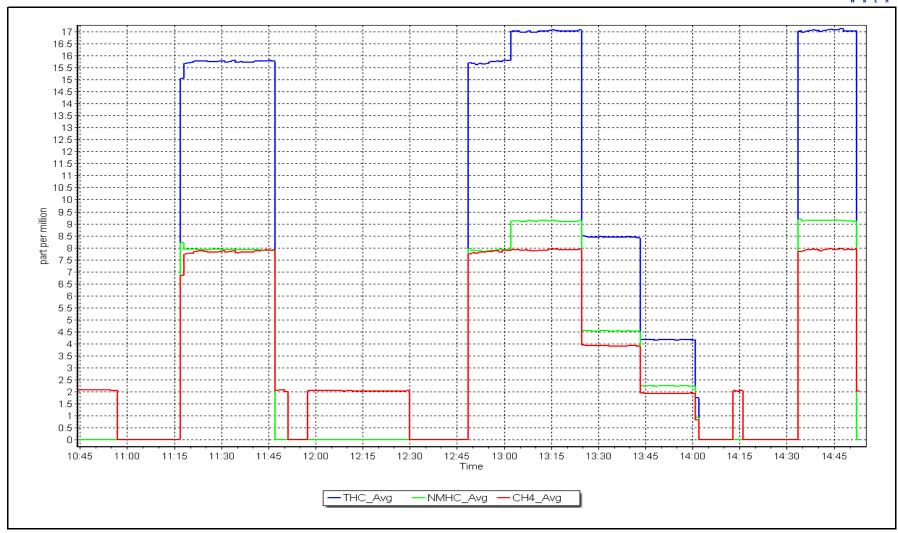


NMHC Calibration Plot

Date: November 8, 2023

Location: Ells River







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Ells River

Calibration Date: November 28, 2023

Start time (MST): 9:46 Reason: Routine Station number: AMS 30

Last Cal Date: October 20, 2023

Timinh

End time (MST): 14:34

Calibration Standards

T2Y1P2R NO Gas Cylinder #: Cal Gas Expiry Date: December 11, 2023 NOX Cal Gas Conc: NO Cal Gas Conc: 49.97 50.83 ppm ppm

Removed Cylinder #: Removed Gas Exp Date:

Removed Gas NO Conc: Removed Gas NOX Conc: 50.83 ppm 49.97 ppm

NOX gas Diff:

NO gas Diff: **API T700** Serial Number: 3061 Calibrator Model: ZAG make/model: **API T701H** Serial Number: 358

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 710321429

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.147 1.147 NO bkgnd or offset: 14.0 14.0 NOX coeff or slope: 0.992 0.992 NOX bkgnd or offset: 14.0 14.0 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 190.3 190.3

Calibration Statistics

	<u>Start</u>	<u>FINISN</u>
NO _x Cal Slope:	1.001461	0.995096
NO _x Cal Offset:	-1.680000	-1.240000
NO Cal Slope:	1.000029	0.993053
NO Cal Offset:	-2.600000	-2.360000
NO ₂ Cal Slope:	1.004460	1.003095
NO ₂ Cal Offset:	0.734060	0.737995



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				5.1	oution Collins II	- D-1-				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	ution Calibratio Calculated NO2 concentration (ppb) (Cc)	n Data Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correctio factor (Cc/Ic Limit = 0.95-1.
as found zero	5000	0.0	0.0	0.0	0.0	-0.8	-0.7	-0.1		
as found span	4920	80.0	813.3	799.5	13.8	812.9	794.0	18.9	1.0005	1.0070
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.4	0.0		
high point	4920	80.0	813.3	799.5	13.8	808.4	792.7	15.7	1.0060	1.0086
second point	4960	40.0	406.6	399.8	6.9	403.1	393.3	9.8	1.0088	1.0164
third point	4980	20.0	203.3	199.9	3.4	200.3	194.4	5.9	1.0151	1.0282
as left zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.2	0.0		
as left span	4920	80.0	813.3	436.7	376.6	808.6	429.2	379.3	1.0058	1.0175
							Average C	orrection Factor	1.0100	1.0177
Corrected As fo	und NO _x =	813.7 ppb	NO =	794.7 ppb	* = > +/-59	% change initiates	investigation	*Percent Chang	$NO_X =$	0.1%
Previous Respo	nse NO _x =	812.8 ppb	NO =	796.9 ppb				*Percent Chang	e NO =	-0.3%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt $NO_x =$	NA ppb	NO =	NA ppb	As foun	d NO r^2 :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		cated NO Drop centration (ppb)	Calculated No concentration (pp		dicated NO2 stration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0.	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poir										
as found GPT poir	nt (200 ppb NO2)									
as found GPT poir	nt (100 ppb NO2)				276.6			0.005		

Notes:

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Changed the inlet filter after as founds. No adjustments made.

377.9

189.1

106.2

Average Correction Factor

0.9965

0.9882

0.9864

0.9903

100.4%

101.2%

101.4%

101.0%

376.6

186.9

104.8

Calibration Performed By: Max Farrell

788.4

788.4

788.4

425.6

615.3

697.4



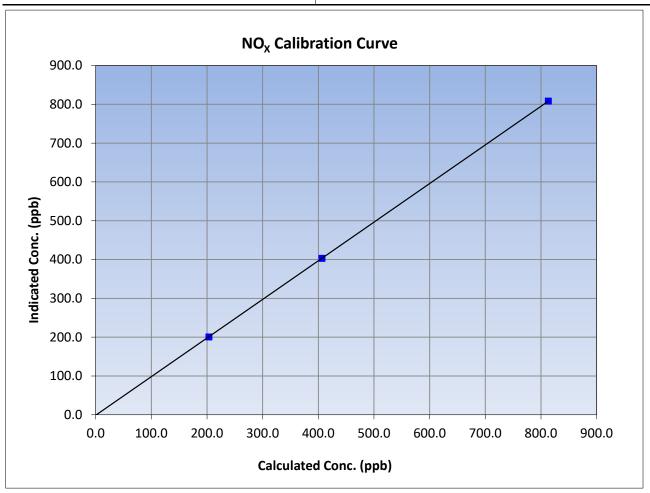
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 20, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:46 End Time (MST): 14:34 Analyzer serial #: Analyzer make: Thermo 42i 710321429

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.5		Correlation Coefficient	0.999996	≥0.995
813.3	808.4	1.0060	Correlation Coefficient	0.555550	20.333
406.6	403.1	1.0088	Slope	0.995096	0.90 - 1.10
203.3	200.3	1.0151	Slope	0.995090	0.90 - 1.10
			Intercept	-1.240000	+/-20





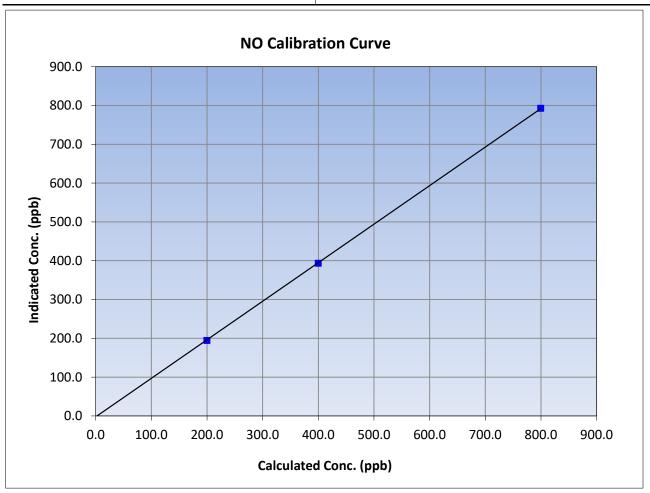
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 20, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:46 End Time (MST): 14:34 Analyzer make: Analyzer serial #: Thermo 42i 710321429

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.4		Correlation Coefficient	0.999972	≥0.995
799.5	792.7	1.0086	Correlation Coefficient	0.333372	20.993
399.8	393.3	1.0164	Slope	0.993053	0.90 - 1.10
199.9	194.4	1.0282	Siope	0.993033	0.30 - 1.10
			Intercept	-2.360000	+/-20





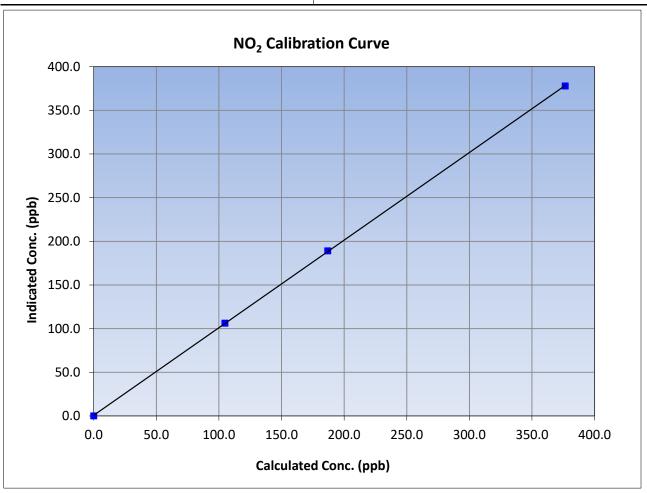
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 20, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:46 End Time (MST): 14:34 Analyzer serial #: Analyzer make: Thermo 42i 710321429

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999976	≥0.995
376.6	377.9	0.9965	Correlation Coefficient	0.555570	≥0.993
186.9	189.1	0.9882	Slope	1.003095	0.90 - 1.10
104.8	106.2	0.9864	Зюре	1.003093	0.90 - 1.10
		_	Intercept	0.737995	+/-20

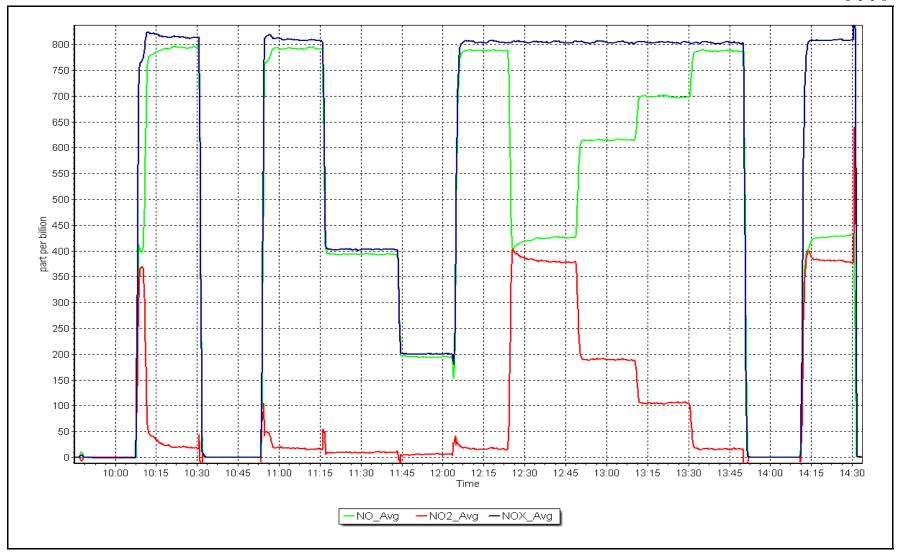


NO_X Calibration Plot

Date: November 28, 2023

Location: Ells River







Calibration by:

Braiden Boutilier

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information				
Station Name: Calibration Date: Start time (MST):	Ells River November 30, 2023 10:59		Station number: Last Cal Date: End time (MST):	October 27,	2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	875		
Flow Meter Make/Model: Temp/RH standard:	Alicat FP-25BT Alicat FP-25BT		·	388750 388750		
		Monthly Calibration Te	est			
Parameter T (°C)	<u>As found</u> -5.1	Measured -5.23	<u>As left</u> -5.1		Adjusted	(Limits)
P (mmHg)	729.7	731.6	729.7			+/- 10 mmHg
flow (LPM) Leak Test:	5.00 Date of check: PM w/o HEPA:	5.126 November 30, 2023 2.1	5.00 Last Cal Date: PM w/ HEPA:	October 2		+/- 0.25 LPM <0.2 ug/m3
Inlet cleaning :		Quarterly Calibration T	est			
Parameter	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	<u>/13 10ullu</u>	<u>r ost maintenance</u>	<u>/13 1616</u>			10.9 +/- 0.5
Post-maintenance Date Optical Cham Disposable Filte	ber Cleaned:	PM w/o HEPA: October 27, October 27,		w/ HEPA: _		<0.2 ug/m3
		Annual Maintenance	2			
Date Sample Tub Date RH/T Senso	-	October 27, November 30				
Notes:		No adjustments m	nade. Cleaned RH/T	sensor.		



