

Unit 3 - 805 Memorial Drive Fort McMurray, AB T9K 0K4 P: 780,799,4420 E: info@wbea.org wbea.org

Wood Buffalo Environmental Association

JUNE 2023 MONTHLY CALIBRATION REPORT

CONTINUOUS MONITORING
July 31, 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS01 BERTHA GANTER - FORT MCKAY JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: AMS01
Calibration Date: June 1, 2023 Last Cal Date: May 1, 2023
Start time (MST): 10:00 End time (MST): 13:46

Reason: Routine

Calibration Standards

Cal Gas Concentration: 49.19 ppm Cal Gas Exp Date: February 23, 2025

Cal Gas Cylinder #: CC486642

Removed Cal Gas Conc: 49.19 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1501301448

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.000343 0.999958 Backgd or Offset: 19.4 19.1 0.883 Calibration intercept: 0.027099 0.086959 Coeff or Slope: 0.893

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Point	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.2	
as found span	4918	81.3	799.9	806.9	0.991
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.5	
high point	4918	81.3	799.9	800.5	0.999
second point	4959	40.7	400.4	399.4	1.003
third point	4979	20.3	199.7	200.0	0.999
as left zero	5000	0.0	0.0	0.3	
as left span	4918	81.3	799.9	800.2	1.000
·			Averag	ge Correction Factor	1.000
Baseline Corr As found:	806.70	Previous response	800.24	*% change	0.8%
- "					

Baseline Corr As found: 806.70 Previous response 800.24 *% change 0.8%
Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:
Baseline Corr 3rd AF pt: NA AF Correlation:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. Adjusted span only.

Calibration Performed By: Rene Chamberland



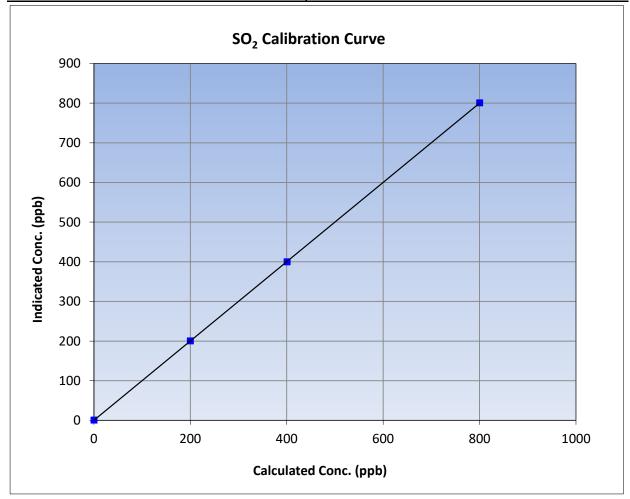
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 1, 2023 **Previous Calibration:** May 1, 2023 Station Name: Station Number: AMS01 Bertha Ganter-Fort McKay Start Time (MST): 10:00 End Time (MST): 13:46 Analyzer make: Thermo 43i Analyzer serial #: JC1501301448

	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	0.5		Correlation Coefficient	0.999995	≥0.995				
799.9	800.5	0.9993	Correlation coefficient	0.555555	20.993				
400.4	399.4	1.0026	Slope	0.999958	0.90 - 1.10				
199.7	200.0	0.9987	Slope	0.555556	0.90 - 1.10				
			- Intercept	0.086959	+/-30				

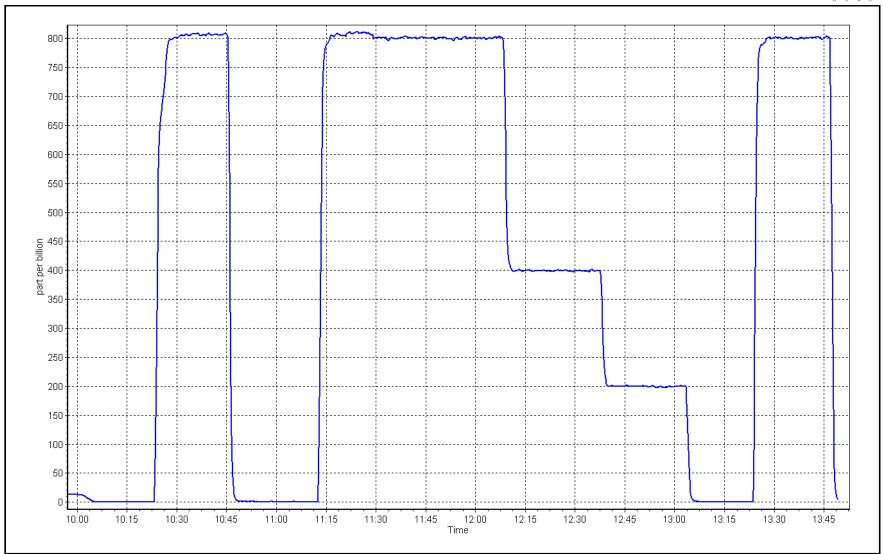


SO2 Calibration Plot

Date: June 1, 2023

Location: Bertha Ganter-Fort McKay







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: AMS01 Calibration Date: June 27, 2023 Last Cal Date: May 16, 2023 Start time (MST): 8:59 End time (MST): 13:45

Reason: Routine

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: September 16, 2024 5.10 ppm

Cal Gas Cylinder #: CC511749

Removed Cal Gas Conc: Rem Gas Exp Date: N/A 5.10 ppm Removed Gas Cyl #: Diff between cyl: N/A

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153461

Converter serial #: 470 Converter make: CD Nova

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.002650 Backgd or Offset: 2.27 Calibration slope: 0.993792 2.30 0.159995 Calibration intercept: 0.220000 Coeff or Slope: 0.919 0.919

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4921	78.4	80.0	79.4	1.009
as found 2nd point	4960	39.2	40.0	40.0	1.002
as found 3rd point	4980	19.6	20.0	20.0	1.005
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05	
calibrator zero	5000	0.0	0.0	0.2		
high point	4921	78.4	80.0	80.3	0.996	
second point	4960	39.2	40.0	40.5	0.988	
third point	4980	19.6	20.0	20.0	1.000	
as left zero	5000	0.0	0.0	0.4		
as left span	4921	78.4	80.0	79.9	1.001	
SO2 Scrubber Check	4919	81.3	813.0	0.0		
Date of last scrubber chang	ge:	December 17, 2021	•	Ave Corr Factor	0.995	
Data of last annual and official and the state of the sta						

Date of last scrubber change:	December 17, 2021	Ave Corr Factor	0.995
Date of last converter efficiency test:			efficiency

Baseline Corr As found: 79.3 79.72 Prev response: *% change: -0.5% 0.179997 Baseline Corr 2nd AF pt: 39.9 AF Slope: 0.991363 AF Intercept: Baseline Corr 3rd AF pt: AF Correlation: 0.999988 19.9 * = > +/-5% change initiates investigation

Inlet filter change and scrubber check completed after as founds. No adjustments made. Notes:

Calibration Performed By: Rene Chamberland



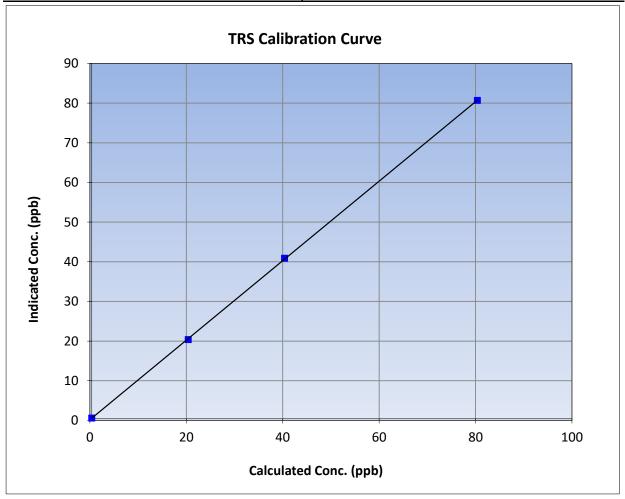
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 16, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 8:59 End Time (MST): 13:45 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153461

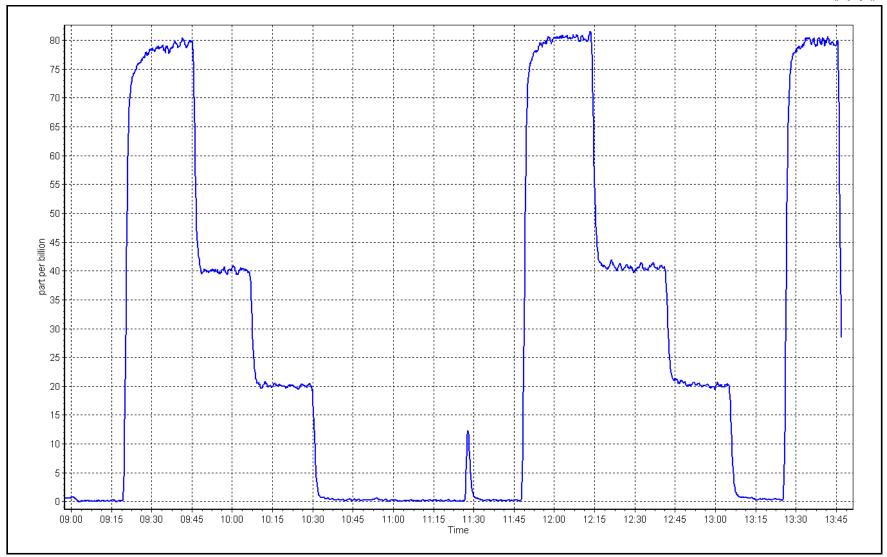
	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.2		Correlation Coefficient	0.999970	≥0.995				
80.0	80.3	0.9962	Correlation coefficient	0.555570	20.993				
40.0	40.5	0.9876	Slope	1.002650	0.90 - 1.10				
20.0	20.0	0.9999	Slope	1.002030	0.90 - 1.10				
			- Intercept	0.159995	+/-3				



Date: June 27, 2023

Location: Bertha Ganter-Fort McKay







H₂S Calibration Report

Version-11-2021

<u>Finish</u>

Station Information

Station Name:Bertha Ganter-Fort McKayStation number:AMS01Calibration Date:June 27, 2023Last Cal Date:May 16, 2023Start time (MST):8:59End time (MST):11:00

Reason: As Found

Calibration Standards

Cal Gas Concentration: 5.10 ppm Cal Gas Exp Date: September 16, 2024

Cal Gas Cylinder #: CC511749

Removed Cal Gas Conc: 5.10 ppm Rem Gas Exp Date: N/A Removed Gas Cyl #: N/A Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565
ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 1200326167

Converter make: Thermo Converter Converter serial #: N/A

Analyzer Range 0 - 100 ppb

<u>Start</u> <u>Finish</u> <u>Start</u>

Calibration slope:1.001375Backgd or Offset:1.92Calibration intercept:0.081613Coeff or Slope:1.001

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.2	
as found span	4921	78.4	80.0	81.4	0.980
as found 2nd point	4960	39.2	40.0	40.6	0.980
as found 3rd point	4980	19.6	20.0	20.0	0.990
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero					
high point					
second point					
third point					
as left zero			•		
as left span					

SO2 Scrubber Check

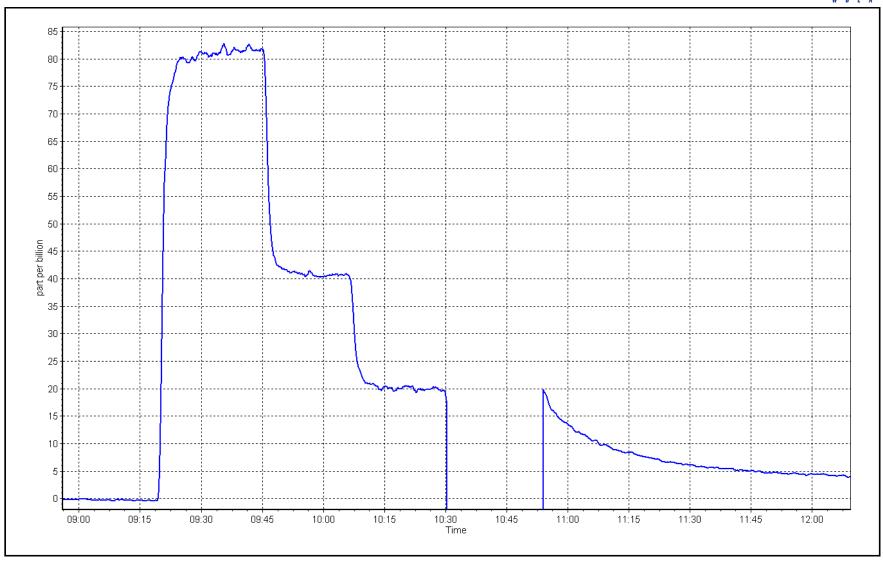
Date of last scrubber change	:	March 21, 2022		Ave Corr Factor	
Date of last converter efficiency test:				(efficiency
Baseline Corr As found:	81.6	Prev response:	80.17	*% change:	1.8%
Baseline Corr 2nd AF pt:	40.8	AF Slope:	1.021137	AF Intercept:	-0.280002
Baseline Corr 3rd AF pt:	20.2	AF Correlation:	0.999993		
				* - > +/-5% change initiate	c investigation

Notes: Inlet filter change completed after as founds. Replaced the kicker assembly.

Calibration Performed By: Rene Chamberland

Location: Bertha Ganter-Fort McKay





Date: June 27, 2023



H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Bertha Ganter-Fort McKay Station number: AMS01 Calibration Date: June 28, 2023 Last Cal Date: May 16, 2023 Start time (MST): 9:10 End time (MST): 13:06

Reason: Routine

Calibration Standards

Cal Gas Exp Date: September 16, 2024 Cal Gas Concentration: 5.10 ppm

Cal Gas Cylinder #: CC511749

Removed Cal Gas Conc: Rem Gas Exp Date: N/A 5.10 ppm Diff between cyl: Removed Gas Cyl #: N/A

Calibrator Make/Model: Teledyne API T700 3565 Serial Number:

ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 1200326167

Converter make: Thermo Converter Converter serial #: N/A

Analyzer Range 0 - 100 ppb

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 0.997140 Backgd or Offset: Calibration slope: 1.001375 1.92 1.91 0.081613 0.156826 Coeff or Slope: 1.001 0.992

Calibration intercept:

H₂S As Found Data

Baseline Adjusted Calculated Dilution air flow rate Source gas flow rate Indicated Correction factor Set Point concentration (ppb) (Cc/(Ic-AFzero)) (sccm) (sccm) concentration (ppb) (Ic) (Cc) Limit = 0.90-1.10

as found zero as found span as found 2nd point as found 3rd point

new cylinder response

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.3	
high point	4922	78.4	80.0	80.0	1.000
second point	4960	39.2	40.0	39.9	1.002
third point	4980	19.6	20.0	20.0	1.000
as left zero	5000	0.0	0.0	0.5	
as left span	4922	78.4	80.0	78.3	1.021
SO2 Scrubber Check	4919	81.3	813.0		
D . CI . II I		14 1 24 2222			

Date of last scrubber change: March 21, 2022 Ave Corr Factor 1.001 Date of last converter efficiency test: efficiency

Baseline Corr As found: Prev response: NA NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

Kicker assembly was replaced yesterday. Scrubber check completed after zero. Adjusted span only. Notes:

Calibration Performed By: Rene Chamberland



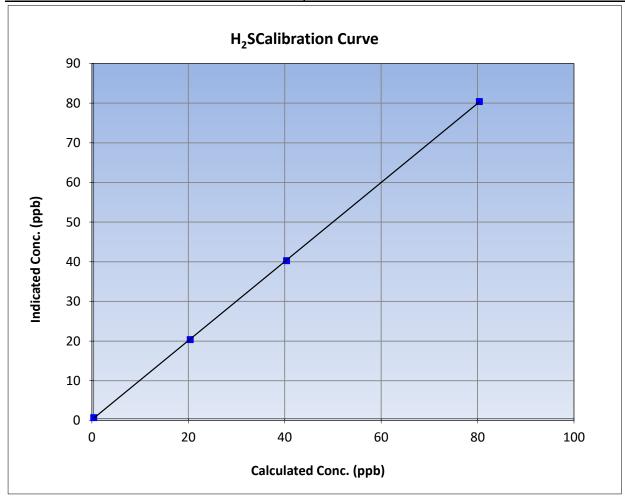
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** May 16, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:10 End Time (MST): 13:06 Analyzer make: Thermo 43iQTL Analyzer serial #: 1200326167

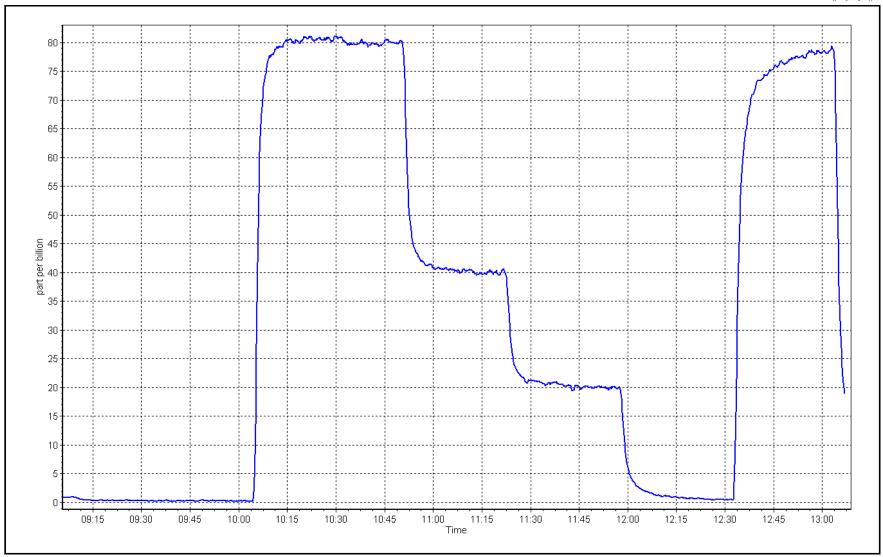
	Calibration Data								
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic)			Statistical Evalua	ation	<u>Limits</u>				
0.0	0.3		Correlation Coefficient	0.999983	≥0.995				
80.0	80.0	0.9997	Correlation Coefficient	0.999963	20.995				
40.0	39.9	1.0025	Slope	0.997140	0.90 - 1.10				
20.0	20.0	0.9999	Slope	0.557140	0.90 - 1.10				
			- Intercept	0.156826	+/-3				



Date: June 28, 2023

Location: Bertha Ganter-Fort McKay







THC / CH₄ / NMHC Calibration Report

Version-01-2020

ppm

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: June 1, 2023 Start time (MST): 10:00 Station number: AMS01 Last Cal Date: May 1, 2023 End time (MST): 13:46

Reason: Routine

Calibration Standards

Gas Cert Reference: CC486642 Cal Gas Expiry Date: February 23, 2025

CH4 Equiv Conc. 1063.1 ppm

C3H8 Cal Gas Conc. 205.6 ppm

NA

497.7

Removed Gas Expiry: NA

Opm CH4 Equiv Conc. 1063.1

Removed CH4 Conc. 497.7 ppm CH4 Equiv Conc. 1063.3
Removed C3H8 Conc. 205.6 ppm Diff between cyl (THC):

Diff between cyl (NM):

Diff between cyl (CH₄):

CH4 Cal Gas Conc.

Removed Gas Cert:

Calibrator Model: Teledyne API T700 Serial Number: 3565 ZAG make/model: Teledyne API T701 Serial Number: 5609

ppm

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320040

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start Finish **Start** Finish CH4 SP Ratio: 3.00E-04 2.89E-04 NMHC SP Ratio: 6.23E-05 6.36E-05 CH4 Retention time: 14.6 14.6 NMHC Peak Area: 144534 147590

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4918	81.3	17.29	17.88	0.967
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4918	81.3	17.29	17.25	1.002
second point	4959	40.7	8.65	8.56	1.011
third point	4980	20.3	4.32	4.26	1.013
as left zero	5000	0.0	0.00	0.00	
as left span	4918	81.3	17.29	17.36	0.996
			,	Average Correction Factor	1.009
Baseline Corr AF:	17.88	Prev response	17.28	*% change	3.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	tes investigation



Baseline Corr AF:

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-01-2020

WBEA					Version-01-20
		NMHC Calibr	ration Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0	0.00	0.00	
as found span	4918	81.3	9.19	9.42	0.976
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0	0.00	0.00	
nigh point	4918	81.3	9.19	9.17	1.002
second point	4959	40.7	4.60	4.59	1.003
hird point	4980	20.3	2.30	2.29	1.001
as left zero	5000	0	0.00	0.00	
as left span	4918	81.3	9.19	9.25	0.994
			Avera	age Correction Factor	1.002
Baseline Corr AF:	9.42	Prev response	9.20	*% change	2.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
is found zero	5000	0.0	0.00	0.00	
is found span	4918	81.3	8.09	8.46	0.957
s found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4918	81.3	8.09	8.08	1.002
second point	4959	40.7	4.05	3.97	1.019
hird point	4980	20.3	2.02	1.97	1.027
as left zero	5000	0.0	0.00	0.00	
as left span	4918	81.3	8.09	8.11	0.999

Baseline Corr 2nd AF:	NA	AF Slope:	AF Intercept:
Baseline Corr 3rd AF:	NA	AF Correlation:	* = > +/-5% change initiates investigation
		Calibration Statistics	5
		<u>Start</u>	<u>Finish</u>
THC Cal Slope:		0.998379	0.998392
THC Cal Offset:		0.020702	-0.033901
CH4 Cal Slope:		0.999517	0.999433
CH4 Cal Offset:		-0.010960	-0.034161
NMHC Cal Slope:		0.997203	0.997502
NMHC Cal Offset:		0.031861	0.000659

8.08

Average Correction Factor

*% change

Notes: Changed the inlet filter after as founds. Adjusted span only.

Prev response

Calibration Performed By: Rene Chamberland

8.46

1.016



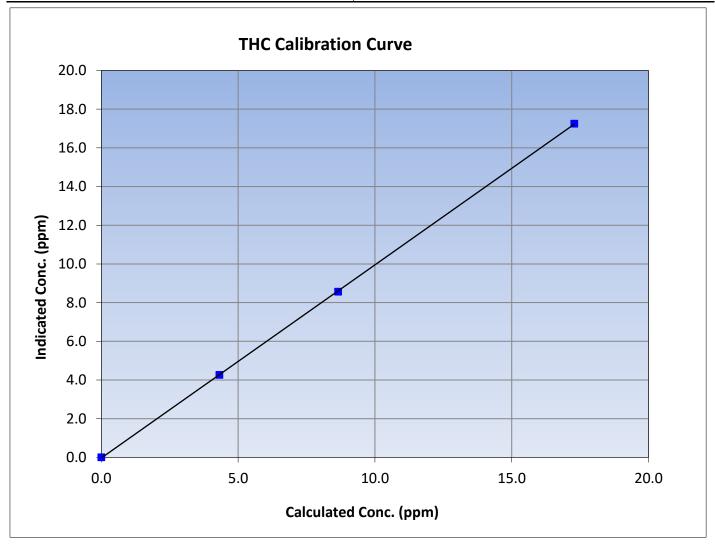
THC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 1, 2023 **Previous Calibration:** May 1, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:00 End Time (MST): 13:46 Analyzer make: Thermo 55i Analyzer serial #: 1180320040

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999975	≥0.995
17.29	17.25	1.0021	Correlation Coefficient	0.999973	20.333
8.65	8.56	1.0108	Slope	0.998392	0.90 - 1.10
4.32	4.26	1.0132	Slope	0.996392	0.90 - 1.10
			Intercept	-0.033901	+/-0.5





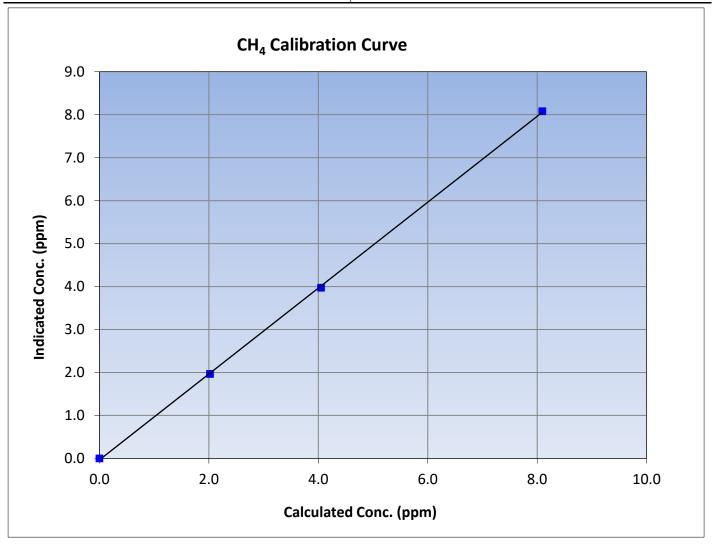
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 1, 2023 **Previous Calibration:** May 1, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:00 End Time (MST): 13:46 Analyzer make: Thermo 55i Analyzer serial #: 1180320040

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999894	≥0.995
8.09	8.08	1.0017	Correlation Coemicient	0.555654	20.333
4.05	3.97	1.0194	Slope	0.999433	0.90 - 1.10
2.02	1.97	1.0273	Slope	0.555455	0.90 - 1.10
			Intercept	-0.034161	+/-0.5





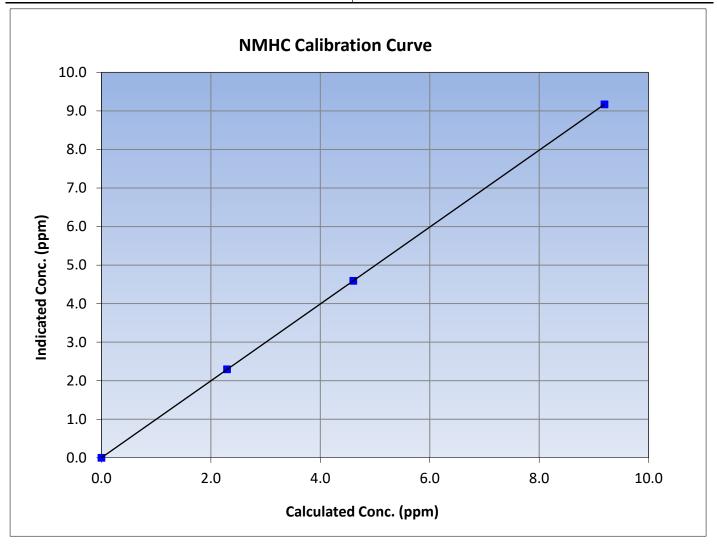
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 1, 2023 **Previous Calibration:** May 1, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:00 End Time (MST): 13:46 Analyzer make: Thermo 55i Analyzer serial #: 1180320040

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	1.000000	≥0.995
9.19	9.17	1.0024	Correlation Coemicient	1.000000	20.333
4.60	4.59	1.0029	Slope	0.997502	0.90 - 1.10
2.30	2.29	1.0011	Slope	0.997302	0.90 - 1.10
			Intercept	0.000659	+/-0.5

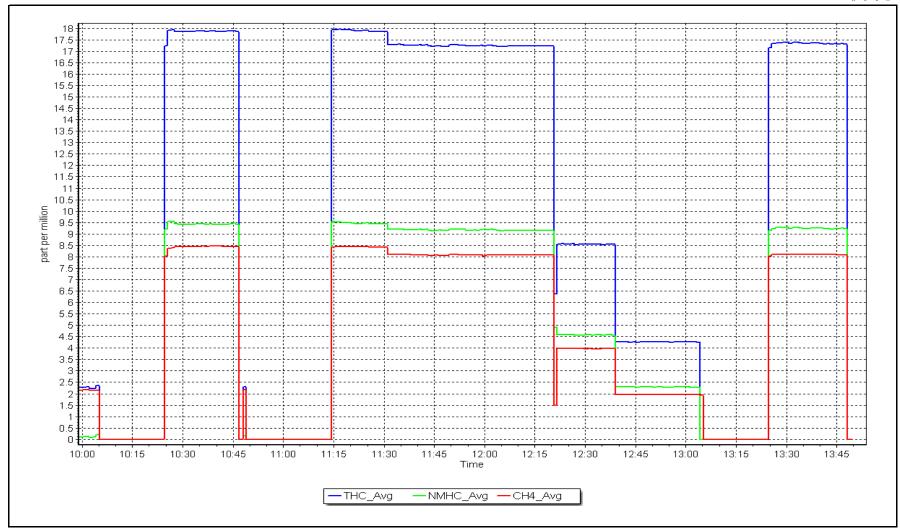


NMHC Calibration Plot

Date: June 1, 2023

Location: Bertha Ganter-Fort McKay







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: June 15, 2023

Start time (MST): 9:03

Reason: Routine

Station number: AMS01

Last Cal Date: May 18, 2023

End time (MST): 13:39

Calibration Standards

T2Y1P9L NO Gas Cylinder #: Cal Gas Expiry Date: December 11, 2023 NOX Cal Gas Conc: 50.84 50.04 NO Cal Gas Conc: ppm ppm Removed Cylinder #: NA Removed Gas Exp Date: NA Removed Gas NO Conc: Removed Gas NOX Conc: 50.84 ppm 50.04 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 ZAG make/model: Teledyne API T701

NO gas Diff:

Serial Number: 3565 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1218153357

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.465 1.474 NO bkgnd or offset: 7.4 7.5 NOX coeff or slope: 0.991 0.990 NOX bkgnd or offset: 7.6 7.7 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 198.1 198.4

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.999073	0.999157
NO _x Cal Offset:	0.200000	0.120000
NO Cal Slope:	0.999971	1.001013
NO Cal Offset:	-0.620000	-1.060000
NO ₂ Cal Slope:	1.001305	1.000108
NO ₂ Cal Offset:	0.605886	0.179968



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilu	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.1		
as found span	4920	80.0	813.4	800.6	12.8	809.2	793.0	16.1	1.0052	1.0096
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	0.0	0.2		
high point	4920	80.0	813.4	800.6	12.8	812.8	800.8	12.0	1.0008	0.9998
second point	4960	40.0	406.7	400.3	6.4	406.8	399.5	7.3	0.9998	1.0021
third point	4980	20.0	203.4	200.2	3.2	203.0	198.0	5.0	1.0018	1.0109
as left zero	5000	0.0	0.0	0.0	0.0	0.2	-0.1	0.3		
as left span	4920	80.0	813.4	397.7	415.7	813.6	398.5	415.1	0.9998	0.9981
							Average C	Correction Factor	1.0008	1.0043
Corrected As fo	und NO _X =	809.2 ppb	NO =	793.0 ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NO _X =	-0.5%
Previous Respo	nse NO _x =	812.9 ppb	NO =	800.0 ppb				*Percent Chang	ge NO =	-0.9%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:	:	Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO =	NA ppb	As foun	d NO r ² :	:	NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:	:	NO2 SI:	NO ₂ Int:	
				G	GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Refero		cated NO Drop entration (ppb)	Calculated Notes oncentration (pp		ndicated NO2 entration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poir	nt (400 ppb NO2)									
as found GPT poir	nt (200 ppb NO2)									
as found GPT poir	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	798.8		395.9	415.7		415.9	0.9995	5	100.0%
2nd GPT point	(200 ppb O3)	798.8		598.6	213.0		213.3	0.9986	5 :	100.1%
3rd GPT point	(100 ppb O3)	798.8		699.9	111.7		111.8	0.9991	1 :	100.1%

Notes:

Changed the inlet filter after as founds. Adjusted span.

Calibration Performed By:

Rene Chamberland



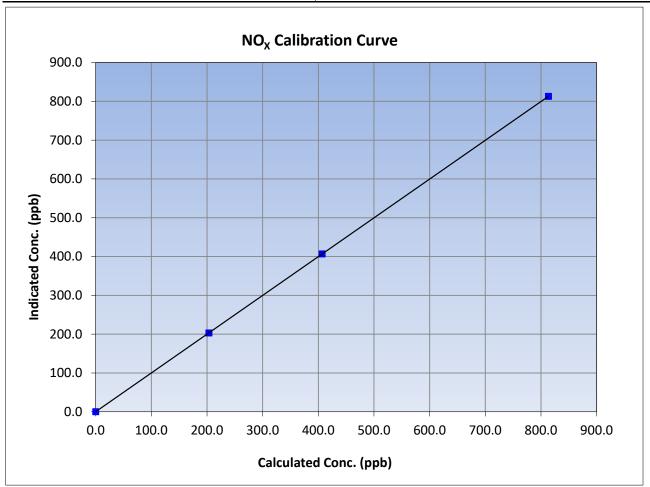
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: May 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:03 End Time (MST): 13:39 Analyzer serial #: Analyzer make: Thermo 42i 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999999	≥0.995
813.4	812.8	1.0008	Correlation Coefficient	0.555555	≥0.993
406.7	406.8	0.9998	Slope	0.999157	0.90 - 1.10
203.4	203.0	1.0018	Slope	0.999157	0.90 - 1.10
			Intercept	0.120000	+/-20





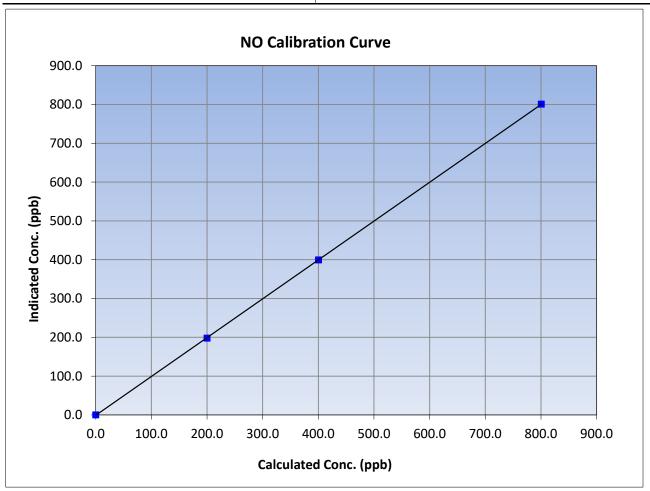
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: May 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:03 End Time (MST): 13:39 Analyzer make: Thermo 42i Analyzer serial #: 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999991	≥0.995
800.6	8.008	0.9998	Correlation Coefficient	0.555551	20.993
400.3	399.5	1.0021	Slope	1.001013	0.90 - 1.10
200.2	198.0	1.0109	Slope	1.001013	0.90 - 1.10
			Intercept	-1.060000	+/-20





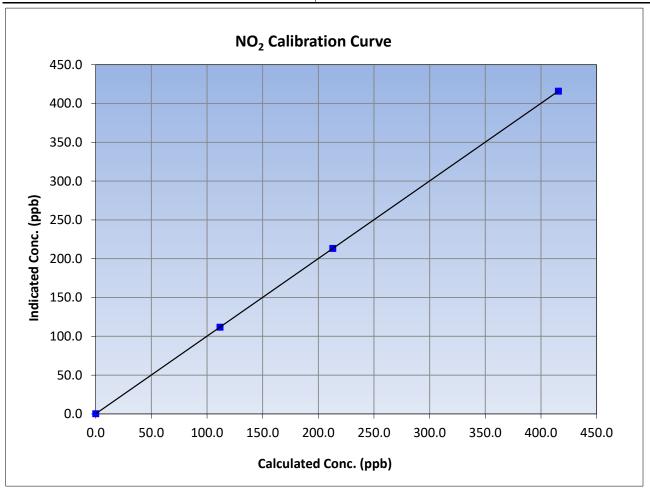
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: May 18, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:03 End Time (MST): 13:39 Analyzer serial #: Analyzer make: Thermo 42i 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	1.000000	≥0.995
415.7	415.9	0.9995	Correlation Coefficient	1.000000	20.333
213.0	213.3	0.9986	Slope	1.000108	0.90 - 1.10
111.7	111.8	0.9991	Зюре	1.000108	0.90 - 1.10
			Intercept	0.179968	+/-20

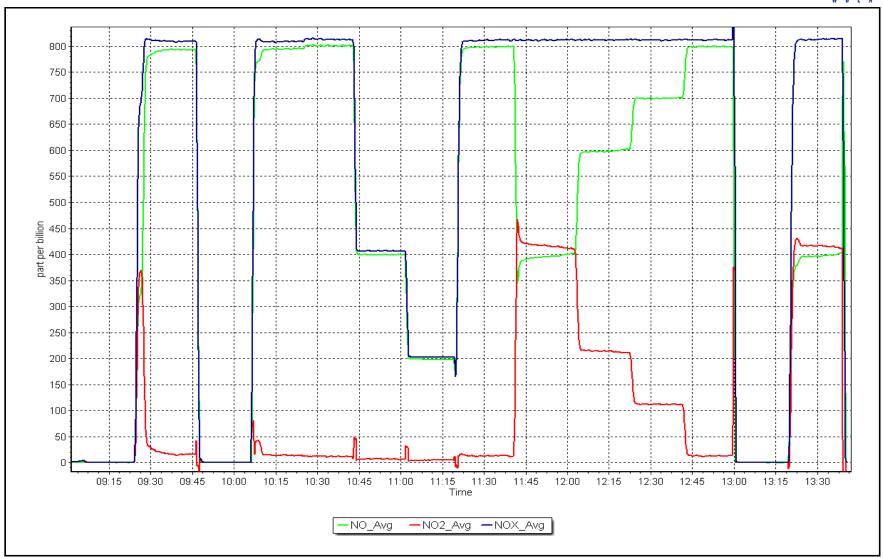


NO_x Calibration Plot

Date: June 15, 2023

Location: Bertha Ganter-Fort McKay







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

June 19, 2023 Calibration Date:

Start time (MST): 9:42 Reason: As Found Station number: AMS01 Last Cal Date: June 15, 2023

50.04

ppm

End time (MST): 12:45

Calibration Standards

T2Y1P9L NO Gas Cylinder #: Cal Gas Expiry Date: December 11, 2023 NOX Cal Gas Conc: 50.84 NO Cal Gas Conc: 50.04 ppm

ppm Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.84 ppm Removed Gas NO Conc: NOX gas Diff:

NO gas Diff:

Teledyne API T700 Serial Number: Calibrator Model: 3565 ZAG make/model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1218153357

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.474 1.474 NO bkgnd or offset: 7.5 7.5 NOX coeff or slope: 0.990 0.990 NOX bkgnd or offset: 7.7 7.7 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 215.5 185.6

Calibration Statistics

Finish Start

NO_x Cal Slope: 0.999157 NO_x Cal Offset: 0.120000 NO Cal Slope: 1.001013 NO Cal Offset: -1.060000 NO₂ Cal Slope: 1.000108 NO₂ Cal Offset: 0.179968



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

D : I		0 11		D
1)11	IITIAN	(alii	bration	I lata

Set Point Dilution flow rate Source gas flow concentration							= 0.00				
as found span 4920 80.0 813.4 800.6 12.8 719.2 705.5 13.7 1.1310 1.1349 as found 2nd 4960 40.0 406.7 400.3 6.4 358.9 351.3 7.6 1.1332 1.1395 as found 3rd 4980 20.0 203.4 200.2 3.2 179.0 174.3 4.7 1.1361 1.1484 new cyl resp calibrator zero high point second point third point as left zero as left span Corrected As found NO _X = 719.5 ppb NO = 705.7 ppb NO = 800.4 ppb Previous Response NO _X = 812.9 ppb NO = 351.5 ppb As found NO _X r ² : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _X = 179.3 ppb NO = 174.5 ppb As found NO r ² : 0.999990 NO SI: 0.882052 NO Int: -1.240	Set Point		•	concentration	concentration	concentration	concentration	concentration	concentration	(Cc/Ic)	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
As found 2nd 4960 40.0 406.7 400.3 6.4 358.9 351.3 7.6 1.1332 1.1395	as found zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.2	-0.1		
As found 3rd 4980 20.0 203.4 200.2 3.2 179.0 174.3 4.7 1.1361 1.1484	as found span	4920	80.0	813.4	800.6	12.8	719.2	705.5	13.7	1.1310	1.1349
new cyl resp calibrator zero high point second point third point as left zero as left span Corrected As found NO _x = 719.5 ppb NO = 705.7 ppb Previous Response NO _x = 812.9 ppb NO = 800.4 ppb Casseline Corr 2nd pt NO _x = 359.2 ppb NO = 351.5 ppb As found NO _x r ² : 0.999999 No Sl: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _x = 179.3 ppb NO = 174.5 ppb As found NO r ² : 0.999990 NO Sl: 0.882052 NO Int: -1.240	as found 2nd	4960	40.0	406.7	400.3	6.4	358.9	351.3	7.6	1.1332	1.1395
Calibrator zero	as found 3rd	4980	20.0	203.4	200.2	3.2	179.0	174.3	4.7	1.1361	1.1484
high point second point third point as left zero Average Correction Factor Corrected As found NO _x = 719.5 ppb NO = 705.7 ppb *=>+/-5% change initiates investigation *Percent Change NO _x = -13.0% Previous Response NO _x = 812.9 ppb NO = 800.4 ppb *Percent Change NO = -13.4% Baseline Corr 2nd pt NO _x = 359.2 ppb NO = 351.5 ppb As found NO _x r ² : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _x = 179.3 ppb NO = 174.5 ppb As found NO r ² : 0.999990 NO SI: 0.882052 NO Int: -1.240	new cyl resp										
second point third point as left zero as left span Average Correction Factor Corrected As found NO _X = 719.5 ppb NO = 705.7 ppb *=> +/-5% change initiates investigation *Percent Change NO _X = -13.0% Previous Response NO _X = 812.9 ppb NO = 800.4 ppb *Percent Change NO = -13.4% Baseline Corr 2nd pt NO _X = 359.2 ppb NO = 351.5 ppb As found NO _X r^2 : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _X = 179.3 ppb NO = 174.5 ppb As found NO r^2 : 0.999990 NO SI: 0.882052 NO Int: -1.240	calibrator zero										
third point as left zero as left span Average Correction Factor Corrected As found NO _X = 719.5 ppb NO = 705.7 ppb *=>+/-5% change initiates investigation *Percent Change NO _X = -13.0% Previous Response NO _X = 812.9 ppb NO = 800.4 ppb *Percent Change NO = -13.4% Baseline Corr 2nd pt NO _X = 359.2 ppb NO = 351.5 ppb As found NO _X r^2 : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _X = 179.3 ppb NO = 174.5 ppb As found NO r^2 : 0.999990 NO SI: 0.882052 NO Int: -1.240	high point										
as left zero as left span Average Correction Factor Average Correction Factor Corrected As found NO _X = 719.5 ppb NO = 705.7 ppb *=>+/-5% change initiates investigation *Percent Change NO _X = -13.0% Previous Response NO _X = 812.9 ppb NO = 800.4 ppb *Percent Change NO = -13.4% Previous Response NO _X = 359.2 ppb NO = 351.5 ppb As found NO _X r^2 : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Previous Response NO _X = 179.3 ppb NO = 174.5 ppb As found NO r^2 : 0.999990 NO SI: 0.882052 NO Int: -1.240	second point										
Average Correction Factor Average Correction Factor Corrected As found NO _X = 719.5 ppb NO = 705.7 ppb *=>+/-5% change initiates investigation *Percent Change NO _X = -13.0% Previous Response NO _X = 812.9 ppb NO = 800.4 ppb *Percent Change NO = -13.4% Baseline Corr 2nd pt NO _X = 359.2 ppb NO = 351.5 ppb As found NO _X r^2 : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _X = 179.3 ppb NO = 174.5 ppb As found NO r^2 : 0.999990 NO SI: 0.882052 NO Int: -1.240	third point										
Average Correction Factor Corrected As found NO _X = 719.5 ppb NO = 705.7 ppb *=>+/-5% change initiates investigation *Percent Change NO _X = -13.0% Previous Response NO _X = 812.9 ppb NO = 800.4 ppb *Percent Change NO = -13.4% Baseline Corr 2nd pt NO _X = 359.2 ppb NO = 351.5 ppb As found NO _X r^2 : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _X = 179.3 ppb NO = 174.5 ppb As found NO r^2 : 0.999990 NO SI: 0.882052 NO Int: -1.240	as left zero										
Corrected As found NO _X = 719.5 ppb NO = 705.7 ppb *=> +/-5% change initiates investigation *Percent Change NO _X = -13.0% Previous Response NO _X = 812.9 ppb NO = 800.4 ppb *Percent Change NO = -13.4% Baseline Corr 2nd pt NO _X = 359.2 ppb NO = 351.5 ppb As found NO _X r^2 : 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt NO _X = 179.3 ppb NO = 174.5 ppb As found NO r^2 : 0.999990 NO SI: 0.882052 NO Int: -1.240	as left span										
Previous Response $NO_X = 812.9 \text{ ppb}$ $NO = 800.4 \text{ ppb}$ $NO = 800.4 \text{ ppb}$ *Percent Change $NO = -13.4\%$ Baseline Corr 2nd pt $NO_X = 359.2 \text{ ppb}$ $NO = 351.5 \text{ ppb}$ As found $NO_X r^2$: 0.999999 Nx SI: 0.884680 Nx Int: -0.640 Baseline Corr 3rd pt $NO_X = 179.3 \text{ ppb}$ $NO = 174.5 \text{ ppb}$ As found $NO_X r^2$: 0.999990 NO SI: 0.882052 NO Int: -1.240								Average C	orrection Factor	١	
Baseline Corr 2nd pt $NO_X = 359.2$ ppb $NO = 351.5$ ppb	Corrected As fo	und NO _X =	719.5 ppb	NO =	705.7 ppb	* = > +/-5	% change initiates	investigation	*Percent Chan	ge NO _x =	-13.0%
Baseline Corr 3rd pt $NO_X = 179.3$ ppb $NO = 174.5$ ppb As found $NO r^2$: 0.9999990 NO SI: 0.882052 NO Int: -1.240	Previous Respon	nse NO _x =	812.9 ppb	NO =	800.4 ppb				*Percent Chan	ge NO =	-13.4%
	Baseline Corr 2r	nd pt $NO_X =$	359.2 ppb	NO =	351.5 ppb	As foun	d $NO_X r^2$:	0.999999	Nx SI: 0.8846	Nx Int:	-0.640
As found NO ₂ r ² : 0.999996 NO2 SI: 0.998547 NO ₂ Int: -0.386	Baseline Corr 3r	d pt NO _x =	179.3 ppb	NO =	174.5 ppb	As foun	d NO r ² :	0.999990	NO SI: 0.8820)52 NO Int:	-1.240
						As foun	d $NO_2 r^2$:	0.999996	NO2 SI: 0.9985	NO ₂ Int:	-0.386

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero			0.0	-0.1		
as found GPT point (400 ppb NO2)	704.2	349.4	367.6	366.9	1.0019	99.8%
as found GPT point (200 ppb NO2)	704.2	527.6	189.4	188.4	1.0053	99.5%
as found GPT point (100 ppb NO2)	704.2	616.6	100.4	99.7	1.0070	99.3%
1st GPT point (400 ppb O3)						
2nd GPT point (200 ppb O3)						
3rd GPT point (100 ppb O3)						
	Average Correction Factor					

Notes:

Performing multi point as founds. Replacing the sample pump.

Calibration Performed By:

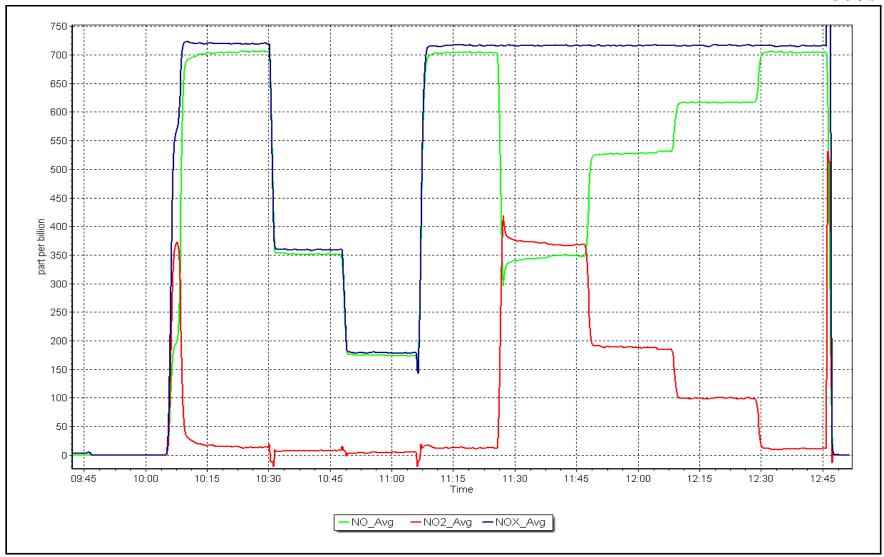
Rene Chamberland

NO_X Calibration Plot

Date: June 19, 2023

Location: Bertha Ganter-Fort McKay







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: June 20, 2023

Start time (MST): 9:34

Reason: Maintenance Station number: AMS01

Last Cal Date: June 15, 2023

End time (MST): 13:44

Calibration Standards

T2Y1P9L NO Gas Cylinder #: Cal Gas Expiry Date: December 11, 2023 NOX Cal Gas Conc: 50.84 NO Cal Gas Conc: 50.04 ppm ppm Removed Cylinder #: NA Removed Gas Exp Date: NA 50.04 ppm

Removed Gas NOX Conc: 50.84 ppm

NOX gas Diff:

Teledyne API T700 Calibrator Model: ZAG make/model: Teledyne API T701

Removed Gas NO Conc: NO gas Diff:

Serial Number: 3565

Serial Number: 5609

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1218153357

NOX Range (ppb): 0 - 1000 ppb

Start Finish

Finish Start NO coeff or slope: 1.334 NO bkgnd or offset: 6.6 NOX coeff or slope: 0.988 NOX bkgnd or offset: 6.8 NO2 coeff or slope: 1.000 Reaction cell Press: 186.5

Calibration Statistics

Start Finish NO_x Cal Slope: 1.000702 NO_x Cal Offset: -0.180000 NO Cal Slope: 1.001256 NO Cal Offset: -0.920000 NO₂ Cal Slope: 0.998452 NO₂ Cal Offset: 0.436719



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dile	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow		Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero										
as found span										
as found 2nd										
as found 3rd										
new cyl resp									<u> </u>	
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
high point	4920	80.0	813.4	800.6	12.8	814.0	801.1	12.9	0.9993	0.9994
second point	4960	40.0	406.7	400.3	6.4	406.5	399.7	6.8	1.0005	1.0016
third point	4980	20.0	203.4	200.2	3.2	203.3	198.4	5.0	1.0003	1.0089
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
as left span	4920	80.0	813.4	398.6	414.8	813.5	398.1	415.4	0.9999	1.0014
							Average C	Correction Factor	1.0000	1.0033
Corrected As fo	ound NO _X =	NA ppb	NO = NA	A ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _X =	NA
Previous Respo	onse NO _X =	NA ppb	NO = NA	A ppb				*Percent Chang	ge NO =	NA
Baseline Corr 2	nd pt NO _X =	NA ppb	NO = NA	A ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO = NA	A ppb	As found	d NO r ² :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				e	GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Reference concentration (ppt		ed NO Drop ration (ppb)	Calculated NC concentration (pp		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction factorized Calibration Limit = As Found Limit = C	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	799.2	30	97.2	414.8		414.3	1.0012	2	99.9%
2nd GPT point	t (200 ppb O3)	799.2	50	97.9	214.1		214.6	0.9977	7	100.2%
3rd GPT point	(100 ppb O3)	799.2	6	99.9	112.1		112.7	0.9947	7	100.5%
							orrection Factor	r 0.9979		100.2%

Notes:

Performing maintenance calibration after pump swap. Adjusted both zero and span.