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS501 LEISMER NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

SO₂ Calibration Report

Version-01-2020

Station Information

Station number: Station Name: Leismer AMS501

October 18, 2023 November 28, 2023 Calibration Date: Last Cal Date:

Start time (MST): 13:38 End time (MST): 16:23

Routine Reason:

Calibration Standards

Cal Gas Concentration: 50.52 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC274266

Removed Cal Gas Conc: <u>50.52</u> ppm Rem Gas Exp Date: NA

Removed Gas Cyl #: <u>NA</u> Diff between cyl:

Calibrator Make/Model: **API T700** Serial Number: 2659 ZAG Make/Model: API 701 Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1160290011

Analyzer Range 0 - 1000 ppb

Finish Finish Start <u>Start</u> Calibration slope: 1.003829 Backgd or Offset: 19.2 1.004314 19.1

Calibration intercept: -1.416108 -1.496012 Coeff or Slope: 0.960 0.971

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.2	
as found span	4921	79.2	800.2	791.9	1.010
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.2	
high point	4921	79.2	800.2	802.5	0.997
second point	4960	39.6	400.2	399.7	1.001
third point	4980	19.8	200.1	197.4	1.014
as left zero	5000	0.0	0.0	-0.1	
as left span	4921	79.2	800.2	800.9	0.999
·			Averag	ge Correction Factor	1.004
Baseline Corr As found:	792.10	Previous response	802.24	*% change	-1.3%
- "					

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: Baseline Corr 3rd AF pt: AF Correlation: NA

* = > +/-5% change initiates investigation

Notes: Changed inlet filter after as founds. Adjusted span.

Calibration Performed By: Sean Bala



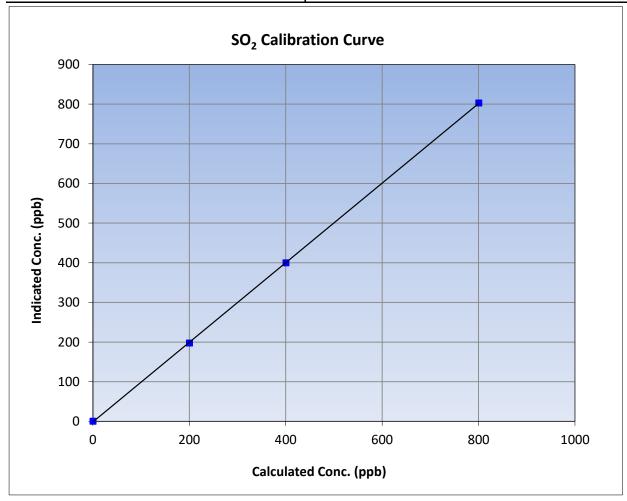
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: November 28, 2023 **Previous Calibration:** October 18, 2023 Station Name: Leismer Station Number: AMS501 Start Time (MST): 13:38 End Time (MST): 16:23 Analyzer make: Thermo 43i Analyzer serial #: 1160290011

Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	0.2		Correlation Coefficient	0.999979	≥0.995					
800.2	802.5	0.9971	Correlation Coefficient	0.555575	20.333					
400.2	399.7	1.0011	Slope	1.003829 0.90 - 2	0.90 - 1.10					
200.1	197.4	1.0135	Slope	1.003829	0.90 - 1.10					
			- Intercept	-1.496012	+/-30					

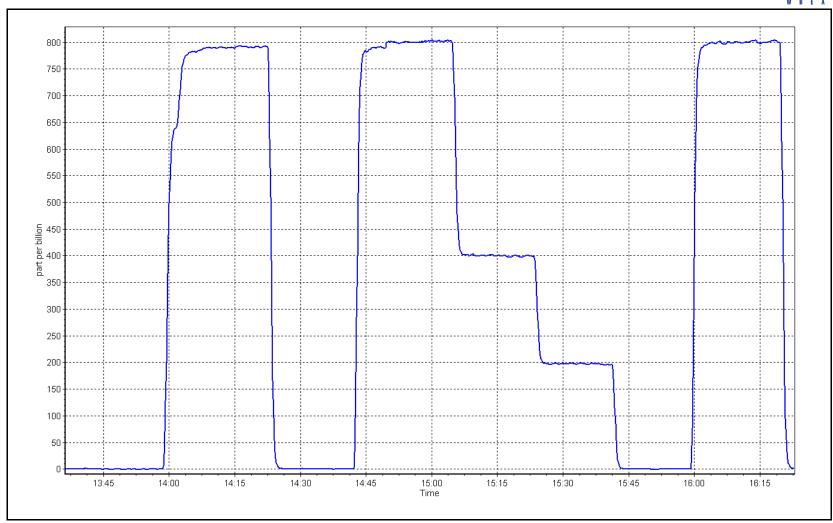


SO2 Calibration Plot

Date: November 28, 2023

Location: Leismer





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Leismer

Calibration Date: November 29, 2023

Start time (MST): 8:15

Reason: Routine Station number: AMS501

> Last Cal Date: October 17, 2023

End time (MST): 12:23

Calibration Standards

ppm

Cal Gas Concentration: 5.14 ppm

Cal Gas Cylinder #: CC511843

Removed Cal Gas Conc: 5.14

Removed Gas Cyl #: NA Calibrator Make/Model: API T700

ZAG Make/Model: **API 701** Cal Gas Exp Date: September 16, 2024

Rem Gas Exp Date: NA Diff between cyl:

2659 Serial Number: Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 43i-TLE

Global G150 Converter make:

0 - 100 ppb Analyzer Range

<u>Start</u>

Calibration slope: 1.006859 Calibration intercept: -0.318205 Converter serial #: 2022-218

<u>Start</u> Backgd or Offset: 3.41 Coeff or Slope:

1.082

Analyzer serial #: 1180540020

<u>Finish</u> 3.47 1.105

H₂S As Found Data

Finish

1.002431

-0.138350

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.2	
as found span	4922	77.8	80.0	78.4	1.018
as found 2nd point	4961	38.9	40.0	39.1	1.018
as found 3rd point	4981	19.4	19.9	19.2	1.028
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4922	77.8	80.0	80.0	1.000
second point	4961	38.9	40.0	40.1	0.997
third point	4981	19.4	19.9	19.7	1.012
as left zero	5000	0.0	0.0	-0.1	
as left span	4922	77.8	80.0	80.3	0.996
SO2 Scrubber Check	4921	79.2	792.0	0.0	
Date of last scrubber chan	ge:	24-Feb-23	_	Ave Corr Factor	1.003
Date of last converter effic	ciency test:	December 1, 2022			efficiency

8					
Date of last converter efficiency test:		December 1, 2022		efficiency	
Baseline Corr As found:	78.6	Prev response:	80.21	*% change:	-2.1%

Baseline Corr 2nd AF pt: 39.3 AF Slope: 0.983574 Baseline Corr 3rd AF pt: 0.999992 19.4 AF Correlation:

* = > +/-5% change initiates investigation

-0.278750

AF Intercept:

Changed inlet filter after as founds. Scrubber test done after calibrator zero. Adjusted span only. Notes:

Calibration Performed By: Sean Bala



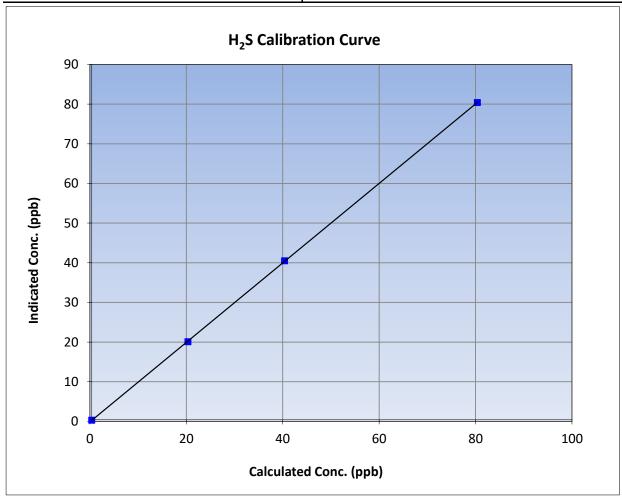
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 29, 2023 **Previous Calibration:** October 17, 2023 Station Name: Leismer Station Number: AMS501 Start Time (MST): 8:15 End Time (MST): 12:23 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020

Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	-0.1		Correlation Coefficient	0.999986	≥0.995					
80.0	80.0	0.9998	Correlation Coefficient	0.333360	20.993					
40.0	40.1	0.9973	Slope	1.002431	0.90 - 1.10					
19.9	19.7	1.0123	Slope	1.002431	0.90 - 1.10					
			- Intercept	-0.138350	+/-3					

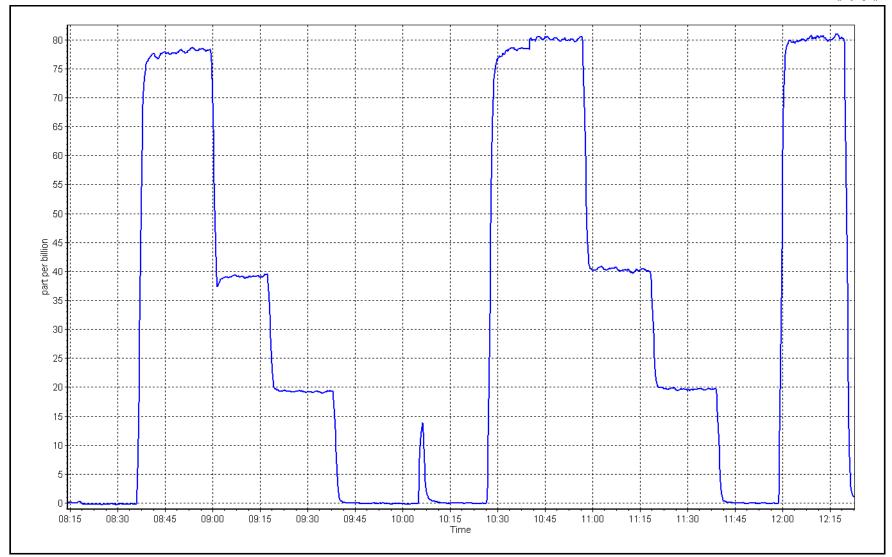


H₂S Calibration Plot

Date: November 29, 2023

Location: Leismer







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Leismer

Calibration Date: November 28, 2023

Start time (MST): 9:23 Reason: Removal Station number: AMS501

Last Cal Date: October 26, 2023

End time (MST): 13:42

Calibration Standards

October 30, 2024 NO Gas Cylinder #: T26811M Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 47.46 ppm ppm 47.39 Removed Cylinder #: NA Removed Gas Exp Date: NA Removed Gas NO Conc: Removed Gas NOX Conc: 47.46 ppm 47.39 ppm

NOX gas Diff:

Calibrator Model: API T700 ZAG make/model: API 701

NO gas Diff:

Serial Number: 2659 Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1218153356

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.301 1.225 NO bkgnd or offset: 3.9 3.6 NOX coeff or slope: 0.995 0.992 NOX bkgnd or offset: 4.1 3.6 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 169.2 165.0

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.009935	1.007139
NO _x Cal Offset:	-4.483299	-3.748007
NO Cal Slope:	1.007430	1.006069
NO Cal Offset:	-5.190972	-4.627968
NO ₂ Cal Slope:	1.006440	0.997452
NO ₂ Cal Offset:	-0.613191	0.289298



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

100.4%

100.0%

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)		Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.3	-0.1		
as found span	4916	84.4	801.1	799.9	1.2	840.3	833.5	6.8	0.9533	0.9597
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.1		
high point	4916	84.4	801.1	799.9	1.2	804.3	801.9	2.6	0.9960	0.9975
second point	4958	42.2	400.5	400.0	0.6	399.6	396.9	2.6	1.0024	1.0077
third point	4979	21.1	200.3	200.0	0.3	193.0	191.1	2.0	1.0377	1.0465
as left zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.2	0.1		
as left span	4916	84.4	801.1	378.2	422.9	806.6	390.4	416.2	0.9931	0.9687
							Average C	orrection Factor	1.0120	1.0172
Corrected As f	ound NO _X =	840.7 ppb	NO	= 833.8 ppb	* = > +/-5%	6 change initiates i	investigation	*Percent Chang	ge NO _X =	4.3%
Previous Respo	onse NO _X =	804.5 ppb	NO	= 800.6 ppb				*Percent Chang	ge NO =	4.0%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO	= NA ppb	As found	$I NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO	= NA ppb	As found	$I \qquad NO r^2$:		NO SI:	NO Int:	
					As found	$I \qquad NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration I	Data				
O3 Setp	oint (ppb)	Indicated NO Ref		dicated NO Drop ecentration (ppb)	Calculated NC concentration (ppl		dicated NO2 stration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	d GPT zero									
as found GPT po	oint (400 ppb NO2)									
as found GPT po	oint (200 ppb NO2)									
as found GPT po	oint (100 ppb NO2)									
				225	422.0			4 0040		00.00/
1st GPT poin	t (400 ppb O3)	808.3		386.6	422.9		422.1	1.0019		99.8%

Notes:

Changed inlet filter after as founds. Adjusted zero and span. Used 2nd NO reference point due to drift.

112.0

Average Correction Factor

0.9963

1.0001

111.6

Calibration Performed By:

3rd GPT point (100 ppb O3)

Sean Bala

697.9

808.3



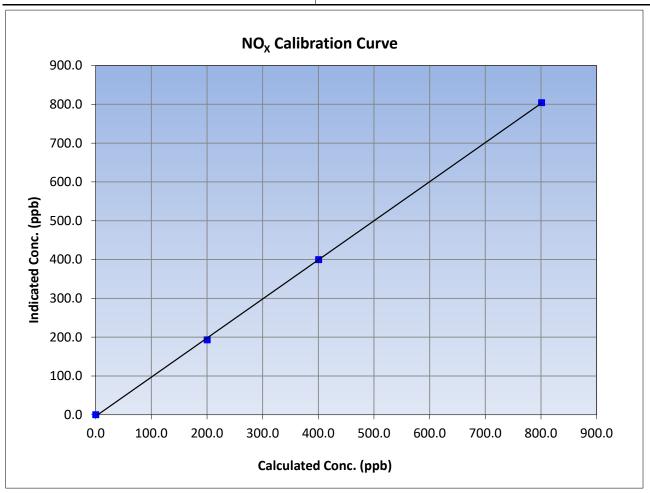
$\mathbf{NO}_{\mathbf{X}}$ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 26, 2023 Station Name: Station Number: AMS501 Leismer Start Time (MST): 9:23 End Time (MST): 13:42 Analyzer serial #: Analyzer make: Thermo 42i 1218153356

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999887	≥0.995
801.1	804.3	0.9960	Correlation Coefficient	0.555667	20.333
400.5	399.6	1.0024	Slope	1.007139	0.90 - 1.10
200.3	193.0	1.0377	Slope	1.007159	0.90 - 1.10
			Intercept	-3.748007	+/-20





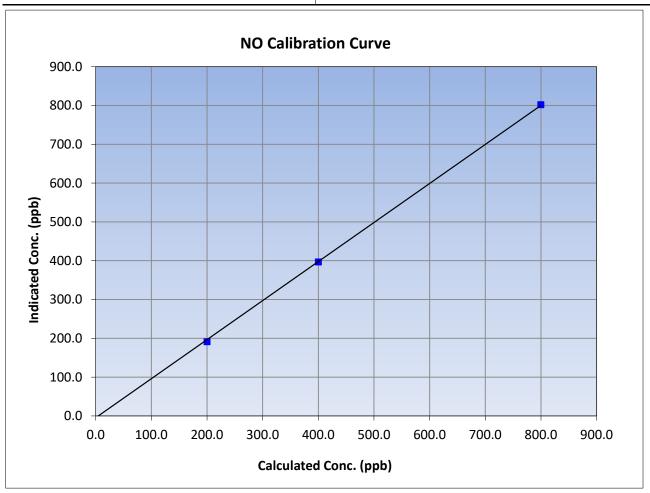
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 26, 2023 Station Name: Station Number: AMS501 Leismer Start Time (MST): 9:23 End Time (MST): 13:42 Analyzer make: Analyzer serial #: Thermo 42i 1218153356

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999847	≥0.995
799.9	801.9	0.9975	Correlation Coefficient	0.333047	20.333
400.0	396.9	1.0077	Slope	1.006069	0.90 - 1.10
200.0	191.1	1.0465	Slope	1.000009	0.90 - 1.10
			Intercept	-4.627968	+/-20





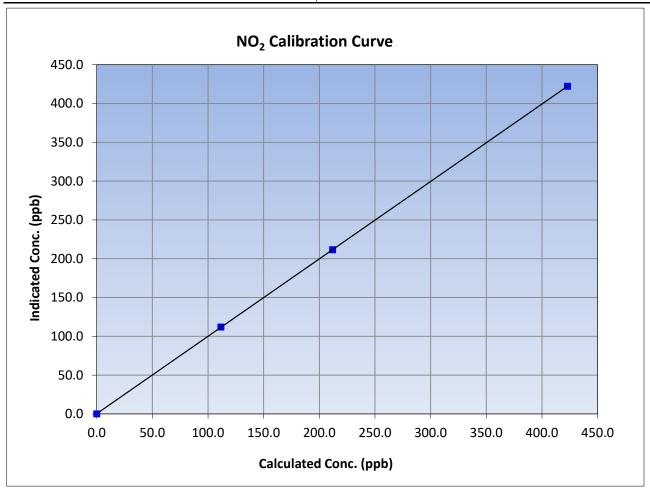
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 28, 2023 Previous Calibration: October 26, 2023 Station Name: Station Number: AMS501 Leismer Start Time (MST): 9:23 End Time (MST): 13:42 Analyzer serial #: Analyzer make: Thermo 42i 1218153356

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999997	≥0.995
422.9	422.1	1.0019	Correlation Coefficient	0.555557	20.555
212.0	211.5	1.0023	Slope	0.997452	0.90 - 1.10
111.6	112.0	0.9963	Зюре	0.337432	0.90 - 1.10
			Intercept	0.289298	+/-20

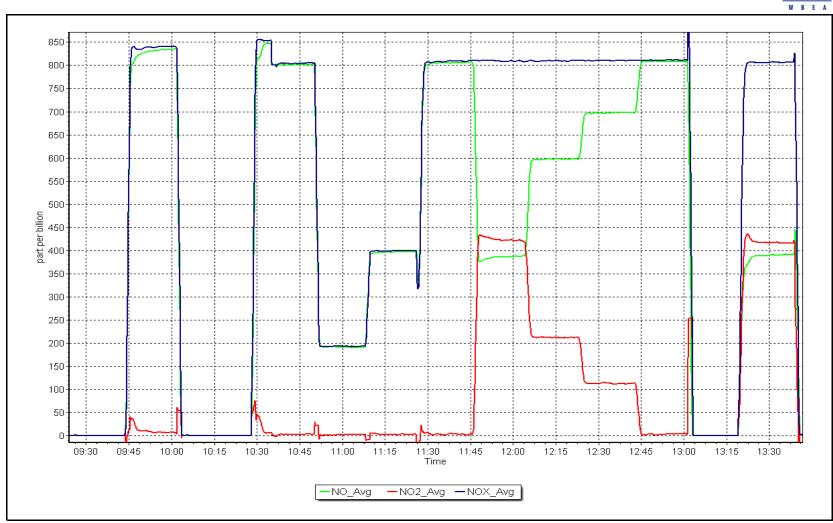


NO_x Calibration Plot

Date: November 28, 2023

Location: Leismer







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS505 SAWBONES BAY NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W R E A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Sawbones Bay

Calibration Date: November 8, 2023

Start time (MST): 13:47 Reason: Routine Station number: AMS505

Last Cal Date: October 6, 2023

End time (MST): 16:26

Calibration Standards

Cal Gas Concentration: 51.4 ppm Cal Gas Exp Date: February 15, 2029

Cal Gas Cylinder #: EY0000672

Removed Cal Gas Conc: 51.40 ppm Rem Gas Exp Date: February 15, 2029

Removed Gas Cyl #: EY0000672 Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5112 ZAG Make/Model: Teledyne API T701H Serial Number: 690

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 0710321323

Analyzer Range 0 - 1000 ppb

StartFinishStartFinishCalibration slope:1.0019670.999808Backgd or Offset:20.320.3

Calibration intercept: -1.152684 -1.371905 Coeff or Slope: 0.995 0.987

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.5	
as found span	4922	77.8	799.8	803.0	0.996
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.1	
high point	4922	77.8	799.8	798.7	1.001
second point	4961	38.9	399.9	398.5	1.004
third point	4981	19.5	200.4	197.3	1.016
as left zero	5000	0.0	0.0	-0.2	
as left span	4922	77.8	799.8	799.1	1.001
			Averag	ge Correction Factor	1.007
Baseline Corr As found:	803.50	Previous response	800.24	*% change	0.4%

Baseline Corr As found: 803.50 Previous response 800.24 *% change 0.4% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Slope: AF Intercept:

NA AF Slope: AF Intercept:

* = > +/-5% change initiates investigation

Notes: Changed inlet filter. Adjusted span.

Calibration Performed By: Sean Bala



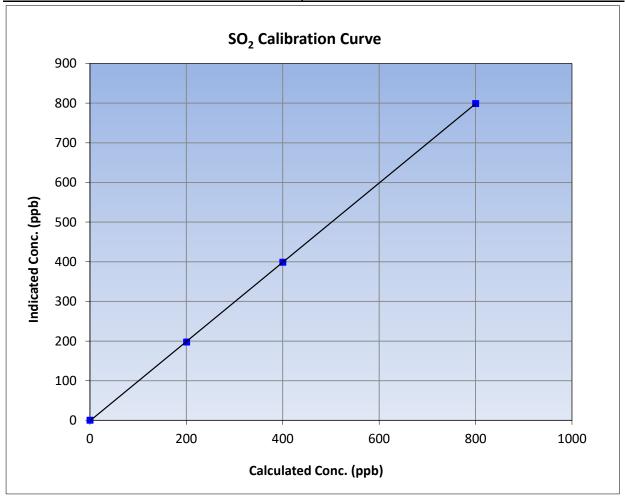
SO₂ Calibration Summary

Version-01-2020

Station Information

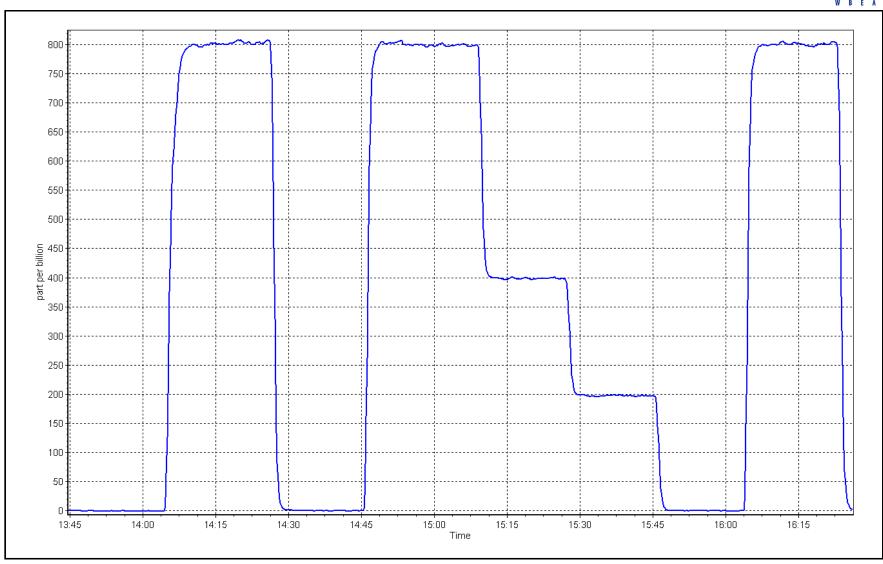
Calibration Date: November 8, 2023 **Previous Calibration:** October 6, 2023 Station Name: Sawbones Bay Station Number: AMS505 Start Time (MST): 13:47 End Time (MST): 16:26 Analyzer make: Thermo 43i Analyzer serial #: 0710321323

Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	-0.1		Correlation Coefficient	0.999986	≥0.995					
799.8	798.7	1.0014	Correlation Coefficient	0.333360	20.993					
399.9	398.5	1.0035	Slope	0.999808	0.90 - 1.10					
200.4	197.3	1.0159	Slope	0.555000	0.90 - 1.10					
			Intercept	-1.371905	+/-30					



SO2 Calibration Plot Date: November 8, 2023 Location: Sawbones Bay





W B E A

Wood Buffalo Environmental Association

H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Sawbones Bay Calibration Date: November 9, 2023

Start time (MST): 8:22 Reason: Routine Station number: AMS505

Last Cal Date: October 5, 2023

End time (MST): 12:31

Calibration Standards

Cal Gas Concentration: 5.15 ppm Cal Gas Exp Date: February 5, 2024

Cal Gas Cylinder #: CC517397

Removed Cal Gas Conc: 5.15 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl: Calibrator Make/Model: Teledybe API T700 Serial Number: 5112

ZAG Make/Model: Teledybe API T701 Serial Number: 690

Analyzer Information

Analyzer make: Thermo 43iQ Analyzer serial #: 1228021057
Converter make: Global 150 Converter serial #: 2022-224

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.008501 0.994794 Backgd or Offset: Calibration slope: 2.21 2.21 Calibration intercept: 0.082063 0.261745 Coeff or Slope: 1.021 1.021

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4922	77.7	80.0	80.0	1.002
as found 2nd point	4961	38.8	40.0	40.4	0.992
as found 3rd point	4981	19.4	20.0	20.2	0.994
new cylinder response					

H₂S Calibration Data

Set Point Dilution air flow rate (sccm)		Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.3	
high point	4922	77.7	80.0	79.9	1.002
second point	second point 4961		40.0	40.0	0.999
third point	4981	19.4	20.0	20.1	0.994
as left zero	5000	0.0	0.0	0.4	
as left span	4922	77.7	80.0	79.6	1.005
SO2 Scrubber Check	4922	77.8	778.0	-0.1	
Date of last scrubber chan	ge:			Ave Corr Factor	0.998
Date of the state					

Date of last scrubber change:	Ave Corr Factor	0.998
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 79.9 80.80 Prev response: *% change: -1.1% Baseline Corr 2nd AF pt: 40.3 AF Slope: 0.998216 AF Intercept: 0.241983 Baseline Corr 3rd AF pt: AF Correlation: 0.999969 20.1

Changed inlet filter after calibrator zero. Scrubber check and passed after calibrator zero. No adjustment made.