Calibration Performed By:

Rene Chamberland



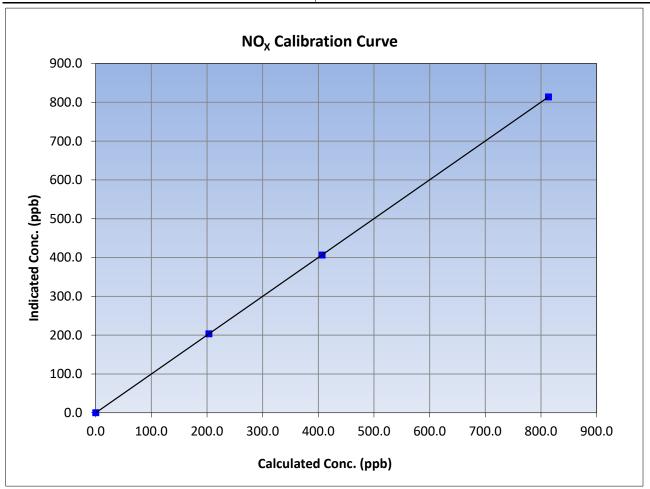
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 20, 2023 Previous Calibration: June 15, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:34 End Time (MST): 13:44 Analyzer serial #: Analyzer make: Thermo 42i 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	1.000000	≥0.995
813.4	814.0	0.9993	Correlation Coefficient		20.333
406.7	406.5	1.0005	Slope	1.000702	0.90 - 1.10
203.4	203.3	1.0003	Зюре	1.000702	0.50 - 1.10
			Intercept	-0.180000	+/-20





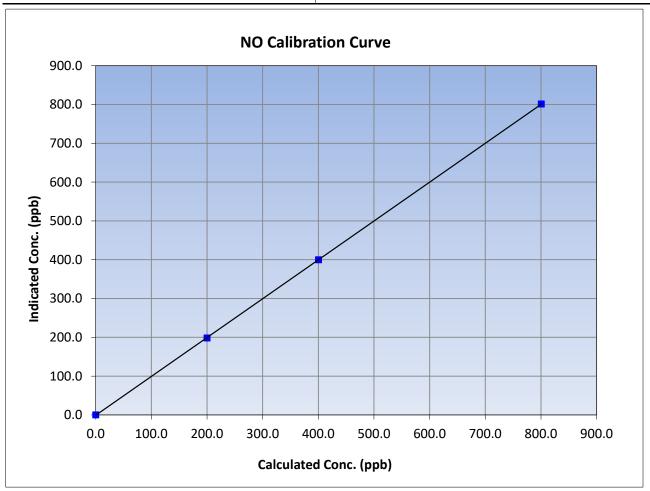
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 20, 2023 Previous Calibration: June 15, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:34 End Time (MST): 13:44 Analyzer make: Analyzer serial #: Thermo 42i 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999994	≥0.995
800.6	801.1	0.9994	Correlation Coefficient		20.333
400.3	399.7	1.0016	Slope	1.001256	0.90 - 1.10
200.2	198.4	1.0089	Slope	1.001236	0.90 - 1.10
			Intercept	-0.920000	+/-20





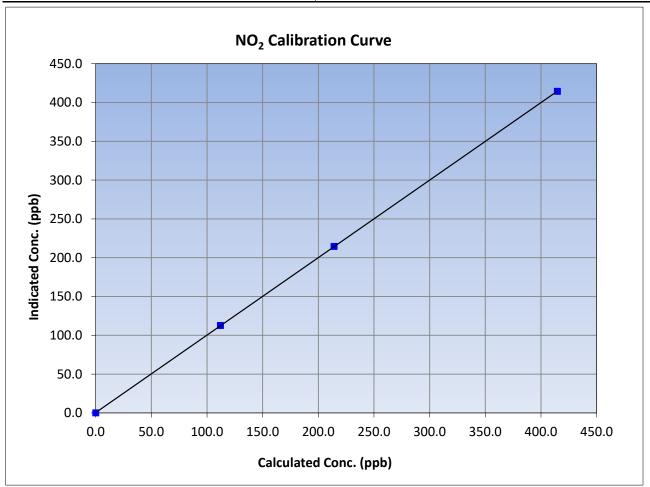
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 20, 2023 Previous Calibration: June 15, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:34 End Time (MST): 13:44 Analyzer serial #: Analyzer make: Thermo 42i 1218153357

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999994	≥0.995
414.8	414.3	1.0012	Correlation Coefficient	0.555554	20.333
214.1	214.6	0.9977	Slope	0.998452	0.90 - 1.10
112.1	112.7	0.9947	Slope	0.996432	0.30 - 1.10
			Intercept	0.436719	+/-20

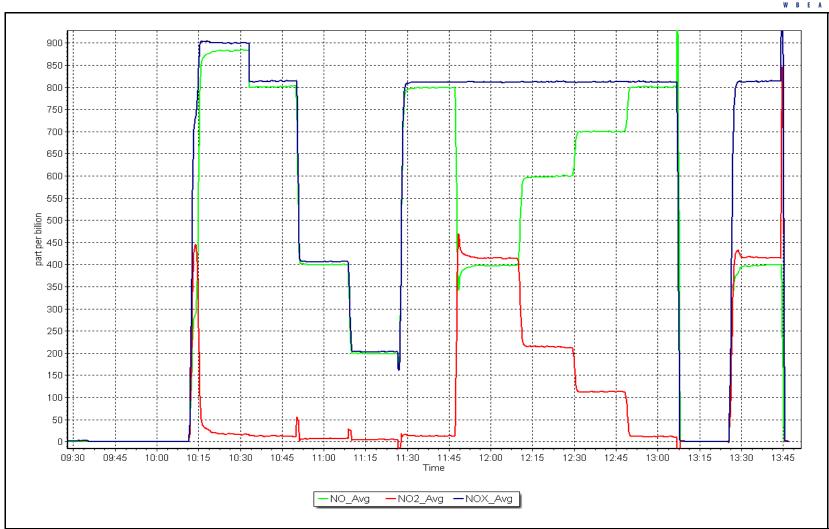


NO_x Calibration Plot

Date: June 20, 2023

Location: Bertha Ganter-Fort McKay







O₃ Calibration Report

Version-01-2020

Finish

3.2

1.010

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: June 2, 2023

Start time (MST): 9:37

Reason: Routine

Station number: AMS01

Last Cal Date: May 4, 2023

End time (MST): 12:36

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 1107

StartFinishStartCalibration slope:0.9994291.001229Backgd or Offset:3.2Calibration intercept:0.5000000.260000Coeff or Slope:1.010

O₃ Calibration Data

Cat Daint	Total air flow rate	Calibrator Lamp	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Point	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.1	
as found span	5000	855.5	400.0	400.3	0.999
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.1	
high point	5000	858.8	400.0	400.6	0.999
second point	5000	743.1	200.0	200.8	0.996
third point	5000	653.5	100.0	100.4	0.996
as left zero	5000	0.0	0.0	0.2	
as left span	5000	858.8	400.0	404.8	0.988
			Avera	ge Correction Factor	0.997
Baseline Corr As found:	400.2	Previous respons	e 400.3	*% change	0.0%
Baseline Corr 2nd AF pt:	NA	AF Slope	2:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	n:		

* = > +/-5% change initiates investigation

Notes: Changed inlet filter after as founds. No adjustments made.

Calibration Performed By: Rene Chamberland



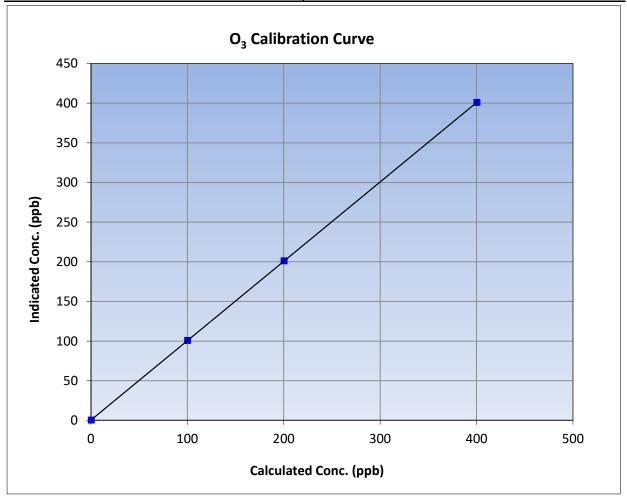
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 2, 2023 **Previous Calibration:** May 4, 2023 Station Name: Station Number: AMS01 Bertha Ganter-Fort McKay Start Time (MST): 9:37 End Time (MST): 12:36 Analyzer make: Teledyne API T400 Analyzer serial #: 1107

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999998	≥0.995		
400.0	400.6	0.9985	Correlation Coefficient		20.333		
200.0	200.8	0.9960	Slope	1.001229	0.90 - 1.10		
100.0	100.4	0.9960	Slope	1.001229	0.30 - 1.10		
			- Intercept	0.260000	+/- 5		



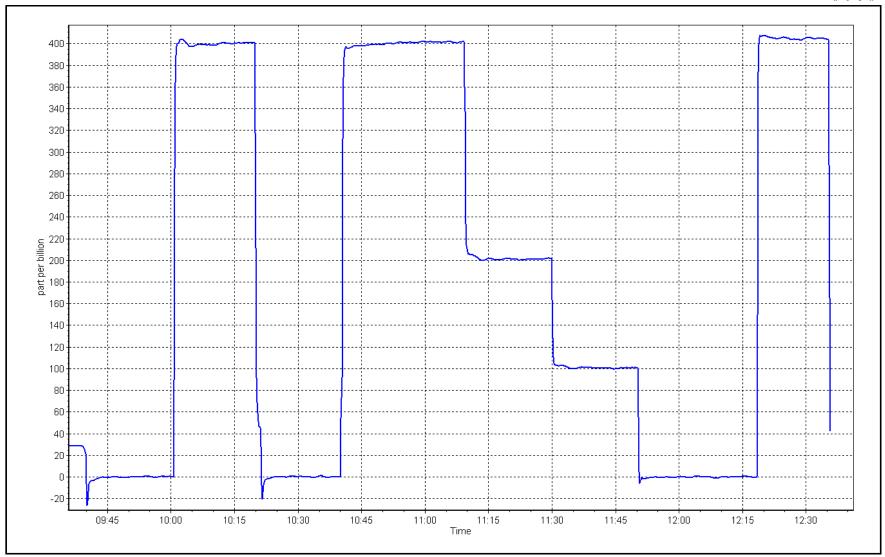
O₃ Calibration Plot

Date:

June 2, 2023

Location: Bertha Ganter-Fort McKay







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	n		
Station Name: Calibration Date: Start time (MST):	Fort McKay - Bertha of June 2, 2023 11:38	Ganter	Station number: Last Cal Date: End time (MST):	May 15, 2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	326	
Flow Meter Make/Model:	Delta Cal		S/N:	1450	
Temp/RH standard:	Delta Cal		S/N:	1450	
		Monthly Calibration T	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	24.6	23.5	24.6		+/- 2 °C
P (mmHg)	736.1	738	736.1		+/- 10 mmHg
flow (LPM)	4.99	5.09	4.99		+/- 0.25 LPM
Leak Test:	Date of check: PM w/o HEPA:	June 2, 2023 13.6	Last Cal Date: PM w/ HEPA:	May 15, 2023 0	<0.2 ug/m3
		Quarterly Calibration	Test		
Parameter	As found	Post maintenance	As left	Adjusted	(Limits)
PMT Peak Test	<u> </u>	r ost maintenance	<u>rts tett</u>		10.9 +/- 0.5
Post-maintenance	leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Chamb Disposable Filter	•	_			<0.2 ug/m3
		Annual Maintenand	ce		
Date Sample Tube Date RH/T Sensor					
Notes:	Removing the T640 in	nstrument. Flow, temperat peak test did	ture, and pressure all d not display any resu		passed. PMT



T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	n			_
Station Name:	Fort McKay - Bertha (Ganter	Station number:	AMS 01		
Calibration Date:	June 2, 2023		Last Cal Date:	May 15, 2023		
Start time (MST):	12:47		End time (MST):	13:29		
Analyzer Make:	API T640		S/N:	324		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Delta Cal		S/N:	1450		
Temp/RH standard:	Delta Cal		S/N:	1450		
		Monthly Calibration T	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjus</u>	sted	(Limits)
T (°C)	25.8	24.7	25.8]	+/- 2 °C
P (mmHg)	738.8	738	738.8]	+/- 10 mmHg
flow (LPM)	5.01	5.01	5.01]	+/- 0.25 LPM
Leak Test:	Date of check:	June 2, 2023	Last Cal Date:			
Note: this leak check will be	PM w/o HEPA:	206	PM w/ HEPA:	0		<0.2 ug/m3
		Quarterly Calibration	Test			
Parameter	As found	Post maintenance	As left	Adjus	sted	(Limits)
PMT Peak Test	10.9		10.9			10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:		
Date Optical Cham	-					<0.2 ug/m3
Disposable Filter	changed:					
		Annual Maintenand	ce			
Date Sample Tub	e Cleaned:					
Date RH/T Sensor Cleaned:						
Notes:	Installing a new T640 i	nstrument. Flow, tempera			check	passed. PMT
Calibration by:	Rene Chamberland	peak test Withi	n limits. Inlet head cle	ancu.		



CO Calibration Report

Version-01-2020

Station Information

Station Name:Bertha Ganter-Fort McKayStation number:AMS01Calibration Date:June 26, 2023Last Cal Date:May 11, 2023Start time (MST):10:29End time (MST):13:41

Reason: Routine

Calibration Standards

Cal Gas Concentration: 3040 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM042207

Removed Cal Gas Conc: 3040 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565 ZAG Make/Model: Teledyne API T701 Serial Number: 5609

Analyzer Information

Analyzer make: Teledyne API T300 Analyzer serial #: 3520

Analyzer Range: 0 - 50 ppm

<u>Finish</u> Start **Finish** <u>Start</u> -0.012 Calibration slope: 0.999480 1.001481 Backgd or Offset: -0.012 Coeff or Slope: 0.992 Calibration intercept: 0.161861 0.163854 0.992

CO Calibration Data									
Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05				
as found zero	5000	0.0	0.0	0.1					
as found span	4933	66.7	40.6	40.8	0.995				
as found 2nd point									
as found 3rd point									
new cylinder response									
calibrator zero	5000	0.0	0.0	0.0					
high point	4933	66.7	40.6	40.6	0.998				
second point	4966	33.3	20.2	20.8	0.976				
third point	4983	16.7	10.2	10.3	0.984				
as left zero	5000	0.0	0.0	0.0					
as left span	2960	40.0	40.5	40.2	1.008				
			Avera	ge Correction Factor	0.986				
Baseline Corr As found:	40.70	Prev response:	40.70	*% change:	0.0%				
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:					
Baseline Corr 3rd AF pt:	NA	AF Correlation:							

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Rene Chamberland

* = > +/-5% change initiates investigation



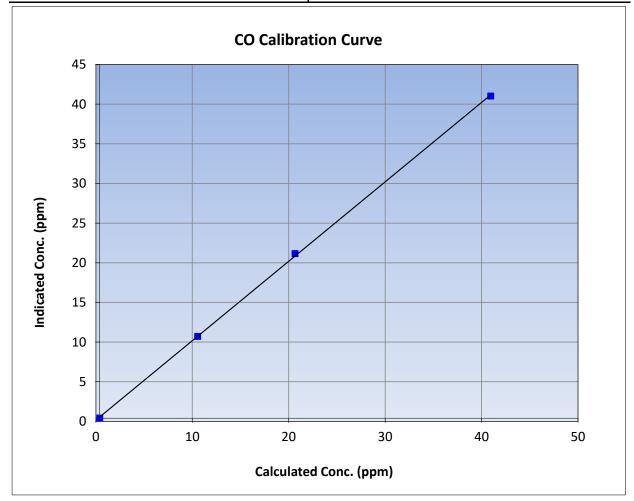
CO Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 26, 2023 **Previous Calibration:** May 11, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 10:29 End Time (MST): 13:41 Analyzer make: Teledyne API T300 Analyzer serial #: 3520

Calibration Data									
Calculated concentration Indicated concentration (ppm) (Ic) (ppm) (Ic) (Cc/Ic) Statistical Evaluation									
0.0	0.0		Correlation Coefficient	0.999847	≥0.995				
40.6	40.6	0.9982	Correlation Coefficient	0.555047	20.333				
20.2	20.8	0.9759	Slope	1.001481	0.90 - 1.10				
10.2	10.3	0.9839	Slope	1.001461	0.30 - 1.10				
			Intercept	0.163854	+/-1.5				



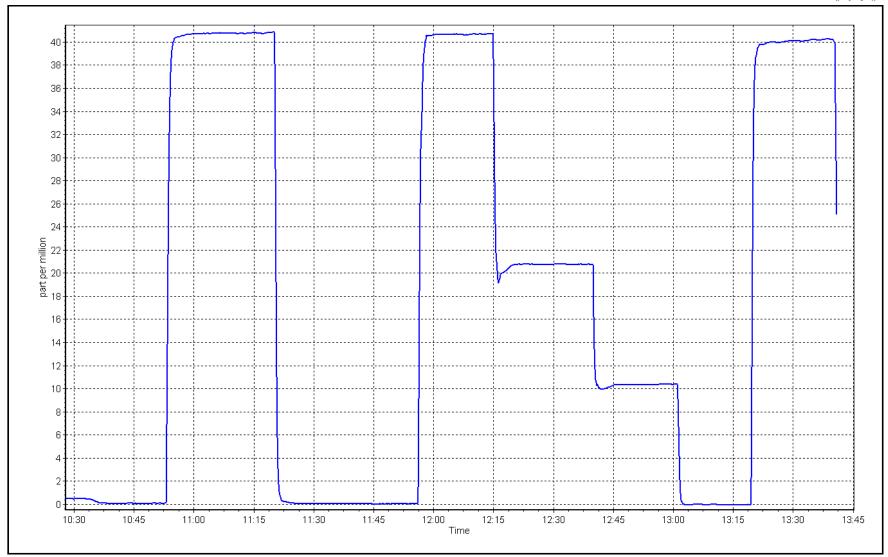
CO Calibration Plot

Date:

June 26, 2023

Location: Bertha Ganter-Fort McKay







CO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Bertha Ganter-Fort McKay

Calibration Date: June 12, 2023

Start time (MST): 9:43

Reason: Routine

cKav Station number: AMS01

Last Cal Date: May 12, 2023

End time (MST): 13:22

Calibration Standards

Cal Gas Concentration: 60,200 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM042207

Removed Cal Gas Conc: 60,200 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3565

N2 Gen Make/Model: Peak Sci NG5000 Serial Number: 7220900034

Analyzer Information

Analyzer make: Teledyne API 360 Analyzer serial #: 442

Analyzer Range 0 - 2,000 ppm

Start Finish Start Finish Backgd or Offset: Calibration slope: 1.002095 1.001960 0.037 0.045 Calibration intercept: -6.580000 -4.460000 Coeff or Slope: 0.880 0.874

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	3000	0.0	0.0	-0.8	
as found span	2920	80.0	1605.3	1604.6	1.000
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	3000	0.0	0.0	-0.1	
high point	2920	80.0	1605.3	1606.1	1.000
second point	2960	40.0	802.7	797.9	1.006
third point	2980	20.0	401.3	393.1	1.021
as left zero	3000	0.0	0.0	-0.1	
as left span	2960	40.0	802.7	784.7	1.023
			Avera	ge Correction Factor	1.009
- "		_		dead 1	

Baseline Corr As found: 1605.40 Prev response: 1602.12 *% change: 0.2%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. Adjusted both zero and span.

Calibration Performed By: Rene Chamberland



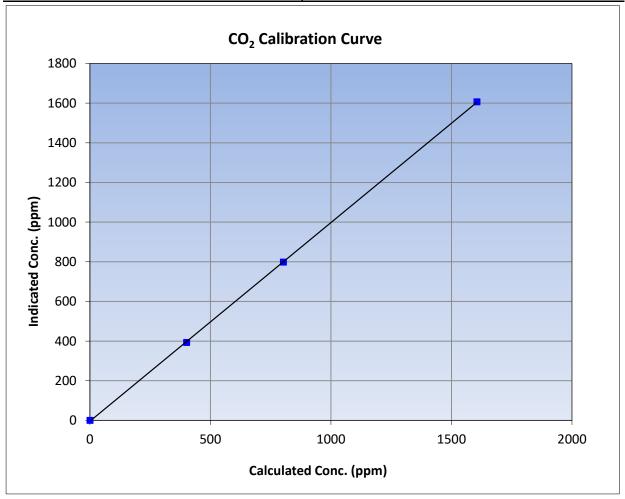
CO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date	June 12, 2023	Previous Calibration	May 12, 2023
Station Name	Bertha Ganter-Fort McKay	Station Number	AMS01
Start Time (MST)	9:43	End Time (MST)	13:22
Analyzer make	Teledyne API 360	Analyzer serial #	442

Calibration Data									
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	-0.1		Correlation Coefficient	0.999966	≥0.995				
1605.3	1606.1	0.9995	Correlation Coefficient	0.555500	20.995				
802.7	797.9	1.0060	Slope	1.001960	0.90 - 1.10				
401.3	393.1	1.0209	Зюре	1.001900	0.90 - 1.10				
			- Intercept	-4.460000	+/-10				

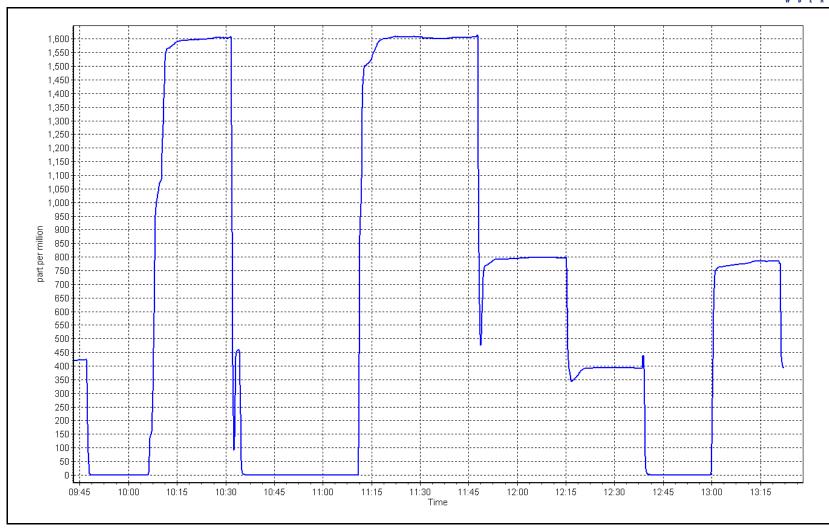


CO₂ Calibration Plot

Date: June 12, 2023

Location: Bertha Ganter-Fort McKay







TN - NO_X - NH₃ Calibration Report

Version-05-2023

Station Information

Station Name: Bertha Ganter-Fort McKay

NOX Cal Date: June 21, 2023

Start time (MST): 9:10

NH3 Cal Date: June 22, 2023

Start time (MST): 9:15

Reason: Routine

Station number: AMS01

Last Cal Date: May 30, 2023

End time (MST): 14:30

Last Cal Date: May 30, 2023

End time (MST): 12:59

Calibration Standards

NOX Cal Gas Conc: 50.84 ppm NO Gas Cylinder #: T2Y1P9L NO Cal Gas Conc: 50.04 ppm NO Cal Gas Expiry: March 3, 2028

Removed NOX Conc: 50.84 ppm Removed Cylinder #: NA Removed NO Conc: 50.04 ppm Removed cyl Expiry: NA

NO gas Diff:

NH3 Cal Gas Conc: 72.93 ppm NH3 Gas Cylinder #: CC281298

NH3 Cal Gas Expiry: February 28, 2023

NA

3565

5609

Removed NH3 Conc: 72.93 ppm Removed Cylinder #: NA

NH3 gas Diff:

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: ZAG make/model: Teledyne API T701 Serial Number:

Removed cyl Expiry:

Analyzer Information

Analyzer model: Teledyne API T201 Analyzer serial #: 475
Converter model: Teledyne API T501 Converter serial #: 824
NH3 Range (ppb): 0 - 2000 ppb Reaction cell Press: 5.00
NOX Range (ppb): 0 - 1000 ppb Sample Flow: 512

Start **Finish Start Finish** NO coefficient: 0.986 0.989 TN coefficient: 0.984 0.995 NOX coefficient: 0.991 NO bkgrnd: -3.0 -0.5 0.986 NO2 coefficient: 1.000 1.000 NOX bkgrnd: -2.5 -0.3 NH3 coefficient: 0.941 0.941 TN bkgrnd: 1.4 0.5

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.998848	0.998174
NO _x Cal Offset:	-0.520000	-1.280000
NO Cal Slope:	0.998730	0.999572
NO Cal Offset:	-1.160000	-2.180000
NO ₂ Cal Slope:	0.999748	1.004664
NO ₂ Cal Offset:	0.471532	0.067495
NH3 Cal Slope:	0.998065	0.998759
NH3 Cal Offset:	-0.656397	1.195770
TN Cal Slope:	1.001095	1.001474
TN Cal Offset:	-0.131851	1.255511



TN - NOX - NH₃ Calibration Report

Version-05-2023

Dilution Calibration Data

	Dilution flow rate	Source gas flow	Calculated TN	Calculated NOX	Calculated NH3	Indicated TN	Indicated NOX	Indicated NH3	TN Correction	NH3 Correction
Set Point	(sccm)	rate (sccm)	concentration	concentration	concentration	concentration	concentration	concentration	factor (Cc/Ic)	factor (Cc/Ic)
	(SCCIII)	rate (sceni)	(ppb) (Cc)	(ppb) (Cc)	(ppb) (Cc)	(ppb) (Ic)	(ppb) (Ic)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.0	0.0	-0.7	-0.7	0.0		
as found NO	4920	80.0	813.4	813.4		814.0	813.8	0.3	0.999	
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0		
high NO point	4920	80.0	813.4	813.4		812.0	811.3	0.4	1.002	
NO/O3 point	4920	80.0	813.4	813.4		813.0	812.0	0.8	1.001	
as found NH3	3413	86.4	1800.6		1800.6	1806.3		1801.5	0.997	1.000
new NH3 cyl rp										
first NH3	3413	86.4	1800.6		1800.6	1806.3		1801.5	0.997	1.000
second NH3	3452	48.0	1000.2		1000.2	997.0		994.0	1.003	1.006
third NH3	3476	24.0	500.1		500.1	507.6		506.1	0.985	0.988
							Average Co	rrection Factor	1.0012	0.9980

Corrected As found TN = 814.7 ppb NO_X = 814.5 ppb NH3 = 1801.5 ppb Previous Response TN = 814.2 ppb NO_X = 812.0 ppb NH3 = 1796.5 ppb

*Percent Change TN = 0.1%

*Percent Change $NO_X = 0.3\%$

*Percent Change NH3 = 0.3%

* = > +/-5% change initiates investigation

NH3 Previous Converter Efficiency = 94.1% NH3 Current Converter Efficiency = 94.1%



NO_X - NO - NO₂ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated TN concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated TN concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.7	0.8	-0.4		
as found span	4920	80.0	813.4	800.6	813.4	812.0	796.1	804.9	1.0018	1.0057
new NO cyl rp										_
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	-0.1		
high point	4920	80.0	813.4	800.6	813.4	811.3	799.4	812.0	1.0026	1.0016
second point	4960	40.0	406.7	400.3	406.7	404.0	396.2	404.8	1.0067	1.0104
third point	4980	20.0	203.4	200.2	203.4	200.6	196.3	201.3	1.0138	1.0197
							Average C	Correction Factor	1.0077	1.0105
Baseline Corr A	s fnd TN =	805.3 ppb	NO _X = 811.3	ppb NO =	795.3 ppb			*Percent Chang	e TN=	-1.1%
Previous Respo	nse TN =	814.2 ppb	$NO_X = 812.0$	ppb NO =	798.5 ppb			*Percent Chang	e NO _x =	-0.1%
								*Percent Chang	e NO =	-0.4%
								* = > +/-5% change i	nitiates investigat	on

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found zero			0.0	0.0		
calibration zero			0.0	0.0		
1st GPT point (400 ppb O3)	794.9	398.9	408.8	410.6	0.9956	100.4%
2nd GPT point (200 ppb O3)	794.9	594.0	213.7	215.2	0.9930	100.7%
3rd GPT point (100 ppb O3)	794.9	694.8	112.9	113.3	0.9965	100.4%
			Δ	verage Correction Factor	0.9950	100.5%

Notes: Changed the inlet filter after as founds. Adjusted the NOx/TN zero and span. Used the 2nd GPT reference point due to drift.

Calibration Performed By: Rene Chamberland



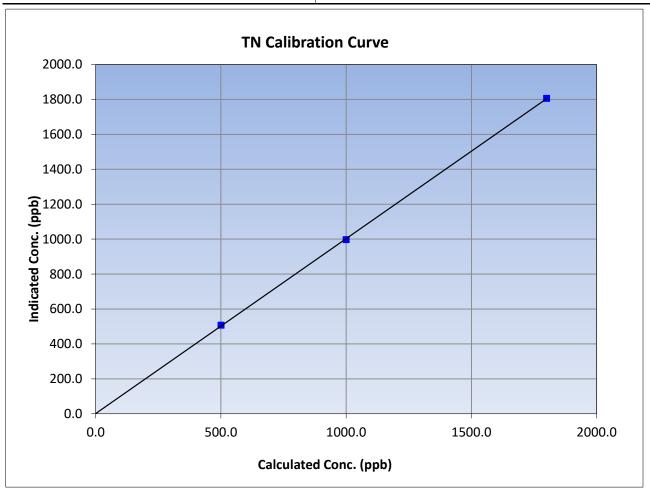
TN Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 22, 2023 Previous Calibration: May 30, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:10 End Time (MST): 14:30 Analyzer make: Teledyne API T201 Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999960	≥0.995
1800.6	1806.3	0.9969	correlation coefficient	0.555500	20.333
1000.2	997.0	1.0032	Slope	1.001474	0.90 - 1.10
500.1	507.6	0.9852	Slope	1.001474	0.90 - 1.10
			Intercept	1.255511	+/-20





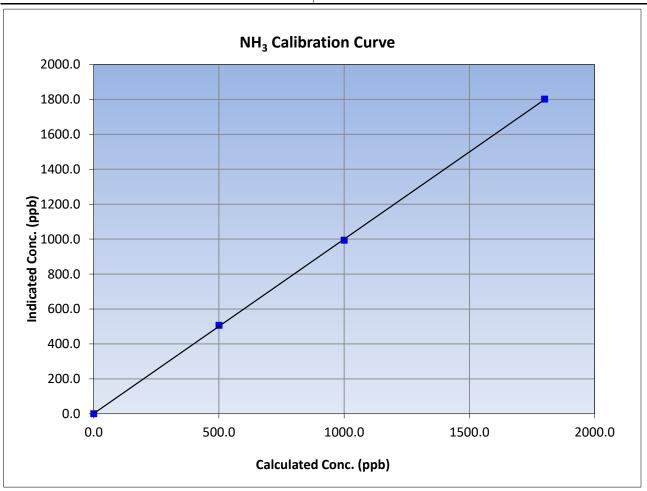
NH₃ Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 22, 2023 Previous Calibration: May 30, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:10 End Time (MST): 14:30 Analyzer serial #: Analyzer make: Teledyne API T201 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999959	≥0.995
1800.6	1801.5	0.9995	Correlation Coefficient	0.55555	20.333
1000.2	994.0	1.0062	Slope	0.998759	0.90 - 1.10
500.1	506.1	0.9881	Siope		
			Intercept	1.195770	+/-20





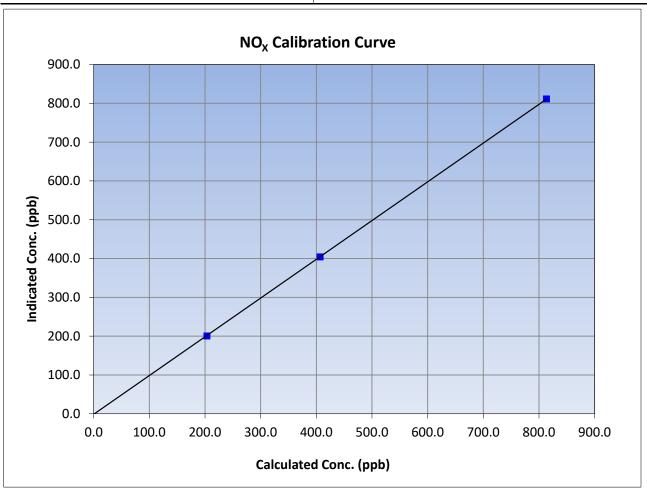
NO_x Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 21, 2023 Previous Calibration: May 30, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:10 End Time (MST): 14:30 Analyzer serial #: Analyzer make: Teledyne API T201 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999990	≥0.995
813.4	811.3	1.0026	Correlation Coefficient		20.333
406.7	404.0	1.0067	Slope	0.998174	0.90 - 1.10
203.4	200.6	1.0138	Siope		
			Intercept	-1.280000	+/-20





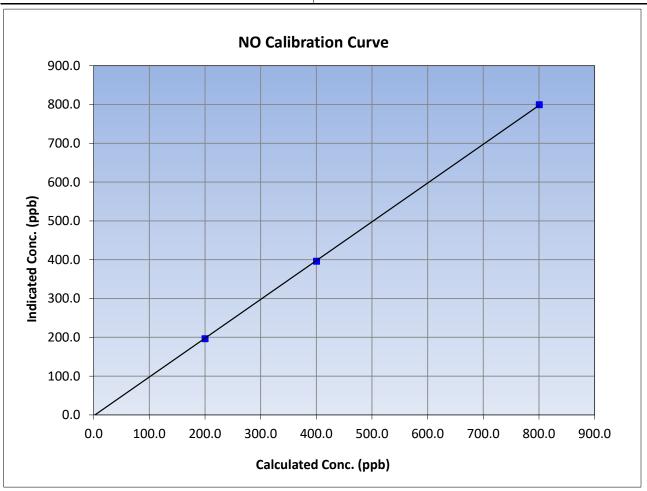
NO Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 21, 2023 Previous Calibration: May 30, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:10 End Time (MST): 14:30 Analyzer make: Teledyne API T201 Analyzer serial #: 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999967	≥0.995
800.6	799.4	1.0016	Correlation Coefficient		20.555
400.3	396.2	1.0104	Slope	0.999572	0.90 - 1.10
200.2	196.3	1.0197	Siope		
			Intercept	-2.180000	+/-20





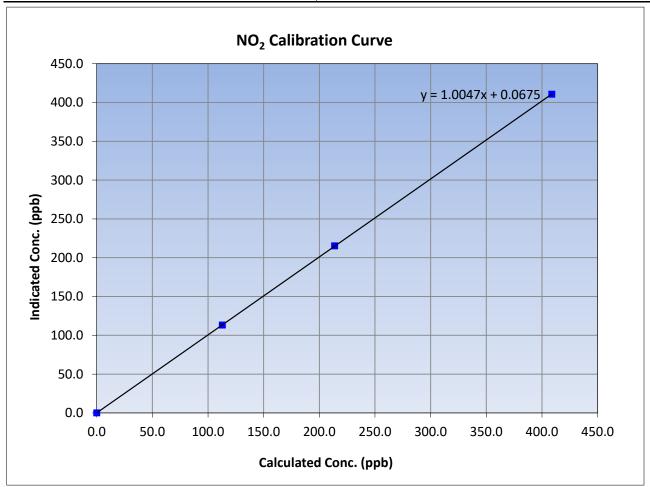
NO₂ Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 21, 2023 Previous Calibration: May 30, 2023 Station Name: Bertha Ganter-Fort McKay Station Number: AMS01 Start Time (MST): 9:10 End Time (MST): 14:30 Analyzer serial #: Analyzer make: Teledyne API T201 475

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999997	≥0.995
408.8	410.6	0.9956	Correlation Coefficient	0.333337	20.333
213.7	215.2	0.9930	Slope	1.004664	0.90 - 1.10
112.9	113.3	0.9965	Siope		0.90 - 1.10
			Intercept	0.067495	+/-20



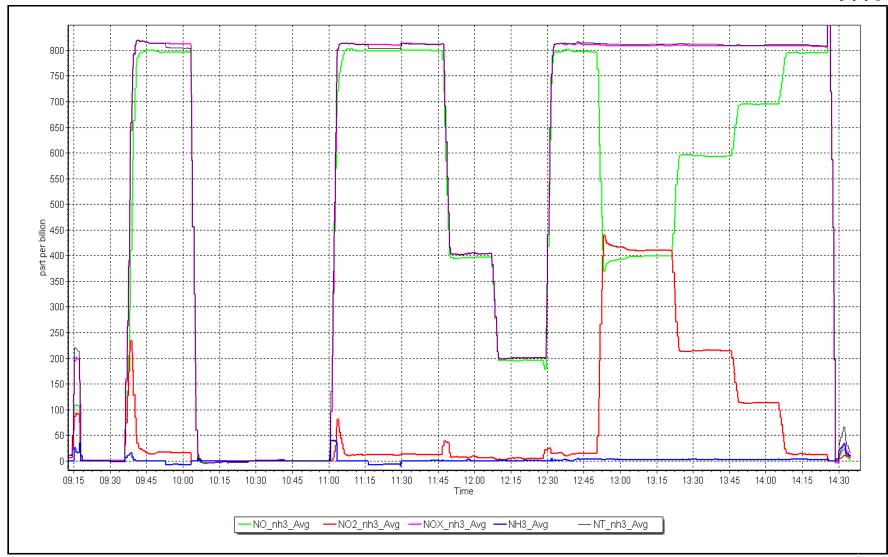
NO_x Calibration Plot

Date: Ju

June 21, 2023

Location: Bertha Ganter-Fort McKay



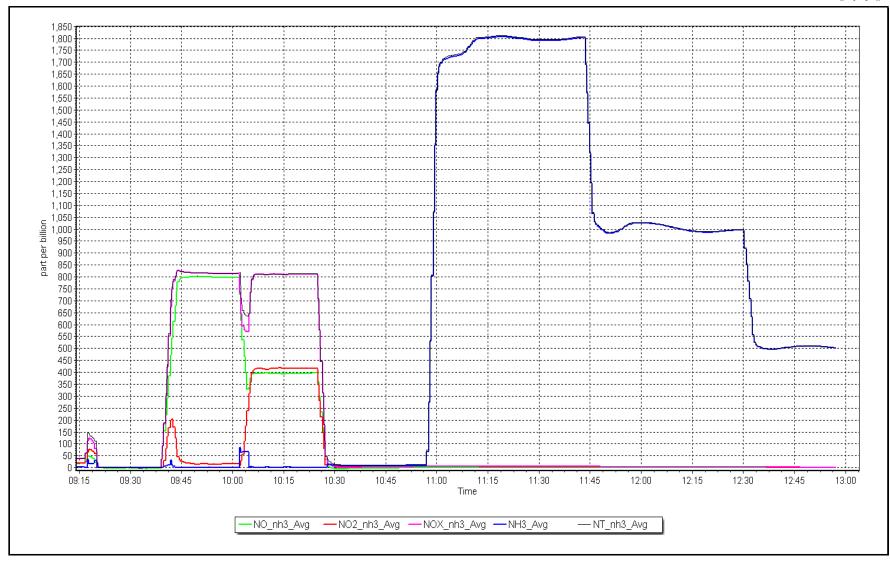


NH₃ Calibration Plot

Date: June 22, 2023

Location: Bertha Ganter-Fort McKay







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS02 MILDRED LAKE JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Finish

17.8

0.783

Station Information

Station Name: Mildred Lake Calibration Date: June 29, 2023 Start time (MST): 10:38 Reason:

Routine

Station number: AMS02 Last Cal Date: May 11, 2023

End time (MST): 16:04

Calibration Standards

Cal Gas Concentration: 49.98

Cal Gas Cylinder #: CC501209

Removed Cal Gas Conc: 49.98 Removed Gas Cyl #: NA

Calibrator Make/Model: **API T750** ZAG Make/Model: **API T751** ppm Cal Gas Exp Date: August 12, 2024

> Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 282

Serial Number: 321

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1404901075

Analyzer Range 0 - 1000 ppb

Finish Start Calibration slope: 0.999231 1.000972

Backgd or Offset: 17.9 Calibration intercept: -1.065310 -0.605160 Coeff or Slope: 0.793

ppm

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	
as found span	4920	80.2	801.6	813.0	0.986
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.1	
high point	4920	80.2	801.6	801.0	1.001
second point	4960	40.1	400.8	398.9	1.005
third point	4980	20.0	199.9	198.9	1.005
as left zero	5000	0.0	0.0	-0.2	
as left span	4920	80.2	801.6	785.0	1.021
	_	_	Averag	ge Correction Factor	1.004

Baseline Corr As found: 813.00 Previous response 801.36 1.4% *% change Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Start

Notes: Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By: **Braiden Boutilier**



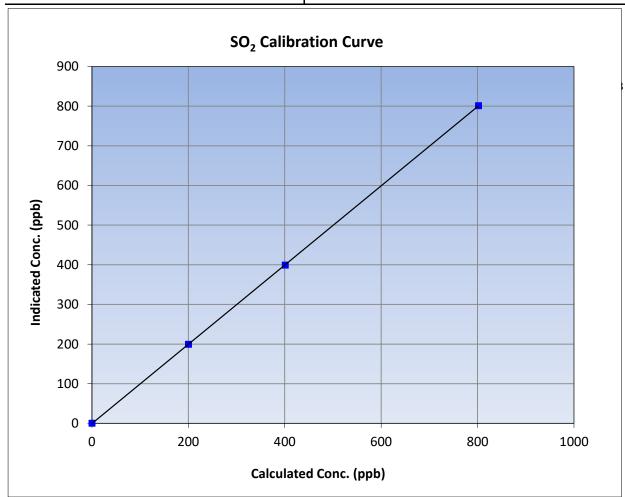
SO₂ Calibration Summary

Version-01-2020

Station Information

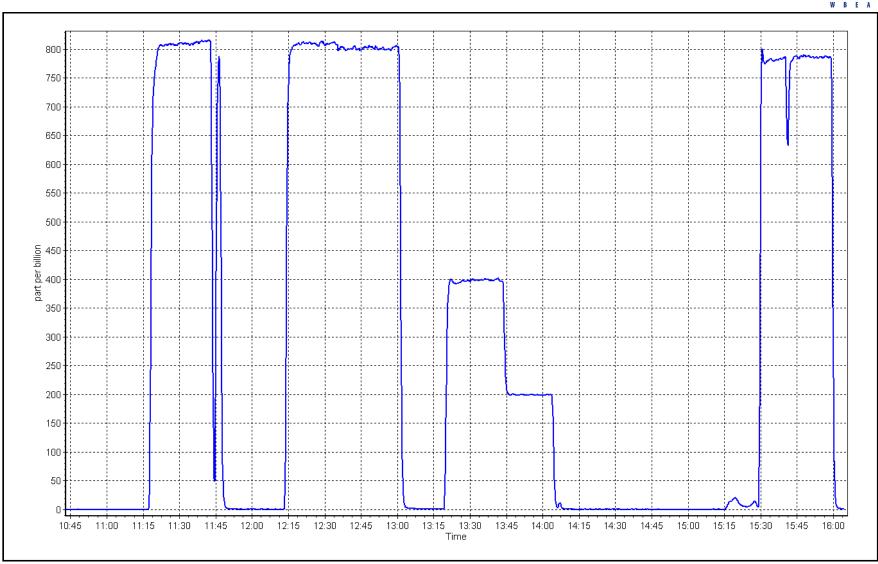
Calibration Date: June 29, 2023 **Previous Calibration:** May 11, 2023 Station Name: Mildred Lake Station Number: AMS02 Start Time (MST): 10:38 End Time (MST): 16:04 Analyzer make: Thermo 43i Analyzer serial #: JC1404901075

Calibration Data									
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation <u>Lim</u>		<u>Limits</u>				
0.0	0.1		Correlation Coefficient	0.999994	≥0.995				
801.6	801.0	1.0008	Correlation coefficient	0.555554	20.333				
400.8	398.9	1.0048	Slope	0.999231	0.90 - 1.10				
199.9	198.9	1.0051	Slope	0.555251	0.90 - 1.10				
			- Intercept	-0.605160	+/-30				



SO2 Calibration Plot Date: June 29, 2023 Location: Mildred Lake







H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Mildred Lake
Calibration Date: June 29, 2023
Start time (MST): 10:00
Reason: Routine

Station number: AMS02 Last Cal Date: May 3, 2023 End time (MST): 15:39

Calibration Standards

Cal Gas Concentration: 5.29 ppm Cal Gas Exp Date: January 4, 2025

Cal Gas Cylinder #: CC345191

Removed Cal Gas Conc: 5.29 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Make/Model: API T700 Serial Number: 118

Calibrator Make/Model: API T700 Serial Number: 1185 ZAG Make/Model: API T701 Serial Number: 5608

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 12113311966
Converter make: Global G150 Converter serial #: 2022-198

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish Start** <u>Finish</u> 1.006394 Backgd or Offset: Calibration slope: 1.006965 1.80 1.72 Calibration intercept: -0.239199 -0.119196 Coeff or Slope: 0.797 0.833

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4924	75.6	80.0	83.4	0.959
as found 2nd point	4962	37.8	40.0	41.7	0.959
as found 3rd point	4981	18.9	20.0	20.4	0.980
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4924	75.6	80.0	80.4	0.995
second point	4962	37.8	40.0	40.2	0.995
third point	4981	18.9	20.0	19.8	1.010
as left zero	5000	0.0	0.0	0.0	
as left span	4924	75.6	80.0	80.6	0.992
SO2 Scrubber Check	4920	80.2	802.0	0.0	
Date of last scrubber char	ige:	12-Sep-22		Ave Corr Factor	1.000
Date of last converter effi	ciency test:				efficiency
Baseline Corr As found: Baseline Corr 2nd AF pt:	83.4 41.7	Prev response: AF Slope:	80.31 1.044541	*% change: AF Intercept:	3.7% -0.179166
Baseline Corr 3rd AF pt:	20.4	AF Correlation:	0.999964	Ar intercept.	-0.179100

Notes: Changed sample inlet filter after MPAF's. Scrubber check passed after cal zero. Adjusted span.

Calibration Performed By: Braiden Boutilier

* = > +/-5% change initiates investigation



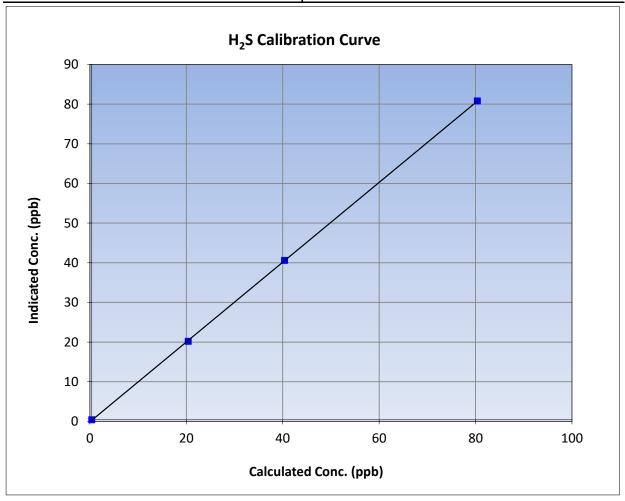
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 29, 2023 **Previous Calibration:** May 3, 2023 Station Name: Mildred Lake Station Number: AMS02 Start Time (MST): 10:00 End Time (MST): 15:39 Analyzer make: Thermo 43iQTL Analyzer serial #: 12113311966

Calibration Data									
Calculated concentration Indicated concentration Co (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999983	≥0.995				
80.0	80.4	0.9949	Correlation Coefficient	0.999965	20.333				
40.0	40.2	0.9949	Slope	1.006394	0.90 - 1.10				
20.0	19.8	1.0099	Slope	1.000394	0.90 - 1.10				
			- Intercept	-0.119196	+/-3				

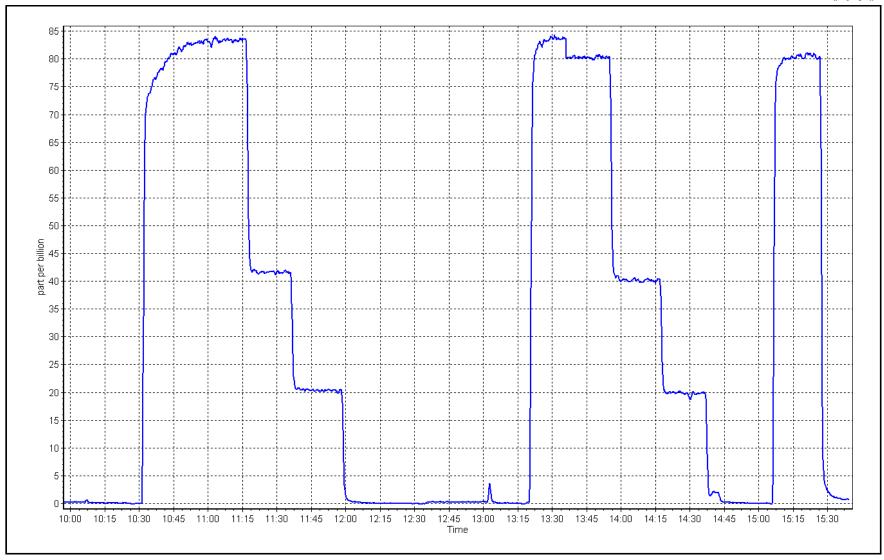


H₂S Calibration Plot

Date: June 29, 2023

Location: Mildred Lake







THC / CH₄ / NMHC Calibration Report

Removed Gas Expiry:

Version-06-2022

Station Information

Mildred Lake Station Name: Calibration Date: June 29, 2023 Start time (MST): 10:38

Routine Reason:

Station number: AMS02 Last Cal Date: May 30, 2023

End time (MST): 16:04

Calibration Standards

Gas Cert Reference: CC501209 Cal Gas Expiry Date: August 12, 2024

CH4 Cal Gas Conc. 500.2 CH4 Equiv Conc. 1048.6 ppm ppm

C3H8 Cal Gas Conc. 199.4 ppm

Removed Gas Cert: NΑ

Removed CH4 Conc. 500.2 CH4 Equiv Conc. ppm 1048.6 ppm

Removed C3H8 Conc. 199.4 Diff between cyl (THC): ppm Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: Teledyne API T750 Serial Number: 282 ZAG make/model: Teledyne API T751 Serial Number: 321

Analyzer Information

Analyzer make: Thermo 55i

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Analyzer serial #: 1180320038

Finish Start Start Finish CH4 SP Ratio: 2.90E-04 2.88E-04 NMHC SP Ratio: 4.54E-04 4.52E-05 CH4 Retention time: 14.6 14.6 NMHC Peak Area: 194026 194709 Zero Chromatogram: ON ON Flat Baseline: OFF OFF

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	16.82	17.28	0.973
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.2	16.82	16.85	0.998
second point	4960	40.1	8.41	8.40	1.001
third point	4980	20.0	4.19	4.22	0.994
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	16.82	16.48	1.021
			,	Average Correction Factor	0.998
Baseline Corr AF:	17.28	Prev response	16.82	*% change	2.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
D !! C 2 LAE				* / totale	

Baseline Corr 3rd AF: AF Correlation: * = > +/-5% change initiates investigation NA



THC / CH₄ / NMHC Calibration Report

Version-06-2022

					VE151011 00 20
		NIMILE Callba	estion Data		
Cat Daint	Dil air flass sata	NMHC Calibr		lad	CE Limit 0.05.4.0
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	8.80	9.06	0.971
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.2	8.80	8.83	0.996
second point	4960	40.1	4.40	4.43	0.993
third point	4980	20.0	2.19	2.24	0.981
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	8.80	8.70	1.011
			Aver	age Correction Factor	0.990
Baseline Corr AF:	9.06	Prev response	8.81	*% change	2.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	CH4 Calibra Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	8.02	8.22	0.976
as found 2nd point	4320	00.2	0.02	0.22	0.570
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.2	8.02	8.02	1.000
second point	4960	40.1	4.01	3.98	1.009
third point	4980	20.0	2.00	1.98	1.009
as left zero	5000	0.0	0.00	0.00	1.005
as left span	4920	80.2	8.02	7.78	1.031
as iert spari	4320	00.2		age Correction Factor	1.006
Baseline Corr AF:	8.22	Prev response	8.01	*% change	2.5%
Baseline Corr Ar.	NA	AF Slope:	0.01	AF Intercept:	2.3/0
		AF Slope. AF Correlation:		* = > +/-5% change initiat	es investigation
Baseline Corr 3rd AF:	NA		a	- > 1/-5/0 Change initiat	es investigation
		Calibration	Statistics		
T110 5 1 51		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.000855		1.001404	
THC Cal Offset:		-0.012905		0.001307	
CH4 Cal Slope:		1.001225		0.999914	
CH4 Cal Offset:		-0.018850		-0.014249	
NMHC Cal Slope:		1.000634		1.002789	
				0.045055	

Notes: Changed sample inlet filter after as founds. Adjusted span.