* = > +/-5% change initiates investigation

Calibration Performed By: Sean Bala

Notes:



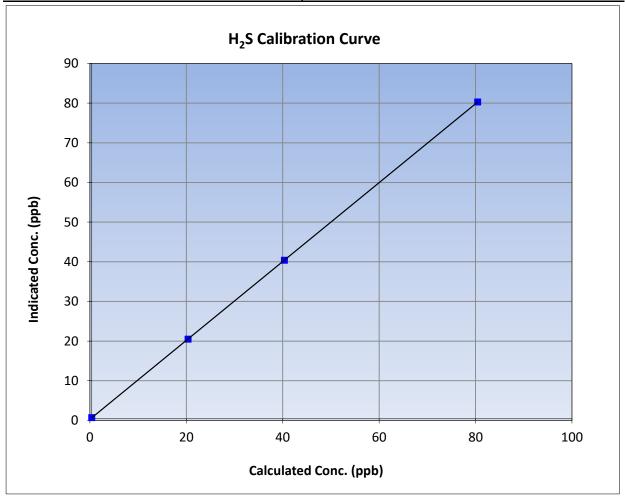
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 9, 2023 **Previous Calibration:** October 5, 2023 Station Name: Sawbones Bay Station Number: AMS505 Start Time (MST): 8:22 End Time (MST): 12:31 Analyzer make: Thermo 43iQ Analyzer serial #: 1228021057

Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	0.3		Correlation Coefficient	0.999999	≥0.995					
80.0	79.9	1.0017	Correlation Coefficient	0.555555	20.993					
40.0	40.0	0.9991	Slope	0.994794	0.90 - 1.10					
20.0	20.1	0.9940	Slope	0.334734	0.90 - 1.10					
			- Intercept	0.261745	+/-3					

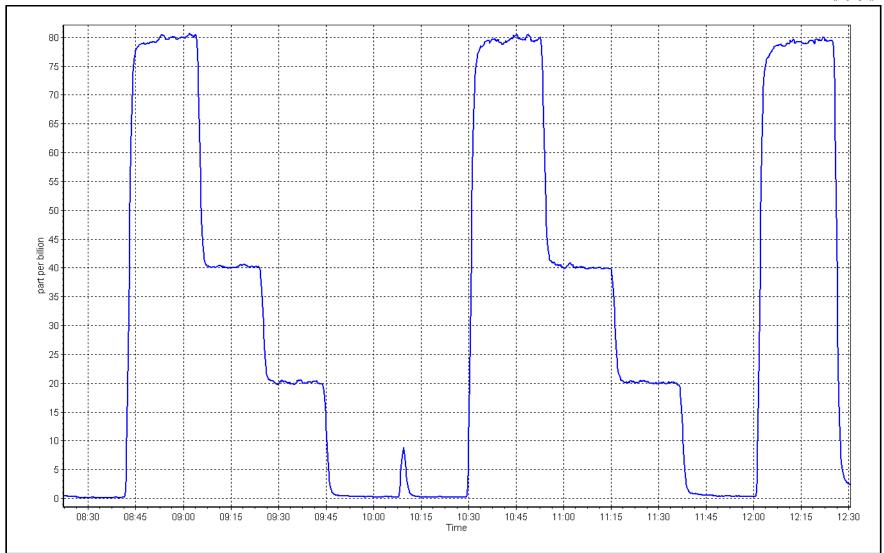


H₂S Calibration Plot

Date: November 9, 2023

Location: Sawbones Bay







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

ppm

Station Information

Sawbones Bay Station Name: Calibration Date: November 8, 2023

Start time (MST): 8:53

Reason: Routine Station number: AMS505

Last Cal Date: October 4, 2023

End time (MST): 13:50

Calibration Standards

NO Gas Cylinder #: T1FY3PK Cal Gas Expiry Date: January 14, 2024 NO Cal Gas Conc: NOX Cal Gas Conc: 47.94 47.94 ppm ppm Removed Gas Exp Date: January 14, 2024 Removed Cylinder #: T1FY3PK

Removed Gas NO Conc: Removed Gas NOX Conc: 47.94 ppm 47.94

NOX gas Diff:

Calibrator Model: **API T700** ZAG make/model: **API T701H**

NO gas Diff: Serial Number: 5112

Serial Number: 690

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 4260

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** 1.074 NO coeff or slope: 1.069 NO bkgnd or offset: 0.4 0.4 NOX coeff or slope: NOX bkgnd or offset: 1.066 1.065 1.3 1.3 NO2 coeff or slope: NA NA Reaction cell Press: 7.7 7.5

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.002452	1.003423
NO _x Cal Offset:	-0.711135	-1.650848
NO Cal Slope:	1.005224	1.003879
NO Cal Offset:	-1.131231	-1.810600
NO ₂ Cal Slope:	0.995052	1.000996
NO ₂ Cal Offset:	-1.022252	-0.666972



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Version-04-2020

				Di	ution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	0.3	-0.3	0.5		
as found span	4917	83.4	799.6	799.6	0.0	802.3	803.7	-1.3	0.9966	0.9949
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.1	-0.3		
high point	4917	83.4	799.6	799.6	0.0	801.2	801.4	-0.4	0.9980	0.9977
second point	4958	41.7	399.8	399.8	0.0	399.3	399.7	-0.4	1.0014	1.0004
third point	4979	20.9	200.4	200.4	0.0	197.8	197.0	0.8	1.0131	1.0172
as left zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.1	-0.3		
as left span	4916	83.4	799.7	332.4	467.3	795.9	332.5	463.4	1.0048	0.9998
							Average C	Correction Factor	1.0041	1.0051
Corrected As fo	ound NO _X =	802.0 ppb	NO =	804.0 ppb	* = > +/-5%	6 change initiates	investigation	*Percent Chang	ge NO _X =	0.1%
Previous Respo	nse NO _x =	800.8 ppb	NO =	802.6 ppb				*Percent Chang	ge NO =	0.2%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO =	NA ppb	As found	$I NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO =	NA ppb	As found	I NO r ² :		NO SI:	NO Int:	
					As found	$I \qquad NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
					GPT Calibration I	Data				
O3 Setpo	int (ppb)	Indicated NO Refer		cated NO Drop entration (ppb)	Calculated NO concentration (ppl	2 In	dicated NO2 ntration (ppb) (Ic)	NO2 Correction factorists and Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%

O3 Setpoint (ppb)	concentration (ppb)	concentration (ppb)	concentration (ppb) (Co	concentration (ppb) (Ic)	Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	797.5	330.2	467.3	467.3	1.0000	100.0%
2nd GPT point (200 ppb O3)	797.5	543.5	254.0	253.5	1.0020	99.8%
3rd GPT point (100 ppb O3)	797.5	647.7	149.8	148.8	1.0067	99.3%
	_	_	ļ.	Average Correction Factor	1.0029	99.7%

Notes:

Changed inlet filter after as founds. Adjusted span only.

Calibration Performed By:

Sean Bala



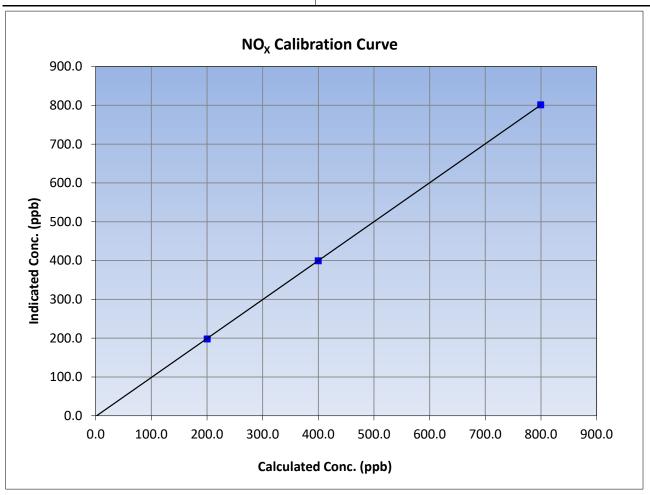
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 Previous Calibration: October 4, 2023 Station Name: Sawbones Bay Station Number: AMS505 Start Time (MST): 8:53 End Time (MST): 13:50 Analyzer serial #: Analyzer make: **API T200** 4260

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999986	≥0.995	
799.6	801.2	0.9980	Correlation Coefficient	0.999980	≥0.393	
399.8	399.3	1.0014	Slope	1.003423	0.90 - 1.10	
200.4	197.8	1.0131	Slope	1.005425	0.90 - 1.10	
			Intercept	-1.650848	+/-20	





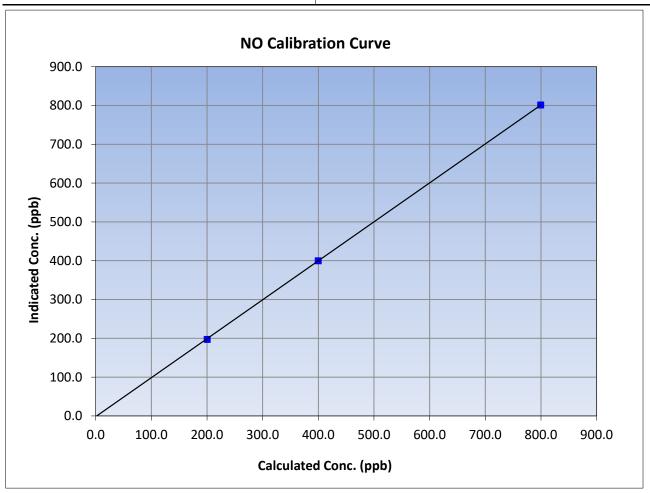
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 Previous Calibration: October 4, 2023 Station Name: Sawbones Bay Station Number: AMS505 Start Time (MST): 8:53 End Time (MST): 13:50 Analyzer make: **API T200** Analyzer serial #: 4260

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999975	≥0.995
799.6	801.4	0.9977	Correlation Coefficient	0.333373	20.999
399.8	399.7	1.0004	Slope	1.003879	0.90 - 1.10
200.4	197.0	1.0172	Slope	1.005679	0.90 - 1.10
			Intercept	-1.810600	+/-20





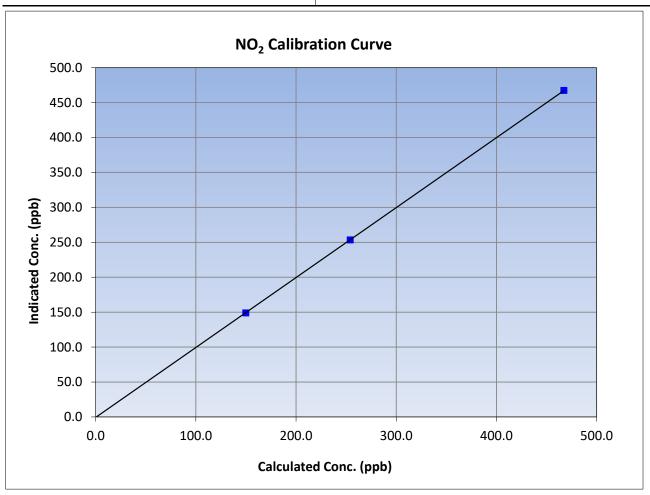
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 Previous Calibration: October 4, 2023 Station Name: Sawbones Bay Station Number: AMS505 Start Time (MST): 8:53 End Time (MST): 13:50 Analyzer serial #: Analyzer make: **API T200** 4260

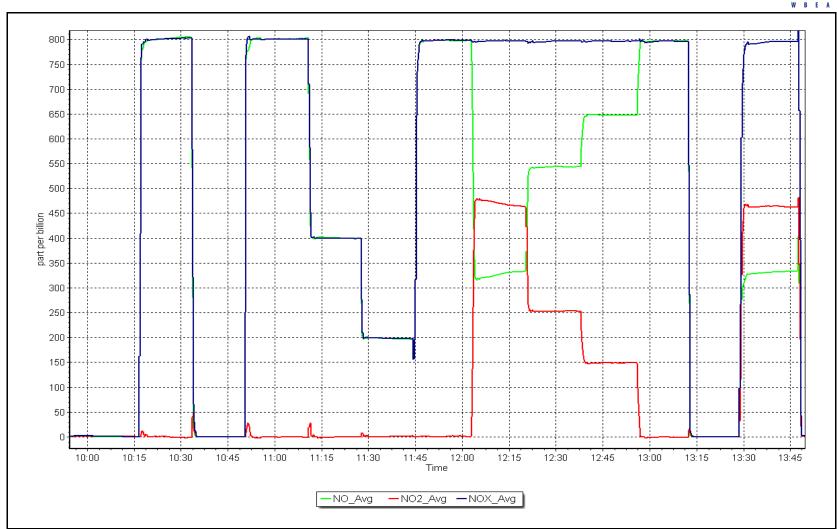
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999996	≥0.995
467.3	467.3	1.0000	Correlation Coefficient	0.555550	20.333
254.0	253.5	1.0020	Slope	1.000996	0.90 - 1.10
149.8	148.8	1.0067	Slope	1.000990	0.90 - 1.10
			Intercept	-0.666972	+/-20



NO_x Calibration Plot

Date: November 8, 2023 Location: Sawbones Bay







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS507 KIRBY SOUTH NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Kirby South Station Name: November 6, 2023 Calibration Date:

Start time (MST): 13:24

Routine Reason:

Station number: AMS 507

> October 4, 2023 Last Cal Date:

End time (MST): 16:48

Calibration Standards

Cal Gas Concentration: 49.18

Cal Gas Cylinder #: CC303554

Removed Cal Gas Conc: 49.18 Removed Gas Cyl #: <u>NA</u>

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701H** ppm Cal Gas Exp Date: February 23, 2025

> Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3804 Serial Number: 880

Analyzer serial #: 1182340007

Analyzer Information

Analyzer make: Thermo 43iQ

Analyzer Range 0 - 1000 ppb

Finish Start

ppm

Calibration slope: 1.004435 Calibration intercept: -1.308487

1.005777 -1.328222 Backgd or Offset: Coeff or Slope: Start 20.0 1.135 **Finish** 20.7 1.158