0.005745

Calibration Performed By: Braiden Boutilier

NMHC Cal Offset:

0.015957



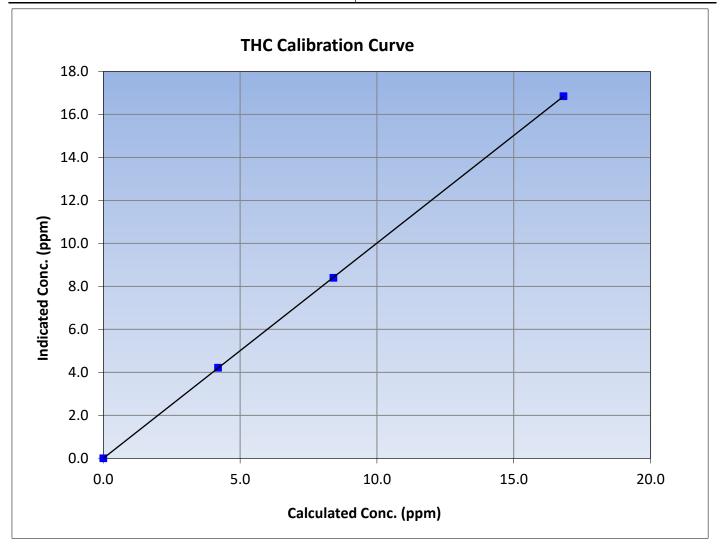
THC Calibration Summary

Version-06-2022

Station Information

June 29, 2023 Calibration Date: **Previous Calibration:** May 30, 2023 Station Name: AMS02 Mildred Lake Station Number: Start Time (MST): 10:38 End Time (MST): 16:04 Analyzer make: Thermo 55i Analyzer serial #: 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999995	≥0.995
16.82	16.85	0.9981	Correlation Coefficient		20.993
8.41	8.40	1.0011	Slope	1.001404	0.90 - 1.10
4.19	4.22	0.9944	Siope		0.30 - 1.10
			Intercept	0.001307	+/-0.5





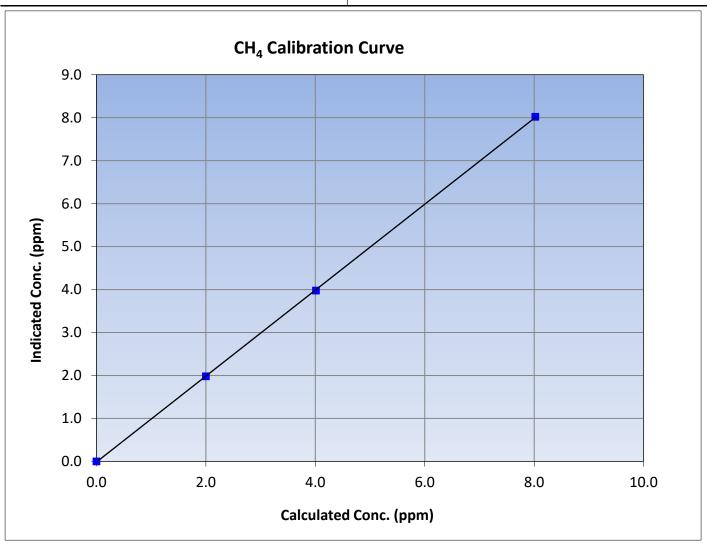
CH₄ Calibration Summary

Version-06-2022

Station Information

June 29, 2023 Calibration Date: **Previous Calibration:** May 30, 2023 Station Name: Mildred Lake Station Number: AMS02 Start Time (MST): 10:38 End Time (MST): 16:04 Analyzer make: Analyzer serial #: 1180320038 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999976	≥0.995
8.02	8.02	1.0004		0.333370	20.933
4.01	3.98	1.0092	- Slope	0.999914	0.90 - 1.10
2.00	1.98	1.0095		0.555514	0.90 - 1.10
			Intercept	-0.014249	+/-0.5





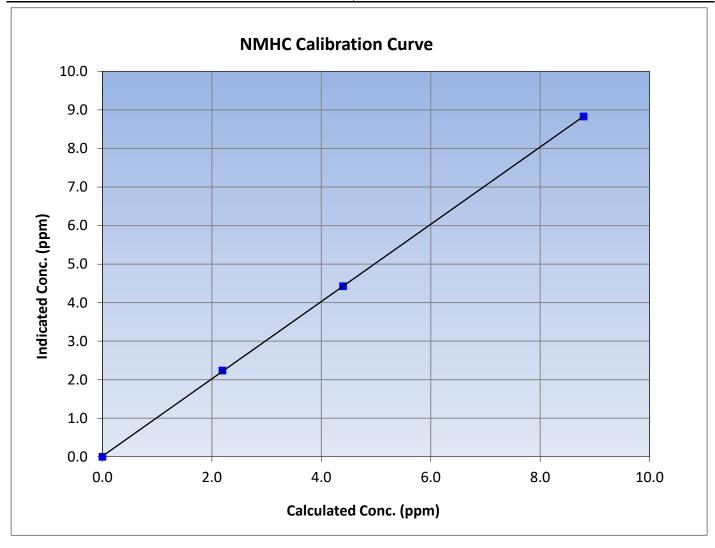
NMHC Calibration Summary

Version-06-2022

Station Information

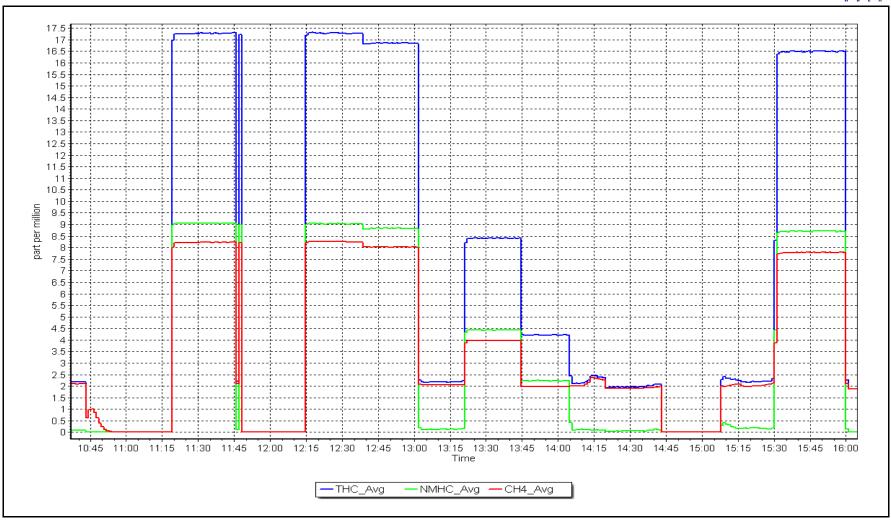
June 29, 2023 Calibration Date: **Previous Calibration:** May 30, 2023 Station Name: AMS02 Mildred Lake Station Number: Start Time (MST): 10:38 End Time (MST): 16:04 Analyzer make: Thermo 55i Analyzer serial #: 1180320038

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999983	≥0.995
8.80	8.83	0.9961	Correlation Coefficient	0.999965	20.333
4.40	4.43	0.9934	Slope	1.002789	0.90 - 1.10
2.19	2.24	0.9809	Slope	1.002789	0.30 - 1.10
			Intercept	0.015957	+/-0.5



NMHC Calibration Plot Date: June 29, 2023 Location: Mildred Lake







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS04 BUFFALO VIEWPOINT JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023







Calibration slope:

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: **Buffalo Viewpoint** June 9, 2023 Calibration Date:

Start time (MST): 6:27 Routine Reason:

Station number: AMS04 Last Cal Date: May 4, 2023

End time (MST): 9:13

Calibration Standards

Cal Gas Concentration: 50.02

Cal Gas Cylinder #: CC470284

Removed Cal Gas Conc: 50.02 Removed Gas Cyl #: NA

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701** ppm Cal Gas Exp Date: September 9, 2028

Rem Gas Exp Date: NA ppm

Diff between cyl:

Serial Number: 3808 Serial Number: 362

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1327300932

Analyzer Range 0 - 1000 ppb

Finish Start

1.003456 1.001756 0.000000 Calibration intercept:

0.520000

Start

Backgd or Offset: 22.1 Coeff or Slope: 0.869 **Finish** 22.1 0.860

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.1	
as found span	4920	80.0	800.3	810.7	0.987
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.1	
high point	4920	80.0	800.3	801.4	0.999
second point	4960	40.0	400.2	403.3	0.992
third point	4980	20.0	200.1	200.5	0.998
as left zero	5000	0.0	0.0	0.2	
as left span	4920	80.0	800.3	800.4	1.000
			Averag	ge Correction Factor	0.996

Baseline Corr As found: 810.80 Previous response 803.09 *% change 1.0% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: No Maintenance done. Span adjusted.

Calibration Performed By: Melissa Lemay



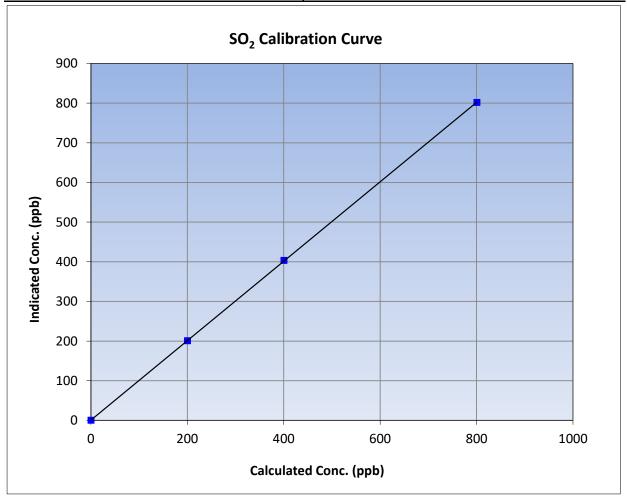
SO₂ Calibration Summary

Version-01-2020

Station Information

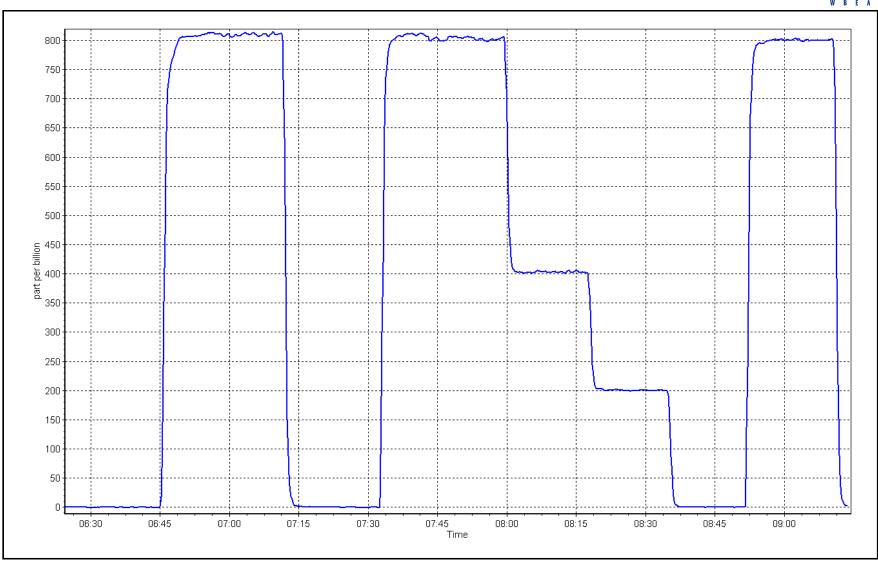
Calibration Date: June 9, 2023 **Previous Calibration:** May 4, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:27 End Time (MST): 9:13 Analyzer make: Thermo 43i Analyzer serial #: JC1327300932

Calibration Data						
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999986	≥0.995	
800.3	801.4	0.9987	Correlation Coefficient			
400.2	403.3	0.9922	- Slope	1.001756	0.90 - 1.10	
200.1	200.5	0.9979				
			- Intercept	0.520000	+/-30	



SO2 Calibration Plot Date: June 9, 2023 Location: Buffalo Viewpoint







H₂S Calibration Report

Station number:

AMS04

10:35

May 16, 2023

Version-11-2021

Station Information

Station Name: **Buffalo Viewpoint** Calibration Date: June 22, 2023 Start time (MST): 6:05 Reason:

Last Cal Date: End time (MST):

Routine

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 4, 2025 5.42 ppm

Cal Gas Cylinder #: CC345266

Removed Cal Gas Conc: Rem Gas Exp Date: NA 5.42 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: API T700 Serial Number: 3808 ZAG Make/Model: **API T701H** Serial Number: 362

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400 Global Converter serial #: 2022-200 Converter make:

0 - 100 ppb Analyzer Range

<u>Finish</u> **Finish Start** <u>Start</u> 1.001341 Backgd or Offset: Calibration slope: 1.003759 2.0 1.8 -0.017797 Calibration intercept: -0.177711 Coeff or Slope: 1.067 1.095

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.3	
as found span	4926	74.1	80.3	78.6	1.018
as found 2nd point	4963	37.0	40.1	39.4	1.010
as found 3rd point	4982	18.5	20.1	19.4	1.018
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4926	74.1	80.3	80.4	0.999
second point	econd point 4963		40.1	40.2	0.998
third point	oint 4982	18.5	20.1	20.0	1.003
as left zero	5000	0.0	0.0	0.0	
as left span	4926	74.1	80.3	80.0	1.004
SO2 Scrubber Check	4920	80.0	0.008	0.0	
Date of last scrubber chan	ge:	16-May-23		Ave Corr Factor	1.000
Date of last converter effic	ciency test:				efficiency

Baseline Corr As found: 78.9 80.45 -2.0% Prev response: *% change: -0.238123 Baseline Corr 2nd AF pt: 39.7 AF Slope: 0.982700 AF Intercept: Baseline Corr 3rd AF pt: 0.999980 19.7 AF Correlation: * = > +/-5% change initiates investigation

Sox scrubber checked after the calibrator zero. Zero and Span adjusted. Notes:

Calibration Performed By: Melissa Lemay



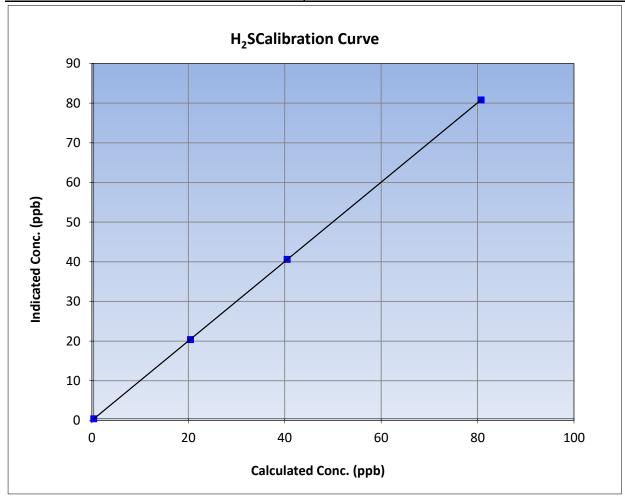
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 22, 2023 **Previous Calibration:** May 16, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:05 End Time (MST): 10:35 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1008841400

Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation <u>Limit</u>							
0.0	0.0		Correlation Coefficient	0.999998	≥0.995					
80.3	80.4	0.9990	Correlation Coefficient	0.555556	20.993					
40.1	40.2	0.9977	Slope	1.001341	0.90 - 1.10					
20.1	20.0	1.0026	Slope	1.001341	0.90 - 1.10					
			- Intercept	-0.017797	+/-3					

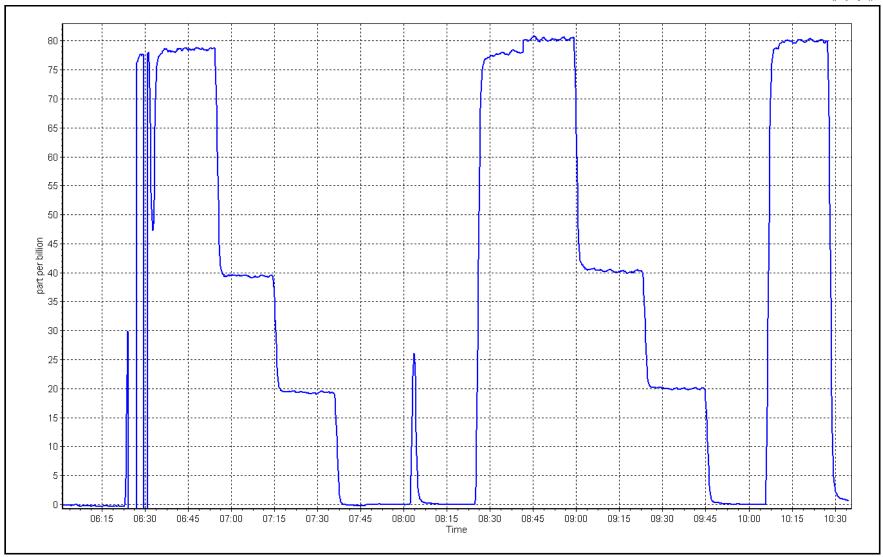


H₂S Calibration Plot

Date: June 22, 2023

Location: Buffalo Viewpoint







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Buffalo Viewpoint Calibration Date: June 9, 2023

Start time (MST): 6:27 Reason: Routine Station number: AMS04 Last Cal Date: May 4, 2023

End time (MST): 9:12

Calibration Standards

Gas Cert Reference: CC470284 Cal Gas Expiry Date: September 9, 2028

CH4 Cal Gas Conc. 497.8 ppm CH4 Equiv Conc. 1062.9 ppm

C3H8 Cal Gas Conc. 205.5 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 497.8 ppm CH4 Equiv Conc. 1062.9 ppm

Removed C3H8 Conc. 205.5 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (CH_4):

Calibrator Model: API T700 Serial Number: 3808 ZAG make/model: API T701 Serial Number: 362

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1222762077

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Start Finish **Start** Finish CH4 SP Ratio: 1.860E-04 1.860E-04 NMHC SP Ratio: 3.870E-05 3.870E-05 CH4 Retention time: NMHC Peak Area: 11.8 11.8 233712 233712

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>		
as found zero	5000	0.0	0.00	0.00			
as found span	4920	80.0	17.01	17.08	0.996		
as found 2nd point							
as found 3rd point							
new cylinder response							
calibrator zero	5000	0.0	0.00	0.00			
high point	4920	80.0	17.01	17.10	0.995		
second point	4960	40.0	8.50	8.53	0.997		
third point	4980	20.0	4.25	4.25	1.000		
as left zero	5000	0.0	0.00	0.00			
as left span	4920	80.0	17.01	17.12	0.993		
			Α	verage Correction Factor	0.997		
Baseline Corr AF:	17.08	Prev response	16.97	*% change	0.6%		
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:			
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation			



THC / CH₄ / NMHC Calibration Report

Version-01-2020

	NMHC Calibr	ation Data		
Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> 5
5000	0.0	0.00	0.00	
4920	80.0	9.04	9.04	1.000
5000	0.0	0.00	0.00	
4920	80.0	9.04	9.05	0.999
4960	40.0	4.52	4.51	1.002
4980	20.0	2.26	2.24	1.009
5000	0.0	0.00	0.00	
4920	80.0	9.04	9.06	0.998
		Av	erage Correction Factor	1.004
9.04	Prev response	9.04	*% change	0.0%
NA	AF Slope:		AF Intercept:	
NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> 5
4920	80.0	7.96	8.05	0.989
F000	0.0	0.00	0.00	
5000	0.0	0.00	0.00	
4920	80.0	7.96	8.05	0.989
4920 4960	80.0 40.0	7.96 3.98	8.05 4.02	0.989 0.991
4920 4960 4980	80.0 40.0 20.0	7.96 3.98 1.99	8.05 4.02 2.01	0.989 0.991 0.991
4920 4960 4980 5000	80.0 40.0 20.0 0.0	7.96 3.98 1.99 0.00	8.05 4.02 2.01 0.00	0.989 0.991 0.991
4920 4960 4980	80.0 40.0 20.0	7.96 3.98 1.99 0.00 7.96	8.05 4.02 2.01 0.00 8.07	0.989 0.991 0.991 0.987
4920 4960 4980 5000 4920	80.0 40.0 20.0 0.0 80.0	7.96 3.98 1.99 0.00 7.96	8.05 4.02 2.01 0.00 8.07 rerage Correction Factor	0.989 0.991 0.991 0.987 0.990
4920 4960 4980 5000 4920 8.05	80.0 40.0 20.0 0.0 80.0	7.96 3.98 1.99 0.00 7.96	8.05 4.02 2.01 0.00 8.07 verage Correction Factor *% change	0.989 0.991 0.991 0.987
4920 4960 4980 5000 4920 8.05 NA	80.0 40.0 20.0 0.0 80.0 Prev response AF Slope:	7.96 3.98 1.99 0.00 7.96	8.05 4.02 2.01 0.00 8.07 verage Correction Factor *% change AF Intercept:	0.989 0.991 0.991 0.987 0.990 1.4%
4920 4960 4980 5000 4920 8.05	80.0 40.0 20.0 0.0 80.0 Prev response AF Slope: AF Correlation:	7.96 3.98 1.99 0.00 7.96 Av	8.05 4.02 2.01 0.00 8.07 verage Correction Factor *% change	0.989 0.991 0.991 0.987 0.990 1.4%
4920 4960 4980 5000 4920 8.05 NA	80.0 40.0 20.0 0.0 80.0 Prev response AF Slope: AF Correlation: Calibration	7.96 3.98 1.99 0.00 7.96 Av	8.05 4.02 2.01 0.00 8.07 verage Correction Factor *% change AF Intercept: * = > +/-5% change initiat	0.989 0.991 0.991 0.987 0.990 1.4%
4920 4960 4980 5000 4920 8.05 NA	80.0 40.0 20.0 0.0 80.0 Prev response AF Slope: AF Correlation:	7.96 3.98 1.99 0.00 7.96 Av	8.05 4.02 2.01 0.00 8.07 verage Correction Factor *% change AF Intercept:	0.989 0.991 0.991 0.987 0.990 1.4%
	5000 4920 5000 4920 4960 4980 5000 4920 9.04 NA	Dil air flow rate Source gas flow rate 5000 0.0 4920 80.0 5000 0.0 4920 80.0 4960 40.0 4980 20.0 5000 0.0 4920 80.0 9.04 Prev response NA AF Slope: NA AF Correlation: CH4 Calibrate Dil air flow rate Source gas flow rate 5000 0.0	5000 0.0 0.00 4920 80.0 9.04 5000 0.0 0.00 4920 80.0 9.04 4960 40.0 4.52 4980 20.0 2.26 5000 0.0 0.00 4920 80.0 9.04 NA AF Slope: 9.04 NA AF Correlation: CH4 Calibration Data Dil air flow rate Source gas flow rate Calc conc (ppm) (Co 5000 0.0 0.00	Dil air flow rate Source gas flow rate Calc conc (ppm) (Cc) Ind conc (ppm) (Ic) 5000 0.0 0.00 0.00 4920 80.0 9.04 9.04 5000 0.0 0.00 0.00 4920 80.0 9.04 9.05 4960 40.0 4.52 4.51 4980 20.0 2.26 2.24 5000 0.0 0.00 0.00 4920 80.0 9.04 9.06 Average Correction Factor 9.04 Prev response 9.04 *% change NA AF Slope: AF Intercept: NA AF Correlation: * = > +/-5% change initiat CH4 Calibration Data Dil air flow rate Source gas flow rate Calc conc (ppm) (Cc) Ind conc (ppm) (Ic) 5000 0.0 0.00 0.00

Notes: Hydrogen and Nitrogen changed out. No adjustments done.

0.997102

-0.002000

1.000411

-0.010000

Calibration Performed By: Melissa Lemay

CH4 Cal Slope:

CH4 Cal Offset:

NMHC Cal Slope:

NMHC Cal Offset:

1.010733

-0.002000

1.001548

-0.012000



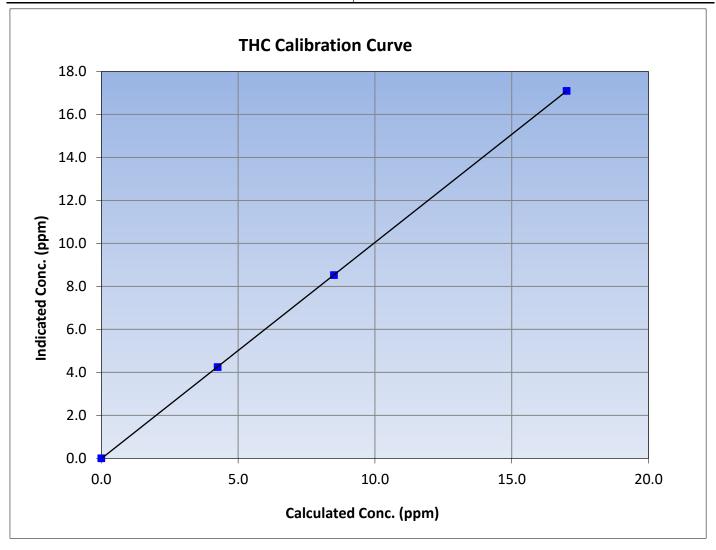
THC Calibration Summary

Version-01-2020

Station Information

June 9, 2023 **Previous Calibration:** Calibration Date: May 4, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:27 End Time (MST): 9:12 Analyzer make: Thermo 55i Analyzer serial #: 1222762077

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999997	≥0.995
17.01	17.10	0.9945	Correlation Coemicient	0.555557	20.333
8.50	8.53	0.9969	Slope	1.005850	0.90 - 1.10
4.25	4.25	1.0004	Slope	1.003630	0.90 - 1.10
			Intercept	-0.014000	+/-0.5





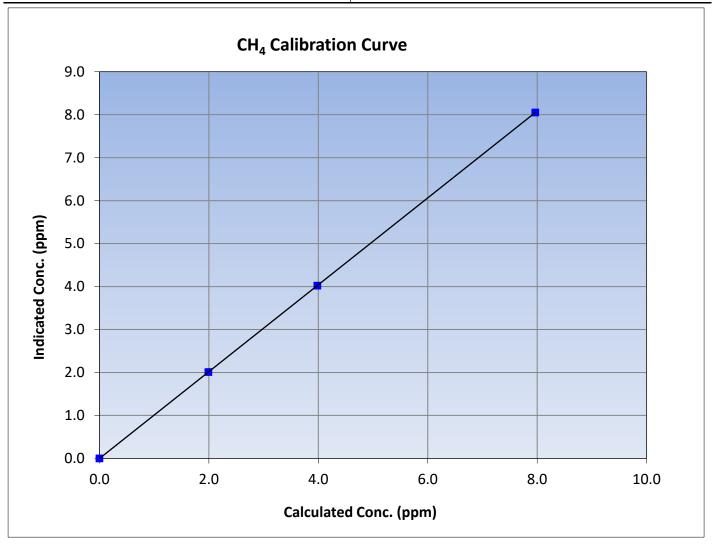
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 9, 2023 **Previous Calibration:** May 4, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:27 End Time (MST): 9:12 Analyzer make: Thermo 55i Analyzer serial #: 1222762077

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	1.000000	≥0.995
7.96	8.05	0.9894	Correlation Coefficient	1.000000	20.333
3.98	4.02	0.9906	Slope	1.010733	0.90 - 1.10
1.99	2.01	0.9906	Siope	1.010/33	0.90 - 1.10
			Intercept	-0.002000	+/-0.5





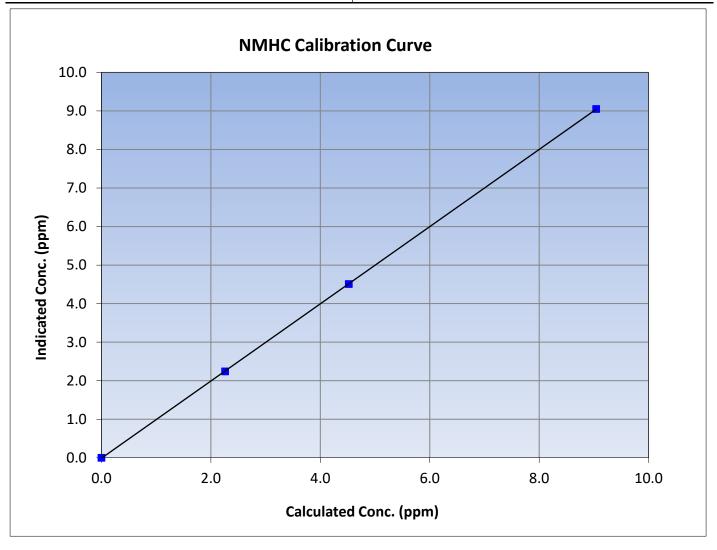
NMHC Calibration Summary

Version-01-2020

Station Information

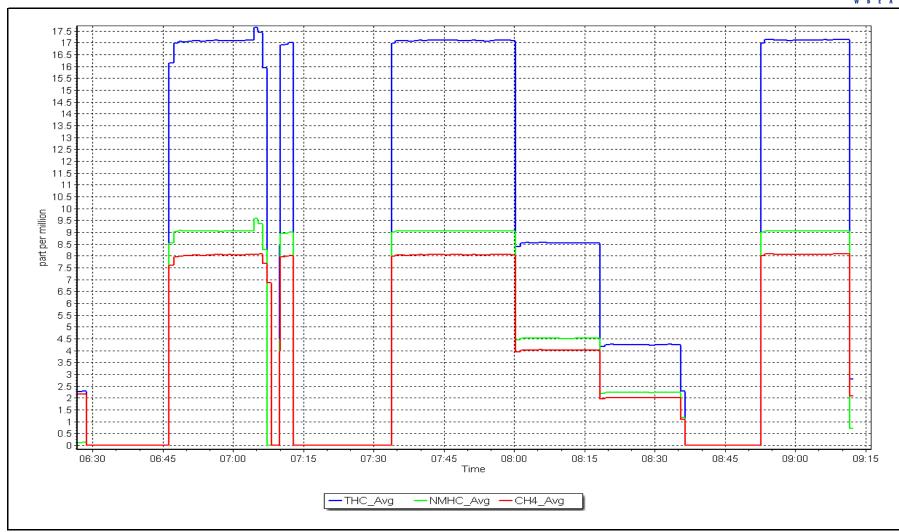
June 9, 2023 **Previous Calibration:** Calibration Date: May 4, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:27 End Time (MST): 9:12 Analyzer make: Thermo 55i Analyzer serial #: 1222762077

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999992	≥0.995
9.04	9.05	0.9991	Correlation Coefficient	0.333332	20.333
4.52	4.51	1.0024	Slope	1.001548	0.90 - 1.10
2.26	2.24	1.0092	Slope	1.001346	0.90 - 1.10
			Intercept	-0.012000	+/-0.5



NMHC Calibration Plot Date: June 9, 2023 Location: Buffalo Viewpoint







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: **Buffalo Viewpoint** Calibration Date:

Start time (MST): 6:45

June 5, 2023

Reason: Routine Station number: AMS04

Last Cal Date: May 19, 2023

End time (MST): 11:56

Calibration Standards

NO Gas Cylinder #: T36RH1F Cal Gas Expiry Date: August 18, 2023

NOX Cal Gas Conc: NO Cal Gas Conc: 51.16 50.91 ppm ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NO Conc: Removed Gas NOX Conc: 51.16 ppm 50.91 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: **API T700** Serial Number: 3808 ZAG make/model: **API T701** Serial Number: 362

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 723

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.055	1.146	NO bkgnd or offset:	-1.2	-2.6
NOX coeff or slope:	1.056	1.149	NOX bkgnd or offset:	2.7	2.7
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	7.6	7.6

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.999316	1.001047
NO _x Cal Offset:	-0.653591	1.266147
NO Cal Slope:	1.001680	0.997960
NO Cal Offset:	-1.693638	0.425945
NO ₂ Cal Slope:	1.001373	1.007354
NO ₂ Cal Offset:	-0.003271	1.181889



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilı	ution Calibration	Data				
Set Point	Dilution flow rate (sccm)	Source gas flow	alculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)		Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-2.5	-1.1	-1.3		
as found span	4922	78.1	799.1	795.2	3.9	733.9	729.4	4.6	1.0888	1.0902
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.5	0.6	-0.1		
high point	4922	78.1	799.1	795.2	3.9	800.7	793.9	7.0	0.9980	1.0016
second point	4961	39.1	400.1	398.1	2.0	402.5	398.2	4.3	0.9939	0.9998
third point	4981	19.5	199.5	198.5	1.0	201.5	198.0	3.5	0.9901	1.0027
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.8	-0.5		
as left span	4922	78.1	799.1	381.4	417.7	798.2	378.2	419.9	1.0011	1.0085
							Average Co	Correction Factor	0.9940	1.0014
Corrected As fo	ound NO _X =	736.4 ppb	NO =	730.5 ppb	* = > +/-5%	change initiates i	investigation	*Percent Chang	ge NO _x =	-8.4%
Previous Respo	onse NO _X =	797.9 ppb	NO =	794.8 ppb				*Percent Chang	ge NO =	-8.8%
Baseline Corr 2			NO =		As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_x =$	NA ppb	NO =	NA ppb	As found	,		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				e	GPT Calibration D)ata				
O3 Setpo	oint (ppb)	Indicated NO Referen		cated NO Drop centration (ppb)	Calculated NO2 concentration (ppb)		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	d GPT zero									
as found GPT poi	int (400 ppb NO2)									
as found GPT poi	int (200 ppb NO2)									
as found GPT poi	int (100 ppb NO2)			_						
1st GPT point	t (400 ppb O3)	791.8		378.0	417.7		421.4	0.9912	2	100.9%
2nd GPT point	nt (200 ppb O3)	791.8		589.8	205.9		209.0	0.9852	2	101.5%
		701.0		690.8	104.9		108.3	0.9687	7	103.2%
3rd GPT point	t (100 ppb O3)	791.8		090.8	104.5		100.5	0.500	<i>'</i>	103.270

Notes:

Zero and Span adjusted. Diagonstics similar to last month. Moly converter was replaced last month.

Calibration Performed By:

Melissa Lemay



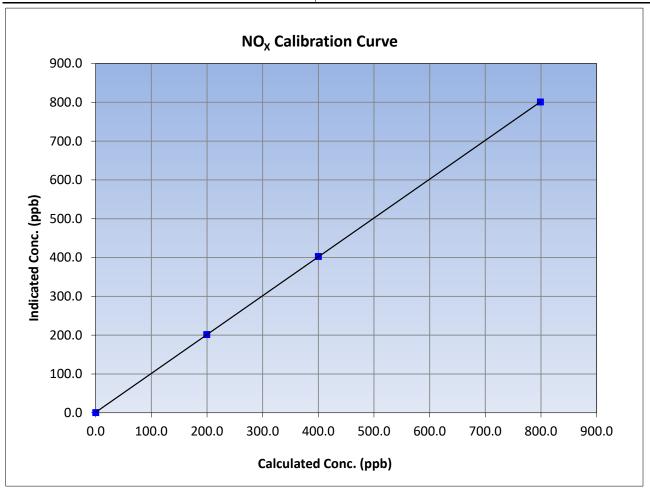
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 19, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:45 End Time (MST): 11:56 Analyzer serial #: Analyzer make: **API T200** 723

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.5		Correlation Coefficient	0.999995	≥0.995
799.1	800.7	0.9980	Correlation Coefficient	0.555555	20.333
400.1	402.5	0.9939	Slope	1.001047	0.90 - 1.10
199.5	201.5	0.9901	Siope	1.001047	0.90 - 1.10
			Intercept	1.266147	+/-20





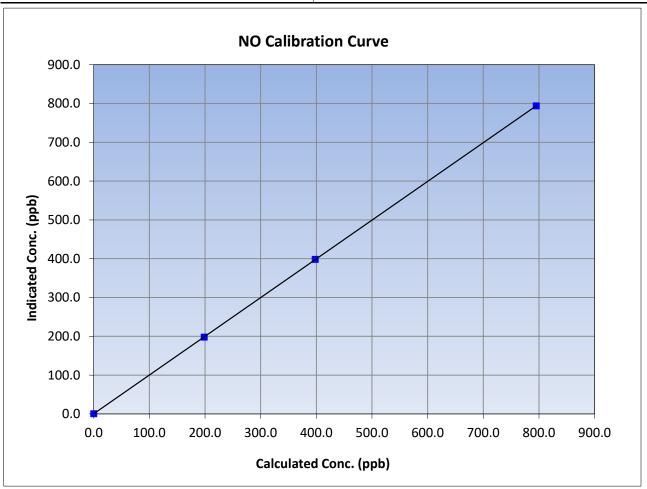
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 19, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:45 End Time (MST): 11:56 Analyzer make: **API T200** Analyzer serial #: 723

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999998	≥0.995
795.2	793.9	1.0016	Correlation Coefficient	0.333336	20.333
398.1	398.2	0.9998	Slope	0.997960	0.90 - 1.10
198.5	198.0	1.0027	Slope	0.997900	0.90 - 1.10
			Intercept	0.425945	+/-20





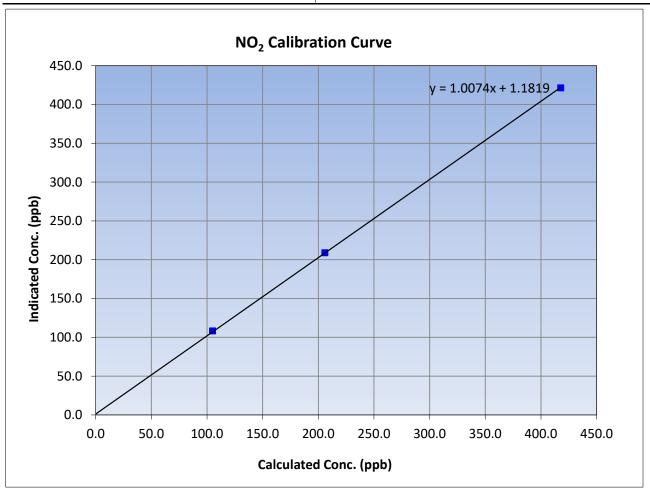
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 5, 2023 Previous Calibration: May 19, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:45 End Time (MST): 11:56 Analyzer serial #: Analyzer make: **API T200** 723

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999957	≥0.995
417.7	421.4	0.9912	correlation coefficient	0.555557	20.333
205.9	209.0	0.9852	Slope	1.007354	0.90 - 1.10
104.9	108.3	0.9687	Slope	1.007554	0.30 - 1.10
			Intercept	1.181889	+/-20



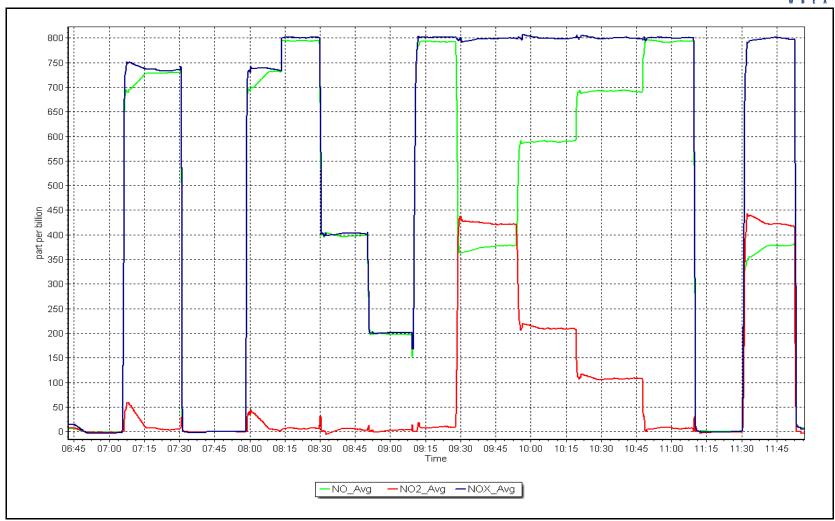
NO_x Calibration Plot

Date:

June 5, 2023

Location: Buffalo Viewpoint







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: **Buffalo Viewpoint** Calibration Date: June 23, 2023

Start time (MST): 6:56 Reason: Routine Station number: AMS04 Last Cal Date: May 4, 2023

End time (MST): 9:28

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 ZAG Make/Model: **API T701** Serial Number: 3808 Serial Number: 362

Analyzer Information

Analyzer make: API T400 Analyzer serial #: 2961

Analyzer Range 0 - 500 ppb

Start Finish Start **Finish** Backgd or Offset: -2.6 Calibration slope: 0.998743 1.000343 -2.6 -0.060000 Coeff or Slope: 1.008 Calibration intercept: 1.020000 1.008

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.5	
as found span	5000	984.4	400.0	398.2	1.005
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	-0.2	
high point	5000	986.2	400.0	400.0	1.000
second point	5000	817.2	200.0	200.1	1.000
third point	5000	707.8	100.0	100.1	0.999
as left zero	5000	0.0	0.0	0.2	
as left span	5000	986.3	400.0	399.7	1.001
			Averag	ge Correction Factor	1.000
Baseline Corr As found:	398.7	Previous response	e 400.5	*% change	-0.5%

Baseline Corr 2nd AF pt: AF Slope: AF Intercept: NA

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: No Maintenance or adjustments done.

Calibration Performed By: Melissa Lemay



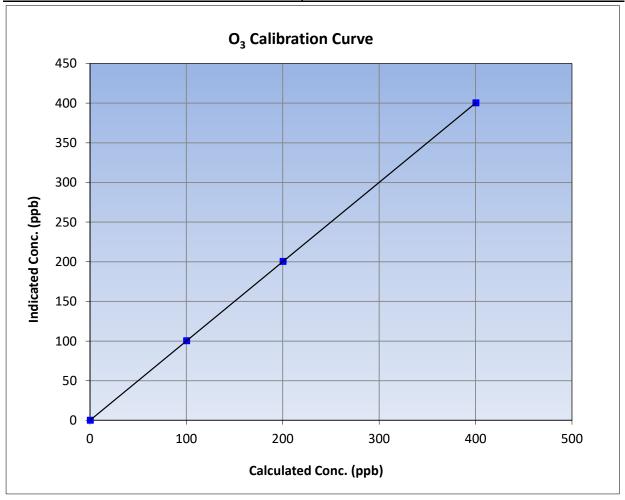
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 23, 2023 **Previous Calibration:** May 4, 2023 Station Name: **Buffalo Viewpoint** Station Number: AMS04 Start Time (MST): 6:56 End Time (MST): 9:28 Analyzer make: **API T400** Analyzer serial #: 2961

	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	-0.2		Correlation Coefficient	0.999999	≥0.995			
400.0	400.0	1.0000	Correlation Coefficient	0.555555	20.993			
200.0	200.1	0.9995	Slope	1.000343	0.90 - 1.10			
100.0	100.1	0.9990	Slope	1.000343	0.90 - 1.10			
			- Intercept	-0.060000	+/- 5			



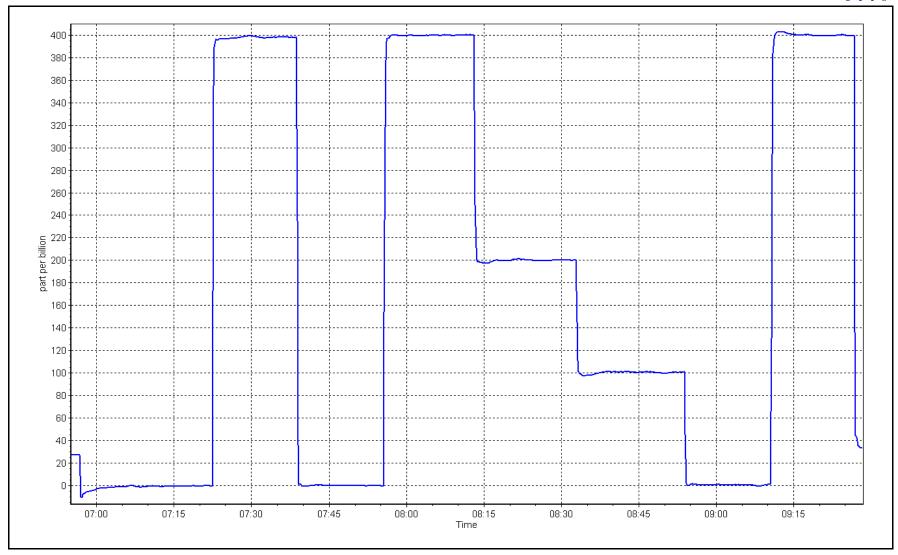
O₃ Calibration Plot

Date:

June 23, 2023

Location: Buffalo Viewpoint







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information			
Station Name: Calibration Date: Start time (MST):	Buffalo Viewpoint June 23, 2023 6:04		Station number: Last Cal Date: End time (MST):	May 23, 2023	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:		
Flow Meter Make/Model: Temp/RH standard:	Deltacal Deltacal		S/N: S/N:		
		Monthly Calibration To	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	Adjusted	(Limits)
T (°C)	16.3	16.8	16.3		+/- 2 °C
P (mmHg)	728.1	729.3	728.1		+/- 10 mmHg
flow (LPM)	5.00	4.70	5.00	\checkmark	+/- 0.25 LPM
Leak Test:	Date of check: PM w/o HEPA:	June 23, 2023 14.9	Last Cal Date: PM w/ HEPA:	May 23, 2023 0	<0.2 ug/m3
Inlet cleaning :		Quarterly Calibration T	est		
<u>Parameter</u>	As found	Post maintenance	As left	Adjusted	(Limits)
PMT Peak Test					10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Cham	ber Cleaned:	May 23, 2	023		<0.2 ug/m3
Disposable Filte	r Changed:	May 23, 2	023		
		Annual Maintenance	•		
Date Sample Tub	pe Cleaned:	May 23, 2	023		
Date RH/T Senso	or Cleaned:	May 23, 2	023		
		Flow adju	sted. Head cleaned.		
Notes:					
Calibration by:	Melissa Lemay				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS05 MANNIX JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Mannix June 15, 2023 Calibration Date: Start time (MST): 8:50

Routine Reason:

Station number: AMS05

> Last Cal Date: May 5, 2023

End time (MST): 12:20

Calibration Standards

Cal Gas Concentration: 50.02

Cal Gas Cylinder #: XC026809B

Removed Cal Gas Conc: 50.02

Calibrator Make/Model: **API T700** ZAG Make/Model: API T701H

Removed Gas Cyl #:

ppm Cal Gas Exp Date: January 12, 2029

Rem Gas Exp Date: NA ppm

Diff between cyl:

Serial Number: 621

Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1008841399

Analyzer Range 0 - 1000 ppb

Finish Start

Calibration slope: 0.990561

NA

Start

Finish 8.9

1.000214 Backgd or Offset: 8.8 0.040000 0.908 Calibration intercept: -0.540000 Coeff or Slope: 0.920

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Pollit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.3	
as found span	4920	80.0	800.3	810.3	0.988
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.4	
high point	4920	80.0	800.3	800.3	1.000
second point	4960	40.0	400.2	399.6	1.001
third point	4980	20.0	200.1	198.4	1.008
as left zero	5000	0.0	0.0	0.8	
as left span	4920	80.0	800.3	799.4	1.001
			Averag	ge Correction Factor	1.003

Baseline Corr As found: 810.00 792.81 2.1% Previous response *% change Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. Adjusted the span only.

Calibration Performed By: Max Farrell



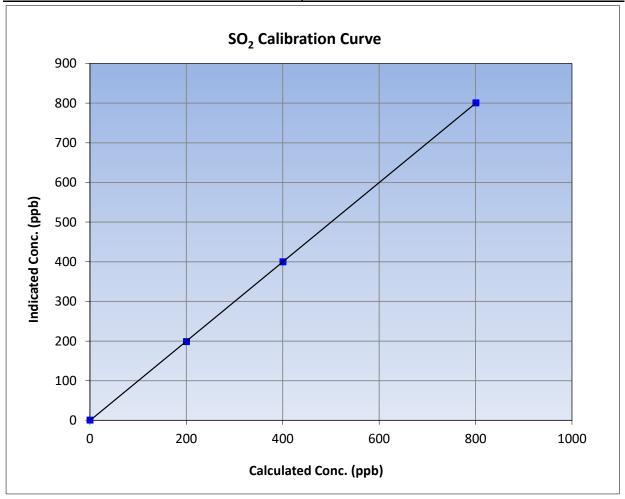
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 5, 2023 Station Name: Mannix Station Number: AMS05 Start Time (MST): 8:50 End Time (MST): 12:20 Analyzer make: Thermo 43i Analyzer serial #: 1008841399

		Calib	ration Data		
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999993	≥0.995
800.3	800.3	1.0000	Correlation Coefficient	0.555555	20.993
400.2	399.6	1.0014	Slope	1.000214	0.90 - 1.10
200.1	198.4	1.0085	- Slope	1.000214	0.90 - 1.10
			- Intercept	-0.540000	+/-30



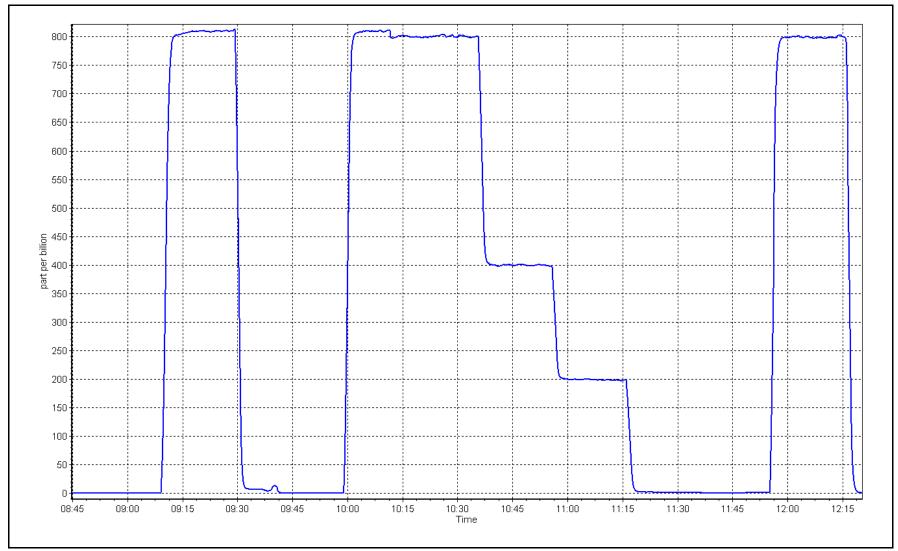
SO2 Calibration Plot

Date:

June 15, 2023

Location: Mannix







H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Mannix
Calibration Date: June 9, 2023
Start time (MST): 8:39

Station number: AMS05 Last Cal Date: May 18, 2023 End time (MST): 12:28

Reason: Routine

Calibration Standards

Cal Gas Concentration: 4.92 ppm Cal Gas Exp Date: February 9, 2024

Cal Gas Cylinder #: EY0002433

Removed Cal Gas Conc: 4.92 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 1845 ZAG Make/Model: API T701H Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43iQTL Analyzer serial #: 1203169745
Converter make: Global Converter serial #: 2022-196

Analyzer Range 0 - 100 ppb

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 1.003756 Backgd or Offset: 2.07 Calibration slope: 1.005754 2.25 0.040615 Calibration intercept: 0.020710 Coeff or Slope: 0.821 0.893

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4919	81.3	80.0	89.2	0.897
as found 2nd point	4960	40.7	40.0	44.5	0.900
as found 3rd point	4980	20.3	20.0	22.1	0.904
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4919	81.3	80.0	80.3	0.996
second point	4960	40.7	40.0	40.3	0.994
third point	4980	20.3	20.0	20.1	0.994
as left zero	5000	0.0	0.0	0.2	
as left span	4919	81.3	80.0	79.1	1.011
SO2 Scrubber Check	4920	80.0	800.0	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	0.995
Data Charles and Co.					· CC: · · · · ·

Date of last converter efficiency test:

Baseline Corr As found: 89.2 Prev response: 80.48 *% change: 9.8%

Baseline Corr 2nd AF pt: 44.5 AF Slope: 1.115601
Baseline Corr 3rd AF pt: 22.1 AF Correlation: 0.999994

* = > +/-5% change initiates investigation

-0.099272

AF Intercept:

As found span is 10% high, suspecting the change in humidity has caused this as the instrument diagnostics are all good. Changed the inlet filter after as founds. Ran a SO2 scrubber test after

calibrator zero. Adjusted the span only.

Calibration Performed By: Max Farrell

Notes:



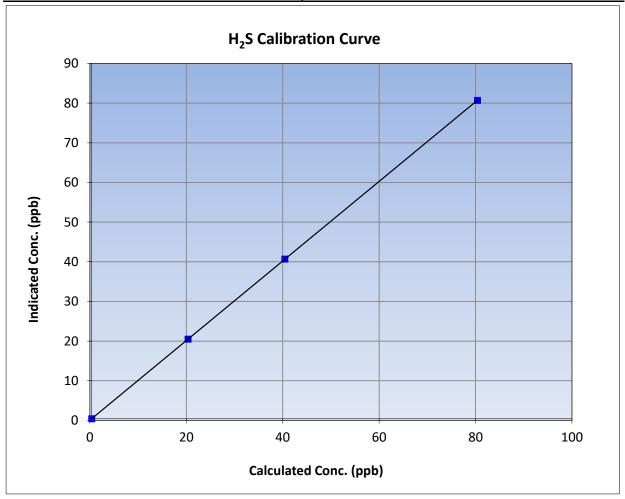
H₂S Calibration Summary

Version-11-2021

Station Information

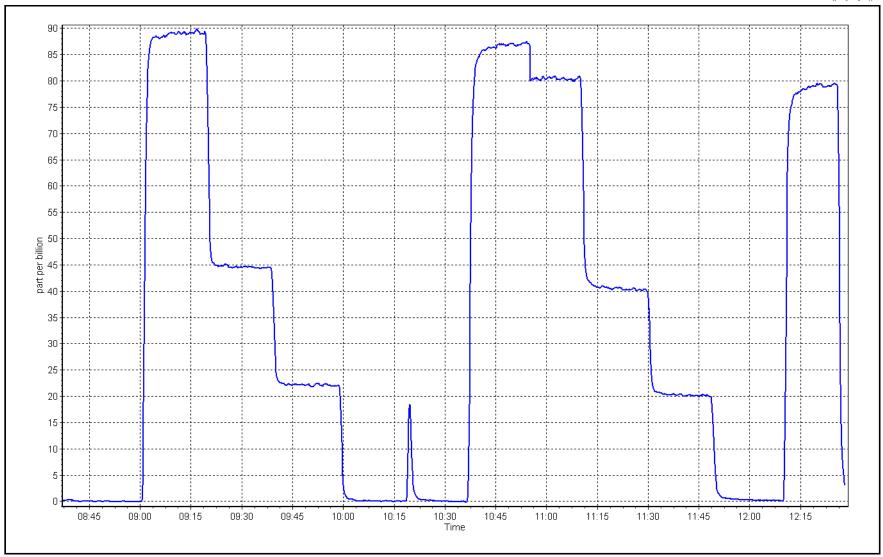
Calibration Date: June 9, 2023 **Previous Calibration:** May 18, 2023 Station Name: Station Number: AMS05 Mannix Start Time (MST): 8:39 End Time (MST): 12:28 Analyzer make: Thermo 43iQTL Analyzer serial #: 1203169745

		Calib	ration Data		
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999998	≥0.995
80.0	80.3	0.9962	Correlation Coefficient	0.999998	20.995
40.0	40.3	0.9936	Slope	1.003756	0.90 - 1.10
20.0	20.1	0.9937	Siope	1.003730	0.90 - 1.10
			Intercept	0.040615	+/-3



Date: June 9, 2023 Location: Mannix







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Mannix
Calibration Date: June 15, 2023

Start time (MST): 8:49
Reason: Routine

Station number: AMS05 Last Cal Date: May 8, 2023

End time (MST): 12:20

Calibration Standards

Gas Cert Reference: XCO268098 Cal Gas Expiry Date: January 12, 2029

CH4 Cal Gas Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

C3H8 Cal Gas Conc. 207.9 ppm

Removed Gas Cert: NA Removed Gas Expiry:

Removed CH4 Conc. 504.9 ppm CH4 Equiv Conc. 1076.6 ppm

Removed C3H8 Conc. 207.9 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 621 ZAG make/model: API T701 Serial Number: 5613

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1152430011

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Start Finish Start

CH4 SP Ratio: 2.66E-04 2.66E-04 NMHC SP Ratio: 4.41E-05 4.43E-05 CH4 Retention time: 15.20 15.20 NMHC Peak Area: 207349 206739

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.0	17.23	17.03	1.012
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.0	17.23	17.25	0.998
second point	4960	40.0	8.61	8.63	0.998
third point	4980	20.0	4.31	4.33	0.995
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.0	17.23	17.32	0.995
			,	Average Correction Factor	0.997
Baseline Corr AF:	17.03	Prev response	17.25	*% change	-1.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

Baseline Corr 3rd AF:

NA

AF Correlation:

* = > +/-5% change initiates investigation

Finish



THC / CH₄ / NMHC Calibration Report

Version-01-2020

					VC151011 01 2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0	0.00	0.00	
as found span	4920	80	9.15	9.12	1.003
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0	0.00	0.00	
nigh point	4920	80	9.15	9.16	0.999
econd point	4960	40	4.57	4.60	0.995
hird point	4980	20	2.29	2.31	0.988
is left zero	5000	0	0.00	0.00	
is left span	4920	80	9.15	9.21	0.994
·			Aver	age Correction Factor	0.994
Baseline Corr AF:	9.12	Prev response	9.18	*% change	-0.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
as found zero	5000	0.0	0.00	0.00	
Set Point	Dil air flow rate	CH4 Calibra Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> 5
is found zero	5000	0.0	0.00	0.00	
s found span	4920	80.0	8.08	7.91	1.022
s found 2nd point					
s found 3rd point					
new cylinder response					
alibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.0	8.08	8.09	0.998
econd point	4960	40.0	4.04	4.03	1.002
hird point	4980	20.0	2.02	2.01	1.003
is left zero	5000	0.0	0.00	0.00	
is left span	4920	80.0	8.08	8.11	0.996
				age Correction Factor	1.001
Baseline Corr AF:	7.91	Prev response	8.08	*% change	-2.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.001881		1.001244	
THC Cal Offset:		-0.005800		0.006000	
CH4 Cal Slope:		1.000679		1.001712	

Notes: Changed the inlet filter and the N2 cylinder after as founds. Adjusted the span only.

-0.008200

1.002855

0.003000

Calibration Performed By: Max Farrell

CH4 Cal Offset:

NMHC Cal Slope:

NMHC Cal Offset:

-0.006600

1.000793

0.013000



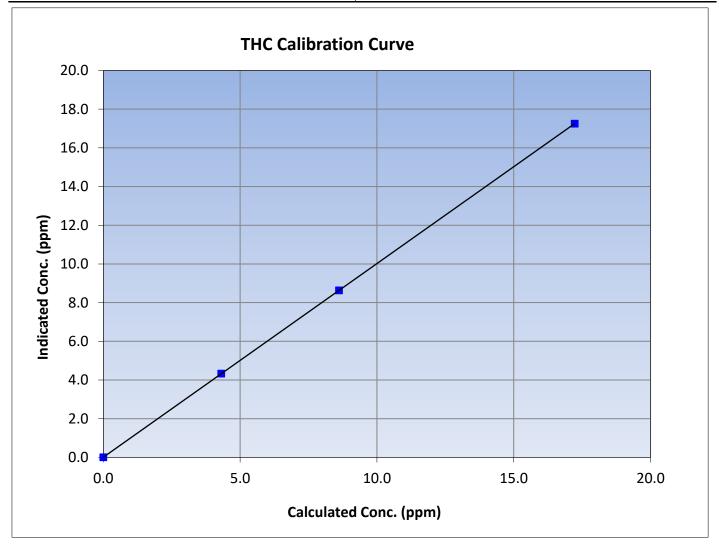
THC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 8, 2023 Station Name: Mannix Station Number: AMS05 Start Time (MST): 8:49 End Time (MST): 12:20 Analyzer make: Thermo 55i Analyzer serial #: 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999999	≥0.995
17.23	17.25	0.9985	Correlation Coefficient	0.55555	20.333
8.61	8.63	0.9983	Slope	1.001244	0.90 - 1.10
4.31	4.33	0.9953	Slope	1.001244	0.90 - 1.10
			Intercept	0.006000	+/-0.5





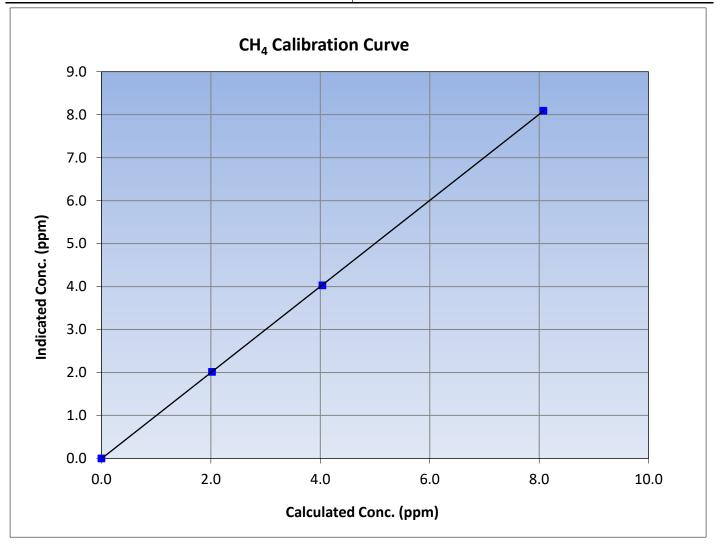
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 8, 2023 Station Name: Mannix Station Number: AMS05 Start Time (MST): 8:49 End Time (MST): 12:20 Analyzer make: Analyzer serial #: Thermo 55i 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999995	≥0.995
8.08	8.09	0.9984	Correlation Coefficient	0.555555	
4.04	4.03	1.0023	Slope	1.001712	0.90 - 1.10
2.02	2.01	1.0028		1.001712	0.90 - 1.10
			Intercept	-0.006600	+/-0.5





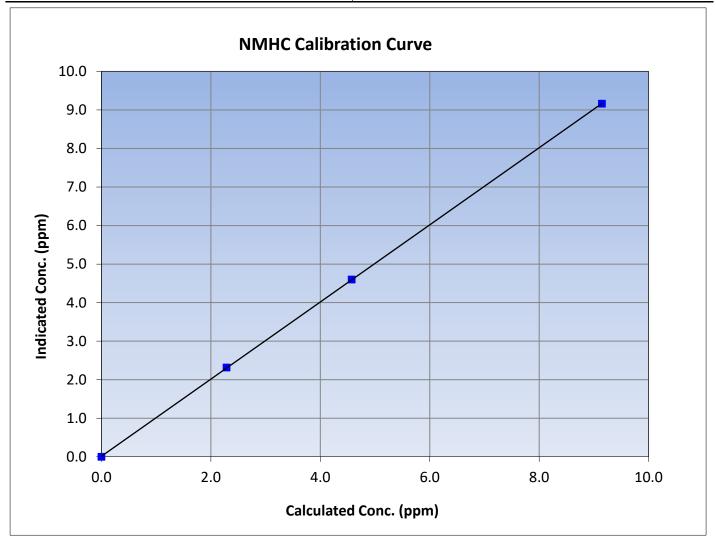
NMHC Calibration Summary

Version-01-2020

Station Information

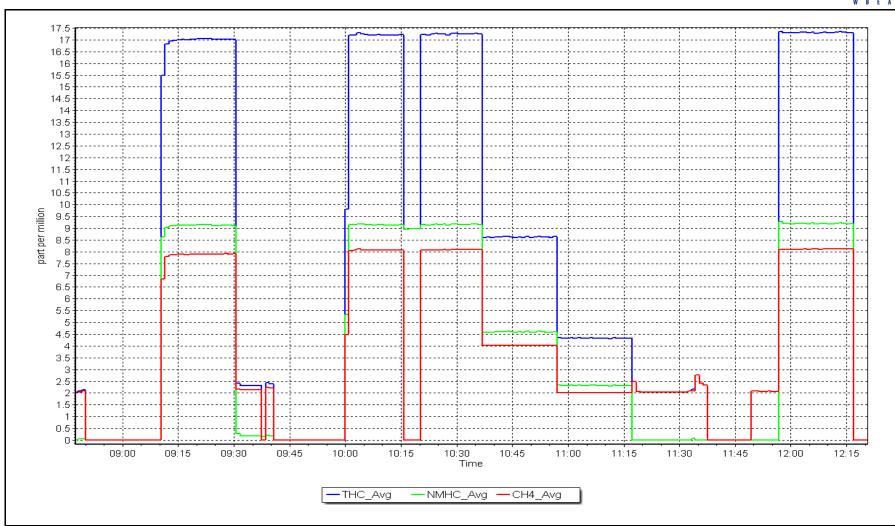
Calibration Date: June 15, 2023 **Previous Calibration:** May 8, 2023 Station Name: AMS05 Mannix Station Number: Start Time (MST): 8:49 End Time (MST): 12:20 Analyzer make: Thermo 55i Analyzer serial #: 1152430011

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999991	≥0.995
9.15	9.16	0.9985	Correlation Coefficient	0.555551	20.333
4.57	4.60	0.9947	Slope	1.000793	0.90 - 1.10
2.29	2.31	0.9883	Slope	1.000793	0.90 - 1.10
			Intercept	0.013000	+/-0.5



NMHC Calibration Plot Date: June 15, 2023 Location: Mannix







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS06 PATRICIA MCINNES JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Patricia McInnes Calibration Date: June 5, 2023 9:05 Start time (MST):

Routine Reason:

Station number: AMS06

Last Cal Date: May 17, 2023

End time (MST):

12:41

Calibration Standards

Cal Gas Concentration: 49.78

Cal Gas Cylinder #: AAL070632

Removed Cal Gas Conc: 49.78

Removed Gas Cyl #: N/A

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701** ppm Cal Gas Exp Date: September 9, 2024

Rem Gas Exp Date: N/A

Diff between cyl: Serial Number:

689 Serial Number: 3566

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1160290013

Analyzer Range 0 - 1000 ppb

Finish Start

ppm

Calibration slope: 0.998732 1.003750 Backgd or Offset: Calibration intercept: 1.940243 1.159413 Coeff or Slope:

Finish Start

> 17.2 0.901

17.2

0.901

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Pollit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-0.2	
as found span	4920	80.3	799.5	801.3	0.998
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4920	80.3	799.5	802.9	0.996
second point	4960	40.2	400.2	403.9	0.991
third point	4980	20.1	200.1	202.9	0.986
as left zero	5000	0.0	0.0	0.1	
as left span	4920	80.3	799.5	804.4	0.994
			Averag	ge Correction Factor	0.991
	_		<u> </u>	_	_

Baseline Corr As found: 801.50 Previous response 800.39 *% change 0.1% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell



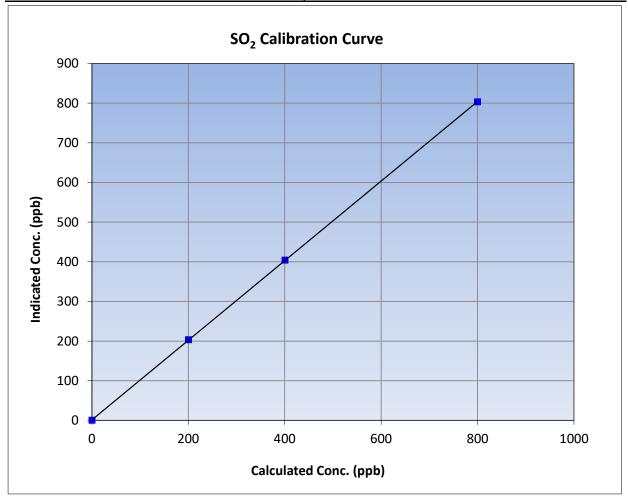
SO₂ Calibration Summary

Version-01-2020

Station Information

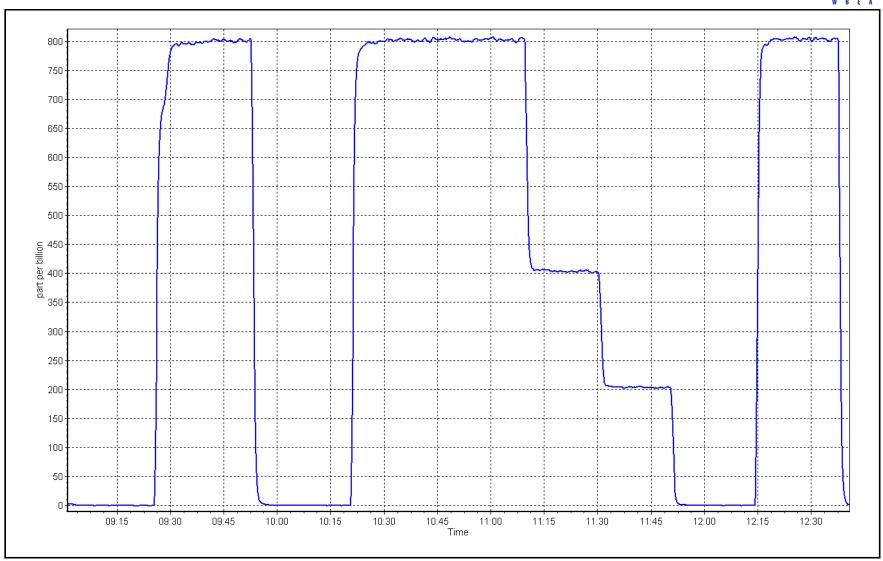
Calibration Date: June 5, 2023 **Previous Calibration:** May 17, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:05 End Time (MST): 12:41 Analyzer make: Thermo 43i Analyzer serial #: 1160290013

Calibration Data						
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999990	≥0.995	
799.5	802.9	0.9957	Correlation Coefficient	0.999990	20.333	
400.2	403.9	0.9909	Slope	1.003750	0.90 - 1.10	
200.1	202.9	0.9863	Slope		0.30 - 1.10	
			- Intercept	1.159413	+/-30	



SO2 Calibration Plot Date: June 5, 2023 Location: Patricia McInnes







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Patricia McInnes
Calibration Date: June 12, 2023
Start time (MST): 8:53
Reason: Routine

Station number: AMS 06 Last Cal Date: May 12, 2023 End time (MST): 13:15

Calibration Standards

Cal Gas Concentration: 5.38 ppm Cal Gas Exp Date: March 2, 2023

ppm

Cal Gas Cylinder #: EY0000809

Removed Cal Gas Conc: 5.38
Removed Gas Cyl #: N/A
Calibrator Make/Model: API T700

Calibrator Make/Model: API T700 ZAG Make/Model: API T701 H Rem Gas Exp Date: N/A

Diff between cyl:

Serial Number: 3566 Serial Number: 689

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1218153358

Converter make: CDN-101 Converter serial #: 517

Analyzer Range 0 - 100 ppb

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 0.996460 0.994772 Backgd or Offset: Calibration slope: 1.91 1.92 Calibration intercept: 0.320162 0.337244 Coeff or Slope: 1.116 1.107

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4926	74.3	79.9	79.2	1.009
as found 2nd point	4963	37.2	40.0	40.0	1.001
as found 3rd point	4981	18.6	20.0	20.2	0.991
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4926	74.3	79.9	79.8	1.002
second point	4963	37.2	40.0	40.1	0.998
third point	4981	18.6	20.0	20.6	0.972
as left zero	5000	0.0	0.0	0.5	
as left span	4926	74.3	79.9	79.0	1.012
SO2 Scrubber Check	4920	80.3	803.0	0.2	
Date of last scrubber chang	ge:	December 20, 2021		Ave Corr Factor	0.991
D . C1					CC1 .

Date of last scrubber change:	December 20, 2021	Ave Corr Factor	0.991
Date of last converter efficiency test:			efficiency

-1.0% Baseline Corr As found: 79.2 79.98 Prev response: *% change: Baseline Corr 2nd AF pt: 0.217291 40.0 AF Slope: 0.989628 AF Intercept: Baseline Corr 3rd AF pt: 0.999964 20.2 AF Correlation:

* = > +/-5% change initiates investigation

Changed the inlet filter and the converter after multi point as founds. Had the converter from Notes:

global installed previously, swapped it out with a CD-NOVA converter. Ran a SO2 scrubber check

after calibrator zero. Adjusted the span.

Calibration Performed By: Max Farrell



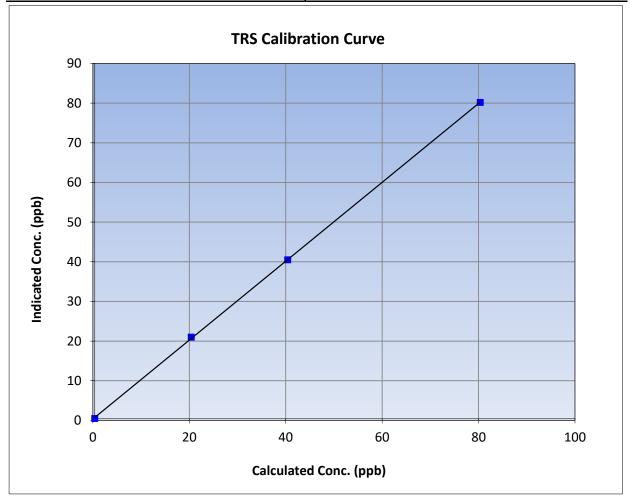
TRS Calibration Summary

Version-11-2021

Station Information

Previous Calibration: Calibration Date: June 12, 2023 May 12, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:53 End Time (MST): 13:15 Analyzer make: Thermo 43i TLE Analyzer serial #: 1218153358

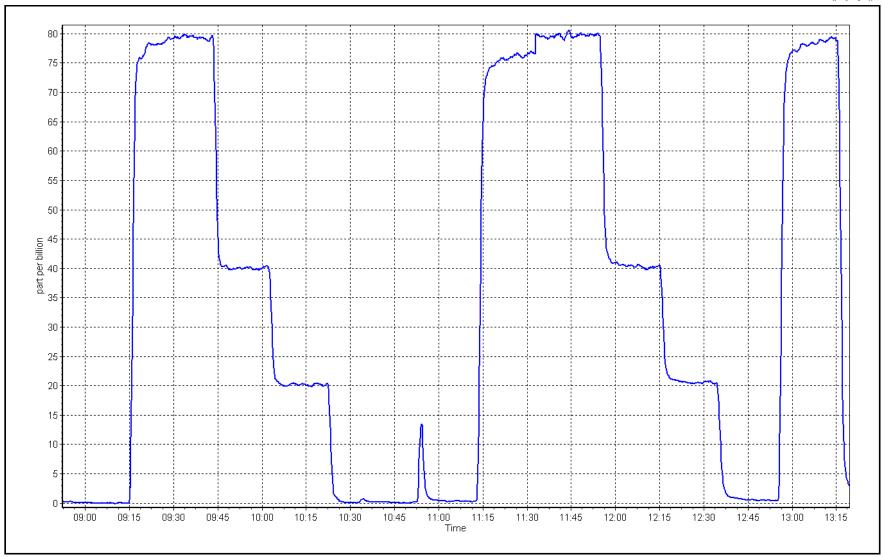
Calibration Data						
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic)			Statistical Evaluation		<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999946	≥0.995	
79.9	79.8	1.0018	Correlation Coefficient	0.555540	20.333	
40.0	40.1	0.9981	Slope	0.994772	0.90 - 1.10	
20.0	20.6	0.9716	Slope	0.334772	0.90 - 1.10	
			- Intercept	0.337244	+/-3	



TRS Calibration Plot

Date: June 12, 2023 Location: Patricia McInnes







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Patricia McInnes Station Name: Calibration Date: June 5, 2023

9:05 Start time (MST): Reason: Routine Station number: AMS06 Last Cal Date: May 17, 2023

End time (MST): 12:40

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: September 9, 2024 AAL070632 CH4 Cal Gas Conc. 501.6 ppm

CH4 Equiv Conc. 1066.2 ppm

C3H8 Cal Gas Conc. 205.3 ppm Removed Gas Ref.

N/A

Removed Gas Expiry: N/A

CH4 Equiv Conc. 1066.2 ppm

Removed CH4 Conc. 501.6 ppm Removed C3H8 Conc. 205.3 ppm Diff between cyl (CH₄):

Diff between cyl (NM): Serial Number: 3566

Diff between cyl (THC):

Calibrator Model: **API T700** ZAG make/model: **API T701**

Serial Number: 261

Analyzer Information

Analyzer make: Thermo 55i

NA

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

Baseline Corr 3rd AF:

Analyzer serial #: 1180320037

CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 3.57E-04 3.85E-04 NMHC SP Ratio: 6.02E-05 5.96E-05

CH4 Retention time: 14.6 14.8 NMHC Peak Area: 152338 150828

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>		
as found zero	5000	0.0	0.00	0.00			
as found span	4920	80.3	17.12	16.55	1.035		
as found 2nd point							
as found 3rd point							
new cylinder response							
calibrator zero	5000	0.0	0.00	0.00			
high point	4920	80.3	17.12	17.13	1.000		
second point	4960	40.2	8.57	8.54	1.003		
third point	4980	20.1	4.29	4.30	0.997		
as left zero	5000	0.0	0.00	0.00			
as left span	4920	80.3	17.12	17.16	0.998		
			,	Average Correction Factor	1.000		
Baseline Corr AF:	16.55	Prev response	17.16	*% change	-3.7%		
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:			

AF Correlation:

* = > +/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

NMHC	Calibration	Data
-------------	--------------------	------

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0	0.00	0.00		
as found span	4920	80.3	9.07	9.01	1.006	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0	0.00	0.00		
high point	4920	80.3	9.07	9.05	1.002	
second point	4960	40.2	4.54	4.54	1.000	
third point	4980	20.1	2.27	2.29	0.991	
as left zero	5000	0	0.00	0.00		
as left span	4920	80.3	9.07	9.07	1.000	
			A	Average Correction Factor	0.998	
Baseline Corr AF:	9.01	Prev response	9.10	*% change	-1.0%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4920	80.3	8.06	7.55	1.067	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4920	80.3	8.06	8.08	0.997	
second point	4960	40.2	4.03	4.01	1.007	
third point	4980	20.1	2.02	2.01	1.004	
as left zero	5000	0.0	0.00	0.00		
as left span	4920	80.3	8.06	8.09	0.996	
			Į.	Average Correction Factor	1.002	
Baseline Corr AF:	7.55	Prev response	8.06	*% change	-6.8%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.002022	0.999886
THC Cal Offset:	0.005131	-0.000855
CH4 Cal Slope:	1.001093	1.003290
CH4 Cal Offset:	-0.003602	-0.013600
NMHC Cal Slope:	1.003075	0.996899
NMHC Cal Offset:	0.008332	0.012344

As found CH4 is 6.7% low, checked all the diagnostics and chromatograms and couldn't find any issues.

Notes: Will monitor the daily zero spans and complete maintenance if the CH4 continues dropping. Changed

the inlet filter after as founds and adjusted the span.

Calibration Performed By: Max Farrell



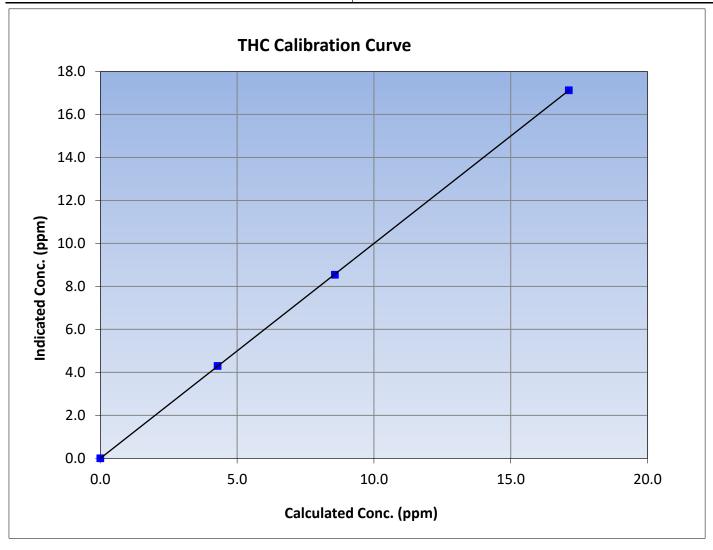
THC Calibration Summary

Version-01-2020

Station Information

June 5, 2023 **Previous Calibration:** Calibration Date: May 17, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:05 End Time (MST): 12:40 Analyzer make: Thermo 55i Analyzer serial #: 1180320037

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999994	≥0.995
17.12	17.13	0.9996			20.333
8.57	8.54	1.0033	Slope	0.999886	0.90 - 1.10
4.29	4.30	0.9965			0.90 - 1.10
			Intercept	-0.000855	+/-0.5





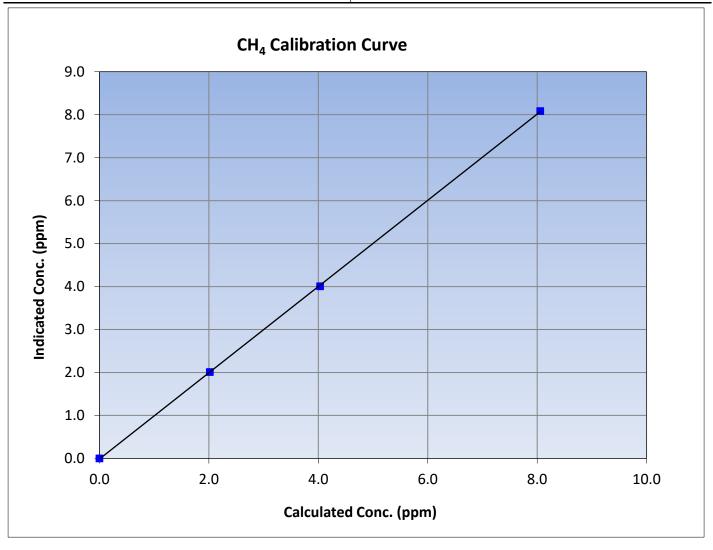
CH₄ Calibration Summary

Version-01-2020

Station Information

June 5, 2023 Calibration Date: **Previous Calibration:** May 17, 2023 Station Name: Patricia McInnes AMS06 Station Number: Start Time (MST): 9:05 End Time (MST): 12:40 Analyzer make: Thermo 55i Analyzer serial #: 1180320037

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999970	≥0.995
8.06	8.08	0.9967	Correlation Coefficient		20.999
4.03	4.01	1.0067	Slope	1.003290	0.90 - 1.10
2.02	2.01	1.0037			0.90 - 1.10
			Intercept	-0.013600	+/-0.5





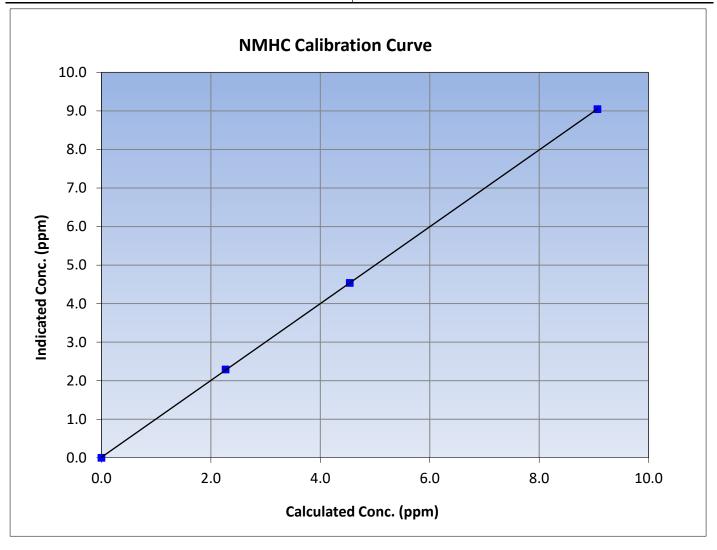
NMHC Calibration Summary

Version-01-2020

Station Information

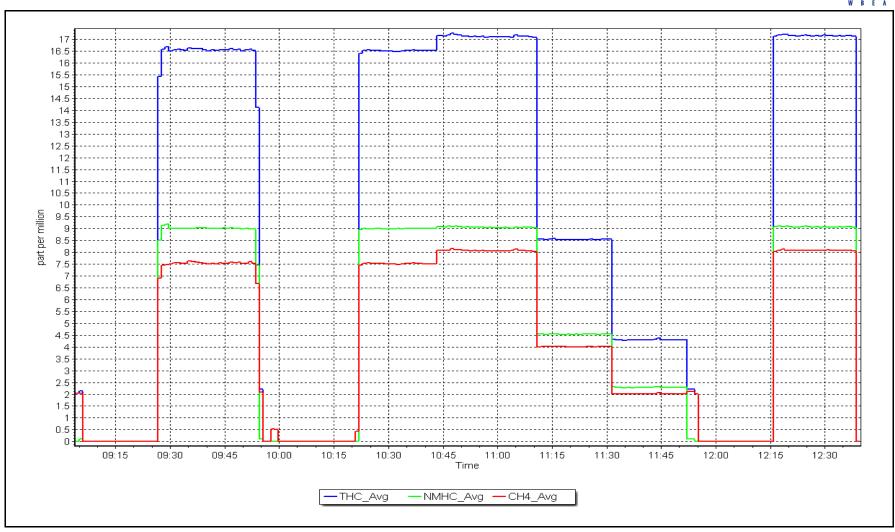
June 5, 2023 **Previous Calibration:** Calibration Date: May 17, 2023 Station Name: Patricia McInnes AMS06 Station Number: Start Time (MST): 9:05 End Time (MST): 12:40 Analyzer make: Thermo 55i Analyzer serial #: 1180320037

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999990	≥0.995
9.07	9.05	1.0022	Correlation Coemicient		20.333
4.54	4.54	1.0003	Slope	0.996899	0.90 - 1.10
2.27	2.29	0.9907	Slope	0.990899	0.30 - 1.10
			Intercept	0.012344	+/-0.5



NMHC Calibration Plot Date: June 5, 2023 Location: Patricia McInnes







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Patricia McInnes Station Name: Calibration Date: June 19, 2023

Start time (MST): 9:17

Reason: Maintenance Station number: AMS06

Last Cal Date: June 5, 2023

End time (MST): 14:23

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: September 9, 2024 AAL070632 CH4 Cal Gas Conc.

501.6 CH4 Equiv Conc. 1066.2 ppm ppm

C3H8 Cal Gas Conc. 205.3 ppm

Removed Gas Expiry: N/A Removed Gas Ref. N/A

Removed CH4 Conc. 501.6 ppm CH4 Equiv Conc. 1066.2 ppm

Removed C3H8 Conc. 205.3 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 3566 ZAG make/model: **API T701** Serial Number: 5608

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320037

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 3.85E-04 2.54E-04 NMHC SP Ratio: 7.86E-05 6.02E-05

CH4 Retention time: 14.8 12.1 NMHC Peak Area: 150828 115463

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	17.12	16.63	1.030
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	17.12	17.23	0.994
second point	4960	40.2	8.57	8.44	1.016
third point	4980	20.1	4.29	4.19	1.023
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.3	17.12	17.17	0.998
			,	Average Correction Factor	1.011
Baseline Corr AF:	16.63	Prev response	17.12	*% change	-2.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

* = > +/-5% change initiates investigation Baseline Corr 3rd AF: NA AF Correlation:



THC / CH₄ / NMHC Calibration Report

Version-01-2020

NMHC	Cali	bration	Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0	0.00	0.00		
as found span	4920	80.3	9.07	8.97	1.011	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0	0.00	0.00		
high point	4920	80.3	9.07	9.13	0.993	
second point	4960	40.2	4.54	4.52	1.004	
third point	4980	20.1	2.27	2.25	1.008	
as left zero	5000	0	0.00	0.00		
as left span	4920	80.3	9.07	9.14	0.992	
			A	verage Correction Factor	1.002	
Baseline Corr AF:	8.97	Prev response	9.05	*% change	-0.9%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	8.06	7.66	1.052
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	8.06	8.10	0.995
second point	4960	40.2	4.03	3.92	1.029
third point	4980	20.1	2.02	1.94	1.041
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.3	8.06	8.02	1.004
			P	Average Correction Factor	1.022
Baseline Corr AF:	7.66	Prev response	8.07	*% change	-5.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:	* = > +/-5% change initiates investigation		

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	0.999886	1.007754
THC Cal Offset:	-0.000855	-0.087832
CH4 Cal Slope:	1.003290	1.007409
CH4 Cal Offset:	-0.013600	-0.063374
NMHC Cal Slope:	0.996899	1.007709
NMHC Cal Offset:	0.012344	-0.024058

Notes: CH4 channel started dips yesterday. Optimized gas flows. Found ZAG leaking. Changed around 11:00

MST and left to warm up before calibrating. Use zero chrome and use flat baseline options removed.

Calibration Performed By: Ryan Power



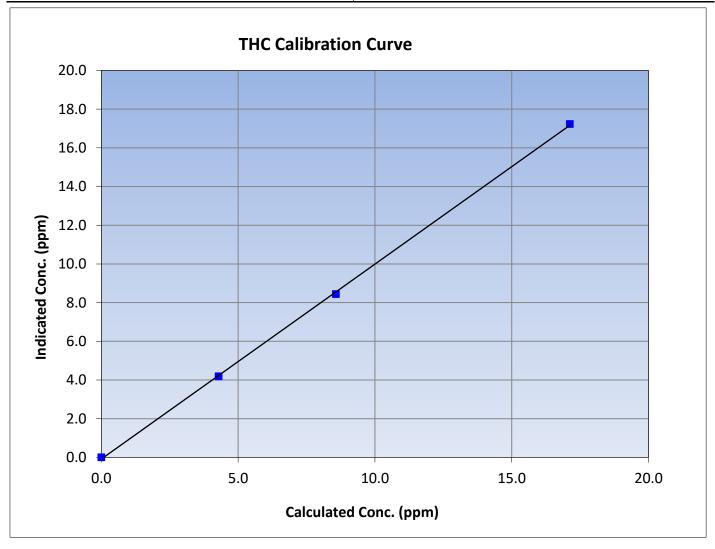
THC Calibration Summary

Version-01-2020

Station Information

June 19, 2023 Calibration Date: **Previous Calibration:** June 5, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:17 End Time (MST): 14:23 Analyzer make: Thermo 55i Analyzer serial #: 1180320037

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999839	≥0.995
17.12	17.23	0.9935	Correlation Coemicient	0.333633	20.333
8.57	8.44	1.0156	Slope	1.007754	0.90 - 1.10
4.29	4.19	1.0234	Slope	1.007734	0.90 - 1.10
			Intercept	-0.087832	+/-0.5





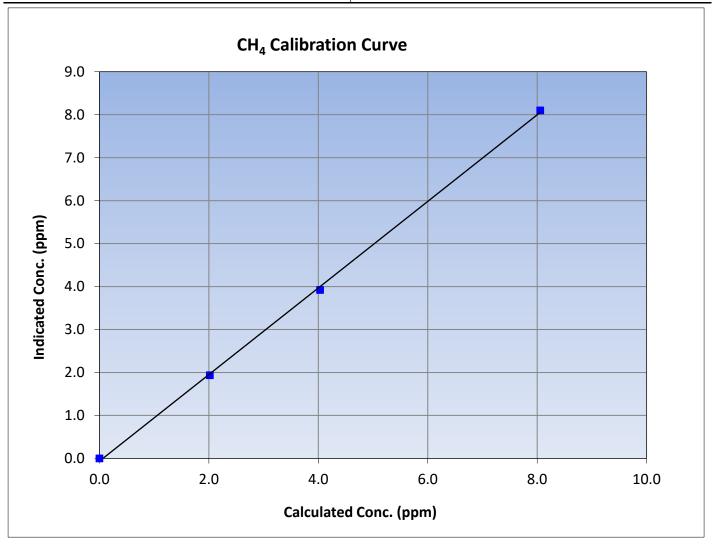
CH₄ Calibration Summary

Version-01-2020

Station Information

June 19, 2023 Calibration Date: **Previous Calibration:** June 5, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:17 End Time (MST): 14:23 Analyzer make: Thermo 55i Analyzer serial #: 1180320037

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999619	≥0.995
8.06	8.10	0.9945	Correlation Coefficient	0.555015	20.333
4.03	3.92	1.0291	Slope	1.007409	0.90 - 1.10
2.02	1.94	1.0410	Siope	1.007409	0.90 - 1.10
			Intercept	-0.063374	+/-0.5





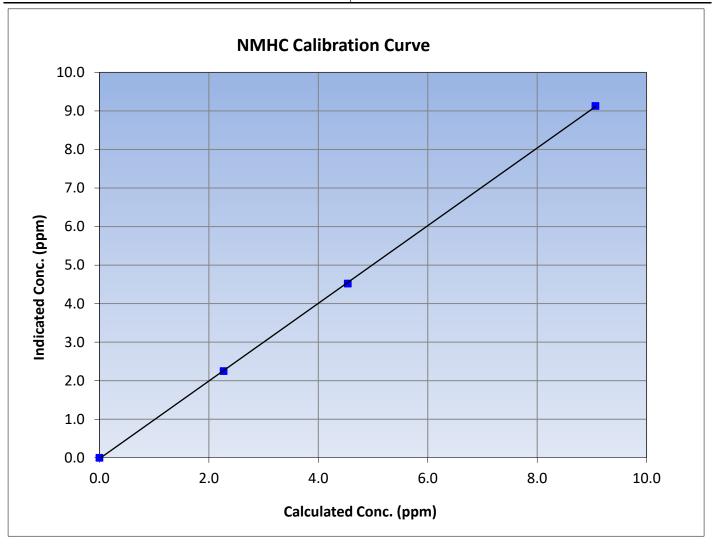
NMHC Calibration Summary

Version-01-2020

Station Information

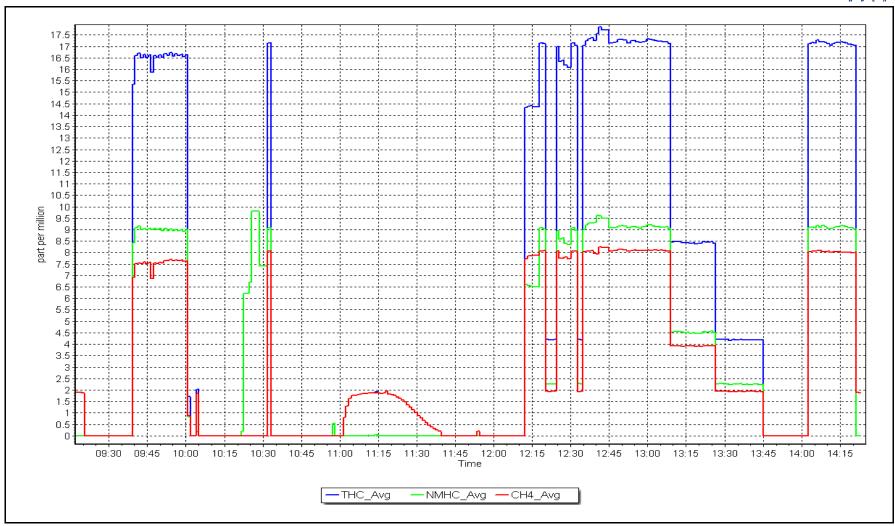
June 19, 2023 Calibration Date: **Previous Calibration:** June 5, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:17 End Time (MST): 14:23 Analyzer make: Thermo 55i Analyzer serial #: 1180320037

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999957	≥0.995
9.07	9.13	0.9930	Correlation Coemicient	0.555537	20.333
4.54	4.52	1.0042	Slope	1.007709	0.90 - 1.10
2.27	2.25	1.0083	Slope	1.007709	0.90 - 1.10
			Intercept	-0.024058	+/-0.5



NMHC Calibration Plot Date: June 19, 2023 Location: Patricia McInnes







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Patricia McInnes
Calibration Date: June 26, 2023

Start time (MST): 9:10
Reason: Routine

Station number: AMS06 Last Cal Date: May 1, 2023

End time (MST): 13:39

Calibration Standards

NO Gas Cylinder #: T30YCWN Cal Gas Expiry Date: April 11, 2025

NOX Cal Gas Conc: 47.94 ppm NO Cal Gas Conc: 46.39 ppm

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: 47.94 ppm Removed Gas NO Conc: 46.39 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3566 ZAG make/model: Teledyne API T701 Serial Number: 689

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1172750022

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 0.835 0.815 NO bkgnd or offset: 3.2 3.2 NOX coeff or slope: 0.996 0.986 NOX bkgnd or offset: 3.8 3.9 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 156.0 156.0

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.001069	0.996744
NO _x Cal Offset:	1.979986	2.176487
NO Cal Slope:	0.998555	1.000845
NO Cal Offset:	1.080026	1.122676
NO ₂ Cal Slope:	1.005730	1.000605
NO ₂ Cal Offset:	0.795849	-0.357261



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dile	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	-0.2		
as found span	4914	86.2	826.5	799.7	26.7	857.4	820.6	37.0	0.9639	0.9746
as found 2nd										
as found 3rd										
new cyl resp	-									
calibrator zero	5000	0.0	0.0	0.0	0.0	0.4	0.4	0.0		
high point	4914	86.2	826.5	799.7	26.7	825.0	801.2	23.9	1.0018	0.9982
second point	4957	43.1	413.2	399.9	13.4	415.1	401.6	13.5	0.9955	0.9957
third point	4978	21.6	207.1	200.4	6.7	210.3	202.5	7.7	0.9849	0.9897
as left zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	-0.1		
as left span	4923	76.9	737.3	313.7	423.6	824.6	402.4	422.1	0.8942	0.7796
							Average C	Correction Factor	0.9940	0.9945
Corrected As fo	und NO _X =	857.3 ppb	NO =	820.4 ppb	* = > +/-5%	% change initiates i	nvestigation	*Percent Chang	ge NO _x =	3.3%
Previous Respon	nse NO _X =	829.3 ppb	NO =	799.7 ppb				*Percent Chang	ge NO =	2.5%
Baseline Corr 2r	nd pt NO _X =	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3r	rd pt NO _x =	NA ppb	NO =	NA ppb	As found	d NO r^2 :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				G	GPT Calibration	Data				
O3 Setpoi	int (ppb)	Indicated NO Ref		icated NO Drop centration (ppb)	Calculated NC concentration (pp		dicated NO2 tration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found (GPT zero									
as found GPT poin	nt (400 ppb NO2)									
as found GPT poin	nt (200 ppb NO2)									
as found GPT poin	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	799.1		402.2	423.6		423.6	1.0000		100.0%
2nd GPT point	(200 ppb O3)	799.1		602.1	223.7		223.7	1.0001		100.0%
3rd GPT point	(100 ppb O3)	799.1		702.2	123.6		122.7	1.0075	5	99.3%

Notes:

Span adjusted. No maintenance done.