SO₂ Calibration Data

6 (8) (Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic)
Set Point	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-0.7	
as found span	4919	81.3	799.6	778.0	1.028
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.5	
high point	4919	81.3	799.6	804.0	0.995
second point	4959	40.7	400.3	398.9	1.004
third point	4980	20.3	199.7	200.0	0.998
as left zero	5000	0.0	0.0	-0.6	
as left span	4919	81.3	799.6	803.0	0.996
			Averag	ge Correction Factor	0.999
Baseline Corr As found:	778.70	Previous response	801.86	*% change	-3.0%

Baseline Corr As found: Previous response % change 3.0% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: **Braiden Boutilier**



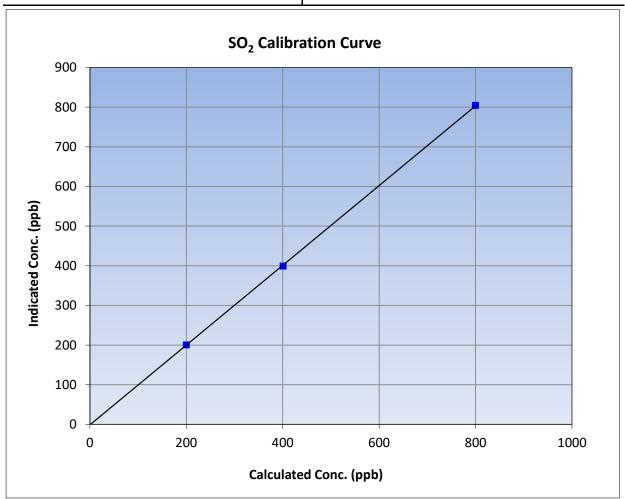
SO₂ Calibration Summary

Version-01-2020

Station Information

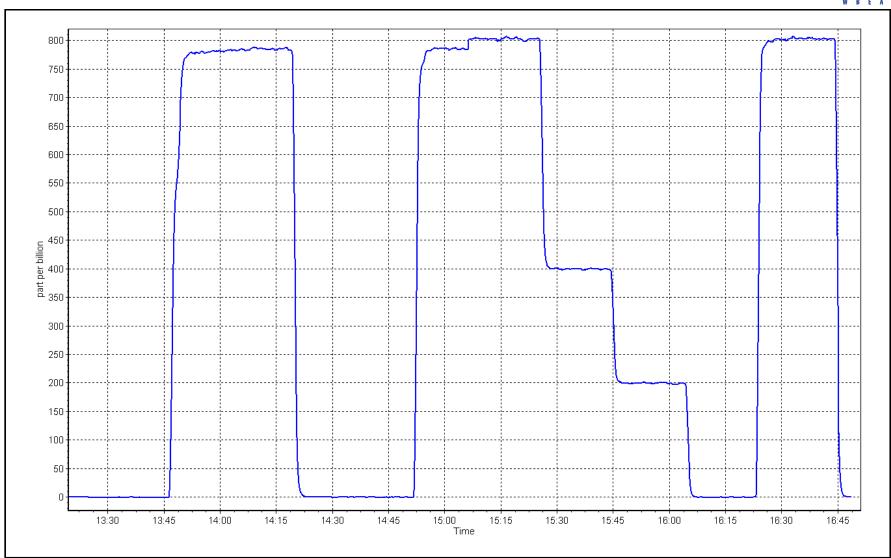
Calibration Date: November 6, 2023 **Previous Calibration:** October 4, 2023 Station Name: Kirby South Station Number: AMS 507 Start Time (MST): 13:24 End Time (MST): 16:48 Analyzer make: Thermo 43iQ Analyzer serial #: 1182340007

Calibration Data						
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.5		Correlation Coefficient	0.999977	≥0.995	
799.6	804.0	0.9946	Correlation coefficient		20.333	
400.3	398.9	1.0036	Slope	1.005777	0.90 - 1.10	
199.7	200.0	0.9983	Slope	1.003777	0.90 - 1.10	
			Intercept	-1.328222	+/-30	



SO2 Calibration Plot Date: November 6, 2023 Location: Kirby South





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Kirby South Calibration Date: November 8, 2023

Start time (MST): Reason: Routine

11:17

Station number: AMS507

Last Cal Date: October 4, 2023

End time (MST): 16:37

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: February 5, 2024 5.167 ppm

Cal Gas Cylinder #: CC517378

Removed Cal Gas Conc: 5.167 ppm Removed Gas Cyl #: NA Calibrator Make/Model: API T750 ZAG Make/Model: **API T751H**

Serial Number: 282 Serial Number: 321

Diff between cyl:

Rem Gas Exp Date: NA

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1150840012 Global Converter serial #: 2022-197 Converter make:

0 - 100 ppb Analyzer Range

Finish Start <u>Finish</u> <u>Start</u> 1.004602 Backgd or Offset: Calibration slope: 1.003178 1.75 1.98 0.058972 Calibration intercept: -0.041177 Coeff or Slope: 1.068 1.058

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4923	77.4	80.0	81.4	0.984
as found 2nd point	4961	38.8	40.1	40.4	0.995
as found 3rd point	4981	19.3	19.9	20.3	0.987
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4923	77.4	80.0	80.4	0.995
second point	4961	38.8	40.1	40.3	0.995
third point	4981	19.3	19.9	20.2	0.987
as left zero	5000	0.0	0.0	0.1	
as left span	4923	77.4	80.0	78.4	1.020
SO2 Scrubber Check	4919	80.0	800.2	0.1	
Date of last scrubber chang	ge:	25-Jul-23	_	Ave Corr Factor	0.992
Date of last converter effic		efficiency			

Date of last scrubber change	2:	25-Jul-23		Ave Corr Factor	0.992
Date of last converter efficie	ency test:			ef	fficiency
Baseline Corr As found:	81.3	Prev response:	80.19	*% change:	1.4%

Baseline Corr 2nd AF pt: 40.3 AF Slope: 1.016164 Baseline Corr 3rd AF pt: 20.2 AF Correlation: 0.999960

* = > +/-5% change initiates investigation

AF Intercept:

-0.020760

Changed sample inlet filter after as founds. Scrubber check done after MPAF's, passed. Adjusted Notes: zero and span.

Calibration Performed By: Braiden Boutilier



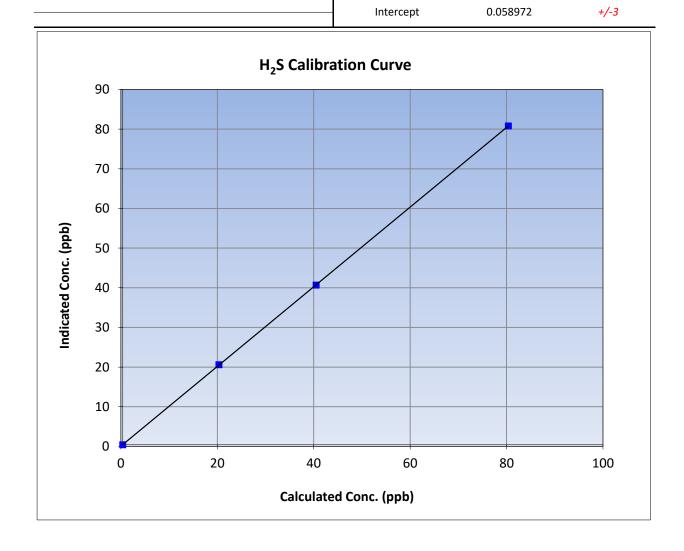
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: November 8, 2023 **Previous Calibration:** October 4, 2023 Station Name: **Kirby South** Station Number: AMS507 Start Time (MST): 11:17 End Time (MST): 16:37 Thermo 43i-TLE Analyzer make: Analyzer serial #: 1150840012

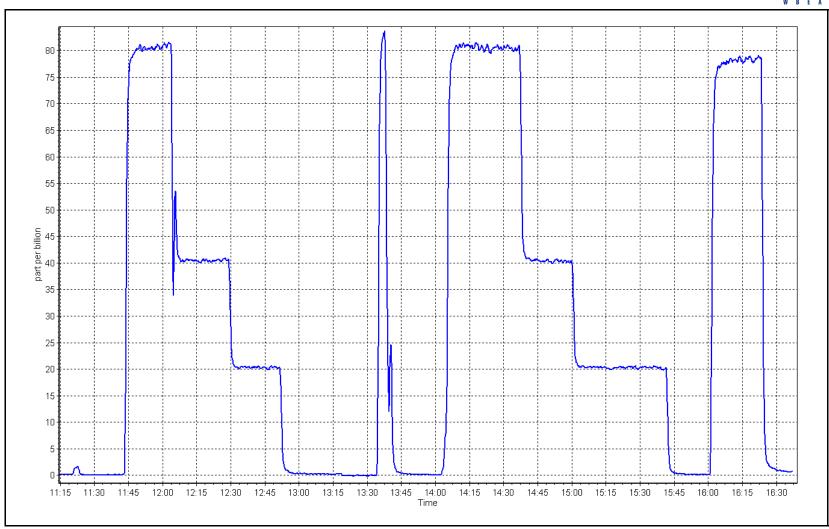
Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999995	≥0.995		
80.0	80.4	0.9948	Correlation Coefficient	0.555555	20.333		
40.1	40.3	0.9950	Slope	1.004602	0.90 - 1.10		
19.9	20.2	0.9873	Siope	1.004002	0.30 - 1.10		



H₂S Calibration Plot

Date: November 8, 2023 Location: Kirby South





THC Calibration Report

Version-01-2020

Station Information

Kirby South Station Name:

November 6, 2023 Calibration Date:

Start time (MST): 13:24

Routine Reason:

Station number: AMS507

> Last Cal Date: October 19, 2023

End time (MST): 16:48

Calibration Standards

CC303554 Gas Cert Reference: Cal Gas Expiry Date: March 23, 2025 CH4 Cal Gas Conc. 496.6

ppm

CH4 Equiv Conc. 1061.7 ppm

* = > +/-5% change initiates investigation

C3H8 Cal Gas Conc. 205.5 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 496.6 CH4 Equiv Conc. 1061.7 ppm ppm

Removed C3H8 Conc. 205.5 Diff between cyl: ppm

3804 Calibrator Make/Model: **API T700** Serial Number: ZAG Make/Model: **API T701H** Serial Number: 880

Analyzer Information

Analyzer make: Thermo 51i Analyzer serial #: 1182340005

Analyzer Range: 0 - 20 ppm

Baseline Corr 3rd AF pt:

Start Finish **Finish** Start Calibration slope: Background: 0.997581 1.004599 3.12 3.15

Calibration intercept: Coefficient: -0.000204 -0.117967 3.720 3.755

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	on Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.07	
as found span	4919	81.3	17.26	17.10	1.010
as found 2nd point	4959	40.7	8.64		
as found 3rd point	4980	20.3	4.31		
new cylinder response					
calibrator zero	5000	0.0	0.00	-0.09	
high point	4919	81.3	17.26	17.26	1.000
second point	4959	40.7	8.64	8.49	1.018
third point	4980	20.3	4.31	4.22	1.022
as left zero	5000	0.0	0.00	-0.12	
as left span	4919	81.3	17.26	17.23	1.002
			Ave	rage Correction Factor	1.013
Baseline Corr As found:	17.17	Previous response	17.22	*% change	-0.3%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	

Notes: Changed sample inlet filter after as founds. Adjusted span.

AF Correlation:

Calibration Performed By: **Braiden Boutilier**

NA



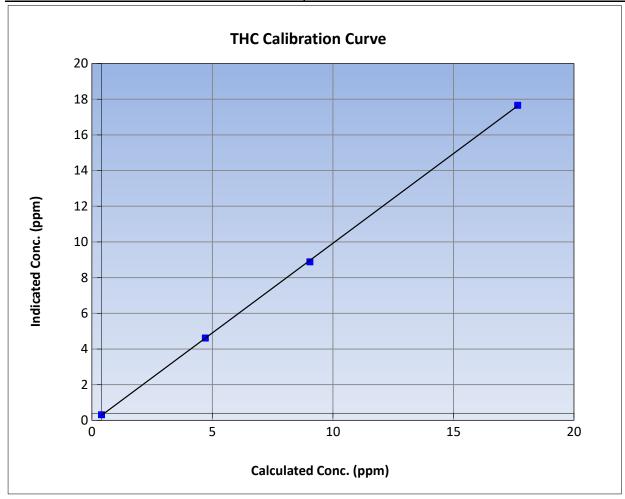
THC Calibration Summary

Version-01-2020

Station Information

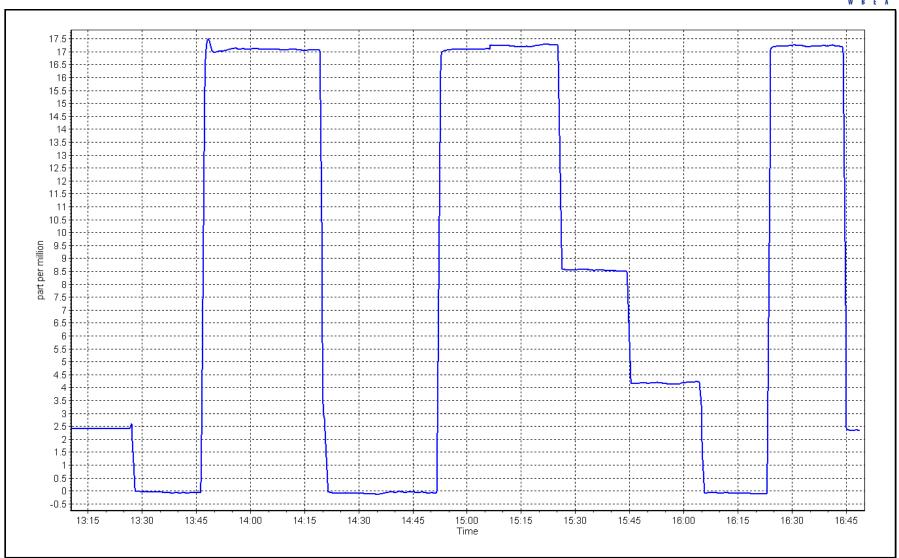
November 6, 2023 **Previous Calibration:** Calibration Date: October 19, 2023 Station Name: Kirby South Station Number: AMS507 Start Time (MST): 13:24 End Time (MST): 16:48 Analyzer make: Thermo 51i Analyzer serial #: 1182340005