Average Correction Factor

1.0025

Calibration Performed By:

Melissa Lemay

99.7%



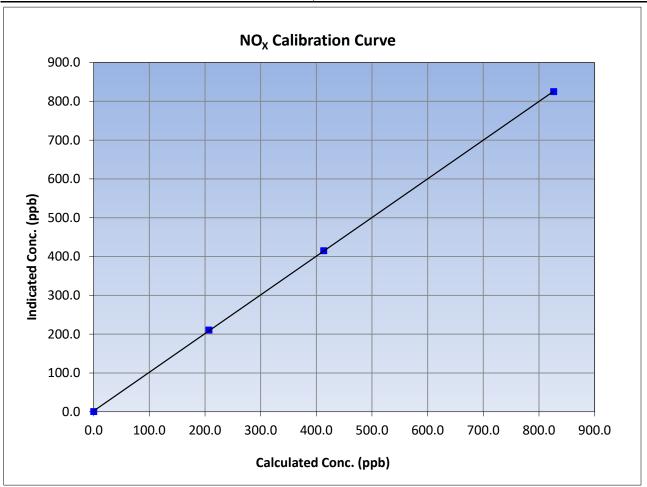
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 26, 2023 **Previous Calibration:** May 1, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:10 End Time (MST): 13:39 Analyzer serial #: Analyzer make: Thermo 42i 1172750022

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999979	≥0.995
826.5	825.0	1.0018	Correlation Coefficient	0.555575	20.333
413.2	415.1	0.9955	Slope	0.996744	0.90 - 1.10
207.1	210.3	0.9849	Slope	0.990744	0.90 - 1.10
			Intercept	2.176487	+/-20





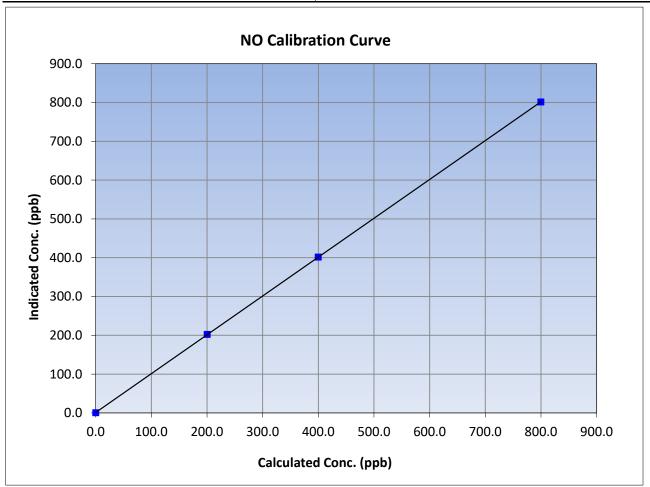
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 26, 2023 Previous Calibration: May 1, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:10 End Time (MST): 13:39 Analyzer make: Thermo 42i Analyzer serial #: 1172750022

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999996	≥0.995
799.7	801.2	0.9982	Correlation Coefficient	0.999990	20.333
399.9	401.6	0.9957	Slope	1.000845	0.90 - 1.10
200.4	202.5	0.9897	Slope	1.000645	0.90 - 1.10
			Intercept	1.122676	+/-20





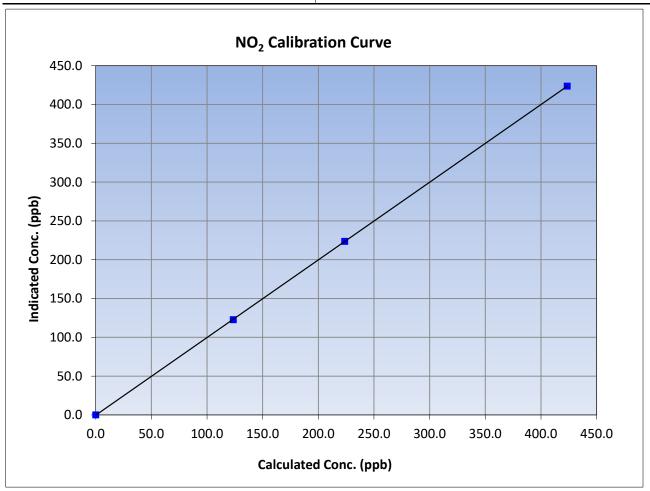
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 26, 2023 Previous Calibration: May 1, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 9:10 End Time (MST): 13:39 Analyzer make: Thermo 42i Analyzer serial #: 1172750022

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999994	≥0.995
423.6	423.6	1.0000	Correlation Coefficient	0.555554	20.555
223.7	223.7	1.0001	Slope	1.000605	0.90 - 1.10
123.6	122.7	1.0075	Slope	1.000003	0.50 - 1.10
			Intercept	-0.357261	+/-20

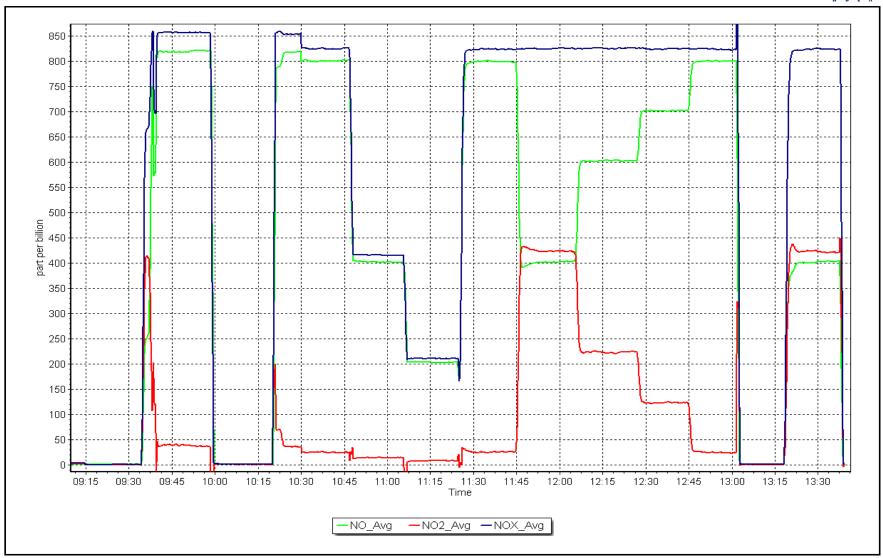


NO_x Calibration Plot

Date: June 26, 2023

Location: Patricia McInnes







O₃ Calibration Report

Version-01-2020

Finish

Station Information

Station Name: Patricia McInnes Calibration Date: June 13, 2023

Start time (MST): 10:04 Reason: Routine Station number: AMS06

Last Cal Date: May 15, 2023

End time (MST): 13:15

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: API T700 ZAG Make/Model: **API T701H** Serial Number: 3566 Serial Number: 689

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1300156234

Analyzer Range 0 - 500 ppb

Start Finish Start

1.002286 Backgd or Offset: Calibration slope: 1.001971 -0.2 -0.2 0.600000 Coeff or Slope: Calibration intercept: 0.480000 1.019 1.019

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	800.0	0.0	-0.9	
as found span	5000	1303.0	400.0	400.3	0.999
as found 2nd point					
as found 3rd point					
calibrator zero	5000	800.0	0.0	-0.6	
high point	5000	1303.0	400.0	400.6	0.999
second point	5000	966.5	200.0	202.6	0.987
third point	5000	794.3	100.0	101.4	0.986
as left zero	5000	800.0	0.0	0.6	
as left span	5000	1303.0	400.0	402.9	0.993
			Averag	ge Correction Factor	0.991
Baseline Corr As found:	401.2	Previous response	e 401.3	*% change	0.0%

Baseline Corr 2nd AF pt: AF Slope: AF Intercept: NA

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Changed the inlet filter after as founds. No adjustments made. Notes:

Calibration Performed By: Max Farrell



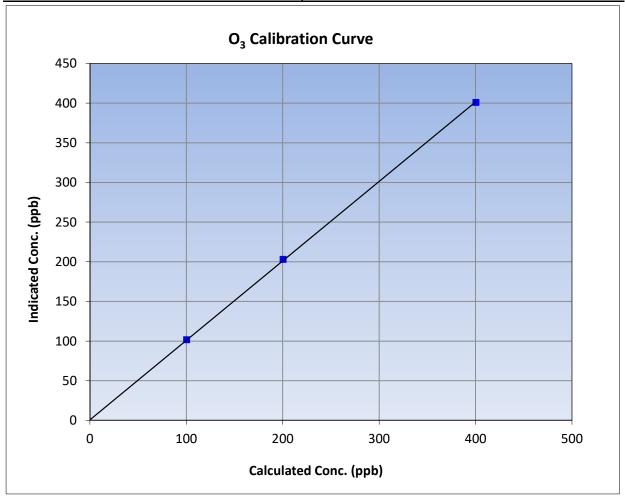
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 13, 2023 **Previous Calibration:** May 15, 2023 Station Name: Patricia McInnes Station Number: AMS06 Start Time (MST): 10:04 End Time (MST): 13:15 Analyzer make: Thermo 49i Analyzer serial #: 1300156234

Calibration Data								
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic) Statistical Evaluation								
0.0	-0.6		Correlation Coefficient	0.999943	≥0.995			
400.0	400.6	0.9985	Correlation coefficient	0.333343	20.333			
200.0	202.6	0.9872	Slope	1.002286	0.90 - 1.10			
100.0	101.4	0.9862	Slope	1.002280	0.90 - 1.10			
			- Intercept	0.600000	+/- 5			

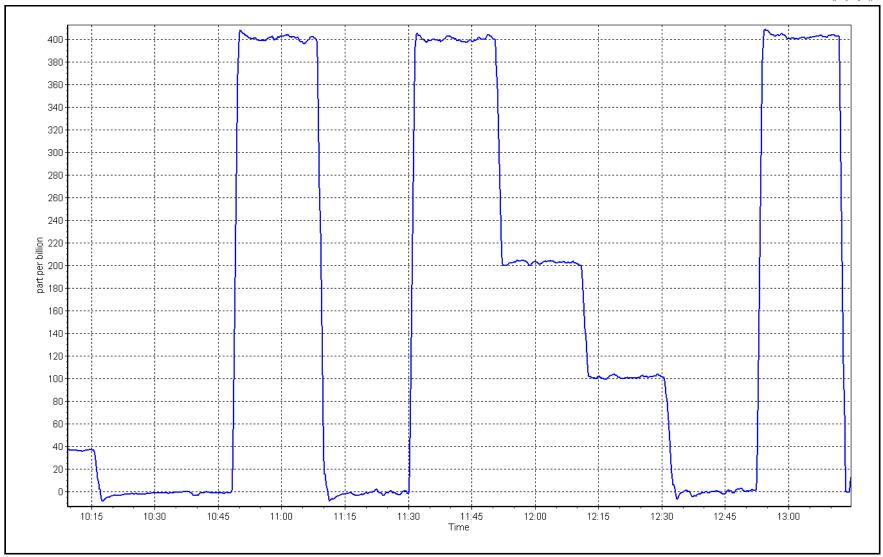


O₃ Calibration Plot

Date: June 13, 2023

Location: Patricia McInnes







Calibration by:

Max Farrell

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1			
Station Name:	Patricia McInnes		Station number:	AMS 06		
Calibration Date:	June 5, 2023		Last Cal Date:	May 17, 20	23	
Start time (MST):	12:53		End time (MST):	13:56		
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	766		
Flow Meter Make/Model:	ALICAT FP-25		S/N:	388755		
Temp/RH standard:	ALICAT FP-25		S/N:	388755		
		Monthly Calibration To	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>		<u>Adjusted</u>	(Limits)
T (°C)	22.4	22.0	22.4			+/- 2 °C
P (mmHg)	725.5	726.2	725.5			+/- 10 mmHg
flow (LPM)	5.01	5.16	5.01			+/- 0.25 LPM
Leak Test:	Date of check:	June 5, 2023	Last Cal Date:	May 17	, 2023	
	PM w/o HEPA:	12.9	PM w/ HEPA:	Ö		<0.2 ug/m3
Note: this leak check will be	e completed before the	quarterly work and will	serve as the pre ma	intenance l	eak check	
Inlet cleaning:	Inlet Head	✓				
		Overstante Calibration 3				
D	A . C	Quarterly Calibration 1			A di si si	(Charles)
<u>Parameter</u>	As found	Post maintenance	As left		Adjusted ✓	(Limits)
PMT Peak Test	13	13	10.8		¥	10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:	9.4	w/ HEPA:		0
Date Optical Cham	nber Cleaned:	June 5, 20	023			<0.2 ug/m3
Disposable Filte	r Changed:	June 5, 20	023			
		Annual Maintenanc	e			
Date Sample Tub	pe Cleaned:	April 13, 2	023			
Date RH/T Senso	or Cleaned:	April 13, 2				
	•	check" alarm was on upo				
Notes:	readings were show	ring with the span dust. (Cleaned the chambe o other adjustments	•	ted the PM	T peak. Leak
		cricek passed, III	, other aujustinent	, maue.		



Calibration by:

Kelly Baragar

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1			
Station Name:	Patricia McInnes		Station number:			
Calibration Date:	June 28, 2023		Last Cal Date:	•	3	
Start time (MST):	8:50		End time (MST):	12:00		
Analyzer Make:	API T640		S/N:	766		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	ALICAT FP-25		S/N:	388744		
Temp/RH standard:	ALICAT FP-25			388744		
		Monthly Calibration To	est			
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>		Adjusted	(Limits)
T (°C)	27.3	26.6	27.3			+/- 2 °C
P (mmHg)	723.2	724.6	723.2			+/- 10 mmHg
flow (LPM)	0.32	0.32	5.00		~	+/- 0.25 LPM
Leak Test:	Date of check:	June 28, 2023	Last Cal Date:	June 5,	, 2023	
	PM w/o HEPA:		PM w/ HEPA:			<0.2 ug/m3
Note: this leak check will be			serve as the pre ma	aintenance l	eak check	
Inlet cleaning :	Inlet Head	<u> </u>				
		Quarterly Calibration 1	Гest			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>		Adjusted	(Limits)
PMT Peak Test						10.9 +/- 0.5
Post-maintenance		PM w/o HEPA:	022	w/ HEPA:		
Date Optical Chaml Disposable Filter	-	June 5, 20 June 5, 20				<0.2 ug/m3
Disposable i ittel	_	June 3, 20	023			
		A BA-1-1				_
		Annual Maintenance	e			
Date Sample Tub	e Cleaned:	April 13, 2	2023			
Date RH/T Senso	r Cleaned:	April 13, 2	2023			
Notes:		w at 0.3 LPM, pump pov publeshooting revealed i	•	•		•
NOTES.	restoreu, tro	Judicanooning revealed i	internal Di O liller V	vas piuggeu	, replaced fi	itti.



TN - NO_x - NH₃ Calibration Report

Version-05-2023

Station Information

Station Name: Patricia McInnes NOX Cal Date: June 26, 2023

9:10 Start time (MST):

June 27, 2023 NH3 Cal Date:

Start time (MST): Routine Reason:

8:30

Station number: AMS 06

Last Cal Date: May 24, 2023

13:08 End time (MST):

Last Cal Date: May 24, 2023

15:58 End time (MST):

Calibration Standards

NOX Cal Gas Conc: 47.94 NO Gas Cylinder #: T30YCWN ppm NO Cal Gas Conc: 46.39 NO Cal Gas Expiry: April 11, 2025 ppm

Removed NOX Conc: 47.94 Removed Cylinder #: ppm NA 46.39 Removed cyl Expiry: NA Removed NO Conc: ppm

NOX gas Diff: NO gas Diff:

NH3 Cal Gas Conc: 77.8 NH3 Gas Cylinder #: CC710812 ppm

NH3 Cal Gas Expiry: March 30, 2023

Removed NH3 Conc: 77.8 Removed Cylinder #: NA ppm Removed cyl Expiry: NA

NH3 gas Diff:

Calibrator Model: **API T700** Serial Number: 3566 ZAG make/model: **API T701** Serial Number: 689

Analyzer Information

Analyzer model: Teledyne API T201 Analyzer serial #: 152 Converter model: Teledyne API T501 Converter serial #: 147 NH3 Range (ppb): 0 - 2000 ppb Reaction cell Press: 6.50 NOX Range (ppb): 0 - 1000 ppb Sample Flow: 25.3

Start **Finish Start Finish** 0.794 0.794 NO coefficient: 0.794 0.794 TN coefficient: 0.796 NOX coefficient: 0.796 NO bkgrnd: -0.1 -0.1 NO2 coefficient: 1.000 1.000 NOX bkgrnd: 0.0 0.0 NH3 coefficient: 0.908 0.908 TN bkgrnd: 0.0 0.0

Calibration Statistics

<u>Start</u>	<u>Finish</u>
0.995223	1.005776
1.876743	1.234716
0.994331	0.998846
1.802690	1.222396
1.004951	1.005535
1.630262	0.912555
1.008694	1.017396
6.507686	0.876681
1.013896	1.023007
6.739810	0.746567
	0.995223 1.876743 0.994331 1.802690 1.004951 1.630262 1.008694 6.507686 1.013896



TN - NOX - NH₃ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated TN concentration (ppb) (Cc)	Calculated NOX concentration (ppb) (Cc)	Calculated NH3 concentration (ppb) (Cc)	Indicated TN concentration (ppb) (Ic)	Indicated NOX concentration (ppb) (Ic)	Indicated NH3 concentration (ppb) (Ic)	TN Correction factor (Cc/Ic) Limit = 0.95-1.05	NH3 Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.1	-0.1		
as found NO	4914	86.2	826.5	826.5		822.8	824.0	-1.3	1.004	
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.2	-0.1	-0.1		
high NO point	4914	86.2	826.5	826.5		822.8	824.0	-1.3	1.004	
GPT point	4914	86.2	826.5	826.5		827.0	825.1	1.7	0.999	
as found NH3	3419	81.0	1800.5		1800.5	1843.3		1833.4	0.977	0.982
new NH3 cyl rp										
first NH3	3419	81.0	1800.5		1800.5	1843.3		1833.4	0.977	0.982
second NH3	3455	45.0	1000.3		1000.3	1021.5		1015.8	0.979	0.985
third NH3	3478	22.5	500.1		500.1	515.2		512.7	0.971	0.975
							Average Co	rrection Factor	1.0019	0.9807

Corrected As found TN = 823 ppb NO_X = 824.1 ppb NH3 = 1833.5 ppb Previous Response TN = 844.7 ppb NO_X = 824.4 ppb NH3 = 1822.7 ppb

*Percent Change TN = -2.6%

*Percent Change $NO_X = 0.0\%$

*Percent Change NH3 = 0.6%

* = > +/-5% change initiates investigation

NH3 Previous Converter Efficiency = 90.8%

NH3 Current Converter Efficiency = 90.8%



NO_X - NO - NO₂ Calibration Report

Version-05-2023

Dilution Calibration Data

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated TN concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated TN concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.1	0.8	0.7		
as found span	4914	86.2	826.5	799.7	826.5	829.7	796.0	824.9	0.9961	1.0047
new NO cyl rp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	0.1	0.2		
high point	4914	86.2	826.5	799.7	826.5	831.7	800.0	828.4	0.9937	0.9997
second point	4957	43.1	413.2	399.9	413.2	417.6	399.6	417.7	0.9895	1.0007
third point	4978	21.6	207.1	200.4	207.1	211.1	203.6	211.4	0.9811	0.9844
							Average C	Correction Factor	0.9881	0.9949
Baseline Corr A	s fnd TN =	824.2 ppb	NO _X = 829.6	ppb NO =	795.2 ppb			*Percent Chang	e TN=	-2.5%
Previous Respo	nse TN =	844.7 ppb	$NO_X = 824.4$	ppb NO =	797.0 ppb			*Percent Chang	e NO _x =	0.6%
								*Percent Chang	e NO =	-0.2%
								* = > +/-5% change	initiates investigati	ion

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found zero			0.0	-0.7		
calibration zero			0.0	-0.3		
1st GPT point (400 ppb O3)	799.6	399.0	427.3	429.7	0.9945	100.6%
2nd GPT point (200 ppb O3)	799.6	603.3	223.0	226.4	0.9851	101.5%
3rd GPT point (100 ppb O3)	799.6	702.1	124.2	126.7	0.9804	102.0%
			A	Average Correction Factor	0.9867	101.4%

Notes:

Nox portition of the calibration done today. No adjustments done.

Calibration Performed By:

Maddison Baragar



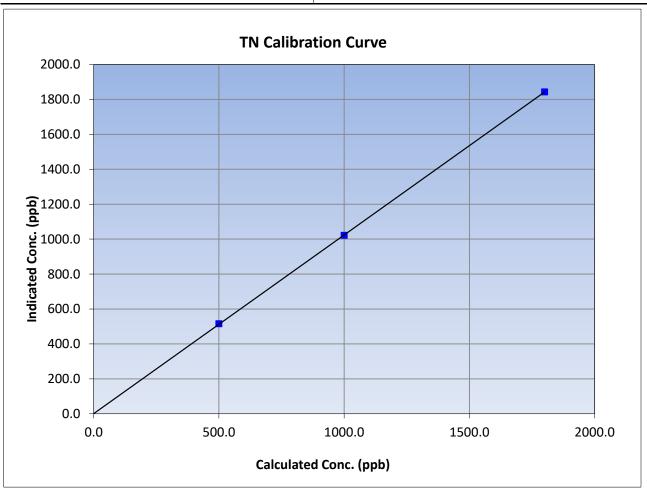
TN Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 24, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:30 End Time (MST): 15:58 Analyzer make: Teledyne API T201 Analyzer serial #: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999991	≥0.995
1800.5	1843.3	0.9768	Correlation Coefficient	0.555551	20.333
1000.3	1021.5	0.9792	Slope	1.023007	0.90 - 1.10
500.1	515.2	0.9706	Slope	1.023007	0.90 - 1.10
			Intercept	0.746567	+/-20





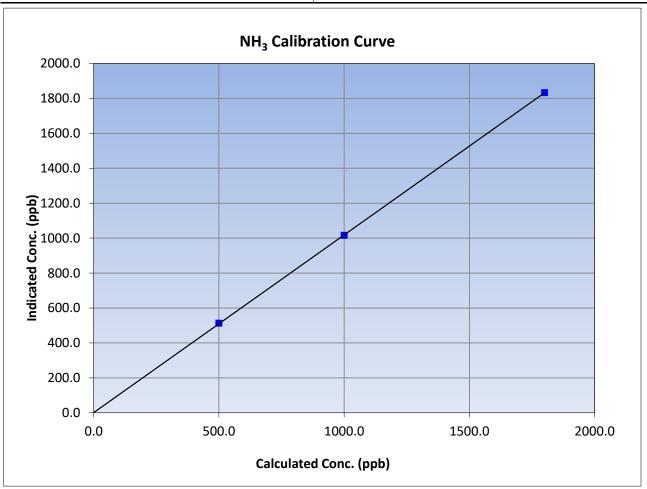
NH₃ Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 24, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 8:30 End Time (MST): 15:58 Analyzer serial #: Analyzer make: Teledyne API T201 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999990	≥0.995
1800.5	1833.4	0.9821	Correlation Coefficient	0.555550	20.333
1000.3	1015.8	0.9847	Slope	1.017396	0.90 - 1.10
500.1	512.7	0.9754	Slope	1.017590	0.90 - 1.10
			Intercept	0.876681	+/-20





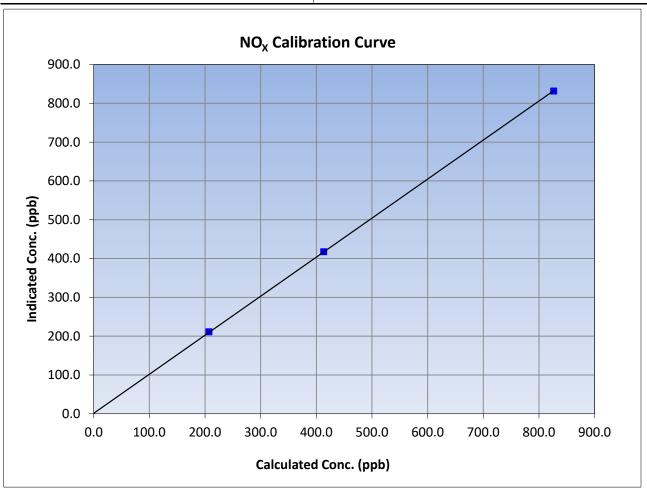
NO_x Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 26, 2023 **Previous Calibration:** May 24, 2023 Patricia McInnes Station Name: Station Number: AMS 06 Start Time (MST): 9:10 End Time (MST): 13:08 Teledyne API T201 Analyzer serial #: Analyzer make: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999984	≥0.995
826.5	831.7	0.9937	correlation coemicient	0.555504	20.333
413.2	417.6	0.9895	Slope	1.005776	0.90 - 1.10
207.1	211.1	0.9811	Slope	1.005776	0.90 - 1.10
			Intercept	1.234716	+/-20





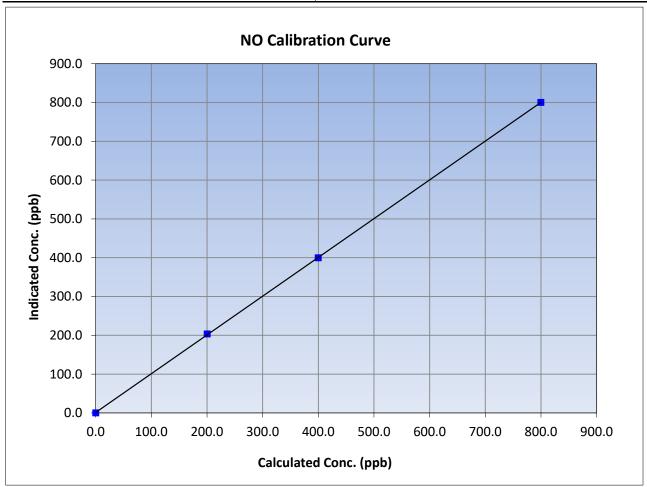
NO Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 26, 2023 **Previous Calibration:** May 24, 2023 Station Name: Patricia McInnes Station Number: AMS 06 Start Time (MST): 9:10 End Time (MST): 13:08 Analyzer make: Teledyne API T201 Analyzer serial #: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999980	≥0.995
799.7	800.0	0.9997			
399.9	399.6	1.0007	Slope	0.998846	0.90 - 1.10
200.4	203.6	0.9844			
			Intercept	1.222396	+/-20





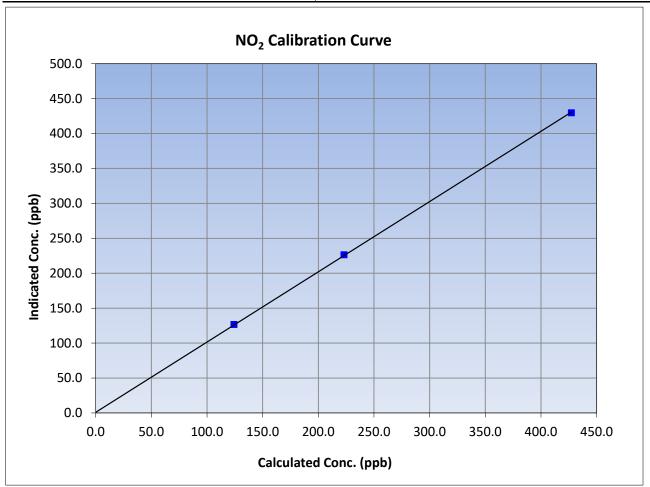
NO₂ Calibration Summary

Version-05-2023

Station Information

Calibration Date: June 26, 2023 **Previous Calibration:** May 24, 2023 Patricia McInnes Station Name: Station Number: AMS 06 Start Time (MST): 9:10 End Time (MST): 13:08 Teledyne API T201 Analyzer serial #: Analyzer make: 152

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999954	≥0.995
427.3	429.7	0.9945			
223.0	226.4	0.9851	Slope	1.005535	0.90 - 1.10
124.2	126.7	0.9804			
			Intercept	0.912555	+/-20

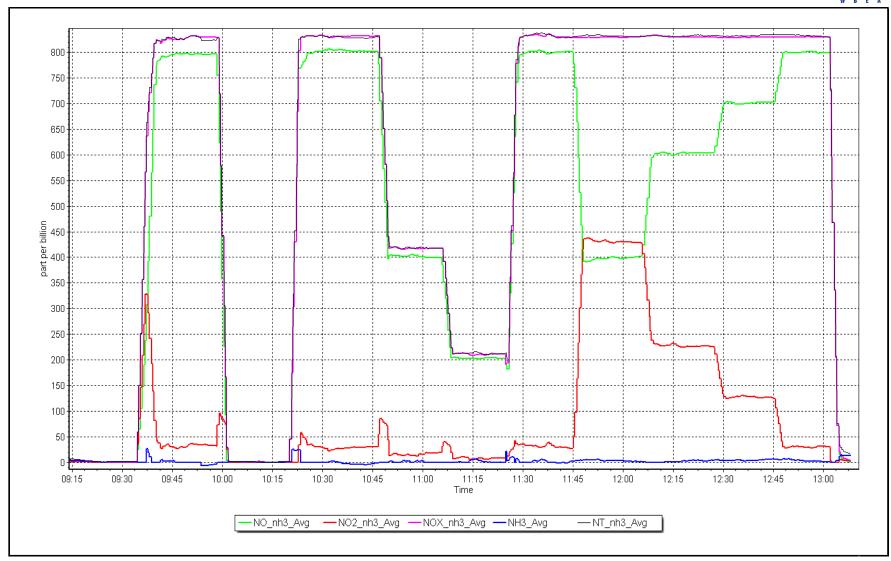


NO_x Calibration Plot

Date: June 26, 2023

Location: Patricia McInnes



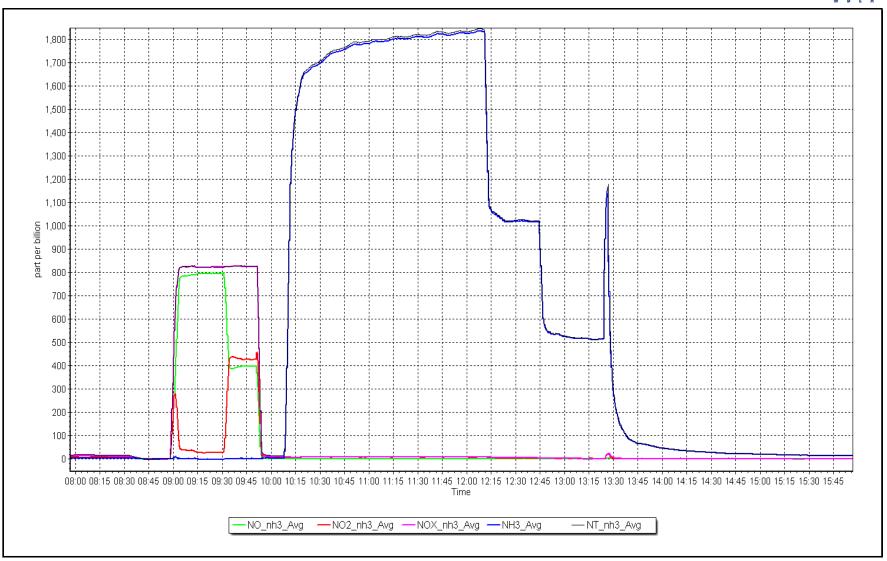


NH₃ Calibration Plot

Date: June 27, 2023

Location: Patricia McInnes







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS07 ATHABASCA VALLEY JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Athabasca Valley June 16, 2023 Calibration Date:

9:05 Start time (MST): Routine Reason:

Station number: AMS07

Last Cal Date: May 15, 2023

End time (MST): 12:38

Calibration Standards

Cal Gas Concentration: 50.52

Cal Gas Cylinder #: CC282115

Removed Cal Gas Conc: Removed Gas Cyl #:

NA Calibrator Make/Model:

50.52

API T700 ZAG Make/Model: **API 701H** Cal Gas Exp Date: December 29, 2028

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3805 Serial Number: 198

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1507864683

ppm

ppm

Analyzer Range 0 - 1000 ppb

Finish Start

Calibration slope: 1.004627 Calibration intercept: 1.624552 1.003815 1.384231

Backgd or Offset: Coeff or Slope: Start 2.70 0.845 **Finish** 2.70 0.840

SO₂ Calibration Data

000 921	0.0 79.3	0.0 801.2	-0.1 803.9	Limit = 0.95-1.05
921	79.3	801.2	803.9	0.007
				0.997
000	0.0	0.0	0.2	
921	79.3	801.2	804.9	0.995
960	39.6	400.2	404.1	0.990
980	19.8	200.1	203.1	0.985
000	0.0	0.0	0.0	
921	79.2	800.2	804.1	0.995
		Average	Correction Factor	0.990
	000 921 960 980 000 921	921 79.3 960 39.6 980 19.8 000 0.0	921 79.3 801.2 960 39.6 400.2 980 19.8 200.1 000 0.0 0.0 921 79.2 800.2	921 79.3 801.2 804.9 960 39.6 400.2 404.1 980 19.8 200.1 203.1 000 0.0 0.0 0.0

Baseline Corr As found: 804.00 Previous response 806.53 *% change -0.3% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Span adjusted.

Calibration Performed By: Aswin Sasi Kumar



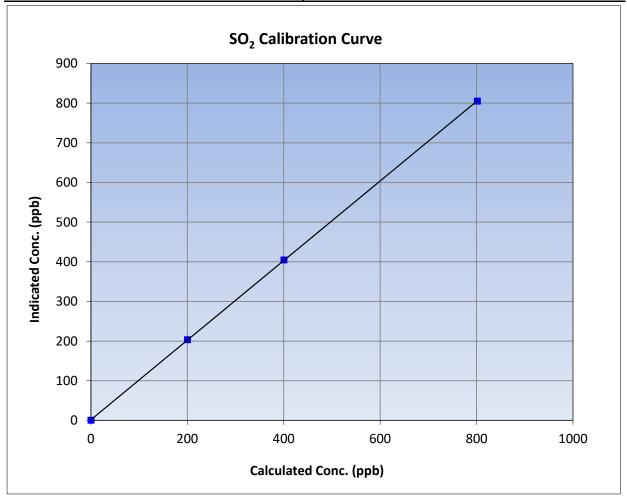
SO₂ Calibration Summary

Version-01-2020

Station Information

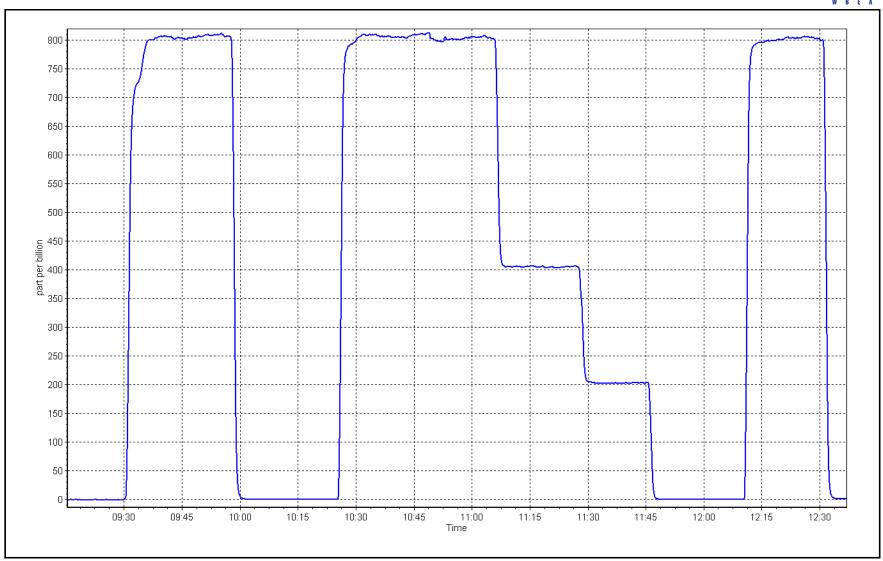
Calibration Date: June 16, 2023 **Previous Calibration:** May 15, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:05 End Time (MST): 12:38 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1507864683

Calibration Data									
Calculated concentration (ppb) (Cc)	Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Statistical Evaluation		<u>Limits</u>				
0.0	0.2		Correlation Coefficient	0.999989	≥0.995				
801.2	804.9	0.9954	Correlation Coefficient	0.999909	20.993				
400.2	404.1	0.9902	Clone	1.003815	0.90 - 1.10				
200.1	203.1	0.9851	Slope		0.90 - 1.10				
			- Intercept	1.384231	+/-30				



SO2 Calibration Plot Date: June 16, 2023 Location: Athabasca Valley





ZAG Make/Model:

Wood Buffalo Environmental Association

TRS Calibration Report

Version-11-2021

Station Information

Station Name: Athabasca Valley Calibration Date: June 26, 2023 Start time (MST): 9:55 Routine Reason:

Station number: AMS07 Last Cal Date: May 10, 2023 End time (MST): 14:55

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 3, 2026 5.25 ppm

Cal Gas Cylinder #: CC504080

Removed Cal Gas Conc: 5.25 Removed Gas Cyl #: NA Calibrator Make/Model: API T700

API T701H

Rem Gas Exp Date: NA ppm Diff between cyl:

> Serial Number: 3805 Serial Number: 198

Analyzer Information

Analyzer make: Thermo 43i LTE Analyzer serial #: 1180540018

CDN-101 Converter serial #: 551 Converter make:

0 - 100 ppb Analyzer Range

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.003525 Backgd or Offset: 2.29 Calibration slope: 1.002951 2.33 -0.042085 Calibration intercept: -0.222144 Coeff or Slope: 0.876 0.885

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4925	75.5	79.3	79.6	0.995
as found 2nd point	4962	37.7	39.6	39.4	1.002
as found 3rd point	4981	18.9	19.8	19.5	1.013
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4925	75.5	79.3	79.5	0.998
second point	4962	37.7	39.6	39.9	0.993
third point	4981	18.9	19.9	19.7	1.008
as left zero	5000	0.0	0.0	0.1	
as left span	4925	75.5	79.3	79.3	1.000
SO2 Scrubber Check	4921	79.2	800.2	0.0	
Date of last scrubber ch	ange:	25-Feb-22		Ave Corr Factor	0.999
Date of last converter e	fficiency test:	April 22, 2022		92.6%	efficiency
Baseline Corr As found:	79.7	Prev response:	79.28	*% change:	0.5%

ev response: % change: Baseline Corr 2nd AF pt: 39.5 AF Slope: 1.006555 AF Intercept: -0.302251 0.999970 Baseline Corr 3rd AF pt: 19.6 AF Correlation: * = > +/-5% change initiates investigation

Scrubber check passed. Span adjusted. Notes:

Calibration Performed By: Aswin Sasi Kumar



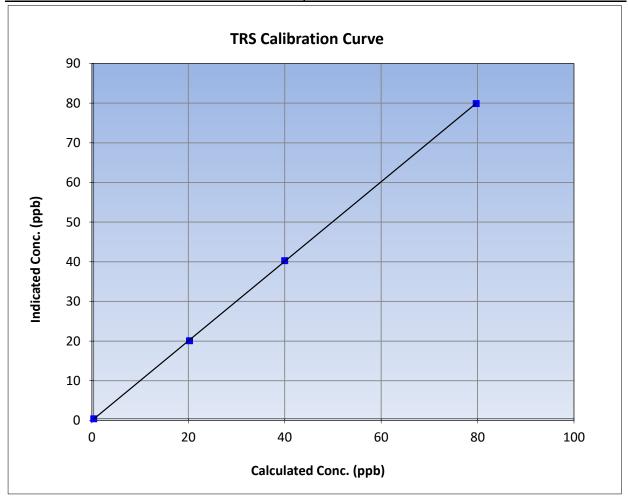
TRS Calibration Summary

Version-11-2021

Station Information

June 26, 2023 **Previous Calibration:** Calibration Date: May 10, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:55 End Time (MST): 14:55 Analyzer make: CDN-101 Analyzer serial #: 551

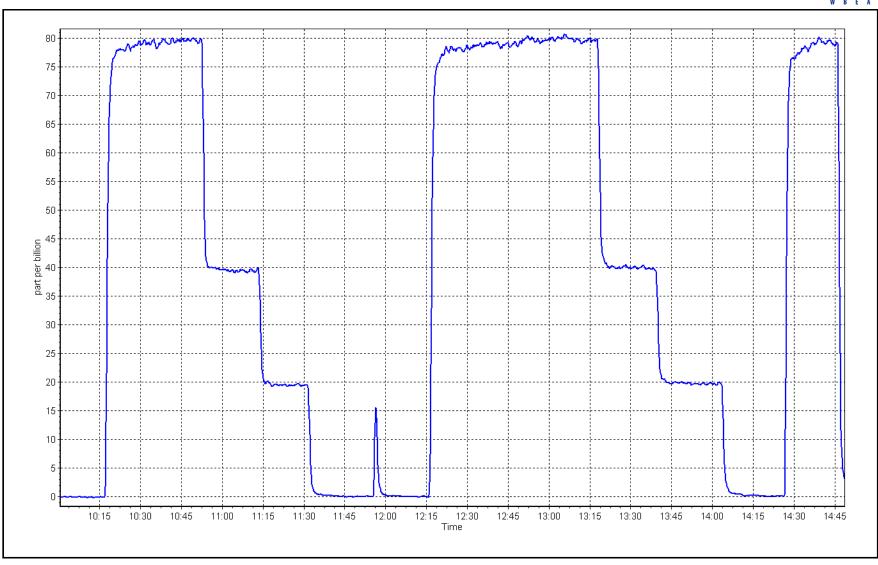
Calibration Data									
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999978	≥0.995				
79.3	79.5	0.9976	Correlation Coefficient	0.999976	20.993				
39.6	39.9	0.9927	Slope	1.003525	0.90 - 1.10				
19.9	19.7	1.0080	Slope	1.005525	0.90 - 1.10				
			Intercept	-0.042085	+/-3				



TRS Calibration Plot

Date: June 26, 2023 Location: Athabasca Valley







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Athabasca Valley Station Name: Calibration Date: June 16, 2023

9:05 Start time (MST): Reason: Routine Station number: AMS07 Last Cal Date: May 15, 2023

End time (MST): 12:38

Removed Gas Expiry: NA

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: December 29, 2028 CC282115 CH4 Equiv Conc. 1075.1 ppm

CH4 Cal Gas Conc. 501.2 ppm C3H8 Cal Gas Conc. 208.7 ppm

NA

Removed Gas Cert:

Removed CH4 Conc. 501.2 ppm CH4 Equiv Conc. 1075.1 ppm

Removed C3H8 Conc. 208.7 Diff between cyl (THC): ppm Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 3805 ZAG make/model: **API 701H** Serial Number: 198

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1317958219

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

Baseline Corr 3rd AF:

NA

CH4 Range (ppm): 0 - 10 ppm

Start Finish **Start** Finish CH4 SP Ratio: 0.000280 0.000288 NMHC SP Ratio: 4.75E-05 5.28E-05 CH4 Retention time: 14.0 13.8 NMHC Peak Area: 191368 172128

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.3	17.05	16.00	1.066
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.3	17.05	17.12	0.996
second point	4960	39.6	8.52	8.53	0.998
third point	4980	19.8	4.26	4.33	0.983
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	17.03	17.12	0.995
				Average Correction Factor	0.992
Baseline Corr AF:	16.00	Prev response	17.05	*% change	-6.6%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	

AF Correlation:

* = > +/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

II V L A					Version-01-2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0	0.00	0.00	
as found span	4921	79.3	9.10	8.25	1.103
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.3	9.10	9.18	0.991
second point	4960	39.6	4.55	4.55	0.999
third point	4980	19.8	2.27	2.34	0.972
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	9.09	9.14	0.994
·			Aver	age Correction Factor	0.987
Baseline Corr AF:	8.25	Prev response	9.12	*% change	-10.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.</i> (
as found zero	5000	0.0	0.00	0.00	1.026
as found span	4921	79.3	7.95	7.75	1.026
as found 2nd point					
as found 3rd point					
new cylinder response calibrator zero	E000	0.0	0.00	0.00	
	5000 4921	0.0 79.3	0.00 7.95	0.00 7.94	1.001
high point	4960	39.6	3.97	3.98	0.998
second point third point	4980	19.8	1.98	1.99	0.995
as left zero	5000	0.0	0.00	0.00	0.995
as left span	4921	79.2	7.94	7.97	0.996
as left spair	4321	79.2		age Correction Factor	0.998
Baseline Corr AF:	7.75	Prev response	7.93	*% change	-2.4%
Baseline Corr 2nd AF:	NA	AF Slope:	7.93	AF Intercept:	-2.470
Baseline Corr 3rd AF:	NA NA	AF Slope. AF Correlation:		* = > +/-5% change initiat	res investigation
basellile Coll Stu Ar.	INA		Chatiatian	- > 1/ 5/0 change initiat	es investigation
		Calibration	Statistics		
mue = 1 = 1		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		0.999351		1.002897	
THC Cal Offset:		0.013892		0.018700	
CH4 Cal Slope:		0.998818		0.998369	
CH4 Cal Offset:		-0.004193		0.007616	
NMHC Cal Slope:		1.000193		1.006726	

Notes: NM channel was 11% low. No maintenance done today, adjusted span. Will monitor.

0.014085

Calibration Performed By: Aswin Sasi Kumar

NMHC Cal Offset:

0.011084



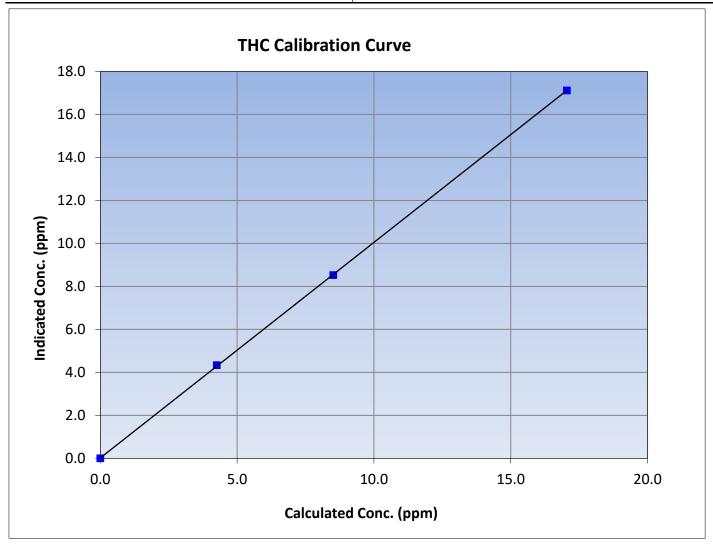
THC Calibration Summary

Version-01-2020

Station Information

June 16, 2023 **Previous Calibration:** Calibration Date: May 15, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:05 End Time (MST): 12:38 Analyzer make: Thermo 55i Analyzer serial #: 1317958219

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999980	≥0.995
17.05	17.12	0.9958		0.333300	20.993
8.52	8.53	0.9983	Slope	1.002897	0.90 - 1.10
4.26	4.33	0.9826	Slope		0.90 - 1.10
		·	Intercept	0.018700	+/-0.5





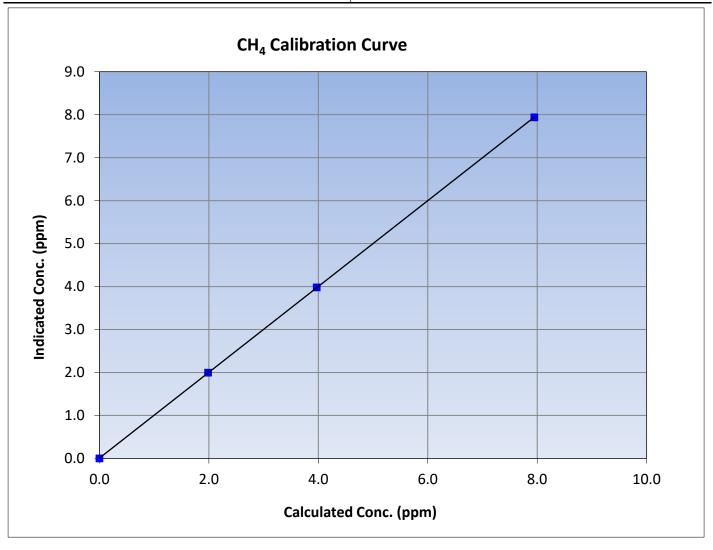
CH₄ Calibration Summary

Version-01-2020

Station Information

June 16, 2023 Calibration Date: **Previous Calibration:** May 15, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:05 End Time (MST): 12:38 Analyzer make: Thermo 55i Analyzer serial #: 1317958219

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999995	≥0.995
7.95	7.94	1.0013		0.99999	20.333
3.97	3.98	0.9977	Slope	0.998369	0.90 - 1.10
1.98	1.99	0.9954	Slope		0.90 - 1.10
			Intercept	0.007616	+/-0.5





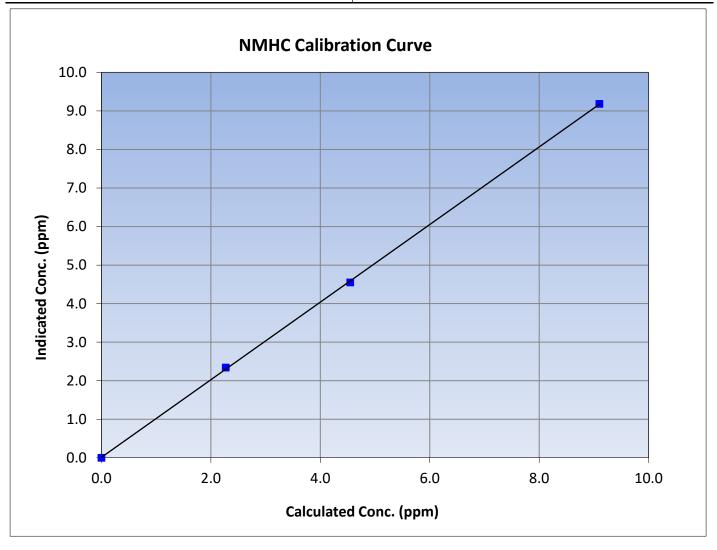
NMHC Calibration Summary

Version-01-2020

Station Information

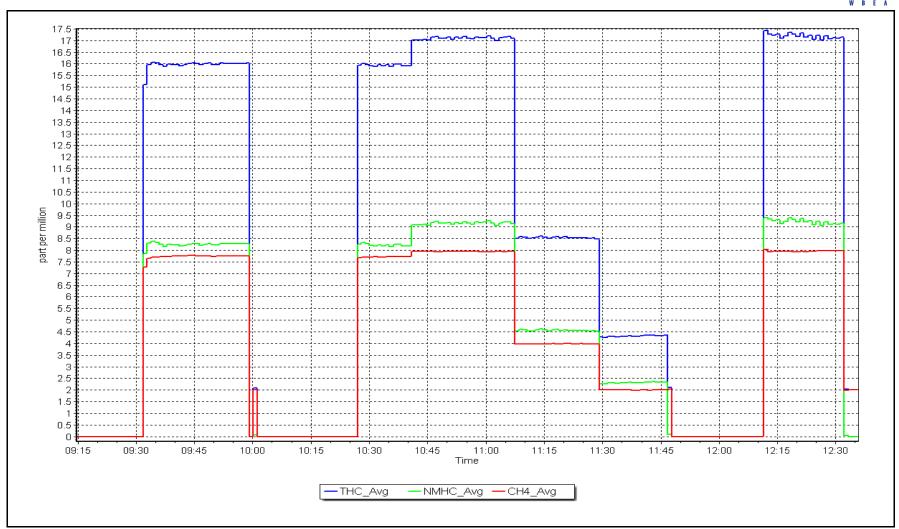
June 16, 2023 Calibration Date: **Previous Calibration:** May 15, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:05 End Time (MST): 12:38 Analyzer make: Thermo 55i Analyzer serial #: 1317958219

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999931	≥0.995
9.10	9.18	0.9912		0.555551	20.993
4.55	4.55	0.9991	Slope	1.006726	0.90 - 1.10
2.27	2.34	0.9717	Slope		0.90 - 1.10
			Intercept	0.011084	+/-0.5



NMHC Calibration Plot Date: June 16, 2023 Location: Athabasca Valley







Reason:

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-01-2020

ppm

Station Information

Athabasca Valley Station Name: Calibration Date: June 28, 2023 Start time (MST):

10:48

Maintenance

Station number: AMS07

Last Cal Date: June 16, 2023

End time (MST): 16:13

Investigation to NM sensitivity drop observed in daily spans

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: December 29, 2028 CC282115 CH4 Cal Gas Conc. 501.2 CH4 Equiv Conc. 1075.1 ppm

C3H8 Cal Gas Conc. 208.7 ppm

NA

ppm

ppm

501.2

208.7

Removed Gas Expiry: NA

Diff between cyl (THC):

CH4 Equiv Conc. 1075.1 ppm

Removed C3H8 Conc. Diff between cyl (CH_4):

Removed Gas Cert:

Removed CH4 Conc.

Calibrator Model:

ZAG make/model:

API T700 API 701H Diff between cyl (NM): Serial Number: 3805

Serial Number: 198

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1317958219

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 SP Ratio:

CH4 Range (ppm): 0 - 10 ppm

Start Finish **Start** Finish 0.000280 0.000288 NMHC SP Ratio: 4.75E-05 5.28E-05

CH4 Retention time: 14.0 NMHC Peak Area: 13.8 191368 172128

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.2	17.03	16.21	1.051
as found 2nd point	4960	39.6	8.52	8.19	1.040
as found 3rd point	4980	19.8	4.26	4.03	1.056
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.2	17.03	16.93	1.006
second point	4960	39.6	8.52	8.45	1.008
third point	4980	19.8	4.26	4.23	1.008
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	17.03	16.88	1.009
			Ave	erage Correction Factor	1.007

Average correction				crage correction ractor	1.007	
Baseline Corr AF:	16.21	Prev response	17.10	*% change	-5.5%	
Baseline Corr 2nd AF:	8.2	AF Slope:	0.952684	AF Intercept:	0.008873	
Baseline Corr 3rd AF:	4.0	AF Correlation:	0.999956	* = > +/-5% change initiates investigatio		



THC / CH₄ / NMHC Calibration Report

Version-01-2020

NMHC	Calibrati	on	Data	
-			, ,	,

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0	0.00	0.00	
as found span	4921	79.2	9.09	8.41	1.081
as found 2nd point	4960	39.6	4.55	4.29	1.060
as found 3rd point	4980	19.8	2.27	2.07	1.097
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.2	9.09	8.98	1.012
second point	4960	39.6	4.55	4.47	1.017
third point	4980	19.8	2.27	2.24	1.016
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	9.09	8.91	1.020
			Av	erage Correction Factor	1.015
Baseline Corr AF:	8.41	Prev response	9.16	*% change	-9.0%
Baseline Corr 2nd AF:	4.3	AF Slope:	0.927375	AF Intercept:	0.004029
Baseline Corr 3rd AF:	2.1	AF Correlation:	0.999818	* = > +/-5% change initiate	es investigation

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4921	79.2	7.94	7.80	1.018	
as found 2nd point	4960	39.6	3.97	3.90	1.018	
as found 3rd point	4980	19.8	1.98	1.96	1.013	
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4921	79.2	7.94	7.94	1.000	
second point	4960	39.6	3.97	3.98	0.998	
third point	4980	19.8	1.98	1.99	0.998	
as left zero	5000	0.0	0.00	0.00		
as left span	4921	79.2	7.94	7.96	0.997	
			Aver	age Correction Factor	0.999	
Baseline Corr AF:	7.80	Prev response	7.93	*% change	-1.7%	
Baseline Corr 2nd AF:	3.90	AF Slope:	0.981968	AF Intercept:	0.004044	
Baseline Corr 3rd AF:	1.96	AF Correlation:	0.999998	* = > +/-5% change initiat	es investigation	
		Calibration	Statistics			
		<u>Start</u>		<u>Finish</u>		
THC Cal Slope:		1.002897		0.993911		
THC Cal Offset:		0.018700	-0.005538			
CH4 Cal Slope:		0.998369	1.000237			
CH4 Cal Offset:		0.007616		0.002841		
NMHC Cal Slope:		1.006726		0.988285		
NMHC Cal Offset:		0.011084		-0.007979		

Notes: Steady decline in sensitivity noted in daily spans, replaced pump. Also found the sample line worn through by vibration, replaced sample line.

Calibration Performed By: Kelly Baragar



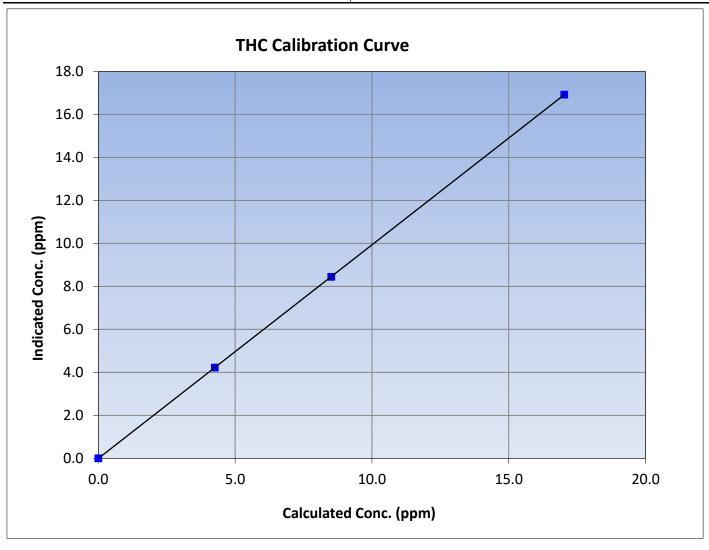
THC Calibration Summary

Version-01-2020

Station Information

Previous Calibration: Calibration Date: June 28, 2023 June 16, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 10:48 End Time (MST): 16:13 Analyzer make: Thermo 55i Analyzer serial #: 1317958219

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999999	≥0.995
17.03	16.93	1.0062	Correlation Coemicient	0.555555	20.333
8.52	8.45	1.0079	Slope	0.993911	0.90 - 1.10
4.26	4.23	1.0077	Slope	0.993911	0.90 - 1.10
			Intercept	-0.005538	+/-0.5





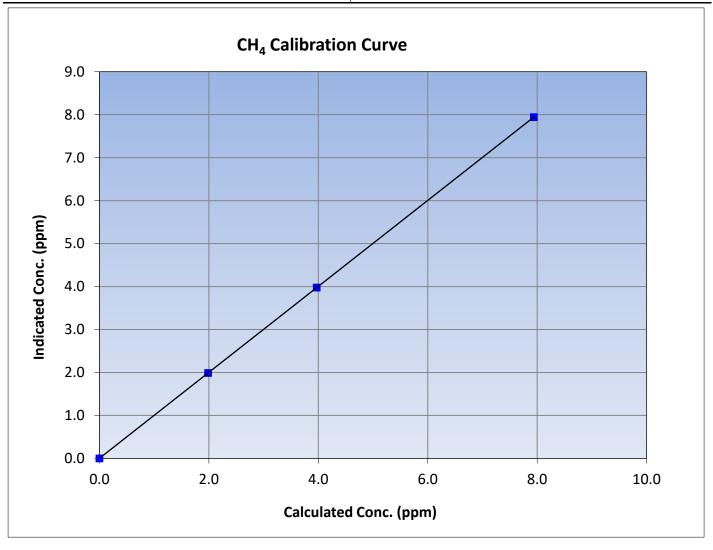
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** June 16, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 10:48 End Time (MST): 16:13 Analyzer make: Analyzer serial #: 1317958219 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.99999	≥0.995	
7.94	7.94	0.9997	Correlation Coefficient	0.999999	20.333	
3.97	3.98	0.9979	Slope	1.000237	0.90 - 1.10	
1.98	1.99	0.9979	Slope	1.000237	0.90 - 1.10	
			Intercept	0.002841	+/-0.5	





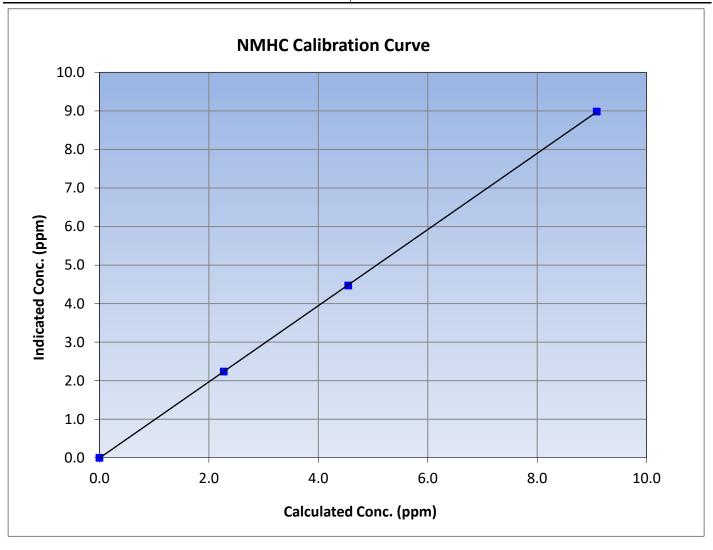
NMHC Calibration Summary

Version-01-2020

Station Information

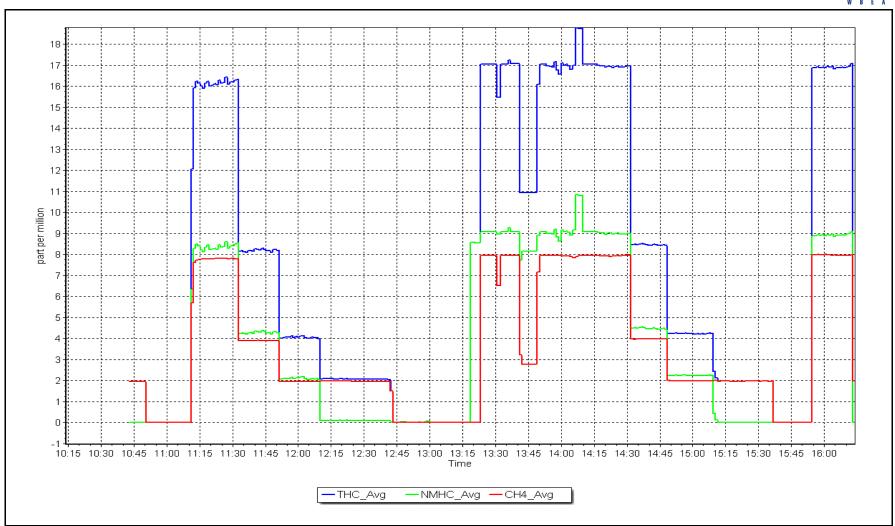
Calibration Date: June 28, 2023 **Previous Calibration:** June 16, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 10:48 End Time (MST): 16:13 Analyzer make: Thermo 55i Analyzer serial #: 1317958219

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999994	≥0.995	
9.09	8.98	1.0120	Correlation Coefficient	0.999994	20.933	
4.55	4.47	1.0165	Slope	0.988285	0.90 - 1.10	
2.27	2.24	1.0165	Slope	0.966263	0.90 - 1.10	
			Intercept	-0.007979	+/-0.5	



NMHC Calibration Plot Date: June 28, 2023 Location: Athabasca Valley







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Athabasca Valley Calibration Date: June 12, 2023

Start time (MST): 9:13
Reason: Routine

Station number: AMS07 Last Cal Date: May 8, 2023 End time (MST): 14:18

Calibration Standards

NO Gas Cylinder #: T2Y1KA4 Cal Gas Expiry Date: November 30, 2023

NOX Cal Gas Conc: 50.92 ppm NO Cal Gas Conc: 49.92 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.92 ppm Removed Gas NO Conc: 49.92 ppm

NOX gas Diff:

Calibrator Model: API T700
ZAG make/model: API T701H

NO gas Diff: Serial Number: 3805

Serial Number: 198

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1160120024

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.048 1.048 NO bkgnd or offset: 7.3 7.3 NOX coeff or slope: 0.995 0.995 NOX bkgnd or offset: 7.5 7.5 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 201.6 201.6

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.991417	0.997768
NO _x Cal Offset:	1.497144	1.378516
NO Cal Slope:	0.991499	0.998277
NO Cal Offset:	0.973228	0.974621
NO ₂ Cal Slope:	1.004055	1.001546
NO ₂ Cal Offset:	0.235209	0.752238



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dile	ution Calibratio	on Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)		Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.3	0.1	0.2		
as found span	4920	80.2	816.7	800.7	16.0	818.6	800.3	18.2	0.9977	1.0005
as found 2nd				-						
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
high point	4920	80.2	816.7	800.7	16.0	815.3	799.5	15.8	1.0017	1.0015
second point	4960	40.1	408.4	400.4	8.0	410.6	402.1	8.6	0.9946	0.9956
third point	4980	20.0	203.7	199.7	4.0	205.0	200.5	4.4	0.9936	0.9959
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
as left span	4920	80.2	816.7	395.1	421.6	821.0	395.9	424.7	0.9948	0.9979
							Average C	Correction Factor	0.9966	0.9977
Corrected As fo	ound NO _X =	818.3 ppb	NO:	= 800.2 ppb	* = > +/-5	5% change initiate	es investigation	*Percent Chang	ge NO _X =	0.9%
Previous Respo	nse NO _x =	811.2 ppb	NO :	= 794.9 ppb				*Percent Chang	ge NO =	0.7%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO :	= NA ppb	As foun	nd NO _x r ²	² :	Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _X =	NA ppb	NO :	= NA ppb	As foun	nd NO r ²	² :	NO SI:	NO Int:	
					As foun	nd NO ₂ r ²	2:	NO2 SI:	NO ₂ Int:	
				e	GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Refer concentration (p		dicated NO Drop	Calculated No concentration (pp		Indicated NO2 centration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)			·						
1st GPT point	(400 ppb O3)	797.6		392.0	421.6	-	422.6	0.9977	7 :	100.2%
2nd GPT point	(200 ppb O3)	797.6		594.7	218.9	,	220.6	0.9925	5	100.8%
3rd GPT point	(100 ppb O3)	797.6		695.4	118.2		119.7	0.9878	3	101.2%
						Average (Correction Factor	r 0.9927	7	100.7%

Notes:

No maintenance or adjustments done.

Calibration Performed By:

Aswin Sasi Kumar



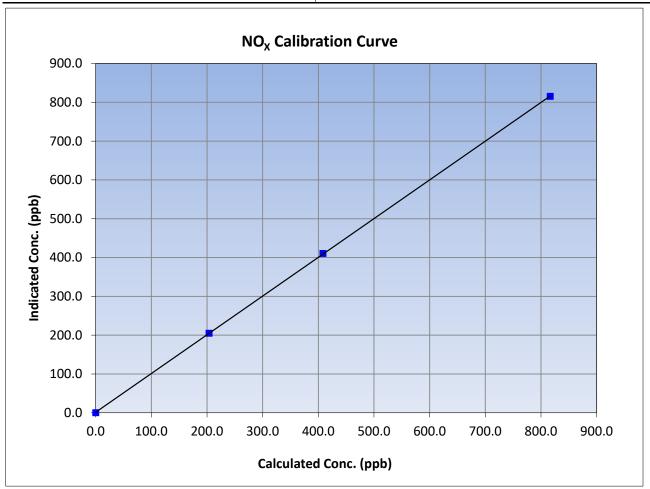
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 12, 2023 Previous Calibration: May 8, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:13 End Time (MST): 14:18 Analyzer serial #: Analyzer make: Thermo 42i 1160120024

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999985	≥0.995
816.7	815.3	1.0017	Correlation Coefficient	0.555505	20.999
408.4	410.6	0.9946	Slope	0.997768	0.90 - 1.10
203.7	205.0	0.9936	Slope	0.337706	0.30 - 1.10
			Intercept	1.378516	+/-20





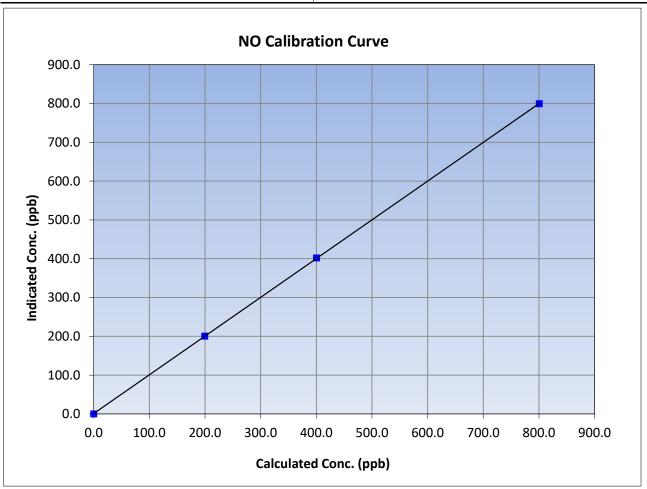
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 12, 2023 Previous Calibration: May 8, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:13 End Time (MST): 14:18 Analyzer make: Thermo 42i Analyzer serial #: 1160120024

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999990	≥0.995
800.7	799.5	1.0015	correlation coemicient	0.555550	20.555
400.4	402.1	0.9956	Slope	0.998277	0.90 - 1.10
199.7	200.5	0.9959	Slope	0.996277	0.90 - 1.10
			Intercept	0.974621	+/-20





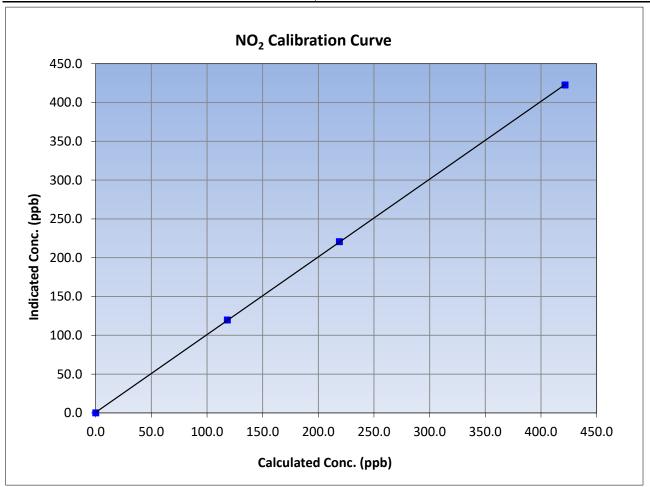
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 12, 2023 Previous Calibration: May 8, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:13 End Time (MST): 14:18 Analyzer make: Thermo 42i Analyzer serial #: 1160120024

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999987	≥0.995
421.6	422.6	0.9977	Correlation Coefficient	0.555567	20.333
218.9	220.6	0.9925	Slope	1.001546	0.90 - 1.10
118.2	119.7	0.9878	Slope	1.001540	0.90 - 1.10
			Intercept	0.752238	+/-20

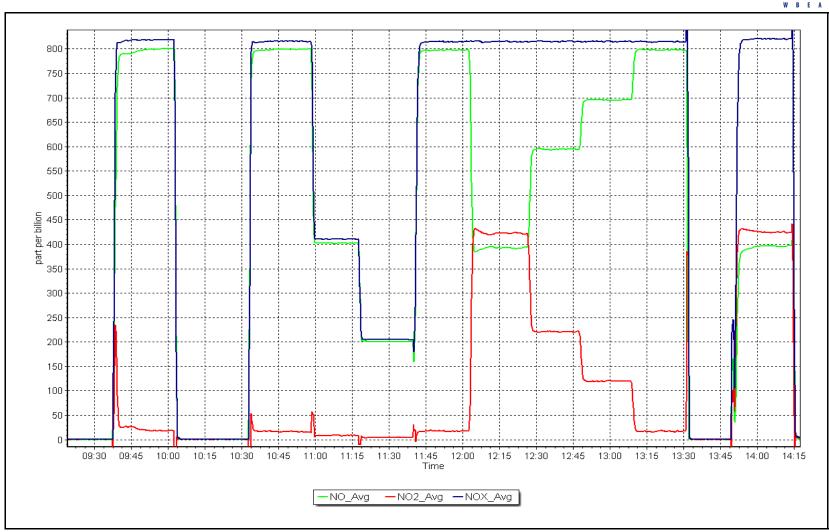


NO_x Calibration Plot

Date: June 12, 2023

Location: Athabasca Valley







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Athabasca Valley
Calibration Date: June 6, 2023
Start time (MST): 7:48

Reason: Routine

Station number: AMS07 Last Cal Date: May 3, 2023

End time (MST): 12:17

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: T700 Serial Number: 3805 ZAG Make/Model: T701H Serial Number: 198

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1152220023

Analyzer Range 0 - 500 ppb

Finish Start **Finish** Start Backgd or Offset: Calibration slope: 1.000257 0.999971 -1.3 -3.5 Coeff or Slope: Calibration intercept: 1.380000 0.480000 1.502 1.504

O₃ Calibration Data

Set Point	Total air flow rate	Calibrator Lamp	Calculated	Indicated concentration (Correction factor (Cc/Ic)
Sectionic	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-3.0	
as found span	5000	1414.8	400.0	393.3	1.017
as found 2nd point	5000	1038.6	200.0	197.0	1.015
as found 3rd point	5000	855.5	100.0	98.4	1.016
calibrator zero	5000	0.0	0.0	0.5	
high point	5000	1415.7	400.0	400.9	0.998
second point	5000	1039.9	200.0	199.2	1.004
third point	5000	856.2	100.0	101.3	0.987
as left zero	5000	0.0	0.0	0.3	
as left span	5000	1416.0	400.0	401.0	0.998
			Averag	ge Correction Factor	0.996
Baseline Corr As found:	396.3	Previous respons	e 401.5	*% change	-1.3%
Baseline Corr 2nd AF pt:	-196.3	AF Slope	e: 0.989286	AF Intercept:	-1.700000
Baseline Corr 3rd AF pt:	-98.6	AF Correlation	o: 0.999950		
				* = > +/-5% change initiate	es investigation

Big rain storms past 2 days. No water present in the trap of the manifold. Multi point as found

was stable and linear. Filter was very dirty. Zero and Span adjusted.

Calibration Performed By: Melissa Lemay

Notes:



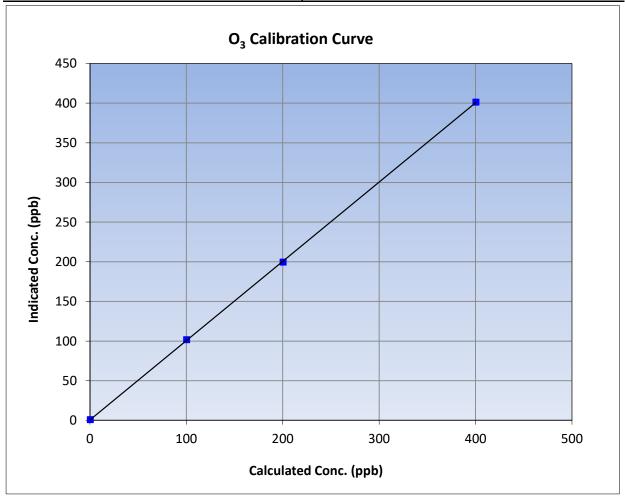
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 6, 2023 **Previous Calibration:** May 3, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 7:48 End Time (MST): 12:17 Analyzer make: Thermo 49i Analyzer serial #: 1152220023

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.5		Correlation Coefficient	0.999972	≥0.995			
400.0	400.9	0.9978	Correlation Coefficient	0.333372	20.993			
200.0	199.2	1.0040	Slope	0.999971	0.90 - 1.10			
100.0	101.3	0.9872	Slope		0.30 - 1.10			
			- Intercept	0.480000	+/- 5			

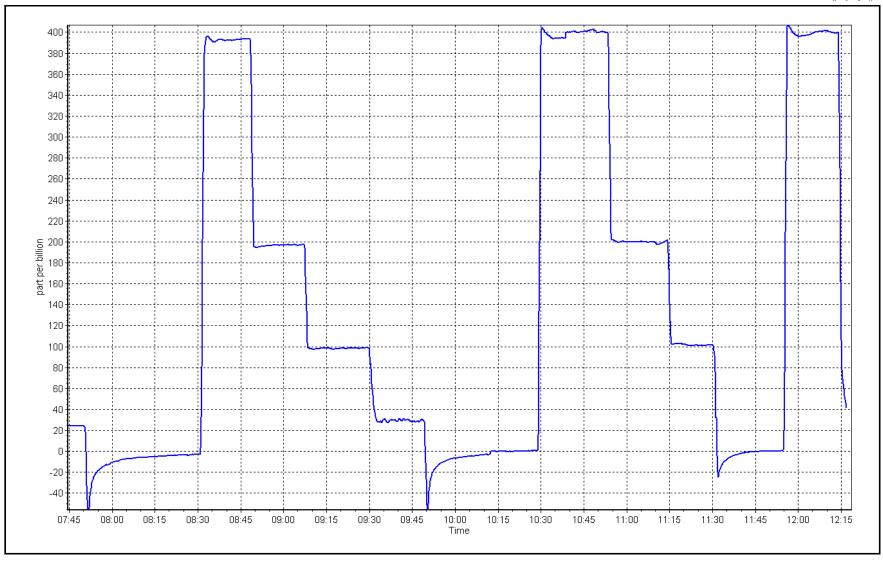


O₃ Calibration Plot

Date: June 6, 2023

Location: Athabasca Valley







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1			_
Station Name:	Athabasca Valley		Station number:	AMS 07		
Calibration Date:	June 29, 2023		Last Cal Date:	May 23, 20	23	
Start time (MST):	11:53		End time (MST):	13:11		
Analyzer Make:	API T640		S/N:	871		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388748		
Temp/RH standard:	Alicat FP-25BT		S/N:	388748		
		Monthly Calibration T	est			
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>		<u>Adjusted</u>	(Limits)
T (°C)	31.6	31.3	31.6			+/- 2 °C
P (mmHg)	729.5	732.43	729.5			+/- 10 mmHg
flow (LPM)	4.93	4.86	4.93			+/- 0.25 LPM
Leak Test:	Date of check:	June 29, 2023	Last Cal Date:	May 23	3, 2023	
	PM w/o HEPA:	2.5	PM w/ HEPA:	(<0.2 ug/m3
Note: this leak check will be			serve as the pre ma	intenance le	eak check	
Inlet cleaning:	Inlet Head	\checkmark				
		Quarterly Calibration	Test .			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>		Adjusted	(Limits)
PMT Peak Test	10.2	10.2	11		<u> </u>	10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:		
Date Optical Cham		May 23, 2	2023	,		<0.2 ug/m3
Disposable Filte	r Changed:	May 23, 2023		-		_
	-			•		
		Annual Maintenanc	e			
Date Sample Tub	oe Cleaned:	December 5	, 2022			
Date RH/T Sensor Cleaned:		December 5, 2022				
Net		Temp, flow and press	ure checked. Leak (check passed	d.	
Notes:						
Calibration by:	Aswin Sasi Kumar					



CO Calibration Report

Version-01-2020

Station Information

Station Name: Athabasca Valley Calibration Date: June 29, 2023 9:44 Start time (MST):

Reason: Routine Station number: AMS07

> Last Cal Date: May 15, 2023

End time (MST): 13:04

Calibration Standards

Cal Gas Concentration: 3,000 Cal Gas Exp Date: December 12, 2026 ppm

Cal Gas Cylinder #: LL66942

Removed Cal Gas Conc: 3,000 Rem Gas Exp Date: NA ppm Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: **API T700** 3805 Serial Number: **API 700H** ZAG Make/Model: Serial Number: 198

Analyzer Information

Analyzer make: Thermo 48i-LTE Analyzer serial #: 1408761381

Analyzer Range: 0 - 50 ppm

Baseline Corr 3rd AF pt:

<u>Finis</u>h Start **Finish** <u>Start</u> Calibration slope: 0.991945 0.999915 Backgd or Offset: 3.910 4.147 Coeff or Slope: Calibration intercept: 0.060555 0.018540 1.086 1.079

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.2	
as found span	4933	66.7	40.0	40.2	0.997
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4933	66.7	40.0	40.0	1.001
second point	4967	33.3	20.0	20.1	0.995
third point	4983	16.7	10.0	10.0	1.000
as left zero	5000	0.0	0.0	0.0	
as left span	4933	66.7	40.0	40.0	1.001
			Avera	ge Correction Factor	0.999
Baseline Corr As found:	40.01	Prev response:	39.76	*% change:	0.6%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	

Notes: No Maintenance done. Zero and span adjusted.

AF Correlation:

Calibration Performed By: Aswin Sasi Kumar

NA

* = > +/-5% change initiates investigation



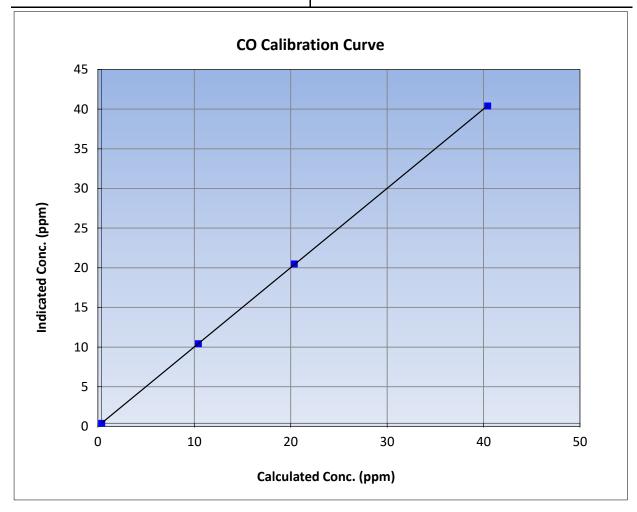
CO Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 29, 2023 **Previous Calibration:** May 15, 2023 Station Name: Athabasca Valley Station Number: AMS07 Start Time (MST): 9:44 End Time (MST): 13:04 Analyzer make: Thermo 48i-LTE Analyzer serial #: 1408761381

Calibration Data								
Calculated concentration Indicated concentration (ppm) (Cc) (ppm) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.0		Correlation Coefficient	0.999989	≥0.995			
40.0	40.0	1.0006	Correlation coefficient	0.555505	20.993			
20.0	20.1	0.9950	Slope	0.999915	0.90 - 1.10			
10.0	10.0	1.0001	- Slope		0.30 - 1.10			
			Intercept	0.018540	+/-1.5			

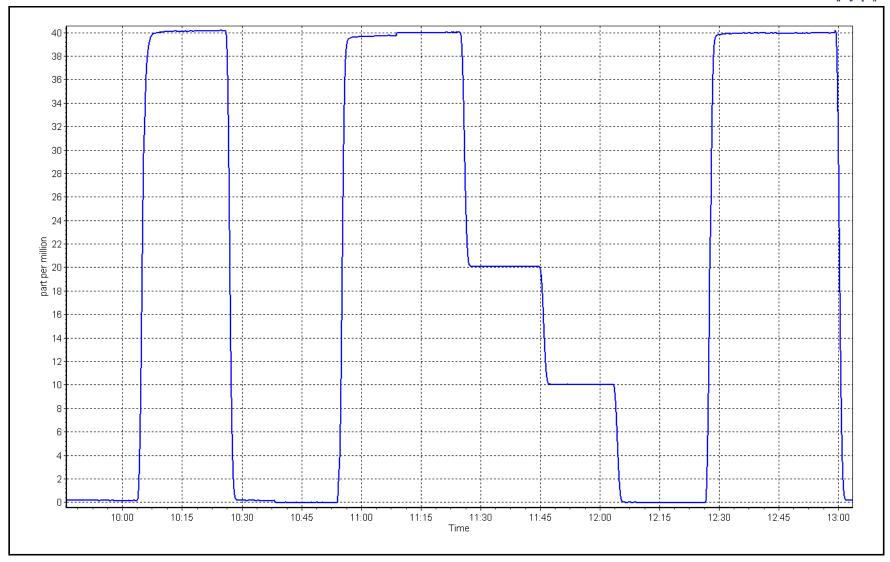


CO Calibration Plot

Date: June 29, 2023

Location: Athabasca Valley







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS08 FORT CHIPEWYAN JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Fort Chipewyan Calibration Date: June 28, 2023

Reason: Routine

Start time (MST): 5:55 Station number: AMS08 Last Cal Date: May 8, 2023

End time (MST): 8:22

Calibration Standards

Cal Gas Concentration: 49.84

Cal Gas Cylinder #: CC196697

Removed Cal Gas Conc: 49.84

Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701 Cal Gas Exp Date: January 6, 2030

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3060

Serial Number: 260

Analyzer Information

Analyzer make: Thermo 43i-TLE

Analyzer Range 0 - 1000 ppb

<u>Start</u>

ppm

ppm

Calibration slope: 0.999415 Calibration intercept: -1.203236

Finish 0.996931 -0.082970

Backgd or Offset: Coeff or Slope: Start 1.50

0.877

Finish 1.60

Analyzer serial #: 1136451241

0.915

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.1	
as found span	4920	80.3	800.4	765.1	1.046
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.1	
high point	4920	80.3	800.4	798.4	1.002
second point	4960	40.2	400.7	397.9	1.007
third point	4980	20.1	200.4	200.4	1.000
as left zero	5000	0.0	0.0	0.0	
as left span	4920	80.3	800.4	803.9	0.996
			Averag	ge Correction Factor	1.003

Baseline Corr As found:

Notes:

Previous response

798.71

*% change

* = > +/-5% change initiates investigation

-4.4%

Remote calibration done. Span adjusted.

Calibration Performed By: Melissa Lemay

765.20



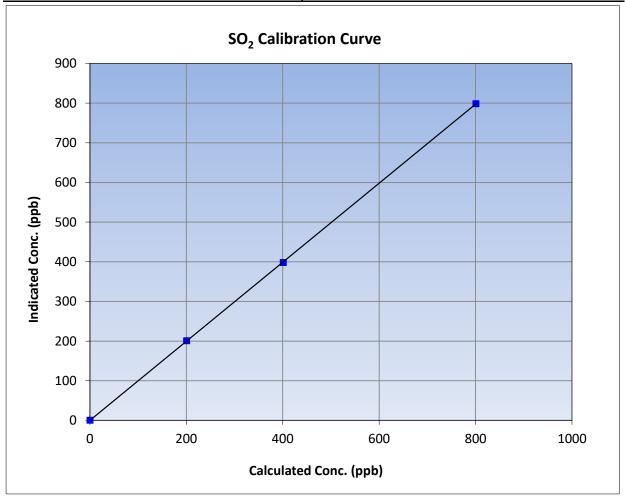
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** May 8, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 5:55 End Time (MST): 8:22 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1136451241

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999991	≥0.995			
800.4	798.4	1.0025	Correlation coefficient		20.333			
400.7	397.9	1.0070	Slope	0.996931	0.90 - 1.10			
200.4	200.4	0.9998	- Slope		0.30 - 1.10			
			- Intercept	-0.082970	+/-30			



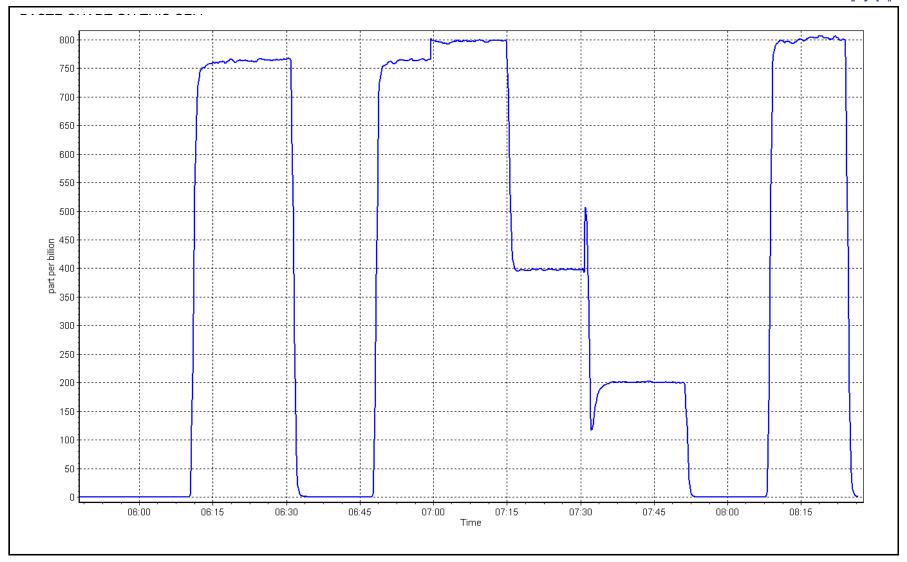
SO2 Calibration Plot

Date:

June 28, 2023







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Fort Chipewyan Calibration Date: June 29, 2023 Start time (MST): 8:15 Reason: Routine

Station number: AMS08 Last Cal Date: May 29, 2023 End time (MST): 12:25

Calibration Standards

Cal Gas Concentration: February 9, 2024 4.97 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: EY0002276

Removed Cal Gas Conc: Rem Gas Exp Date: NA 4.97 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: Teledyne API T700 Serial Number: 3252 ZAG Make/Model: Teledyne API T701 Serial Number: 260

Analyzer Information

Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1203169744

CDN-101 Converter serial #: 14639 Converter make:

0 - 100 ppb Analyzer Range

Finish <u>Finish</u> <u>Start</u> <u>Start</u> Calibration slope: 0.976855 1.005570 Backgd or Offset: 0.94 0.93 0.707 0.218839 Calibration intercept: 0.498472 Coeff or Slope: 0.694

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.3	
as found span	4920	80.5	80.0	78.3	1.026
as found 2nd point	4960	40.2	40.0	39.3	1.025
as found 3rd point	4980	20.1	20.0	19.6	1.035
new cylinder response					

TRS Calibration Data

Set Point	Set Point Dilution air flow rate (sccm)		Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.3	
high point	4920	80.5	80.0	80.7	0.991
second point	4960	40.2	40.0	40.4	0.989
third point	4980	20.1	20.0	20.2	0.989
as left zero	5000	0.0	0.0	0.4	
as left span	4920	80.5	80.0	79.9	1.001
SO2 Scrubber Check	4919.7	80.3	803.0	0.1	
Date of last scrubber cha	nge:	March 7, 2022		Ave Corr Factor	0.990
Date of last converter eff	iciency test:	March 15, 2022		100.7%	efficiency
Baseline Corr As found:	78.0	Prev response:	78.66	*% change:	-0.8%
Baseline Corr 2nd AF pt:	39.0	AF Slope:	0.975716	AF Intercept:	0.238308

Remote calibration done. Sox scrubber checked after the calibrator zero. Span adjusted. Notes:

AF Correlation:

0.999992

Calibration Performed By: Melissa Lemay

19.3

Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation



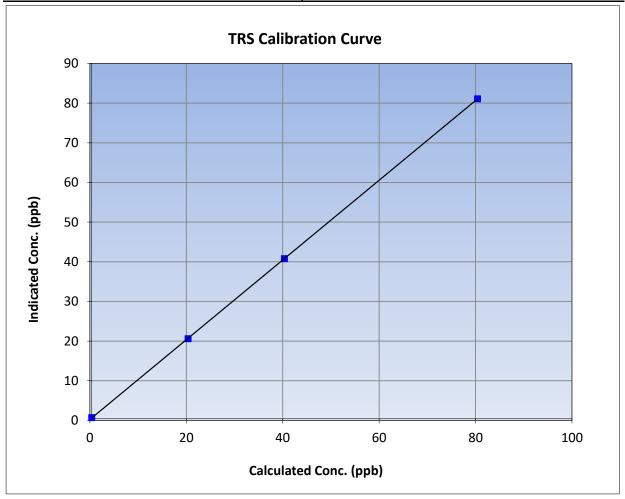
TRS Calibration Summary

Version-11-2021

Station Information

Previous Calibration: Calibration Date: June 29, 2023 May 29, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 8:15 End Time (MST): 12:25 Analyzer make: Thermo 43iQ-TL Analyzer serial #: 1203169744

	Calibration Data									
Calculated concentration Indicated concentration (ppb) (Ic) (Cc/Ic) Statistical Evaluation										
0.0	0.3		Correlation Coefficient	0.999995	≥0.995					
80.0	80.7	0.9914	Correlation coefficient	0.55555	20.993					
40.0	40.4	0.9890	Slope	1.005570	0.90 - 1.10					
20.0	20.2	0.9891	Slope	1.005570	0.90 - 1.10					
			- Intercept	0.218839	+/-3					

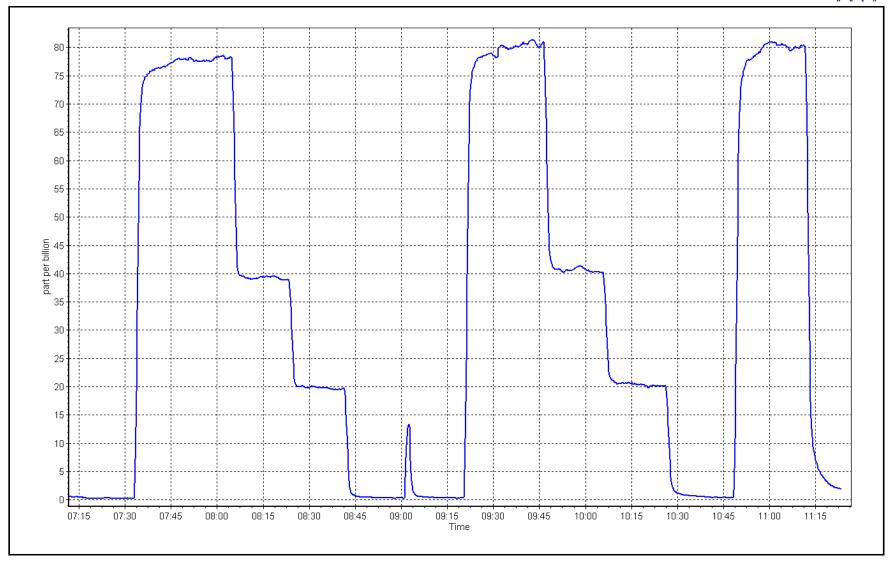


TRS Calibration Plot

Date: June 29, 2023

Location: Fort Chipewyan







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Fort Chipewyan Calibration Date: June 27, 2023

Start time (MST): 8:15
Reason: Routine

Station number: AMS08 Last Cal Date: May 15, 2023 End time (MST): 11:34

Calibration Standards

NO Gas Cylinder #: CC363447 Cal Gas Expiry Date: February 2, 2024

NOX Cal Gas Conc: 48.80 ppm NO Cal Gas Conc: 48.80 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 48.80 ppm Removed Gas NO Conc: 48.80 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3060 ZAG make/model: Teledyne API T701H Serial Number: 260

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1426262592

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.813 1.933 NO bkgnd or offset: 7.6 8.1 NOX coeff or slope: 0.993 0.993 NOX bkgnd or offset: 7.7 8.2 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 268.4 268.1

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.995016	0.999486
NO _x Cal Offset:	-0.320000	-0.060000
NO Cal Slope:	0.998443	1.002670
NO Cal Offset:	-0.920000	-1.000000
NO ₂ Cal Slope:	0.994665	0.991397
NO ₂ Cal Offset:	-1.310360	0.179814



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	on Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	-0.1	0.0	-0.1		
as found span	4918	82.0	800.3	800.3	0.0	751.4	749.5	1.9	1.0651	1.0678
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
high point	4918	82.0	800.3	800.3	0.0	800.0	802.2	-2.2	1.0004	0.9977
second point	4959	41.0	400.2	400.2	0.0	399.5	399.1	0.3	1.0017	1.0027
third point	4980	20.5	200.1	200.1	0.0	200.1	198.9	1.1	0.9999	1.0059
as left zero	5000	0.0	0.0	0.0	0.0	0.0	0.1	-0.1		
as left span	4918	82.0	800.3	419.6	380.7	799.5	422.3	377.4	1.0010	0.9937
							Average C	orrection Factor	1.0007	1.0021
Corrected As fo	und NO _X =	751.5 ppb	NO =	749.5 ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NO _X =	-5.9%
Previous Respo	nse NO _X =	796.0 ppb	NO =	798.2 ppb				*Percent Chang	ge NO =	-6.5%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt $NO_x =$	NA ppb	NO =	NA ppb	As foun	d NO r^2 :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
					GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		cated NO Drop centration (ppb)	Calculated N concentration (pp		dicated NO2 stration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0	0.95-1.05	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
	nt (200 ppb NO2)									

Notes:

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Remote Calibration done after filter changed. Span adjusted.