Calibration Data									
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.00	-0.09		Correlation Coefficient	0.999951	≥0.995				
17.26	17.26	1.0002	Correlation Coefficient	0.555551	20.333				
8.64	8.49	1.0180	Slope	1.004599	0.90 - 1.10				
4.31	4.22	1.0219	Slope	1.004333	0.90 - 1.10				
			- Intercept	-0.117967	+/-1.5				



THC Calibration Plot Date: November 6, 2023 Location: Kirby South







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Kirby South Station number: AMS507

Calibration Date: November 8, 2023 Last Cal Date: October 4, 2023

Start time (MST): 11:17 End time (MST): 16:48

Routine Reason:

Calibration Standards

T34ULGL NO Gas Cylinder #: Cal Gas Expiry Date: March 8, 2025

NOX Cal Gas Conc: 49.39 NO Cal Gas Conc: 49.02 ppm ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NO Conc: Removed Gas NOX Conc: 49.39 ppm 49.02 ppm

NOX gas Diff:

NO gas Diff: **API T700** Serial Number: 3804 Calibrator Model: ZAG make/model: **API 701H** Serial Number: 880

Analyzer Information

Analyzer make: Thermo 42iQ Analyzer serial #: 1182340006

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.424 1.424 NO bkgnd or offset: 1.5 1.7 NOX coeff or slope: 0.997 0.997 NOX bkgnd or offset: 1.6 1.8 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 168.83 202.82

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.001586	1.007732
NO _x Cal Offset:	-1.471182	-4.271621
NO Cal Slope:	1.001191	1.008462
NO Cal Offset:	-1.933293	-5.833654
NO ₂ Cal Slope:	0.995145	1.005705
NO ₂ Cal Offset:	0.363035	0.483774



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.03
as found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.5	0.0		
as found span	4919	81.0	800.1	794.1	6.0	810.0	797.8	12.0	0.9878	0.9954
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.3	-0.1		
high point	4919	81.0	800.1	794.1	6.0	804.0	798.1	5.7	0.9952	0.9950
second point	4960	40.5	400.0	397.0	3.0	396.8	390.8	6.0	1.0081	1.0159
third point	4980	20.2	199.5	198.0	1.5	193.0	189.0	4.1	1.0338	1.0478
as left zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.3	-0.1		
as left span	4919	81.0	800.1	417.6	382.5	801.0	411.4	389.1	0.9989	1.0151
							Average C	orrection Factor	1.0124	1.0196
Corrected As fo	ound NO _X =	810.5 ppb	NO:	= 798.3 ppb	* = > +/-59	% change initiate:	s investigation	*Percent Chang	ge NO _x =	1.3%
Previous Respo	nse NO _x =	799.9 ppb	NO:	= 793.1 ppb				*Percent Chang	ge NO =	0.6%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO:	= NA ppb	As found	d $NO_X r^2$	·:	Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO:	= NA ppb	As found	d NO r ²	<u>2</u> :	NO SI:	NO Int:	
					As found	d $NO_2 r^2$	2:	NO2 SI:	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		licated NO Drop centration (ppb)	Calculated NC concentration (pp		indicated NO2 entration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	0.95-1.05	rter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									

Notes:

as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Changed sample inlet filter after as founds. No adjustments made.

384.7

168.3

80.7

Average Correction Factor

0.9943

0.9851

0.9888

0.9894

100.6%

101.5%

101.1%

101.1%

382.5

165.8

79.8

Calibration Performed By: Braiden Boutilier

794.1

794.1

794.1

417.6

634.3

720.3



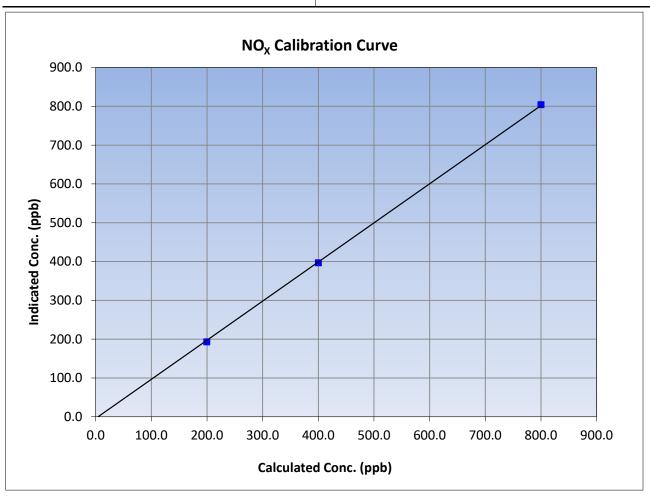
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 Previous Calibration: October 4, 2023 Station Name: Kirby South Station Number: AMS507 Start Time (MST): 11:17 End Time (MST): 16:48 Analyzer serial #: Analyzer make: Thermo 42iQ 1182340006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.4		Correlation Coefficient	0.999895	≥0.995
800.1	804.0	0.9952	Correlation Coefficient	0.999893	20.333
400.0	396.8	1.0081	Slope	1.007732	0.90 - 1.10
199.5	193.0	1.0338	Slope	1.007732	0.90 - 1.10
			Intercept	-4.271621	+/-20





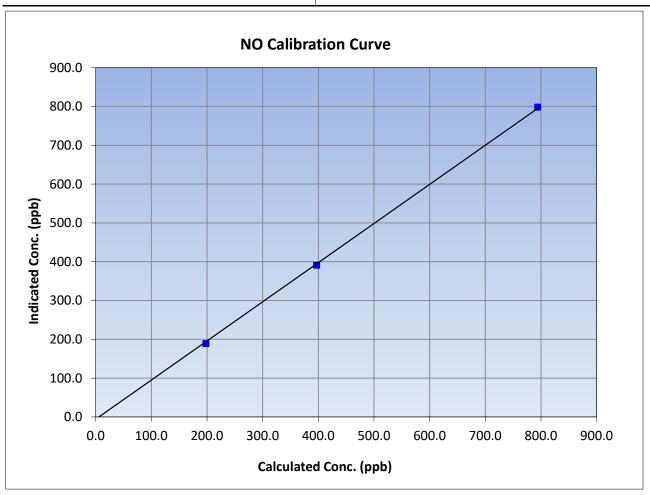
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 Previous Calibration: October 4, 2023 Station Name: Kirby South Station Number: AMS507 Start Time (MST): 11:17 End Time (MST): 16:48 Analyzer make: Thermo 42iQ Analyzer serial #: 1182340006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.3		Correlation Coefficient	0.999778	≥0.995	
794.1	798.1	0.9950	Correlation Coefficient	0.333778	20.595	
397.0	390.8	1.0159	Slope	1.008462	0.90 - 1.10	
198.0	189.0	1.0478	Slope	1.006402	0.90 - 1.10	
			Intercept	-5.833654	+/-20	





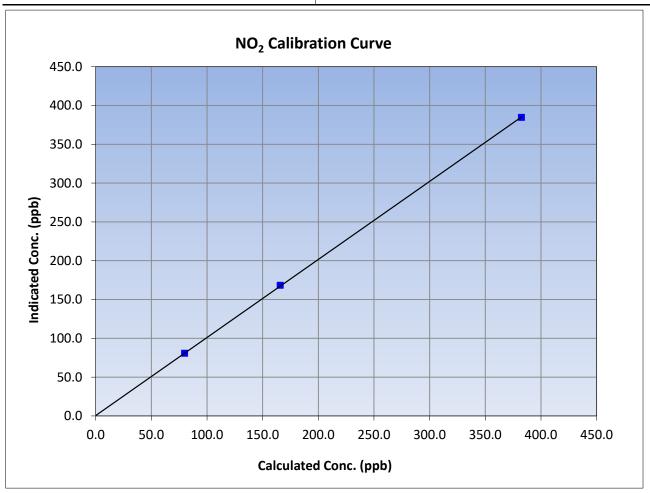
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 8, 2023 Previous Calibration: October 4, 2023 Station Name: Kirby South Station Number: AMS507 Start Time (MST): 11:17 End Time (MST): 16:48 Analyzer serial #: Analyzer make: Thermo 42iQ 1182340006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999979	≥0.995	
382.5	384.7	0.9943	Correlation Coefficient	0.333373	20.999	
165.8	168.3	0.9851	Slope	1.005705	0.90 - 1.10	
79.8	80.7	0.9888	Slope	1.003703	0.90 - 1.10	
			Intercept	0.483774	+/-20	

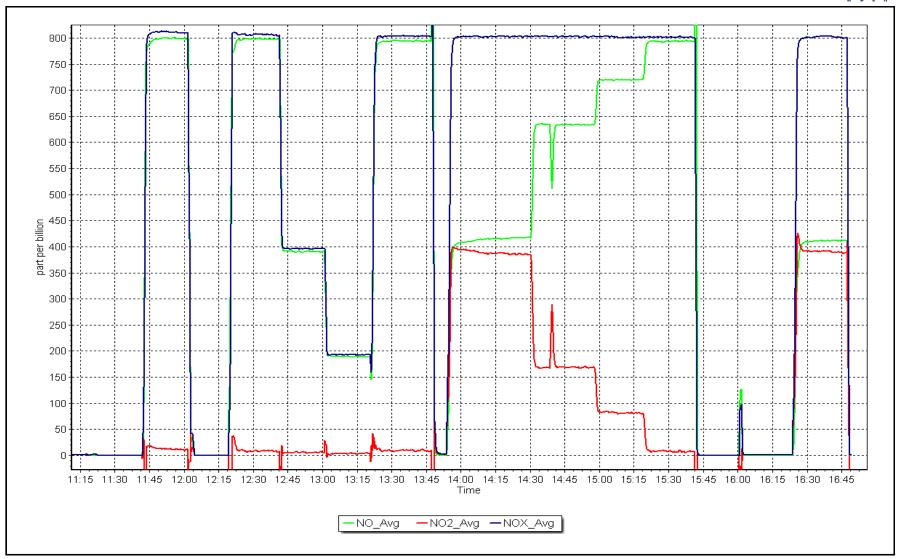


NO_x Calibration Plot

Date: November 8, 2023

Location: Kirby South







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS511 BLACKGOLD NOVEMBER 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

December 22, 2023

W R F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

AMS511

* = > +/-5% change initiates investigation

Version-01-2020

Station Information

Station Name: Blackgold Station number:

Calibration Date: November 7, 2023 Last Cal Date: October 5, 2023

Start time (MST): 9:54 End time (MST): 13:22

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.06 ppm Cal Gas Exp Date: January 5, 2029

Cal Gas Cylinder #: CC147416

Removed Cal Gas Conc: 50.06 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5258 ZAG Make/Model: Teledyne API 701 Serial Number: 138

Analyzer Information

Analyzer make: Thermo scientific Analyzer serial #: 1160290014

Analyzer Range 0 - 1000 ppb

Baseline Corr 3rd AF pt:

Notes:

Finish Finish Start Start Calibration slope: 1.001162 1.002724 Backgd or Offset: 31.8 34.9 Calibration intercept: -1.503208 -1.426148 Coeff or Slope: 1.107 1.156

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.9	
as found span	4926	80.0	800.0	766.1	1.044
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.2	
high point	4926	80.0	800.0	801.0	0.999
second point	4968	40.1	400.8	401.0	1.000
third point	4987	20.2	202.0	199.1	1.014
as left zero	5000	0.0	0.0	0.1	
as left span	4926	80.0	800.0	802.0	0.998
			Averag	ge Correction Factor	1.004
Baseline Corr As found:	765.20	Previous response	799.43	*% change	-4.5%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	

Adjusted zero and span.

AF Correlation:

Calibration Performed By: Braiden Boutilier

NA



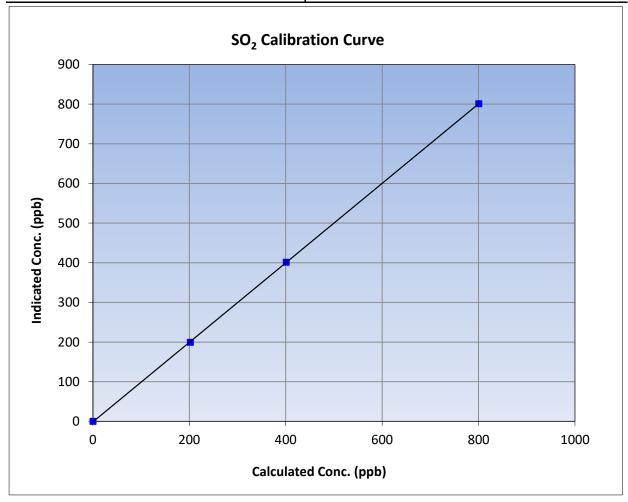
SO₂ Calibration Summary

Version-01-2020

Station Information

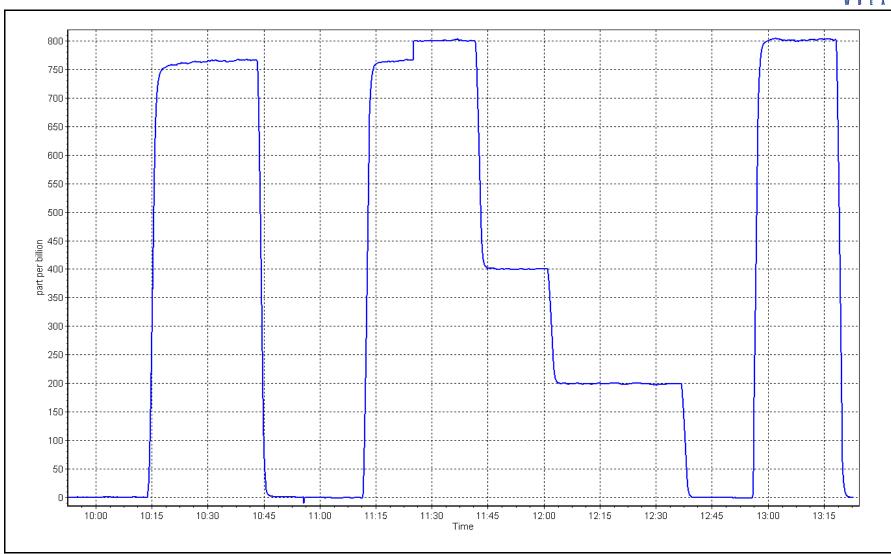
Calibration Date: November 7, 2023 **Previous Calibration:** October 5, 2023 Station Name: Blackgold Station Number: AMS511 Start Time (MST): 9:54 End Time (MST): 13:22 Analyzer make: Thermo scientific Analyzer serial #: 1160290014

Calibration Data									
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic)			Statistical Evalua	ation	<u>Limits</u>				
0.0	-0.2		Correlation Coefficient	0.999984	≥0.995				
800.0	801.0	0.9988	Correlation Coefficient	0.555564	20.333				
400.8	401.0	0.9996	Slope	1.002724	0.90 - 1.10				
202.0	199.1	1.0143	Slope	1.002724	0.90 - 1.10				
			- Intercept	-1.426148	+/-30				



SO2 Calibration Plot Date: November 7, 2023 Location: Blackgold





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Blackgold Calibration Date: November 9, 2023

Start time (MST): 8:13 Routine

Reason:

Station number: AMS511

Last Cal Date: October 5, 2023

End time (MST): 14:17

Calibration Standards

Cal Gas Exp Date: January 3, 2026 Cal Gas Concentration: 5.139 ppm

Cal Gas Cylinder #: CC511397

Removed Cal Gas Conc: 5.139 ppm Removed Gas Cyl #: NA Calibrator Make/Model: API T750 ZAG Make/Model: **API T751H**

Rem Gas Exp Date: NA

Diff between cyl: Serial Number: 282 Serial Number: 321

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090 Global G150 Converter serial #: 2022-227 Converter make:

0 - 100 ppb Analyzer Range

<u>Start</u> **Finish Start** <u>Finish</u> 0.999059 1.006353 Backgd or Offset: Calibration slope: 3.08 3.37 -0.019423 Calibration intercept: -0.039168 Coeff or Slope: 1.159 1.137

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.3	
as found span	4922	77.8	80.0	80.2	1.001
as found 2nd point	4961	38.9	40.0	39.9	1.010
as found 3rd point	4981	19.5	20.0	20.3	1.002
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4922	77.8	80.0	80.5	0.993
second point	4961	38.9	40.0	40.1	0.997
third point	4981	19.5	20.0	20.2	0.992
as left zero	5000	0.0	0.0	0.0	
as left span	4922	77.9	80.0	79.3	1.009
SO2 Scrubber Check	4920	80.0	800.0	0.0	
Date of last scrubber chan	ige:			Ave Corr Factor	0.994
Date of last converter efficiency		efficiency			

Date of last scrubber change		Ave Corr Factor 0.9						
Date of last converter efficien	ncy test:			efficiency				
Baseline Corr As found:	79.9	Prev response:	79.85	*% change:	0.1%			

0.998777 Baseline Corr 2nd AF pt: 39.6 AF Slope: Baseline Corr 3rd AF pt: 0.999975 20.0 AF Correlation:

* = > +/-5% change initiates investigation

0.220716

AF Intercept:

Scrubber check done after cal zero. Adjusted zero and span. Notes:

Calibration Performed By: Braiden Boutilier



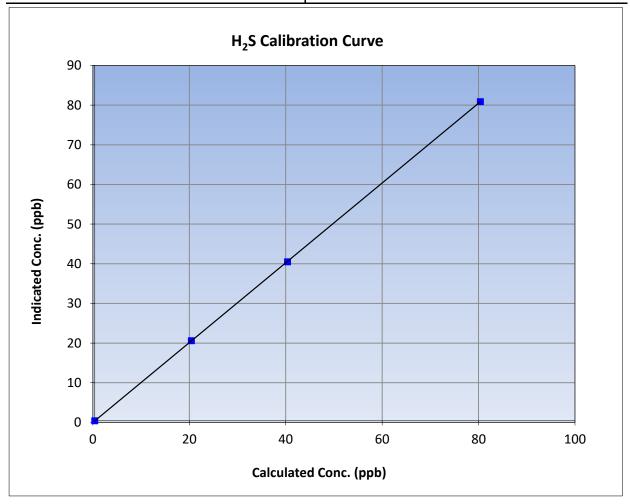
H₂S Calibration Summary

Version-11-2021

Station Information

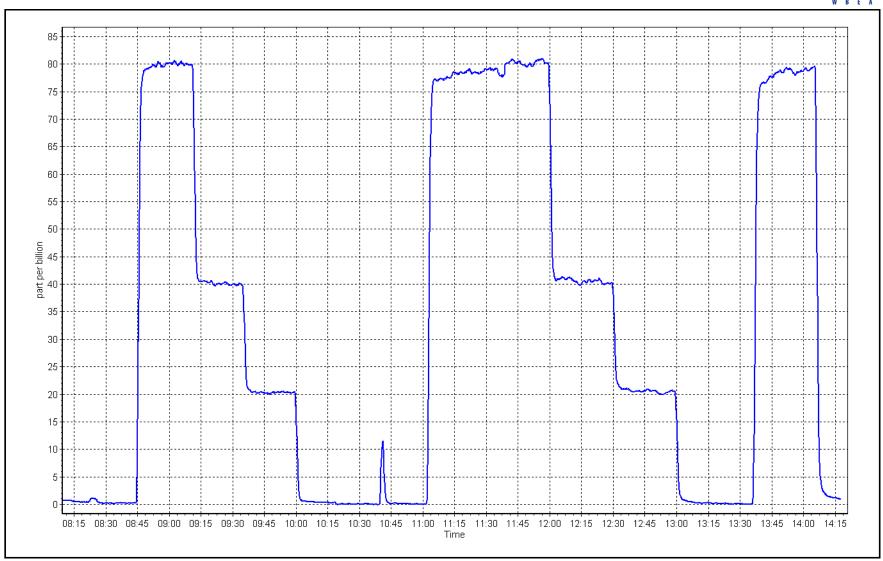
Calibration Date: November 9, 2023 **Previous Calibration:** October 5, 2023 Station Name: Blackgold Station Number: AMS511 Start Time (MST): 8:13 End Time (MST): 14:17 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Calibration Data							
Calculated concentration (ppb) (Cc)	n Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999995	≥0.995		
80.0	80.5	0.9934	Correlation Coefficient	0.999995	20.333		
40.0	40.1	0.9971	Slope	1.006353	0.90 - 1.10		
20.0	20.2	0.9921	Slope	1.000555	0.90 - 1.10		
			- Intercept	-0.019423	+/-3		



H₂S Calibration Plot Date: November 9, 2023 Location: Blackgold





W R F A

Wood Buffalo Environmental Association

THC Calibration Report

Version-01-2020

Station Information

Station Name: Blackgold

Calibration Date: November 7, 2023

Start time (MST): 9:54
Reason: Routine

Station number: AMS511

Last Cal Date: October 5, 2023

* = > +/-5% change initiates investigation

End time (MST): 13:22

Calibration Standards

Gas Cert Reference: CC147416 Cal Gas Expiry Date: January 5, 2029

CH4 Cal Gas Conc. 498.90 ppm CH4 Equiv Conc. 1070.90 ppm

C3H8 Cal Gas Conc. <u>208.00</u> ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 498.90 ppm CH4 Equiv Conc. 1070.90 ppm

Removed C3H8 Conc. <u>208.00</u> ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5258 ZAG Make/Model: Teledyne API 701 Serial Number: 138

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1317958295

Analyzer Range: 0 - 20 ppm

Start Finish Finish <u>Start</u> Calibration slope: Background: 0.997401 1.000266 0.94 0.93 Coefficient: Calibration intercept: -0.038565 -0.072772 0.550 0.595

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentratio (ppm) (Cc)	n Indicated Concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.08	
as found span	4920	79.9	17.11	15.73	1.088
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	-0.01	
high point	4920	79.9	17.11	17.09	1.001
second point	4960	40.0	8.57	8.43	1.016
third point	4980	20.0	4.28	4.17	1.028
as left zero	5000	0.0	0.00	-0.02	
as left span	4926	80.0	17.11	17.11	1.000
			Av	erage Correction Factor	1.015
Baseline Corr As found:	15.81	Previous response	17.03	*% change	-7.7%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:			

Notes: Adjusted zero and span.

Calibration Performed By: Braiden Boutilier



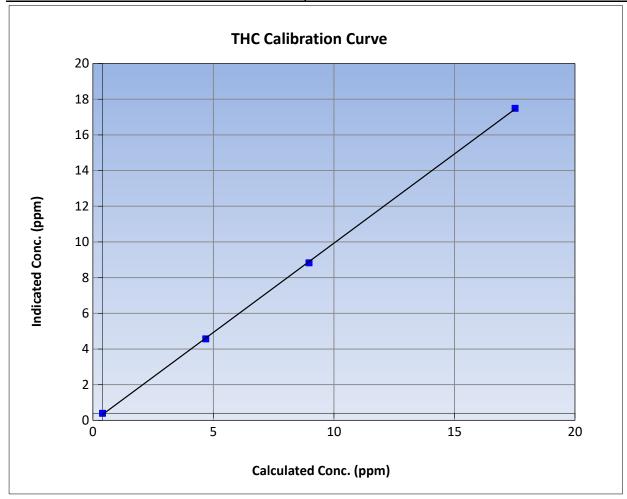
THC Calibration Summary

Version-01-2020

Station Information

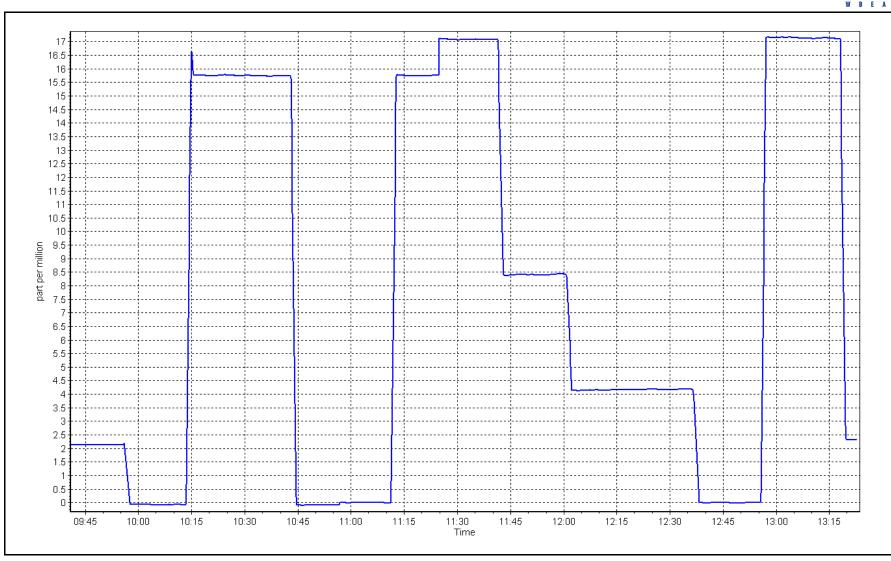
November 7, 2023 **Previous Calibration:** Calibration Date: October 5, 2023 Station Name: Blackgold Station Number: AMS511 Start Time (MST): 9:54 End Time (MST): 13:22 Analyzer make: Thermo 51i-LT Analyzer serial #: 1317958295

Calibration Data							
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.00	-0.01		Correlation Coefficient	0.999918	≥0.995		
17.11	17.09	1.0014	Correlation Coefficient	0.999910	20.993		
8.57	8.43	1.0163	Slope	1.000266	0.90 - 1.10		
4.28	4.17	1.0282	Slope	1.000200	0.90 - 1.10		
			- Intercept	-0.072772	+/-1.5		