376.8

184.8

86.8

Average Correction Factor

1.0104

0.9957

1.0196

1.0085

380.7

184.0

88.5

Calibration Performed By: Melissa Lemay

801.2

801.2

801.2

420.5

617.2

712.7

99.0%

100.4%

98.1%

99.2%



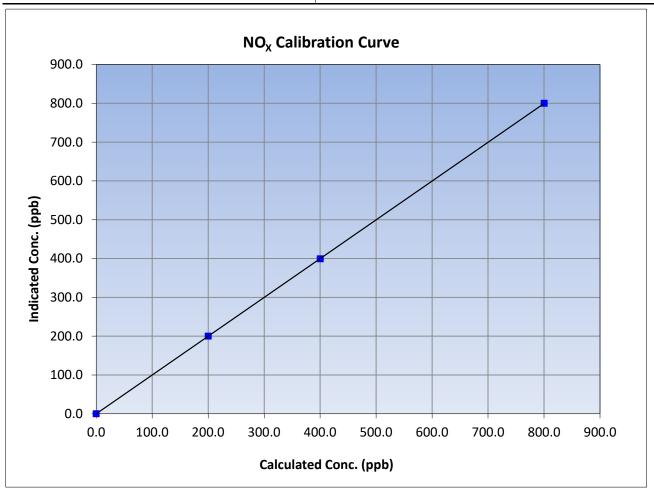
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 Previous Calibration: May 15, 2023 Station Name: Station Number: AMS08 Fort Chipewyan Start Time (MST): 8:15 End Time (MST): 11:34 Analyzer serial #: Analyzer make: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999999	≥0.995
800.3	800.0	1.0004	correlation coefficient	0.55555	20.333
400.2	399.5	1.0017	Slope	0.999486 0.90 - 3	0.90 - 1.10
200.1	200.1	0.9999	Slope	0.999460	0.90 - 1.10
			Intercept	-0.060000	+/-20





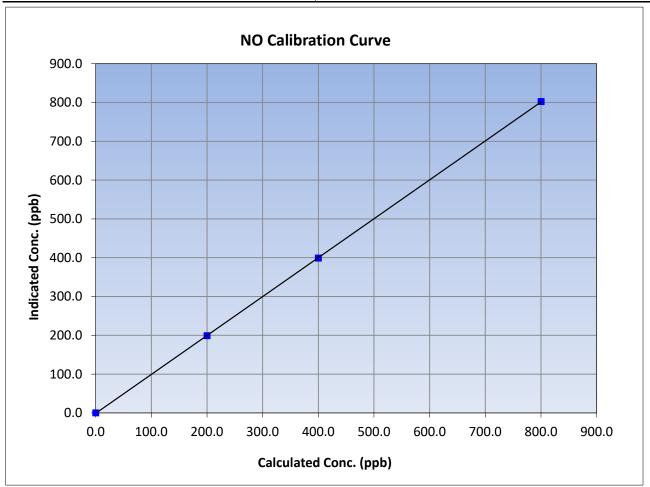
NO Calibration Summary

Version-04-2020

Station Information

May 15, 2023 Calibration Date: June 27, 2023 Previous Calibration: Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 8:15 End Time (MST): 11:34 Analyzer make: Thermo 42i Analyzer serial #: 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999990	≥0.995
800.3	802.2	0.9977	Correlation Coefficient	0.555550	20.993
400.2	399.1	1.0027	Slope	1.002670	0.90 - 1.10
200.1	198.9	1.0059	Slope	1.002070	0.30 - 1.10
			Intercept	-1.000000	+/-20





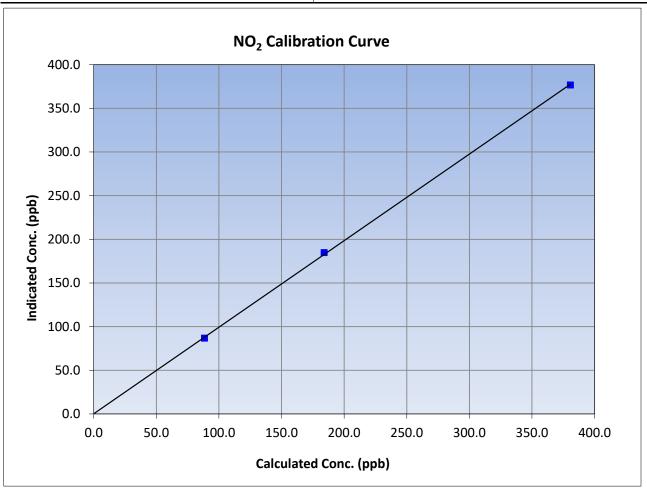
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 Previous Calibration: May 15, 2023 Station Name: Station Number: AMS08 Fort Chipewyan Start Time (MST): 8:15 End Time (MST): 11:34 Analyzer make: Thermo 42i Analyzer serial #: 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999913	≥0.995
380.7	376.8	1.0104	Correlation Coefficient	0.555515	20.993
184.0	184.8	0.9957	Slope	0.991397	0.90 - 1.10
88.5	86.8	1.0196	Slope	0.991597	0.90 - 1.10
			Intercept	0.179814	+/-20

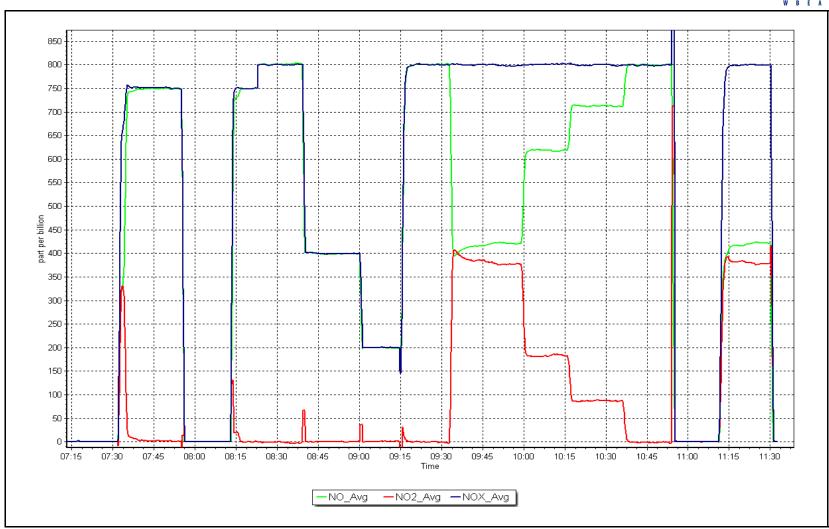


NO_x Calibration Plot

Date: June 27, 2023

Location: Fort Chipewyan







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Fort Chipewyan Calibration Date: June 28, 2023

Start time (MST): 13:50 Reason: Routine Station number: AMS08

Last Cal Date: May 10, 2023

End time (MST): 16:07

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3252 ZAG Make/Model: Teledyne API T701 Serial Number: 260

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 3872

Start Finish Start **Finish** Backgd or Offset: -2.0 Calibration slope: 1.007686 1.012486 -2.0 Coeff or Slope: Calibration intercept: -2.020000 -1.460000 1.036 1.036

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.1	
as found span	5000	913.0	400.0	404.4	0.989
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.6	
high point	5000	914.7	400.0	404.6	0.989
second point	5000	786.4	200.0	199.9	1.001
third point	5000	701.3	100.0	97.8	1.022
as left zero	5000	0.0	0.0	0.7	
as left span	5000	963.3	400.0	404.9	0.988
			Averag	ge Correction Factor	1.004
Baseline Corr As found:	404.3	Previous response	e 401.1	*% change	0.8%

Baseline Corr As found: 404.3 Previous response 401.1 *% change 0.8% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: remote calibration done. No adjustments

Calibration Performed By: Melissa Lemay



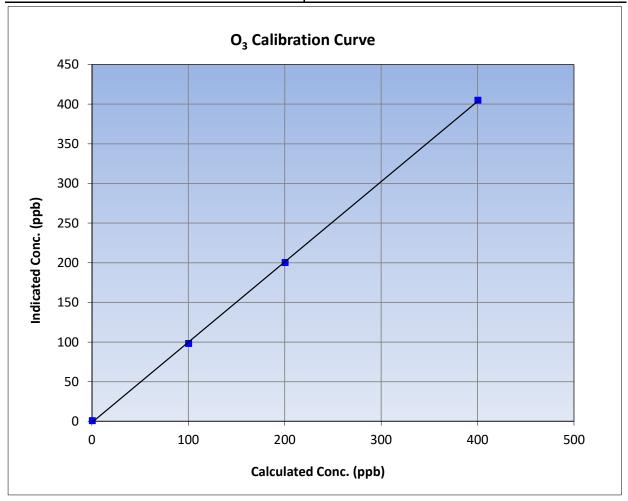
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** May 10, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 13:50 End Time (MST): 16:07 Analyzer make: Teledyne API T400 Analyzer serial #: 3872

	Calibration Data									
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic) Statistical Evaluation Limits										
0.0	0.6		Correlation Coefficient	0.999882	≥0.995					
400.0	404.6	0.9886	Correlation Coefficient	0.333662	20.333					
200.0	199.9	1.0005	Slope	1.012486	0.90 - 1.10					
100.0	97.8	1.0225	Slope	1.012460	0.90 - 1.10					
			- Intercept	-1.460000	+/- 5					

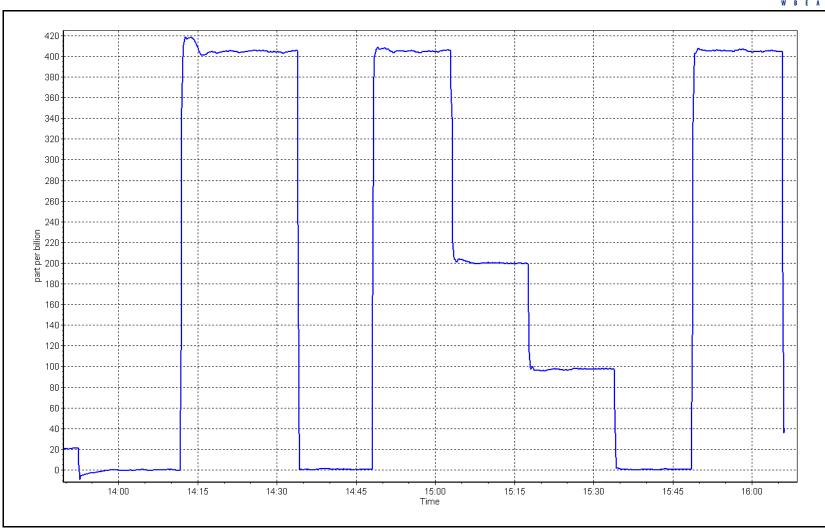


O₃ Calibration Plot

Date: June 28, 2023

Location: Fort Chipewyan







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	n			
Station Name:	Fort Chipewyan		Station number:	AMS 08		
Calibration Date:	June 29, 2023		Last Cal Date:	May 29,2023		
Start time (MST):	14:20		End time (MST):	14:59		
Analyzer Make:	API		S/N:	216		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Delta Cal		S/N:	1212		
Temp/RH standard:	Delta Cal		S/N:	1212		
		Monthly Calibration T	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>	Ac	<u>justed</u>	(Limits)
T (°C)	30.0	30.0	30.0			+/- 2 °C
P (mmHg)	729.6	721.3	729.6			+/- 10 mmHg
flow (LPM)	5.00	4.94	5.00			+/- 0.25 LPM
Leak Test:	Date of check:	June 29,2023	Last Cal Date:	May 29, 20)23	
	PM w/o HEPA:	0	PM w/ HEPA:	0.1		<0.2 ug/m3
Note: this leak check will be			serve as the pre ma	intenance leak	cneck	
Inlet cleaning :	Inlet Head					
		Quarterly Calibration	Test			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	Ad	<u>justed</u>	(Limits)
PMT Peak Test						11.3 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:	8.4	w/ HEPA:	(0.0
Date Optical Cham	nber Cleaned:	March 13,	2023	· · ·		<0.2 ug/m3
Disposable Filte	r Changed:	March 13,	2023			
		Annual Maintenand	ce			
Date Sample Tul	be Cleaned:	July 14, 2	2022			
Date RH/T Senso	or Cleaned:	July 14, 2				
			1			
Notes:		No ac	ljustments made.			
Calibration by:	Matthew Courtoreille	2,				



CO Calibration Report

Version-01-2020

Station Information

Station Name: Fort Chipewyan Calibration Date: June 30, 2023 Start time (MST): 10:32

Reason: Routine Station number: AMS08

> Last Cal Date: May 17, 2023

End time (MST): 13:34

Calibration Standards

Cal Gas Concentration: 3,030

Cal Gas Cylinder #: ALM014846

Removed Cal Gas Conc: 3,030 Removed Gas Cyl #: NA

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701H**

December 1, 2028 Cal Gas Exp Date:

Rem Gas Exp Date: NA

Diff between cyl: 3060

Serial Number: 260 Serial Number:

Analyzer Information

Analyzer make: API T300 Analyzer serial #: 3505

ppm

ppm

Analyzer Range: 0 - 50 ppm

Finish Start

0.999682 0.126989 Backgd or Offset:

<u>Start</u> -0.014 Finish -0.014

Calibration slope: 0.988086 Calibration intercept: 0.136987 Coeff or Slope: 0.968 0.968

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.15	
as found span	4933	66.7	40.4	40.0	1.011
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.1	
high point	4934	66.7	40.4	40.0	1.010
second point	4967	33.3	20.2	20.2	0.998
third point	4983	16.7	10.1	10.1	1.005
as left zero	5000	0.0	0.0	-0.1	
as left span	2960	40.0	40.4	40.1	1.009
			Avera	ge Correction Factor	1.004
			<u> </u>	<u> </u>	

Baseline Corr As found: 40.15 Prev response: 40.54 *% change: -1.0% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: Baseline Corr 3rd AF pt: AF Correlation: NA

* = > +/-5% change initiates investigation

Remote calibration, sample inlet filter changed out before calibration. No adjustments needed. Notes:

Calibration Performed By: Aswin Sasi Kumar



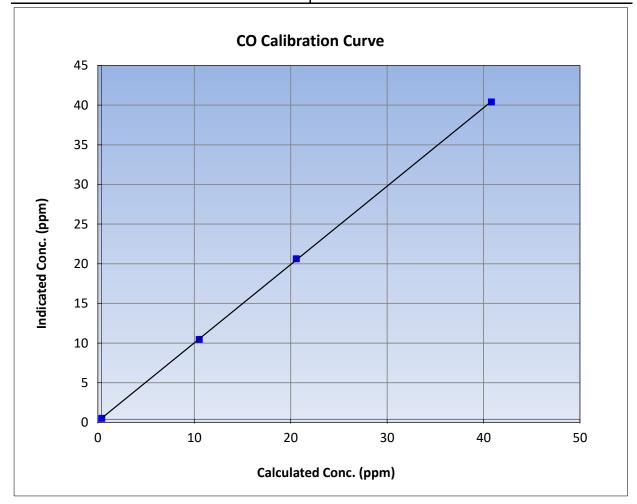
CO Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 30, 2023 **Previous Calibration:** May 17, 2023 Station Name: Fort Chipewyan Station Number: AMS08 Start Time (MST): 10:32 End Time (MST): 13:34 Analyzer make: **API T300** Analyzer serial #: 3505

		Calib	ration Data		
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999963	≥0.995
40.4	40.0	1.0101	Correlation Coefficient	0.999903	20.993
20.2	20.2	0.9975	Slope	0.988086	0.90 - 1.10
10.1	10.1	1.0050	Slope	0.366060	0.90 - 1.10
			- Intercept	0.136987	+/-1.5

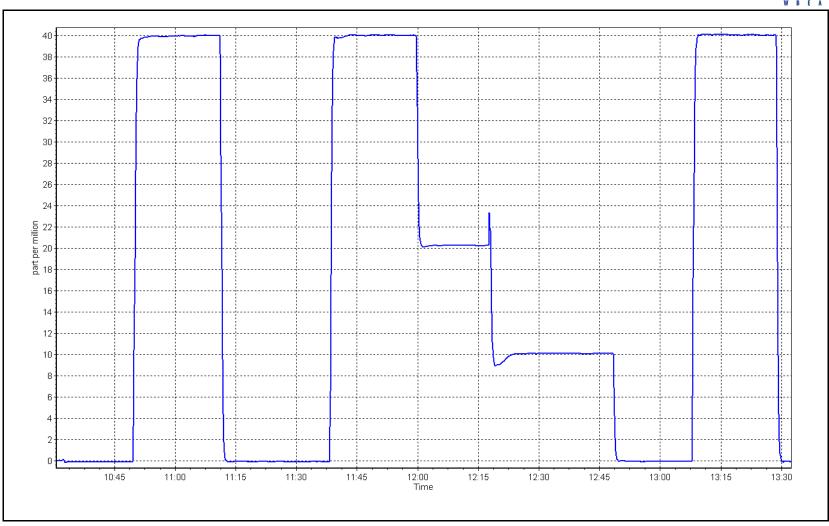


CO Calibration Plot

Date: June 30, 2023

Location: Fort Chipewyan







CO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Fort Chipewyan
Calibration Date: June 28, 2023
Start time (MST): 11:32

Reason: Routine

Station number: AMS08

Last Cal Date: May 17, 2023

End time (MST): 13:51

Calibration Standards

Cal Gas Concentration: 60,220 ppm Cal Gas Exp Date: December 1, 2028

Cal Gas Cylinder #: ALM014846

Removed Cal Gas Conc: 60,220 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3060
N2 Gen Make/Model: NG 5000 Serial Number: 771048318

Analyzer Information

Analyzer make: Teledyne API T360 Analyzer serial #: 289

Analyzer Range 0 - 2,000 ppm

Start Finish Start Finish Backgd or Offset: Calibration slope: 0.996425 0.986205 -0.010 0.008 Coeff or Slope: Calibration intercept: -0.680000 -4.300000 1.018 1.002

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	3000	0.0	0.0	-1.8	
as found span	2920	80.0	1605.9	1583.0	1.014
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	3000	0.0	0.0	-0.1	
high point	2920	80.0	1605.9	1585.0	1.013
second point	2960	40.0	802.9	775.0	1.036
third point	2980	20.0	401.5	394.4	1.018
as left zero	3000	0.0	0.0	0.3	
as left span					

Baseline Corr As found: 1584.80 Prev response: 1599.45 *% change: -0.9%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Remote calibration done. Zero adjusted.

Calibration Performed By: Melissa Lemay



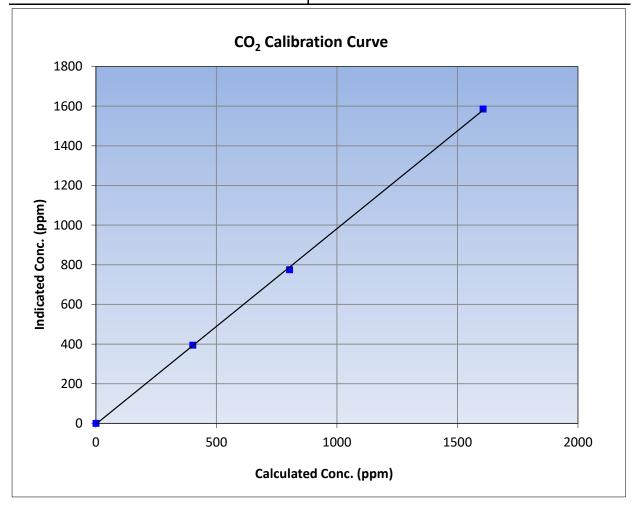
CO₂ Calibration Summary

Version-01-2020

		- •
Station	Intorma	STIME
Jialion		atioi

Calibration Date	June 28, 2023	Previous Calibration	May 17, 2023
Station Name	Fort Chipewyan	Station Number	AMS08
Start Time (MST)	11:32	End Time (MST)	13:51
Analyzer make	Teledyne API T360	Analyzer serial #	289

		Calib	ration Data		
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999844	≥0.995
1605.9	1585.0	1.0132	Correlation Coefficient	0.555044	20.333
802.9	775.0	1.0360	Slope	0.986205	0.90 - 1.10
401.5	394.4	1.0179	Slope	0.980203	0.90 - 1.10
			Intercept	-4.300000	+/-20



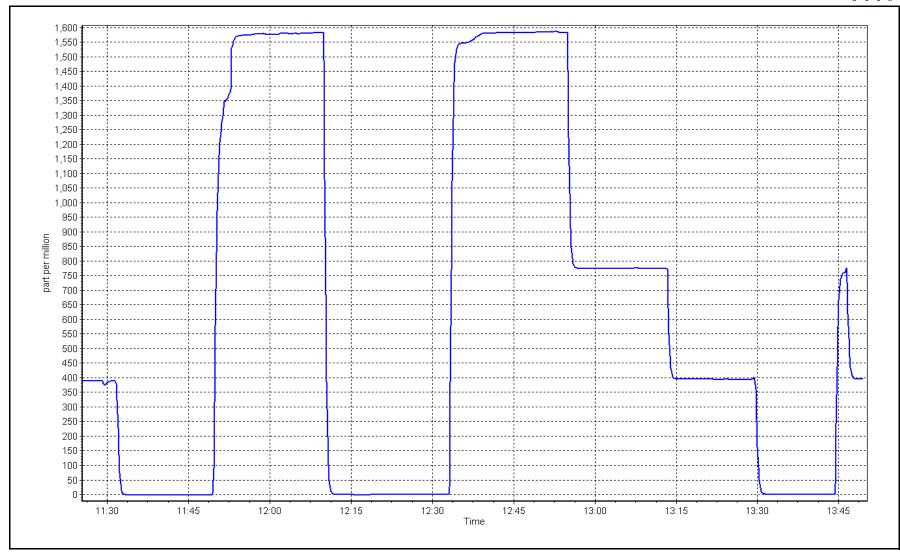
CO₂ Calibration Plot

Date:

June 28, 2023

Location: Fort Chipewyan







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS09 BARGE LANDING JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



Calibration slope:

Calibration intercept:

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Barge Landing June 8, 2023 Calibration Date: Start time (MST): 8:43 Routine Reason:

Station number: AMS09 Last Cal Date: May 8, 2023 End time (MST):

11:50

Calibration Standards

Cal Gas Concentration: 49.96

Cal Gas Cylinder #: CC151285

Removed Cal Gas Conc: 49.96 Removed Gas Cyl #: NA

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701** ppm Cal Gas Exp Date: January 5, 2025

> Rem Gas Exp Date: NA Diff between cyl:

> > Serial Number: 3812 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1118148498

0.510287

ppm

Analyzer Range 0 - 1000 ppb

Finish Start 0.995921 0.999100

-0.528972

Start Backgd or Offset: 9.9 Coeff or Slope: 0.986 **Finish** 9.6 0.972

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.2	
as found span	4919	80.2	801.5	809.6	0.990
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.4	
high point	4919	80.2	801.5	798.7	1.003
second point	4959	40.1	400.8	399.6	1.003
third point	4980	20.0	199.8	199.7	1.001
as left zero	5000	0.0	0.0	0.3	
as left span	4919	80.2	801.5	799.6	1.002
			Averag	ge Correction Factor	1.002
-	•	•	•		•

Baseline Corr As found: 809.40 Previous response 800.24 1.1% *% change Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

Notes: Changed sample inlet filter after as founds. Adjusted span only.

Calibration Performed By: Sean Bala * = > +/-5% change initiates investigation



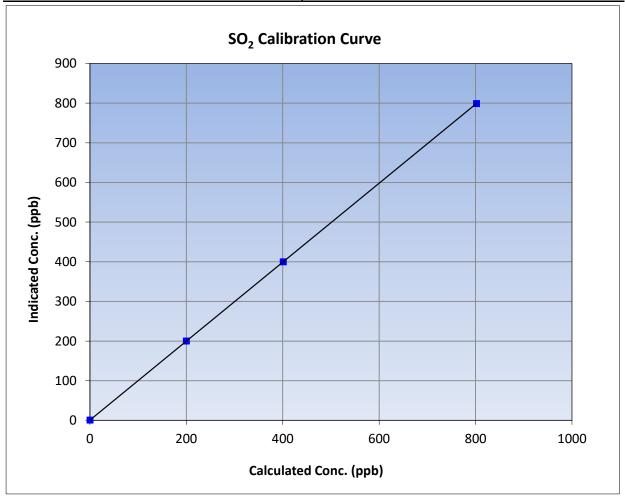
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 8, 2023 **Previous Calibration:** May 8, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 8:43 End Time (MST): 11:50 Analyzer make: Thermo 43i Analyzer serial #: 1118148498

		Calib	ration Data		
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	0.4		Correlation Coefficient	1.000000	≥0.995
801.5	798.7	1.0035	Correlation Coefficient	1.000000	20.995
400.8	399.6	1.0029	Slope	0.995921	0.90 - 1.10
199.8	199.7	1.0007	Зюре	0.993921	0.90 - 1.10
			- Intercept	0.510287	+/-30



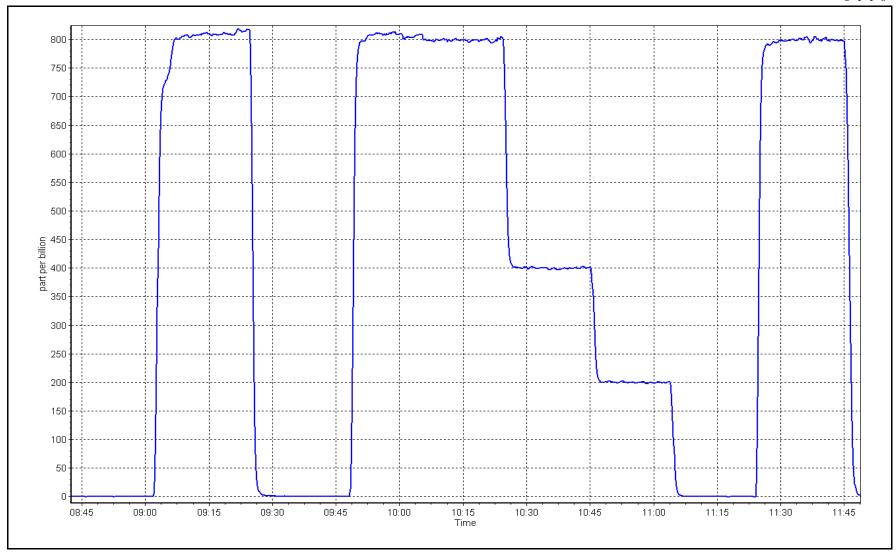
SO2 Calibration Plot

Date:

June 8, 2023

Location: Barge Landing







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Barge Landing
Calibration Date: June 7, 2023
Start time (MST): 8:05
Reason: Routine

Station number: AMS09 Last Cal Date: May 3, 2023 End time (MST): 12:09

Calibration Standards

Cal Gas Concentration: 4.87 ppm Cal Gas Exp Date: September 2, 2024

Cal Gas Cylinder #: EY0002346

Removed Cal Gas Conc: 4.87 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3812 ZAG Make/Model: API T701 Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1331259320

Converter make: CDN-101 Converter serial #: 519

Analyzer Range 0 - 100 ppb

Start **Finish** <u>Finish</u> <u>Start</u> 1.005434 Calibration slope: 1.007720 Backgd or Offset: 2.77 2.82 0.019021 -0.060968 Calibration intercept: Coeff or Slope: 1.134 1.147

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4918	82.1	80.0	79.2	1.008
as found 2nd point	4959	41.1	40.0	39.3	1.016
as found 3rd point	4979	20.5	20.0	19.7	1.009
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4918	82.1	80.0	80.5	0.993
second point	4959	41.1	40.0	40.3	0.993
third point	4979	20.5	20.0	20.1	0.993
as left zero	5000	0.0	0.0	-0.1	
as left span	4918	82.1	80.0	81.8	0.978
SO2 Scrubber Check	4920	80.2	802.0	0.0	
Date of last scrubber chang	ge:	28-Feb-23		Ave Corr Factor	0.993
Date of last converter effic	iency test:				efficiency

Baseline Corr As found: 79.3 80.42 -1.4% Prev response: *% change: Baseline Corr 2nd AF pt: -0.160828 39.4 AF Slope: 0.991283 AF Intercept: Baseline Corr 3rd AF pt: AF Correlation: 0.999981 19.8 * = > +/-5% change initiates investigation

Changed sample inlet filter after as founds. SOx scrubber check done after calibrator zero.

Adjusted span.

Calibration Performed By: Sean Bala



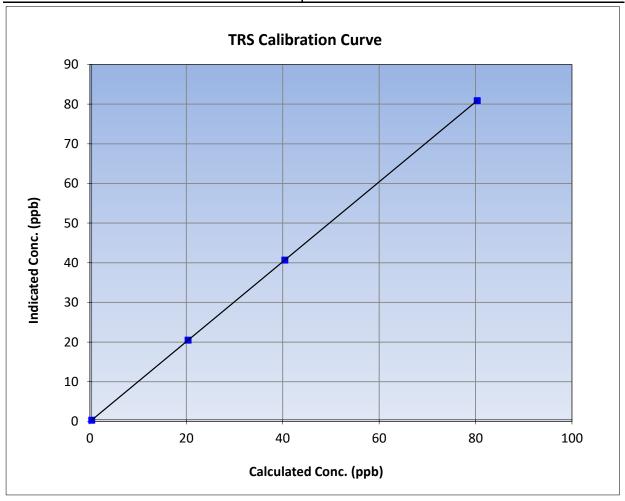
TRS Calibration Summary

Version-11-2021

Station Information

Previous Calibration: Calibration Date: June 7, 2023 May 3, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 8:05 End Time (MST): 12:09 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1331259320

		Calib	ration Data		
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999999	≥0.995
80.0	80.5	0.9933	Correlation Coefficient	0.55555	20.333
40.0	40.3	0.9933	Slope	1.007720	0.90 - 1.10
20.0	20.1	0.9935	Siope	1.007720	0.90 - 1.10
			Intercept	-0.060968	+/-3

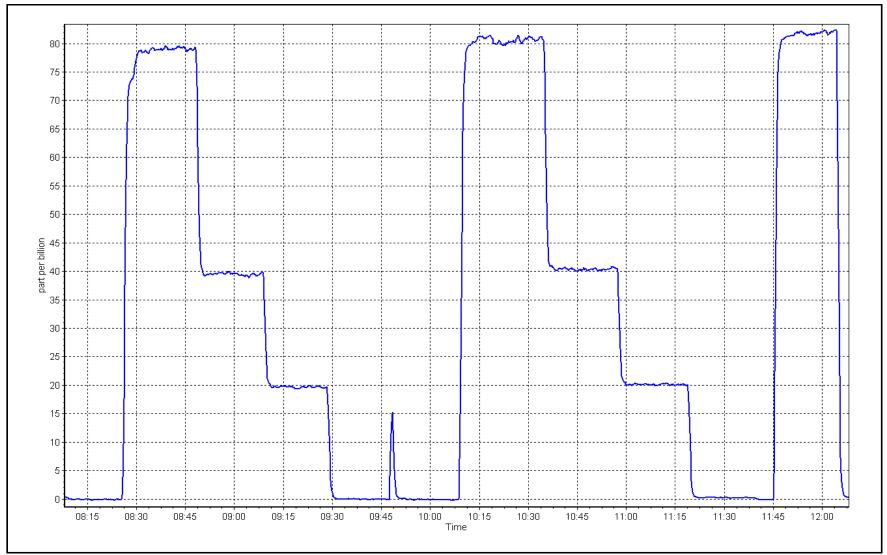




Date: June 7, 2023

Location: Barge Landing







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Barge Landing Calibration Date: June 8, 2023 Start time (MST): 8:43 Reason: Routine

Station number: AMS09 Last Cal Date: May 8, 2023

End time (MST): 11:50

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: January 5, 2025 CC151285

CH4 Cal Gas Conc. 497.6 CH4 Equiv Conc. 1067.1 ppm ppm

C3H8 Cal Gas Conc. 207.1 ppm

Removed Gas Expiry: NA Removed Gas Cert: NA

Removed CH4 Conc. 497.6 ppm CH4 Equiv Conc. 1067.1 ppm

Removed C3H8 Conc. 207.1 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 3812 ZAG make/model: **API T701** Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585649

THC Range (ppm): 0 - 100 ppm

NMHC Range (ppm): 0 - 50 ppm CH4 Range (ppm): 0 - 50 ppm

Start Finish **Start** Finish CH4 SP Ratio: 2.50E-04 2.49E-04 NMHC SP Ratio: 4.87E-05 4.85E-05 CH4 Retention time: 15.2 NMHC Peak Area: 15.2 187500 188395

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	17.12	17.23	0.994
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	17.12	17.16	0.998
second point	4960	40.1	8.56	8.58	0.997
third point	4980	20.0	4.27	4.30	0.994
as left zero	5000	0.0	0.00	0.00	
as left span	4919	80.2	17.12	17.22	0.994
			Α	verage Correction Factor	0.996
Baseline Corr AF:	17.23	Prev response	17.17	*% change	0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

Set Point	Dil air flow rate	NMHC Calibra Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.0	
as found span	4919	80.2	9.14	9.20	0.993
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	80.2	9.14	9.16	0.998
second point	4960	40.1	4.57	4.59	0.995
third point	4980	20	2.28	2.30	0.991
as left zero	5000	0	0.00	0.00	
as left span	4919	80.2	9.14	9.20	0.994
•			Avera	age Correction Factor	0.995
Baseline Corr AF:	9.20	Prev response	9.18	*% change	0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation
as found zero					
Set Point	Dil air flow rate	CH4 Calibrate Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	80.2	7.98	8.03	0.995
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	ΛΛ			
		0.0	0.00	0.00	
-	4919	80.2	7.98	8.00	0.997
second point	4960	80.2 40.1	7.98 3.99	8.00 3.99	0.997 0.999
second point third point	4960 4980	80.2 40.1 20.0	7.98 3.99 1.99	8.00 3.99 2.00	0.997 0.999 0.997
second point third point as left zero	4960 4980 5000	80.2 40.1 20.0 0.0	7.98 3.99 1.99 0.00	8.00 3.99 2.00 0.00	0.997 0.999 0.997
second point third point as left zero	4960 4980	80.2 40.1 20.0	7.98 3.99 1.99 0.00 7.98	8.00 3.99 2.00 0.00 8.02	0.997 0.999 0.997 0.995
second point chird point as left zero as left span	4960 4980 5000 4919	80.2 40.1 20.0 0.0 80.2	7.98 3.99 1.99 0.00 7.98	8.00 3.99 2.00 0.00 8.02 age Correction Factor	0.997 0.999 0.997 0.995 0.998
second point third point as left zero as left span Baseline Corr AF:	4960 4980 5000 4919 8.03	80.2 40.1 20.0 0.0 80.2 Prev response	7.98 3.99 1.99 0.00 7.98	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change	0.997 0.999 0.997 0.995
second point chird point as left zero as left span Baseline Corr AF: Baseline Corr 2nd AF:	4960 4980 5000 4919 8.03 NA	80.2 40.1 20.0 0.0 80.2 Prev response AF Slope:	7.98 3.99 1.99 0.00 7.98	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change AF Intercept:	0.997 0.999 0.997 0.995 0.998 0.5%
econd point hird point as left zero as left span Baseline Corr AF: Baseline Corr 2nd AF:	4960 4980 5000 4919 8.03	80.2 40.1 20.0 0.0 80.2 Prev response AF Slope: AF Correlation:	7.98 3.99 1.99 0.00 7.98 Avera	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change	0.997 0.999 0.997 0.995 0.998 0.5%
second point chird point as left zero as left span Baseline Corr AF: Baseline Corr 2nd AF:	4960 4980 5000 4919 8.03 NA	80.2 40.1 20.0 0.0 80.2 Prev response AF Slope:	7.98 3.99 1.99 0.00 7.98 Avera	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change AF Intercept:	0.997 0.999 0.997 0.995 0.998 0.5%
second point chird point as left zero as left span Baseline Corr AF: Baseline Corr 2nd AF:	4960 4980 5000 4919 8.03 NA	80.2 40.1 20.0 0.0 80.2 Prev response AF Slope: AF Correlation:	7.98 3.99 1.99 0.00 7.98 Avera	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change AF Intercept:	0.997 0.999 0.997 0.995 0.998 0.5%
second point third point as left zero as left span Baseline Corr AF: Baseline Corr 2nd AF:	4960 4980 5000 4919 8.03 NA	80.2 40.1 20.0 0.0 80.2 Prev response AF Slope: AF Correlation: Calibration	7.98 3.99 1.99 0.00 7.98 Avera	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change AF Intercept: * = > +/-5% change initiate	0.997 0.999 0.997 0.995 0.998 0.5%
second point third point as left zero as left span Baseline Corr AF: Baseline Corr 2nd AF: Baseline Corr 3rd AF:	4960 4980 5000 4919 8.03 NA	80.2 40.1 20.0 0.0 80.2 Prev response AF Slope: AF Correlation: Calibration	7.98 3.99 1.99 0.00 7.98 Avera	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change AF Intercept: * = > +/-5% change initiate	0.997 0.999 0.997 0.995 0.998 0.5%
•	4960 4980 5000 4919 8.03 NA	80.2 40.1 20.0 0.0 80.2 Prev response AF Slope: AF Correlation: Calibration Start 1.003421	7.98 3.99 1.99 0.00 7.98 Avera	8.00 3.99 2.00 0.00 8.02 age Correction Factor *% change AF Intercept: * = > +/-5% change initiate Finish 1.002132	0.997 0.999 0.997 0.995 0.998 0.5%

Notes: Changed sample inlet filter after as founds. Adjusted span.

-0.006136

1.004627

0.001202

Calibration Performed By: Sean Bala

CH4 Cal Offset:

NMHC Cal Slope:

NMHC Cal Offset:

-0.001332

1.001775

0.008598



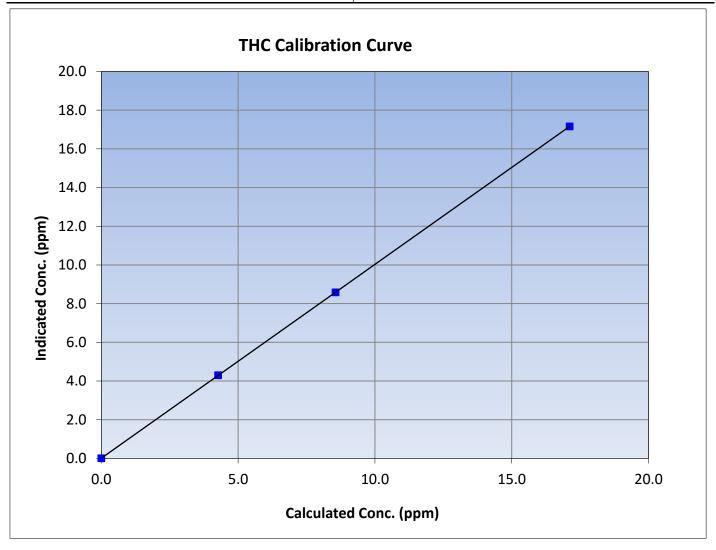
THC Calibration Summary

Version-01-2020

Station Information

June 8, 2023 **Previous Calibration:** Calibration Date: May 8, 2023 Station Name: Barge Landing AMS09 Station Number: Start Time (MST): 8:43 End Time (MST): 11:50 Analyzer make: Thermo 55i Analyzer serial #: 1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.99999	≥0.995
17.12	17.16	0.9976	Correlation Coefficient	0.555555	20.333
8.56	8.58	0.9971	Slope	1.002132	0.90 - 1.10
4.27	4.30	0.9938	Slope	1.002132	0.90 - 1.10
			Intercept	0.007266	+/-0.5





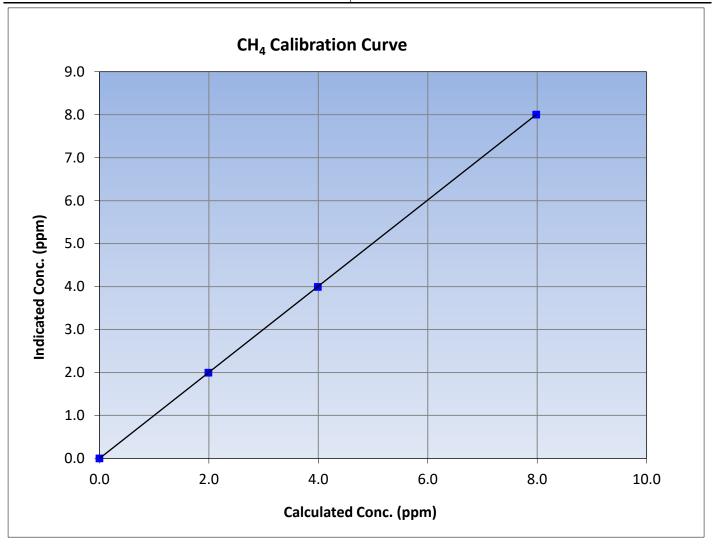
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 8, 2023 **Previous Calibration:** May 8, 2023 Station Name: AMS09 **Barge Landing** Station Number: Start Time (MST): 8:43 End Time (MST): 11:50 Analyzer make: Thermo 55i Analyzer serial #: 1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.99999	≥0.995
7.98	8.00	0.9975	Correlation Coemicient	0.999999	20.993
3.99	3.99	0.9994	Slope	1.002397	0.90 - 1.10
1.99	2.00	0.9972	Slope	1.002397	0.90 - 1.10
			Intercept	-0.001332	+/-0.5





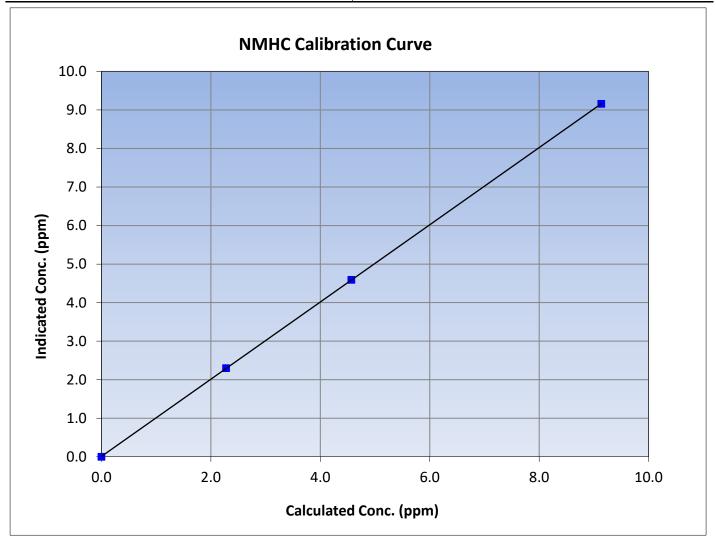
NMHC Calibration Summary

Version-01-2020

Station Information

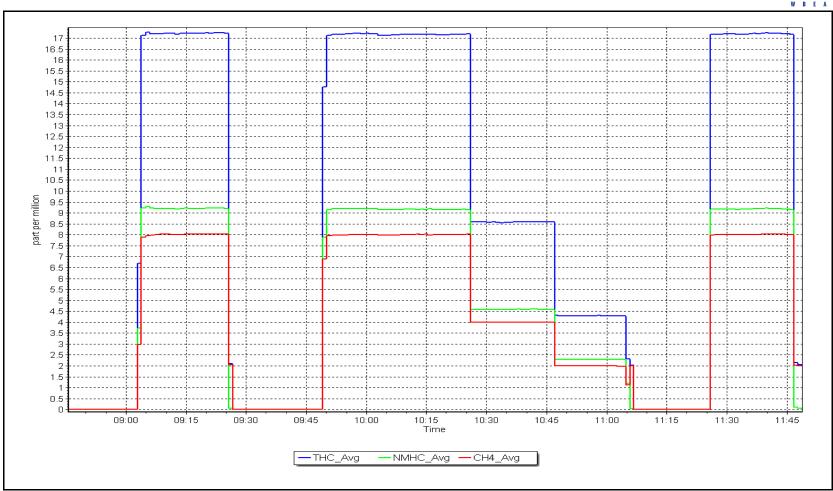
June 8, 2023 Calibration Date: **Previous Calibration:** May 8, 2023 Station Name: AMS09 **Barge Landing** Station Number: Start Time (MST): 8:43 End Time (MST): 11:50 Analyzer make: Thermo 55i Analyzer serial #: 1193585649

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999996	≥0.995	
9.14	9.16	0.9978	Correlation Coemicient	0.999990	20.993	
4.57	4.59	0.9953	Slope	1.001775	0.90 - 1.10	
2.28	2.30	0.9909	Slope	1.001773	0.90 - 1.10	
			Intercept	0.008598	+/-0.5	



NMHC Calibration Plot Date: June 8, 2023 Location: Barge Landing







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Barge Landing Calibration Date: June 6, 2023 8:21

Start time (MST): Routine Reason:

Station number: AMS09 Last Cal Date: May 23, 2023

End time (MST): 12:50

Calibration Standards

NO Gas Cylinder #: DT0036634 Cal Gas Expiry Date: January 28, 2024

NOX Cal Gas Conc: NO Cal Gas Conc: 49.70 50.00 ppm ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NO Conc: Removed Gas NOX Conc: 50.00 ppm 49.70 ppm

NOX gas Diff:

NO gas Diff: **API T700** Serial Number: Calibrator Model: 3812 ZAG make/model: **API T701** Serial Number: 4888

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1426262593

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.175 1.181 NO bkgnd or offset: 10.7 10.8 NOX coeff or slope: 0.995 0.994 NOX bkgnd or offset: 11.0 11.0 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 174.6 172.2

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.003622	0.998838
NO _x Cal Offset:	0.329752	0.888950
NO Cal Slope:	1.005383	1.001441
NO Cal Offset:	-0.991769	-0.512202
NO ₂ Cal Slope:	0.999175	0.999242
NO ₂ Cal Offset:	0.249142	0.437176



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilı	ution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow co	lculated NOx oncentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.1	-0.2	0.3		
as found span	4919	80.5	805.1	800.3	4.8	804.3	795.5	8.7	1.001	1.006
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	-0.1	0.3		
high point	4919	80.5	805.1	800.3	4.8	804.6	801.0	3.7	1.001	0.999
second point	4959	40.2	402.1	399.7	2.4	403.1	399.8	3.3	0.997	1.000
third point	4979	20.1	201.0	199.8	1.2	202.2	199.0	3.2	0.994	1.004
as left zero	5000	0.0	0.0	0.0	0.0	-0.1	-0.1	0.0		
as left span	4919	80.5	805.1	439.8	365.3	805.2	439.7	365.5	1.000	1.000
							Average C	Correction Factor	0.997	1.001
Corrected As fo	ound NO _x =	804.2 ppb	NO =	795.7 ppb	* = > +/-5°	% change initiates i	investigation	*Percent Chang	ge NO _X =	-0.5%
Previous Respo	onse NO _X =	808.3 ppb	NO =	803.6 ppb				*Percent Chang	ge NO =	-1.0%
Baseline Corr 2	2nd pt NO _X =	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$3rd pt NO_X =$	NA ppb	NO =	NA ppb	As found	d NO r^2 :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				e	GPT Calibration I	Data				
O3 Setpo	oint (ppb)	Indicated NO Referen concentration (ppb)		cated NO Drop centration (ppb)	Calculated NC concentration (ppl		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	d GPT zero									
as found GPT po	oint (400 ppb NO2)									
	pint (200 ppb NO2)									
as found GPT po	pint (100 ppb NO2)									
1st GPT poin	it (400 ppb O3)	797.3		436.8	365.3		365.4	1.000	·	100.0%
2nd GPT poin	nt (200 ppb O3)	797.3		660.1	142.0		142.6	0.996	·	100.4%
2rd CDT noin	nt (100 ppb O3)	797.3		728.5	73.6		74.0	0.995	,	100.5%
Stu GPT poin	10 (100 pps 05)									

Notes:

Changed sample inlet filter after as founds. Adjusted span.

Calibration Performed By:

Sean Bala



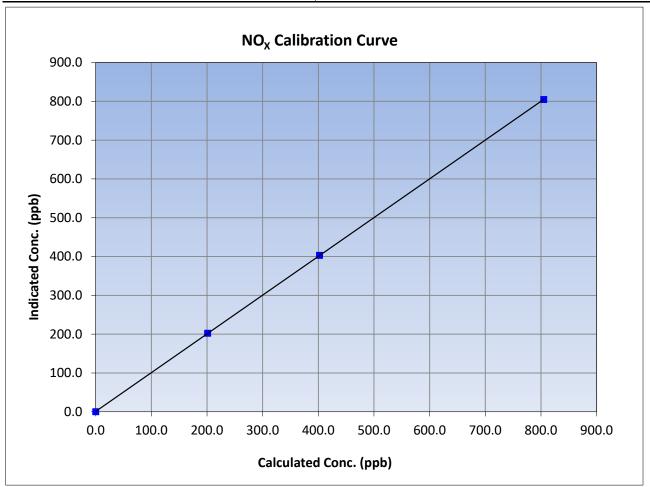
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 6, 2023 Previous Calibration: May 23, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 8:21 End Time (MST): 12:50 Analyzer serial #: Analyzer make: Thermo 42i 1426262593

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999996	≥0.995
805.1	804.6	1.0006	Correlation Coefficient	0.555550	20.993
402.1	403.1	0.9974	Slope	0.998838	0.90 - 1.10
201.0	202.2	0.9942	Slope	0.990030	0.90 - 1.10
			Intercept	0.888950	+/-20





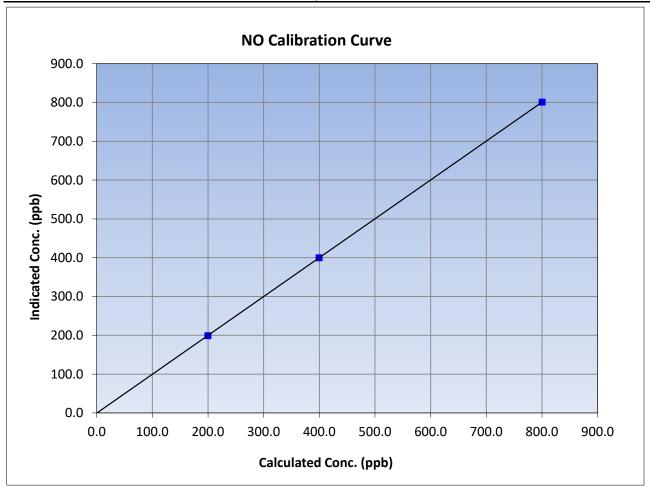
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 6, 2023 Previous Calibration: May 23, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 8:21 End Time (MST): 12:50 Analyzer make: Thermo 42i Analyzer serial #: 1426262593

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999998	≥0.995
800.3	801.0	0.9991	Correlation Coefficient	0.555556	20.333
399.7	399.8	0.9996	Slope	1.001441	0.90 - 1.10
199.8	199.0	1.0042	Siope		0.30 - 1.10
			Intercept	-0.512202	+/-20





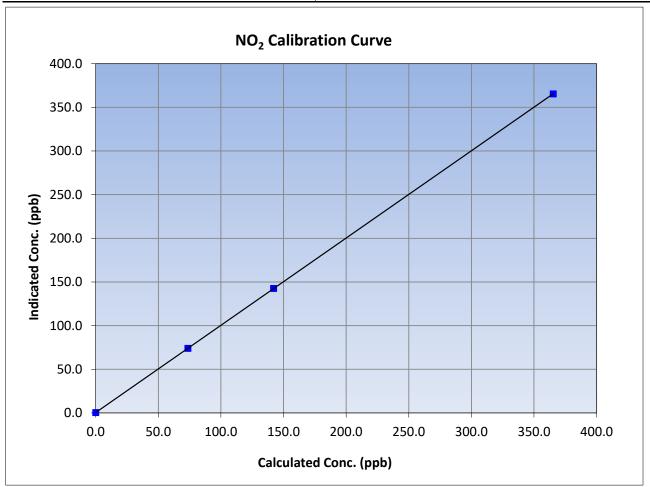
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 6, 2023 Previous Calibration: May 23, 2023 Station Name: Barge Landing Station Number: AMS09 Start Time (MST): 8:21 End Time (MST): 12:50 Analyzer make: Thermo 42i Analyzer serial #: 1426262593

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999999	≥0.995
365.3	365.4	0.9998	Correlation Coefficient	0.555555	20.333
142.0	142.6	0.9960	Slone	0.999242	0.90 - 1.10
73.6	74.0	0.9950	Slope		0.90 - 1.10
			Intercept	0.437176	+/-20



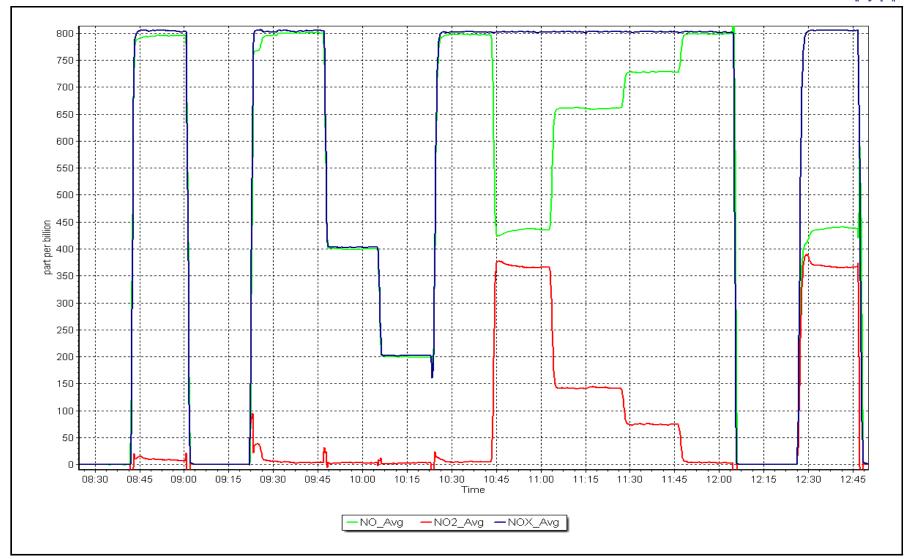
NO_x Calibration Plot

Date:

June 6, 2023

Location: Barge Landing







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	n		
Station Name:	Barge Landing		Station number:	AMS 09	
Calibration Date:	June 7, 2023		Last Cal Date:	May 23, 2023	
Start time (MST):	9:10		End time (MST):	9:39	
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	321	
Flow Meter Make/Model:	DeltaCal		S/N:	1451	
Temp/RH standard:	DeltaCal		S/N:	1451	
		Monthly Calibration T	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjuste</u>	d (Limits)
T (°C)	21.1	22.30	21.1		+/- 2 °C
P (mmHg)	728.1	729	728.1		+/- 10 mmHg
flow (LPM)	5.04	5.06	5.04		+/- 0.25 LPM
Leak Test:	Date of check:	June 7, 2023	Last Cal Date:	May 23, 2023	
	PM w/o HEPA:	28.0	PM w/ HEPA:	0.0	<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and will	serve as the pre ma	intenance leak check	
Inlet cleaning:	Inlet Head	✓			
		Quarterly Calibration	Test		
Parameter	As found	Post maintenance	As left	Adjuste	d <i>(Limits)</i>
PMT Peak Test					11.3 +/- 0.5
					•
Post-maintenance	leak check:	PM w/o HEPA:		w/ HEPA:	
Date Optical Chaml	-	May 23, 2		-	<0.2 ug/m3
Disposable Filter	Changed:	May 23, 2	2023	-	
		Annual Maintenanc	ce		
Date Sample Tub	e Cleaned:	November 1	5 2022		
Date RH/T Senso		November 1		-	
	-		·	•	
	lml	at head looks good. No. s	diustments made	Look chock passed	
Notes:	inie	et head looks good. No a	iujustinients made.	Leak спеск разsed.	
Calibration by:	Sean Bala				



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS11 LOWER CAMP JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: **Lower Camp** Calibration Date: June 27, 2023

Start time (MST): 9:08 Routine Reason:

Station number: AMS11 Last Cal Date: May 15, 2023

End time (MST): 11:51

Calibration Standards

Cal Gas Concentration: 49.25 ppm

Cal Gas Cylinder #: CC2216 Removed Cal Gas Conc: 49.25

Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API T701 Cal Gas Exp Date: February 23, 2025

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3807 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 100841398

ppm

Analyzer Range 0 - 1000 ppb

Finish Start

Start

Finish

Calibration slope: 1.004834 Backgd or Offset: 14.6 14.7 0.997114 Calibration intercept: -0.568654 -0.648706 Coeff or Slope: 1.034 1.034

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic
Set Point	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.1	
as found span	4919	81.3	8.008	802.6	0.998
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.3	
high point	4919	81.3	8.008	804.9	0.995
second point	4959	40.7	400.9	400.4	1.001
third point	4980	20.3	199.9	200.2	0.999
as left zero	5000	0.0	0.0	0.4	
as left span	4919	81.3	8.008	805.9	0.994
			Averag	ge Correction Factor	0.998
		_	_	•	•

Baseline Corr As found: 802.50 Previous response 797.88 *% change 0.6% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif

NA

Baseline Corr 3rd AF pt:



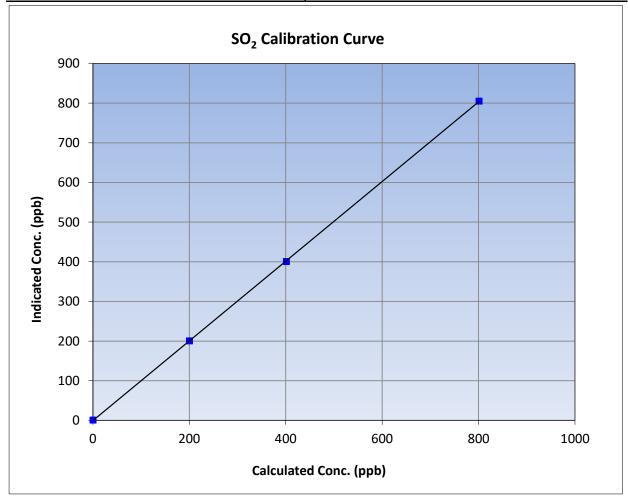
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 15, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 9:08 End Time (MST): 11:51 Analyzer make: Thermo 43i Analyzer serial #: 100841398

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.3		Correlation Coefficient	0.999986	≥0.995			
800.8	804.9	0.9949	Correlation Coefficient	0.555560	20.333			
400.9	400.4	1.0013	Slope	1.004834	0.90 - 1.10			
199.9	200.2	0.9987	Slope	1.004654	0.90 - 1.10			
			- Intercept	-0.648706	+/-30			



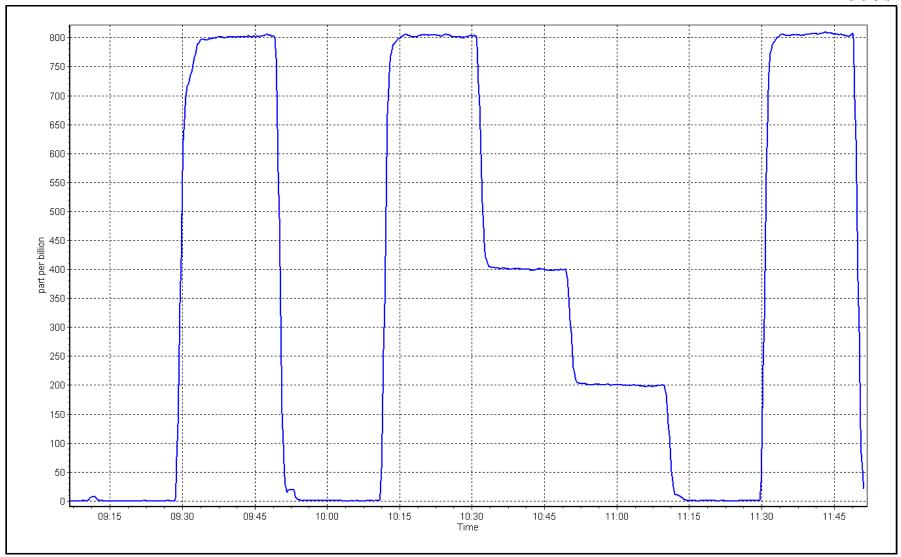
SO2 Calibration Plot

Date:

June 27, 2023

Location: Lower Camp







H₂S Calibration Report

Version-11-2021

Station Information

Station Name: **Lower Camp** Calibration Date: June 28, 2023 Start time (MST): 10:30 Reason: Routine

Station number: AMS11 Last Cal Date: May 16, 2023 End time (MST): 13:59

Cal Gas Exp Date: January 4, 2025

Calibration Standards

Cal Gas Concentration: 5.429 ppm

Cal Gas Cylinder #: CC501097

Removed Cal Gas Conc: 5.429 Removed Gas Cyl #: NA Calibrator Make/Model: API T700 ZAG Make/Model: **API T701H**

Rem Gas Exp Date: NA ppm Diff between cyl:

Serial Number: 3807 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 450iQ Analyzer serial #: CM20080003

Converter serial #: NA Converter make:

0 - 100 ppb Analyzer Range

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 1.012197 Backgd or Offset: Calibration slope: 1.004895 13.3 13.6 Calibration intercept: 0.035134 0.054446 Coeff or Slope: 1.001 1.001

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.2	
as found span	4926	73.6	79.9	81.5	0.978
as found 2nd point	4963	36.8	40.0	40.8	0.975
as found 3rd point	4982	18.6	20.2	20.1	0.995
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4926	73.6	79.9	80.9	0.988
second point	4963	36.8	40.0	40.7	0.982
third point	4982	18.6	20.2	20.3	0.995
as left zero	5000	0.0	0.0	0.2	
as left span	4926	73.6	79.9	81.4	0.982
SO2 Scrubber Check	4919	81.1	811.0	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	0.988
		<u> </u>	<u> </u>	•	

Date of last scrubber change:	Ave Corr Factor	0.988
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 81.7 80.35 Prev response: *% change: Baseline Corr 2nd AF pt: 41.0 AF Slope: 1.023929 AF Intercept: -0.306388 Baseline Corr 3rd AF pt: 20.3 AF Correlation: 0.999967

* = > +/-5% change initiates investigation

Notes:

Changed the inlet filter after as founds. Completed a SO2 scrubber check after calibrator zero. No adjustments made.