THC Calibration Plot Date: November 7, 2023 Location: Blackgold







NO_X \ NO \ NO₂ Calibration Report

End time (MST): 14:33

Version-04-2020

Station Information

Station Name: Blackgold Station number: AMS511

Calibration Date: November 9, 2023 Last Cal Date: October 5, 2023

Start time (MST): 8:13
Reason: Routine

Calibration Standards

NO Gas Cylinder #: T0F8P52 Cal Gas Expiry Date: August 16, 2026

NOX Cal Gas Conc: 47.4 ppm NO Cal Gas Conc: 47.4 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 47.4 ppm Removed Gas NO Conc: 47.4 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 2445 ZAG make/model: Teledyne API T701 Serial Number: 138

Analyzer Information

Analyzer make: Teledyne API T200 Analyzer serial #: 7029

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.029	1.041	NO bkgnd or offset:	0.2	0.2
NOX coeff or slope:	1.029	1.038	NOX bkgnd or offset:	1.1	0.4
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	4.1	4.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.994686	1.004049
NO _x Cal Offset:	1.102483	-1.772798
NO Cal Slope:	0.983189	1.003178
NO Cal Offset:	2.228032	-2.292773
NO ₂ Cal Slope:	1.005880	1.000729
NO ₂ Cal Offset:	0.450694	0.157575



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

, ,	e gas flow conc (pp 0.0 84.4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8		Calculated NO concentration (ppb) (Cc) 0.0 800.6	Calculated NO2 concentration (ppb) (Cc) 0.0 0.0 0.0	Indicated NOx concentration (ppb) (Ic) -0.5 790.6	Indicated NO concentration (ppb) (Ic) -0.3 781.0	Indicated NO2 concentration (ppb) (Ic) -0.3 9.6	NOx Correction factor (Cc/lc) Limit = 0.95-1.05 1.0126	NO Correction factor (Cc/Ic) Limit = 0.95-1.05 1.0250
as found span 4916 84.4 as found 2nd as found 3rd new cyl resp calibrator zero 5000 0.0 high point 4916 84.4 second point 4958 42.2 third point 4979 21.1 as left zero 5000 0.0 as left span 4916 84.4 Corrected As found NO _X = 791.1 p Previous Response NO _X = 797.4 p Baseline Corr 2nd pt NO _X = NA p	0.0 34.4 8 42.2 4	0.0	0.0	0.0	790.6	781.0			
as found 2nd as found 3rd new cyl resp calibrator zero 5000 0.0 high point 4916 84.4 second point 4958 42.2 third point 4979 21.1 as left zero 5000 0.0 as left span 4916 84.4 Corrected As found NO _X = 791.1 p Previous Response NO _X = 797.4 p Baseline Corr 2nd pt NO _X = NA p	0.0 34.4 8 42.2 4	0.0	0.0				9.6	1.0126	1.0250
as found 3rd new cyl resp calibrator zero 5000 0.0 high point 4916 84.4 second point 4958 42.2 third point 4979 21.1 as left zero 5000 0.0 as left span 4916 84.4 Corrected As found NO _X = 791.1 p Previous Response NO _X = 797.4 p Baseline Corr 2nd pt NO _X = NA p	34.4 8 12.2 4	00.6		0.0					
new cyl resp calibrator zero 5000 0.0 high point 4916 84.4 second point 4958 42.2 third point 4979 21.1 as left zero 5000 0.0 as left span 4916 84.4 Corrected As found NO _X = 791.1 p Previous Response NO _X = 797.4 p Baseline Corr 2nd pt NO _X = NA p	34.4 8 12.2 4	00.6		0.0	0.1				
calibrator zero 5000 0.0 high point 4916 84.4 second point 4958 42.2 third point 4979 21.3 as left zero 5000 0.0 as left span 4916 84.4 Corrected As found NO _X = 791.1 p Previous Response NO _X = 797.4 p Baseline Corr 2nd pt NO _X = NA p	34.4 8 12.2 4	00.6		0.0	0.1				
high point 4916 84.4 second point 4958 42.2 third point 4979 21.3 as left zero 5000 0.0 as left span 4916 84.4 Corrected As found $NO_X = 791.1 p$ Previous Response $NO_X = 797.4 p$ Baseline Corr 2nd pt $NO_X = NA$ p	34.4 8 12.2 4	00.6		0.0	0.4				
second point495842.2third point497921.1as left zero50000.0as left span491684.4Corrected As found $NO_X = 791.1 p$ Previous Response $NO_X = 797.4 p$ Baseline Corr 2nd pt $NO_X = NA p$	12.2 4		000.0		-0.1	-0.1	0.0		
third point 4979 21.1 as left zero 5000 0.0 as left span 4916 84.2 Corrected As found $NO_X = 791.1 p$ Previous Response $NO_X = 797.4 p$ Baseline Corr 2nd pt $NO_X = NA p$		00.2	800.6	0.0	803.0	802.0	1.4	0.9970	0.9982
as left zero 5000 0.0 as left span 4916 84.4 Corrected As found $NO_X = 791.1 p$ Previous Response $NO_X = 797.4 p$ Baseline Corr 2nd pt $NO_X = NA p$	21.1 2	.00.3	400.3	0.0	398.9	397.9	1.0	1.0035	1.0061
as left span 4916 84.4 Corrected As found $NO_X = 791.1 p$ Previous Response $NO_X = 797.4 p$ Baseline Corr 2nd pt $NO_X = NA p$.00.2	200.2	0.0	197.8	196.5	1.3	1.0119	1.0186
Corrected As found $NO_X = 791.1 p$ Previous Response $NO_X = 797.4 p$ Baseline Corr 2nd pt $NO_X = NA p$	0.0	0.0	0.0	0.0	0.0	-0.1	0.0		
Previous Response $NO_X = 797.4 \text{ p}$ Baseline Corr 2nd pt $NO_X = NA$ p	34.4 8	00.6	404.3	396.3	798.8	403.5	395.3	1.0022	1.0019
Previous Response $NO_X = 797.4 \text{ p}$ Baseline Corr 2nd pt $NO_X = NA$ p						Average C	orrection Factor	1.0041	1.0076
Baseline Corr 2nd pt $NO_X = NA$ p	1 ppb	NO =	781.3 ppb	* = > +/-59	% change initiates i	nvestigation	*Percent Chang	ge NO _X =	-0.8%
, , ,	4 ppb	NO =	789.3 ppb				*Percent Chang	ge NO =	-1.0%
Baseline Corr 3rd pt NO _X = NA p	ppb	NO = N	NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
	ppb	NO = N	NA ppb	As found	$1 NO r^2$:		NO SI:	NO Int:	
				As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
GPT Calibration Data									
O3 Setpoint (ppb) Indicated concer	ated NO Reference		ted NO Drop tration (ppb)	Calculated NC concentration (pp		dicated NO2 tration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05 Calibration	rter Efficiency n Limit = 96-104%

Notes:

as found GPT point (400 ppb NO2) as found GPT point (200 ppb NO2) as found GPT point (100 ppb NO2)

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Adjusted zero and span. No other maintenance done.

396.7

167.1

81.8

Average Correction Factor

0.9990

0.9982

0.9951

0.9974

100.1%

100.2%

100.5%

100.3%

396.3

166.8

81.4

Calibration Performed By:

Braiden Boutilier

401.7

631.2

716.6

798.0

798.0

798.0



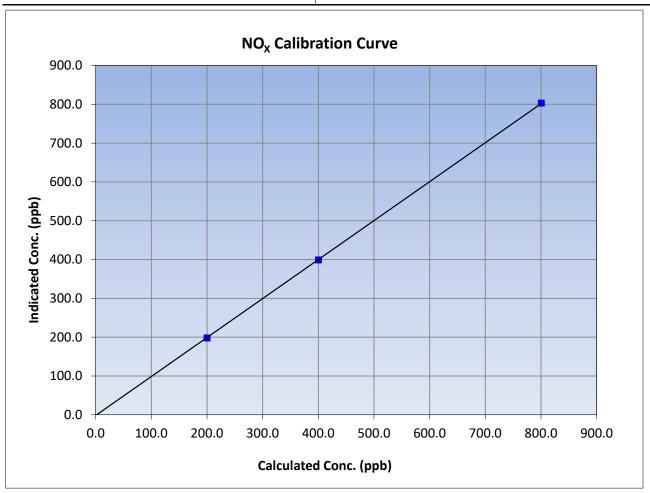
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 9, 2023 Previous Calibration: October 5, 2023 Station Name: Blackgold Station Number: AMS511 Start Time (MST): 8:13 End Time (MST): 14:33 Analyzer serial #: Analyzer make: Teledyne API T200 7029

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999979	≥0.995
800.6	803.0	0.9970	Correlation Coefficient	0.555575	20.333
400.3	398.9	1.0035	Slope	1.004049	0.90 - 1.10
200.2	197.8	1.0119	Slope	1.004049	0.90 - 1.10
			Intercept	-1.772798	+/-20





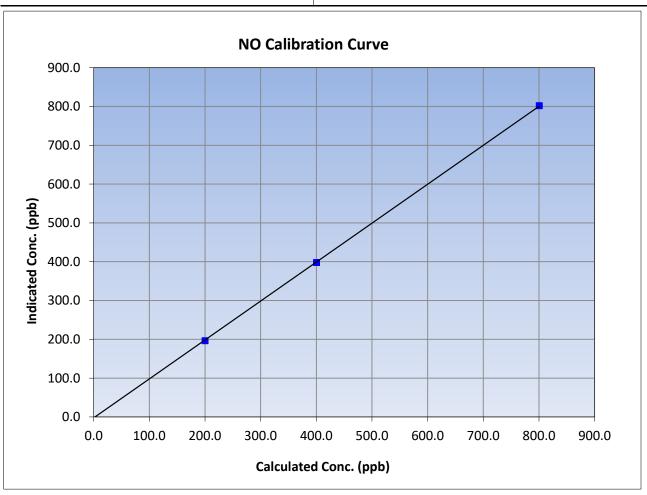
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 9, 2023 Previous Calibration: October 5, 2023 Station Name: Blackgold Station Number: AMS511 Start Time (MST): 8:13 End Time (MST): 14:33 Analyzer make: Teledyne API T200 Analyzer serial #: 7029

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999966	≥0.995
800.6	802.0	0.9982	Correlation Coefficient	0.999900	20.333
400.3	397.9	1.0061	Slope	1.003178	0.90 - 1.10
200.2	196.5	1.0186	Slope	1.003176	0.90 - 1.10
			Intercept	-2.292773	+/-20





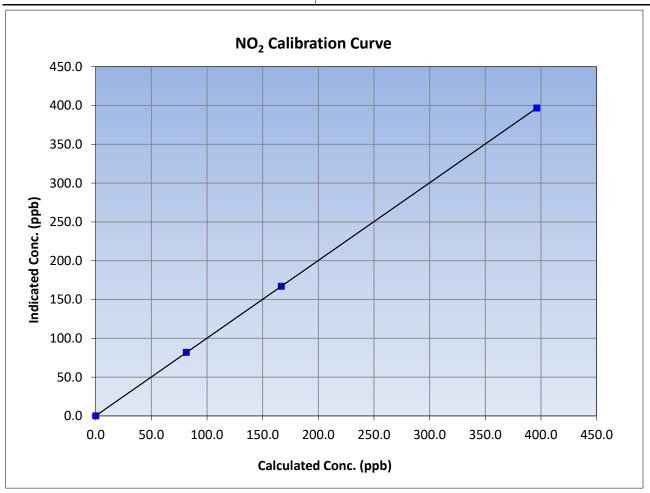
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: November 9, 2023 Previous Calibration: October 5, 2023 Station Name: Blackgold Station Number: AMS511 Start Time (MST): 8:13 End Time (MST): 14:33 Analyzer serial #: Analyzer make: Teledyne API T200 7029

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
396.3	396.7	0.9990	Correlation Coefficient	0.555555	20.333
166.8	167.1	0.9982	Slope	1.000729	0.90 - 1.10
81.4	81.8	0.9951	Зюре	1.000729	0.90 - 1.10
			Intercept	0.157575	+/-20

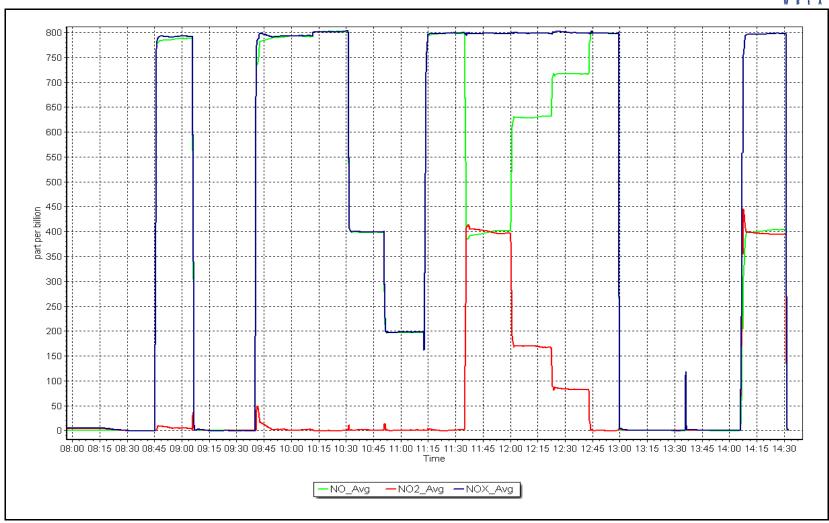


NO_x Calibration Plot

Date: November 9, 2023

Location: Blackgold







End of Report