Calibration Performed By: Mohammed Kashif 1.7%



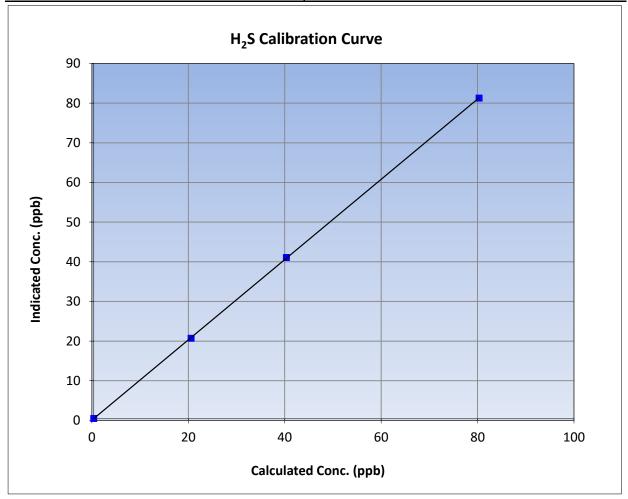
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** May 16, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 10:30 End Time (MST): 13:59 Analyzer make: Thermo 450iQ Analyzer serial #: CM20080003

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999977	≥0.995			
79.9	80.9	0.9879	Correlation Coefficient	0.333377	20.993			
40.0	40.7	0.9818	Slope	1.012197	0.90 - 1.10			
20.2	20.3	0.9948	Slope	1.012197	0.90 - 1.10			
			- Intercept	0.054446	+/-3			

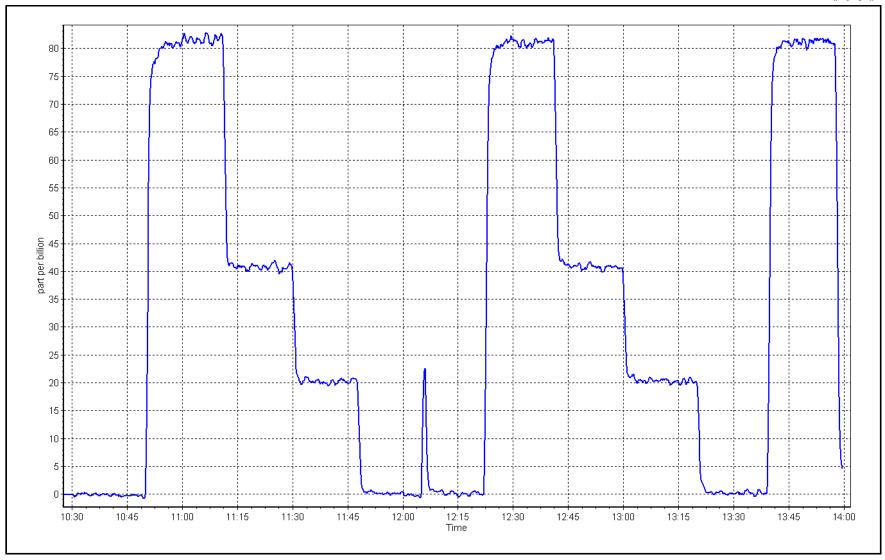


H₂S Calibration Plot

Date: June 28, 2023

Location: Lower Camp







THC / CH₄ / NMHC Calibration Report

Version-01-2020

ppm

Station Information

Station Name: Lower Camp
Calibration Date: June 27, 2023
Start time (MST): 0:08

Start time (MST): 9:08
Reason: Routine

Station number: AMS11 Last Cal Date: May 15, 2023

End time (MST): 11:51

Calibration Standards

Gas Cert Reference: CC2216 Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 502.0 ppm CH4 Equiv Conc. 1067.1 C3H8 Cal Gas Conc. 205.5 ppm

Removed Gas Cert: Removed Gas Expiry:

Removed CH4 Conc. 502.0 ppm CH4 Equiv Conc. 1067.1 ppm

Removed C3H8 Conc. 205.5 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 3807 ZAG make/model: API T701 Serial Number: 196

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1505164381

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 2.99E-04 2.99E-04 NMHC SP Ratio: 5.79E-05 5.79E-05 CH4 Retention time: 14.0 14.0 NMHC Peak Area: 158468 158468

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.3	17.35	17.33	1.001
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	17.35	17.30	1.003
second point	4959	40.7	8.69	8.60	1.010
third point	4980	20.3	4.33	4.30	1.008
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.3	17.35	17.43	0.995
			F	Average Correction Factor	1.007
Baseline Corr AF:	17.33	Prev response	17.29	*% change	0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:	* = > +/-5% change initiates investigation		



THC / CH₄ / NMHC Calibration Report

Version-01-2020

					Version of 2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.3	9.19	9.18	1.000
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	9.19	9.17	1.002
second point	4959	40.7	4.60	4.57	1.008
third point	4980	20.3	2.29	2.29	1.004
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.3	9.19	9.24	0.994
			A	Average Correction Factor	1.004
Baseline Corr AF:	9.18	Prev response	9.16	*% change	0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.3	8.16	8.14	1.003
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	8.16	8.13	1.004
second point	4959	40.7	4.09	4.04	1.012
third point	4980	20.3	2.04	2.01	1.012
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.3	8.16	8.19	0.996
				Average Correction Factor	1.009
Baseline Corr AF:	8.14	Prev response	8.12	*% change	0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		0.996470		0.997114	
THC Cal Offset:		-0.001598		-0.018987	
CH4 Cal Slope:		0.994977		0.996346	
CH4 Cal Offset:		-0.000697		-0.012088	

Notes: Changed sample inlet filter after as founds. No adjustments made.

0.997386

-0.000502

Calibration Performed By: Mohammed Kashif

NMHC Cal Slope:

NMHC Cal Offset:

0.997920

-0.006899



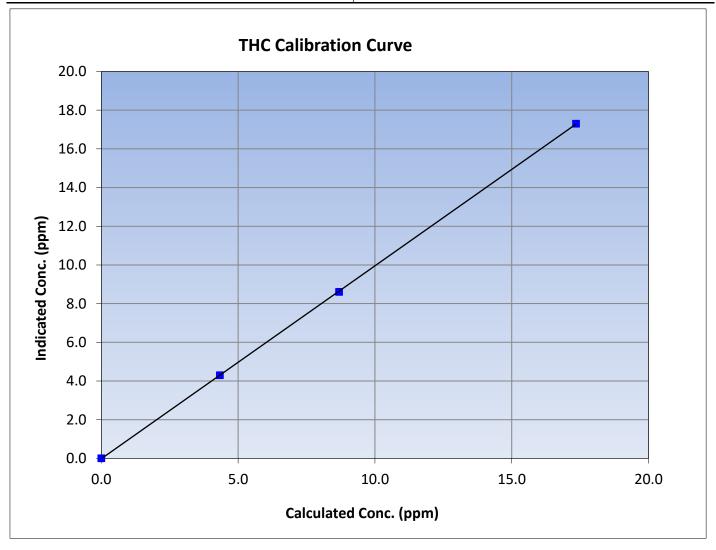
THC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 15, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 9:08 End Time (MST): 11:51 Analyzer make: Thermo 55i Analyzer serial #: 1505164381

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999986	≥0.995
17.35	17.30	1.0029	Correlation Coemicient		20.333
8.69	8.60	1.0096	Slope	0.997114	0.90 - 1.10
4.33	4.30	1.0075	Slope	0.997114	0.90 - 1.10
			Intercept	-0.018987	+/-0.5





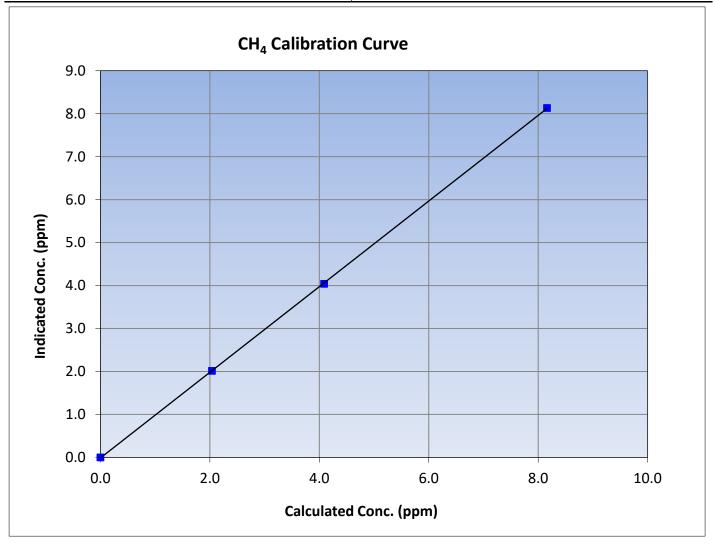
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 15, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 9:08 End Time (MST): 11:51 Analyzer make: Analyzer serial #: Thermo 55i 1505164381

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999981	≥0.995
8.16	8.13	1.0038	Correlation Coemicient	0.555561	20.333
4.09	4.04	1.0115	Slope	0.996346	0.90 - 1.10
2.04	2.01	1.0119	Slope	0.990340	0.90 - 1.10
			Intercept	-0.012088	+/-0.5





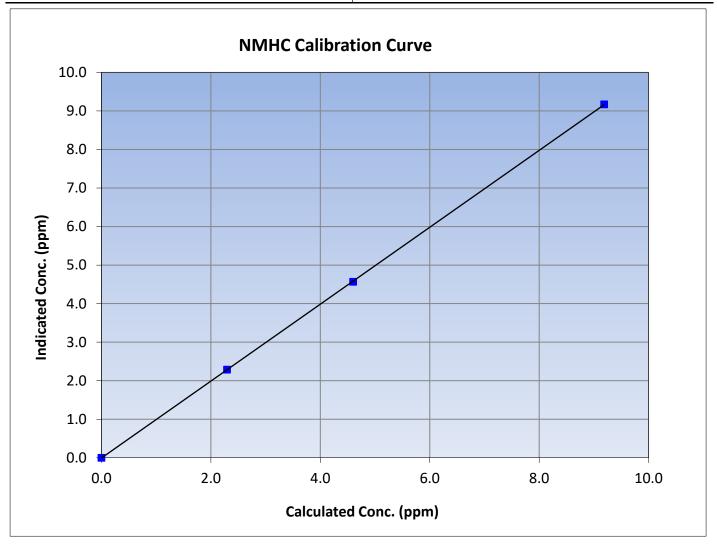
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 15, 2023 Station Name: **Lower Camp** Station Number: AMS11 Start Time (MST): 9:08 End Time (MST): 11:51 Analyzer make: Thermo 55i Analyzer serial #: 1505164381

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999989	≥0.995
9.19	9.17	1.0019	Correlation Coefficient	0.555565	20.333
4.60	4.57	1.0078	Slope	0.997920	0.90 - 1.10
2.29	2.29	1.0036	Slope	0.997920	0.90 - 1.10
			Intercept	-0.006899	+/-0.5

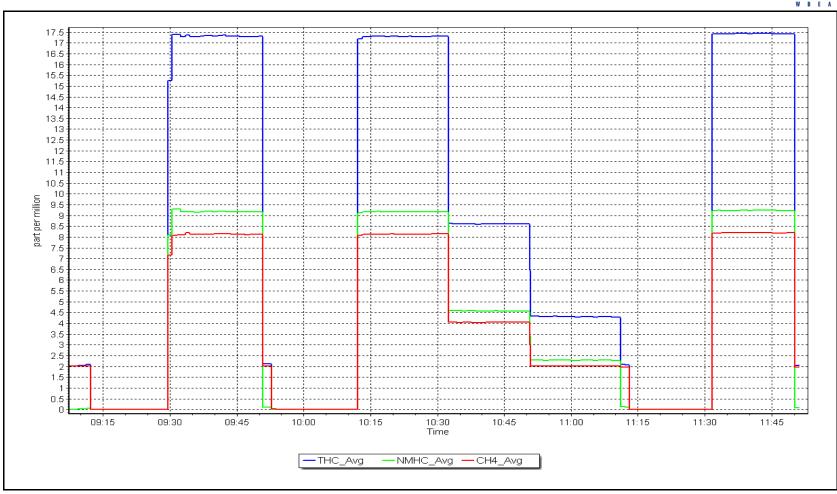


NMHC Calibration Plot

Date: June 27, 2023

Location: Lower Camp







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS13 FORT MCKAY SOUTH JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Finish

Station Information

Station Name: Fort McKay South Calibration Date: June 26, 2023

Start time (MST): 9:42
Reason: Routine

Station number: AMS13 Last Cal Date: May 17, 2023

End time (MST): 12:35

Calibration Standards

Cal Gas Concentration: 50.55

Cal Gas Cylinder #: CC260812 Removed Cal Gas Conc: 50.55

Removed Gas Cyl #: N/A

Calibrator Make/Model: API T700 ZAG Make/Model: API 701 ppm Cal Gas Exp Date: December 29, 2028

ppm Rem Gas Exp Date: N/A

Diff between cyl:

Serial Number: 2448 Serial Number: 1117

Analyzer Information

Analyzer make: API T100 Analyzer serial #: 599

Analyzer Range 0 - 1000 ppb

StartFinishCalibration slope:1.0013261.001127Backgd or OffsCalibration intercept:-1.757849-2.638171Coeff or Slo

 Backgd or Offset:
 80.5
 86.3

 Coeff or Slope:
 0.725
 0.714

Start

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	1.6	
as found span	4921	79.1	799.7	812.0	0.985
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.3	
high point	4921	79.1	799.7	799.0	1.001
second point	4961	39.5	399.3	396.3	1.008
third point	4980	19.8	200.2	195.2	1.026
as left zero	5000	0.0	0.0	-0.2	
as left span	4921	79.1	799.7	798.8	1.001
			Averag	ge Correction Factor	1.011

Baseline Corr As found: 810.40 Previous response 798.99 *% change 1.4% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

Notes: Changed the inlet filter after as founds. Adjusted both zero and span.

Calibration Performed By: Sean Bala

* = > +/-5% change initiates investigation



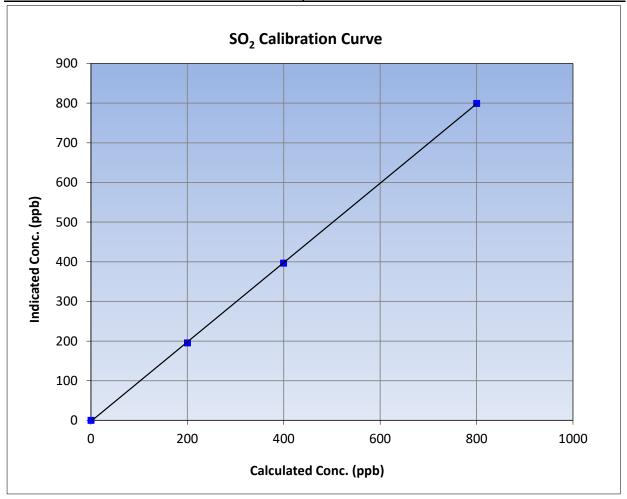
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 26, 2023 **Previous Calibration:** May 17, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 9:42 End Time (MST): 12:35 Analyzer make: **API T100** Analyzer serial #: 599

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	-0.3		Correlation Coefficient	0.999960	≥0.995			
799.7	799.0	1.0009	Correlation coefficient	0.555500	20.333			
399.3	396.3	1.0076	Slope	1.001127	0.90 - 1.10			
200.2	195.2	1.0255	Slope	1.001127	0.90 - 1.10			
			- Intercept	-2.638171	+/-30			

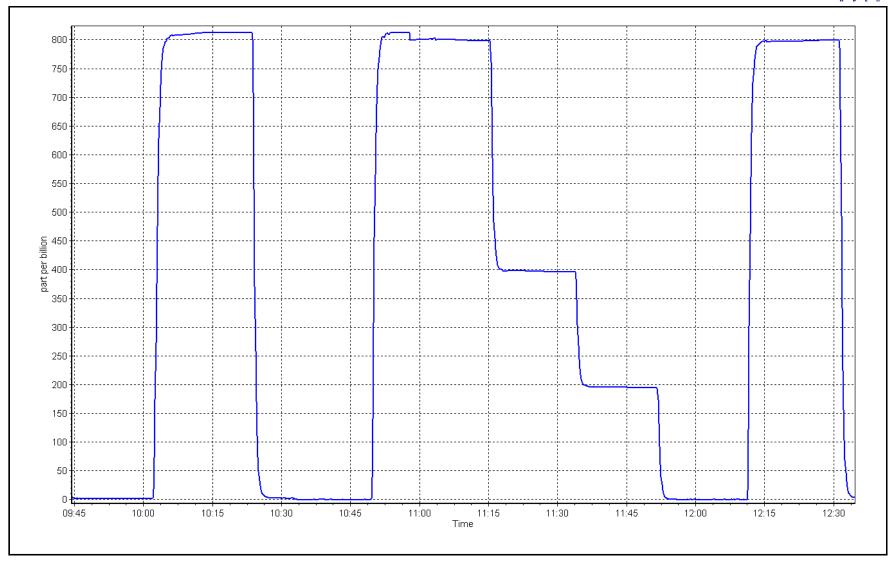


SO2 Calibration Plot

Date: June 26, 2023

Location: Fort McKay South







ZAG Make/Model:

Wood Buffalo Environmental Association

TRS Calibration Report

Version-11-2021

Station Information

Station Name: Fort McKay South Calibration Date: June 29, 2023 Start time (MST): 7:09 Routine Reason:

Station number: AMS13 Last Cal Date: May 2, 2023 End time (MST): 11:08

1117

Serial Number:

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 4, 2025 5.34 ppm

Cal Gas Cylinder #: CC500241

Removed Cal Gas Conc: Rem Gas Exp Date: 5.34 ppm Removed Gas Cyl #: Diff between cyl: NA Calibrator Make/Model: Teledyne API T700 2448 Serial Number:

Teledyne API 701

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1180540017

CDN-101 Converter serial #: 521 Converter make:

0 - 100 ppb Analyzer Range

<u>Start</u> <u>Finish</u> **Finish** <u>Start</u> 1.005466 1.004617 Backgd or Offset: 3.54 Calibration slope: 3.68 -0.182243 Calibration intercept: -0.262184 Coeff or Slope: 1.066 1.116

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4925	75.5	80.6	80.7	0.998
as found 2nd point	4962	37.7	40.3	40.2	0.999
as found 3rd point	4981	18.9	20.2	20.1	0.999
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4925	75.5	80.6	80.9	0.997
second point	4962	37.7	40.3	40.2	1.002
third point	4981	18.9	20.2	19.9	1.014
as left zero	5000	0.0	0.0	0.2	
as left span	4925	75.5	80.6	80.7	0.999
SO2 Scrubber Check	4921	79.1	791.0	0.0	
Date of last scrubber change	e:	20-Mar-20	_	Ave Corr Factor	1.004
Date of Land and the Control		A 1 A		•	

Date of last scrubber change:		20-Mar-20		Ave Corr Factor	1.004
Date of last converter efficien	ncy test:	NA		ef	ficiency
Baseline Corr As found:	80.8	Prev response:	80.80	*% change:	0.0%

Baseline Corr 2nd AF pt: 40.3 AF Slope: 1.002208 AF Correlation: Baseline Corr 3rd AF pt: 20.2 0.999999

* = > +/-5% change initiates investigation

AF Intercept:

Changed the inlet filter after as founds. Completed a SO2 scrubber check after calibrator zero. Notes: Adjusted span.

Calibration Performed By: Sean Bala -0.122275



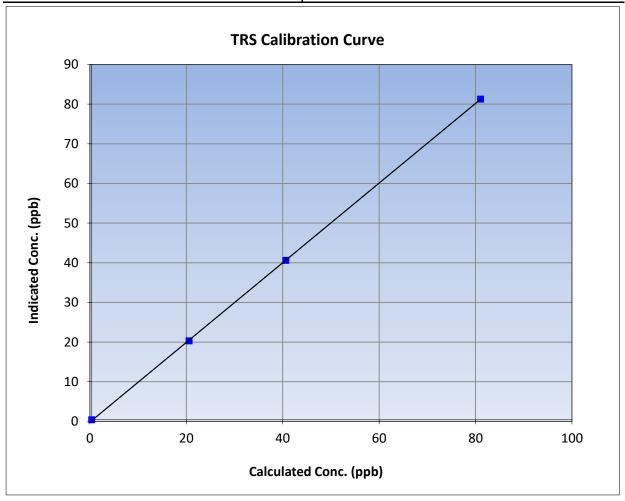
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 29, 2023 **Previous Calibration:** May 2, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 7:09 End Time (MST): 13:36 Analyzer make: Thermo 43i TLE Analyzer serial #: 1180540017

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.0		Correlation Coefficient	0.999977	≥0.995			
80.6	80.9	0.9966	Correlation Coefficient	0.555511	20.993			
40.3	40.2	1.0016	Slope	1.004617	0.90 - 1.10			
20.2	19.9	1.0144	Slope	1.004017	0.90 - 1.10			
			- Intercept	-0.182243	+/-3			

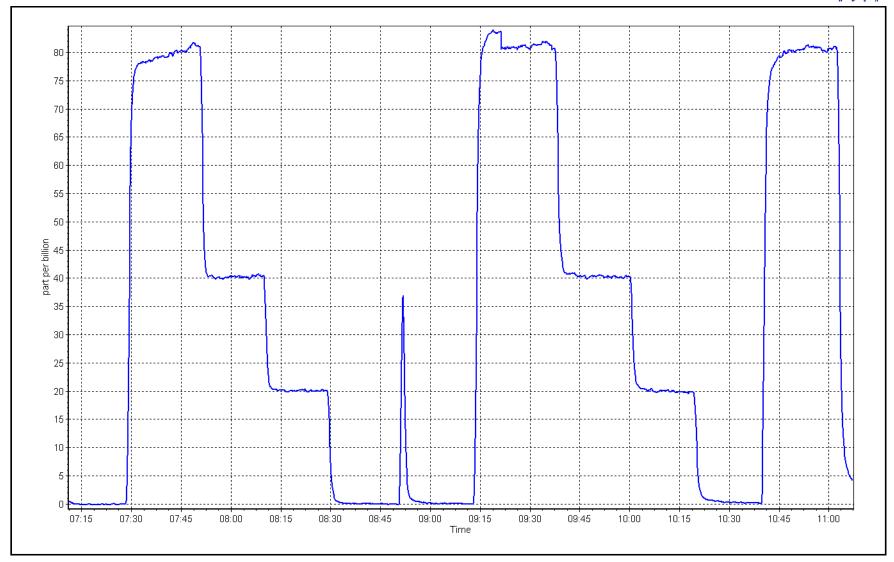


TRS Calibration Plot

Date: June 29, 2023

Location: Fort McKay South







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Fort McKay South Station Name: Calibration Date: June 23, 2023

8:30 Start time (MST):

Reason: Cylinder Change Station number: AMS13

Last Cal Date: May 17, 2023

End time (MST): 9:58

Removed Gas Expiry: NA

Calibration Standards

Gas Cert Reference: CC260812 Cal Gas Expiry Date: December 29, 2028 CH4 Cal Gas Conc. 503.6 CH4 Equiv Conc. 1077.5 ppm ppm

C3H8 Cal Gas Conc. 208.7 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm

Removed C3H8 Conc. 208.7 ppm Diff between cyl (THC): Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 2448

ZAG make/model: **API 701** Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1170050130

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 2.21E-04 2.21E-04 NMHC SP Ratio: 5.06E-04 5.06E-04 CH4 Retention time: NMHC Peak Area: 12.8 12.8 179419 179419

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.1	17.05	16.95	1.006
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	17.05	16.90	1.009
second point					
third point					
as left zero					
as left span					

			Aver	age Correction Factor	1.009
Baseline Corr AF:	16.95	Prev response	16.98	*% change	-0.2%
Baseline Corr 2nd AF:	NA	AF Slope:	AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:	* = > +/-5% change initiates investigation		



THC / CH₄ / NMHC Calibration Report

Version-01-2020

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> 3
as found zero	5000	0	0.00	0.00	
as found span	4921	79.1	9.08	9.04	1.005
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0	0.00	0.00	
high point	4921	79.1	9.08	9.00	1.009
second point	4960				
third point					
as left zero					
as left span	4921	79.1	9.08		
			Ave	rage Correction Factor	1.009
Baseline Corr AF:	9.04	Prev response	9.04	*% change	-0.1%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation
		CH4 Calibra			
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.1	7.97	7.91	1.007
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	7.97	7.90	1.008
second point	4960				
third point					
as left zero					
as left span	4921	79.1	7.97	I	
				rage Correction Factor	1.008
Baseline Corr AF:	7.91	Prev response	7.94	*% change	-0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		1.000879		0.991488	
THC Cal Offset:		-0.078771		0.000000	
CH4 Cal Slope:		1.001767		0.992118	
CH4 Cal Offset:		-0.042148		0.000000	
NMHC Cal Slope:		0.999952		0.991044	
NIMILE Cal Off+:		0.999952		0.991044	

Notes: Changed cylinder after as founds.

-0.036961

Calibration Performed By: Sean Bala

NMHC Cal Offset:

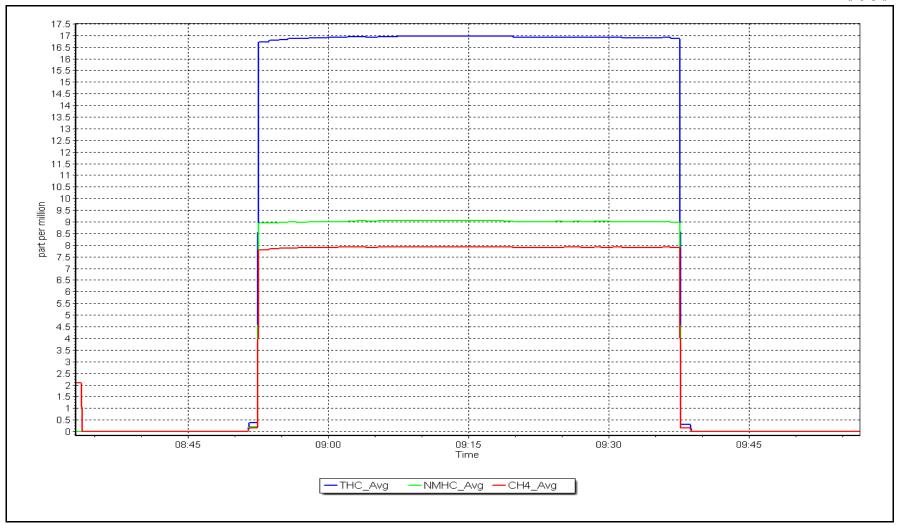
0.000000

NMHC Calibration Plot

Date: June 23, 2023

Location: Fort McKay South







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Fort McKay South Station Name: Calibration Date: June 26, 2023

Start time (MST): 9:42 Reason: Routine Station number: AMS13 Last Cal Date: May 17, 2023

End time (MST): 12:35

Calibration Standards

Gas Cert Reference: CC260812 Cal Gas Expiry Date: December 29, 2028 CH4 Cal Gas Conc. 503.6 CH4 Equiv Conc. 1077.5 ppm ppm

C3H8 Cal Gas Conc. 208.7 ppm

Removed Gas Cert: NA

Removed Gas Expiry: NA

Removed CH4 Conc. 503.6 ppm CH4 Equiv Conc. 1077.5 ppm Removed C3H8 Conc. 208.7 ppm Diff between cyl (THC):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 2448 ZAG make/model: **API 701** Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1170050130

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 2.21E-04 2.22E-04 NMHC SP Ratio: 5.06E-04 5.10E-04 CH4 Retention time: NMHC Peak Area: 177982 12.8 13.0 179419

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (0	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.1	17.05	16.95	1.006
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.1	17.05	17.02	1.001
second point	4961	39.5	8.51	8.38	1.016
third point	4980	19.8	4.27	4.12	1.037
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.1	17.05	17.04	1.000
			A	Average Correction Factor	1.018
Baseline Corr AF:	16.95	Prev response	16.98	*% change	-0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initia	tes investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

NMH	C	Cali	bration	Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0	0.00	0.00		
as found span	4921	79.1	9.08	9.04	1.004	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0	0.00	0.00		
high point	4921	79.1	9.08	9.06	1.002	
second point	4960	39.5	4.53	4.49	1.011	
third point	4980	19.8	2.27	2.20	1.032	
as left zero	5000	0	0.00	0.00		
as left span	4921	79.1	9.08	9.08	0.999	
			A	Average Correction Factor	1.015	
Baseline Corr AF:	9.04	Prev response	9.04	*% change	0.0%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

CH4 Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4921	79.1	7.97	7.90	1.008	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4921	79.1	7.97	7.96	1.001	
second point	4960	39.5	3.98	3.89	1.022	
third point	4980	19.8	1.99	1.91	1.043	
as left zero	5000	0.0	0.00	0.00		
as left span	4921	79.1	7.97	7.96	1.001	
			Į.	Average Correction Factor	1.022	
Baseline Corr AF:	7.90	Prev response	7.94	*% change	-0.4%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
THC Cal Slope:	1.000879	1.000853
THC Cal Offset:	-0.078771	-0.082577
CH4 Cal Slope:	1.001767	1.001309
CH4 Cal Offset:	-0.042148	-0.048553
NMHC Cal Slope:	0.999952	1.000342
NMHC Cal Offset:	-0.036961	-0.034760

Notes: Changed inlet filter after as founds. Adjusted span.

Calibration Performed By: Sean Bala



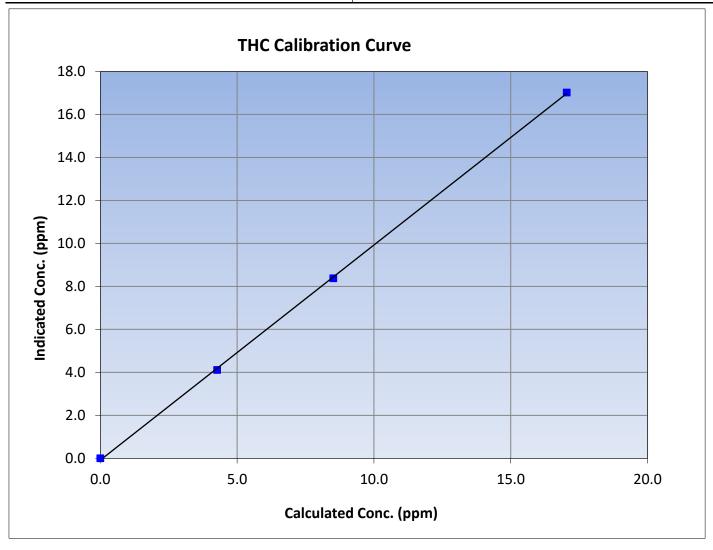
THC Calibration Summary

Version-01-2020

Station Information

June 26, 2023 **Previous Calibration:** Calibration Date: May 17, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 9:42 End Time (MST): 12:35 Analyzer make: Thermo 55i Analyzer serial #: 1170050130

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999891	≥0.995
17.05	17.02	1.0013	Correlation Coemicient	0.555651	20.333
8.51	8.38	1.0156	Slope	1.000853	0.90 - 1.10
4.27	4.12	1.0370	Siope	1.000655	0.90 - 1.10
			Intercept	-0.082577	+/-0.5





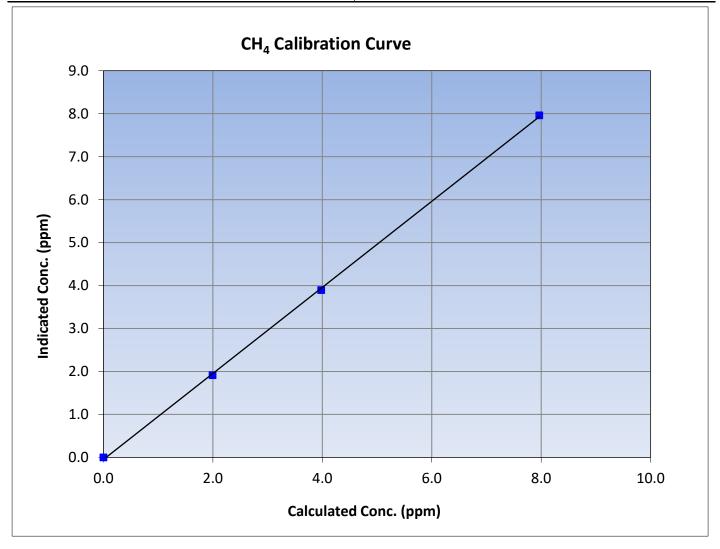
CH₄ Calibration Summary

Version-01-2020

Station Information

June 26, 2023 Calibration Date: **Previous Calibration:** May 17, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 9:42 End Time (MST): 12:35 Analyzer make: Thermo 55i Analyzer serial #: 1170050130

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	n factor (Cc/Ic) Statistical Evalua		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999816	≥0.995
7.97	7.96	1.0010	Correlation Coemicient	0.999610	20.993
3.98	3.89	1.0220	Slope	1.001309	0.90 - 1.10
1.99	1.91	1.0431	Slope	1.001309	0.90 - 1.10
			Intercept	-0.048553	+/-0.5





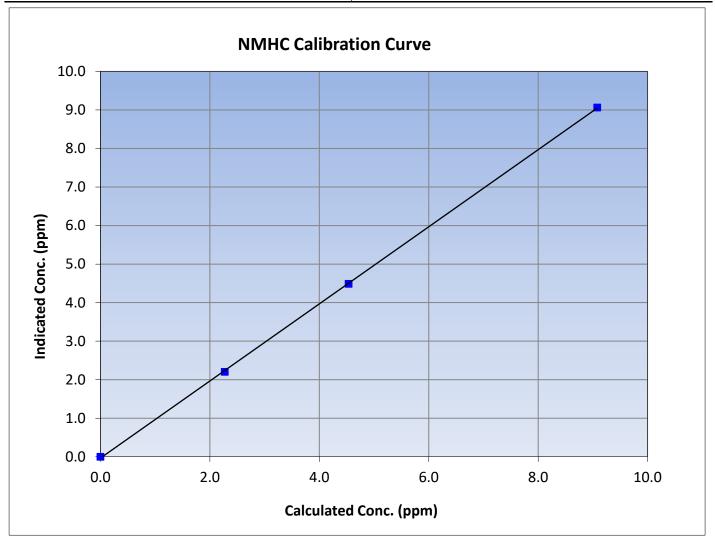
NMHC Calibration Summary

Version-01-2020

Station Information

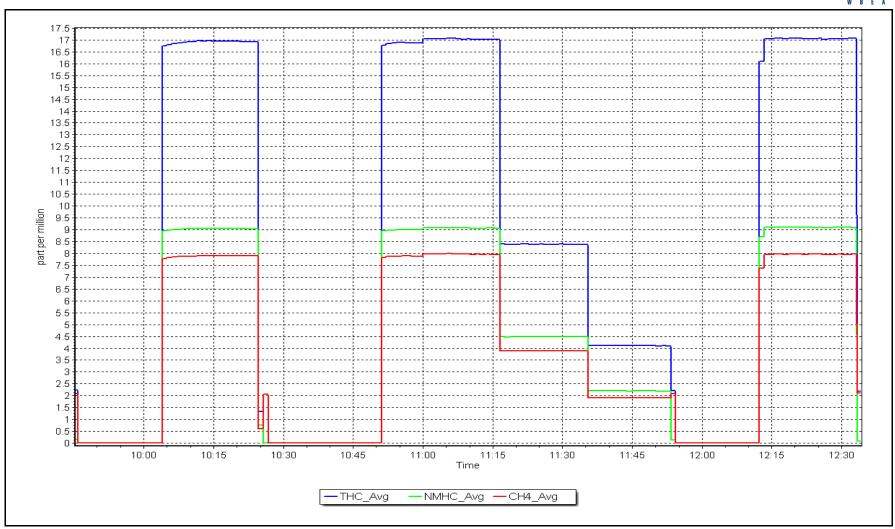
June 26, 2023 **Previous Calibration:** Calibration Date: May 17, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 9:42 End Time (MST): 12:35 Analyzer make: Thermo 55i Analyzer serial #: 1170050130

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999933	≥0.995
9.08	9.06	1.0017	Correlation Coefficient	0.55555	20.333
4.53	4.49	1.0106	Slope	1.000342	0.90 - 1.10
2.27	2.20	1.0322	Slope	1.000342	0.90 - 1.10
			Intercept	-0.034760	+/-0.5



NMHC Calibration Plot Date: June 26, 2023 Location: Fort McKay South







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

ppm

Station Information

Station Name: Fort McKay South Calibration Date: June 5, 2023

Start time (MST): 9:14
Reason: Routine

Station number: AMS 13 Last Cal Date: May 30, 2023 End time (MST): 13:39

NO gas Diff:

Calibration Standards

NO Gas Cylinder #: T2Y1P76 Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 50.98 ppm NO Cal Gas Conc: 49.32 ppm

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: 50.98 ppm Removed Gas NO Conc: 49.32

NOX gas Diff:

Calibrator Model: API T700 Serial Number: 2448 ZAG make/model: API T701 Serial Number: 1117

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1410661329

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.168 1.095 NO bkgnd or offset: 9.2 8.9 NOX coeff or slope: 0.988 0.991 NOX bkgnd or offset: 9.6 10.3 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 130.9 158.1

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.998875	0.997811
NO _x Cal Offset:	-1.831289	-1.870975
NO Cal Slope:	1.003248	1.002005
NO Cal Offset:	-2.765445	-2.905185
NO ₂ Cal Slope:	0.991692	0.997514
NO ₂ Cal Offset:	-1.272971	0.257066



$NO_X \setminus NO \setminus NO_2$ Calibration Report

Version-04-2020

Dilution Calibration Data										
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	1.1	0.1	1.1		
as found span	4919	81.1	826.9	800.0	26.9	881.2	854.6	26.3	0.9384	0.9361
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.1	-0.2	0.3		
high point	4919	81.1	826.9	800.0	26.9	824.2	800.0	24.1	1.0033	0.9999
second point	4960	40.6	413.9	400.4	13.5	410.1	397.0	13.0	1.0093	1.0086
third point	4980	20.3	207.0	200.2	6.7	202.7	195.0	7.7	1.0210	1.0268
as left zero	5000	0.0	0.0	0.0	0.0	-1.0	-0.2	-0.8		
as left span	4919	80.1	816.8	374.0	442.8	830.8	384.4	446.4	0.9832	0.9730
							Average C	orrection Factor	1.0112	1.0118
Corrected As fo	ound NO _X =	880.1 ppb	NO =	854.5 ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NO _X =	6.4%
Previous Respo	nse NO _x =	824.1 ppb	NO =	799.8 ppb				*Percent Chang	ge NO =	6.4%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As foun	d NO r ² :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
					GPT Calibration	n Data				
O3 Setpo	int (ppb)	Indicated NO Ref		cated NO Drop entration (ppb)	Calculated No concentration (pp		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	796.5		380.6	442.8		441.8	1.0023		99.8%
2nd GPT point	t (200 ppb O3)	796.5		590.2	233.2		233.5	0.9988		100.1%
3rd GPT point	(100 ppb O3)	796.5		694.2	129.2		128.7	1.0041	•	99.6%

Notes:

Adjusted zero and span. Used 2nd NO reference point due to drift.

Average Correction Factor

1.0017

Calibration Performed By:

Sean Bala

99.8%



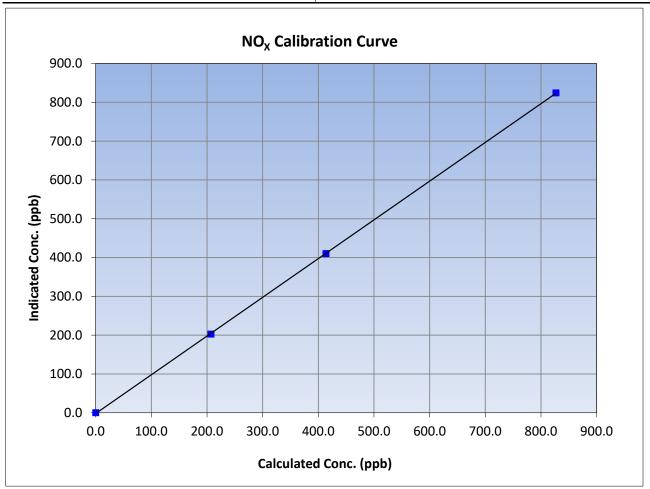
NO_X Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 5, 2023 Previous Calibration: May 30, 2023 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 9:14 End Time (MST): 13:39 Analyzer serial #: Analyzer make: Thermo 42i 1410661329

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999974	≥0.995
826.9	824.2	1.0033	Correlation Coefficient	0.55574	20.333
413.9	410.1	1.0093	Slope	0.997811	0.90 - 1.10
207.0	202.7	1.0210	Slope	0.997611	0.90 - 1.10
			Intercept	-1.870975	+/-20





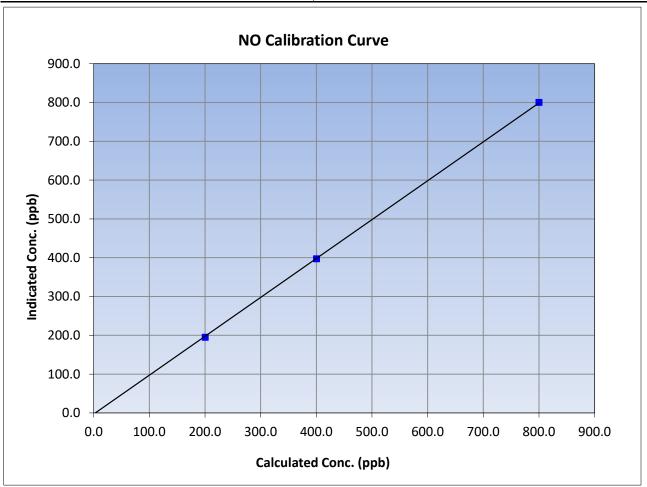
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 30, 2023 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 9:14 End Time (MST): 13:39 Analyzer make: Thermo 42i Analyzer serial #: 1410661329

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999948	≥0.995
800.0	800.0	0.9999	Correlation Coefficient	0.555546	20.333
400.4	397.0	1.0086	Slope	1.002005	0.90 - 1.10
200.2	195.0	1.0268	Siope		0.90 - 1.10
			Intercept	-2.905185	+/-20





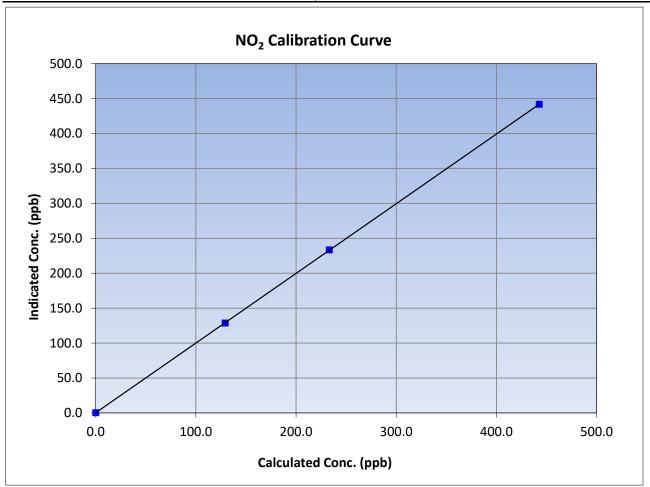
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 30, 2023 Station Name: Fort McKay South Station Number: AMS 13 Start Time (MST): 9:14 End Time (MST): 13:39 Analyzer make: Thermo 42i Analyzer serial #: 1410661329

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999994	≥0.995
442.8	441.8	1.0023	Correlation Coefficient	0.333334	20.333
233.2	233.5	0.9988	Slone	0.997514	0.90 - 1.10
129.2	128.7	1.0041	Slope		0.90 - 1.10
			Intercept	0.257066	+/-20



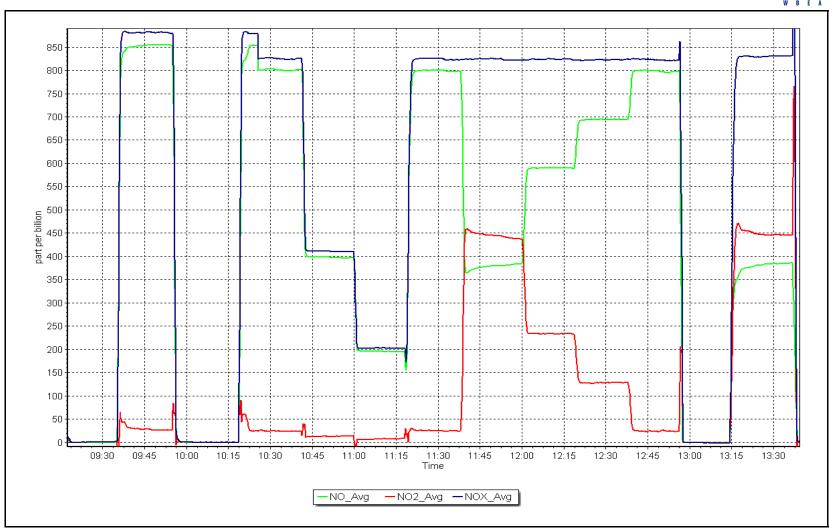
NO_x Calibration Plot

Date:

June 5, 2023

Location: Fort McKay South







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Fort McKay South Calibration Date: June 2, 2023

Start time (MST): 8:53 Reason: Routine Station number: AMS13 Last Cal Date: May 8, 2023

End time (MST): 11:52

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 2448 ZAG Make/Model: Teledyne API T701 Serial Number: 1117

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

Analyzer serial #: 3871

Finish Start Finish Start Backgd or Offset: Calibration slope: 1.003343 0.997857 3.4 2.4 Coeff or Slope: Calibration intercept: 0.440000 1.000000 0.966 0.963

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-1.2	
as found span	5000	969.9	400.0	397.9	1.005
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.4	
high point	5000	980.6	400.0	399.8	1.001
second point	5000	838.0	200.0	201.0	0.995
third point	5000	735.3	100.0	101.3	0.987
as left zero	5000	0.0	0.0	-0.1	
as left span	5000	979.1	400.0	401.6	0.996
			Averag	ge Correction Factor	0.994
Baseline Corr As found:	399.1	Previous respons		*% change	-0.7%

Baseline Corr 2nd AF pt: NΑ AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed inlet filter after as founds. Adjusted zero only.

Calibration Performed By: Sean Bala



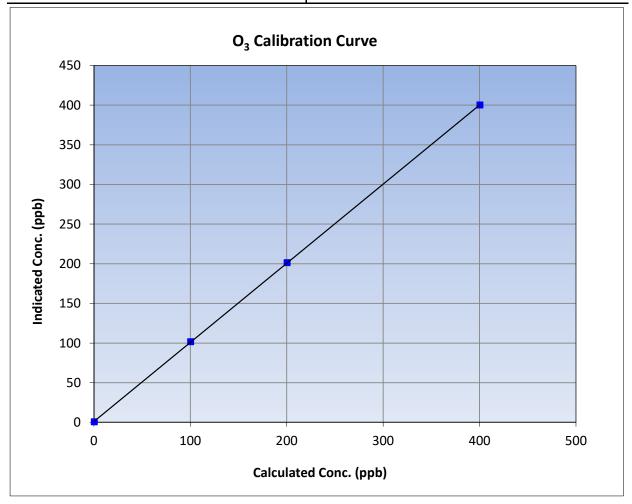
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 2, 2023 **Previous Calibration:** May 8, 2023 Station Name: Fort McKay South Station Number: AMS13 Start Time (MST): 8:53 End Time (MST): 11:52 Analyzer make: Teledyne API T400 Analyzer serial #: 3871

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.4		Correlation Coefficient	0.999989	≥0.995			
400.0	399.8	1.0005	Correlation Coefficient	0.999909	20.993			
200.0	201.0	0.9950	Slope	0.997857	0.90 - 1.10			
100.0	101.3	0.9872	Slope	0.337637	0.90 - 1.10			
			- Intercept	1.000000	+/- 5			



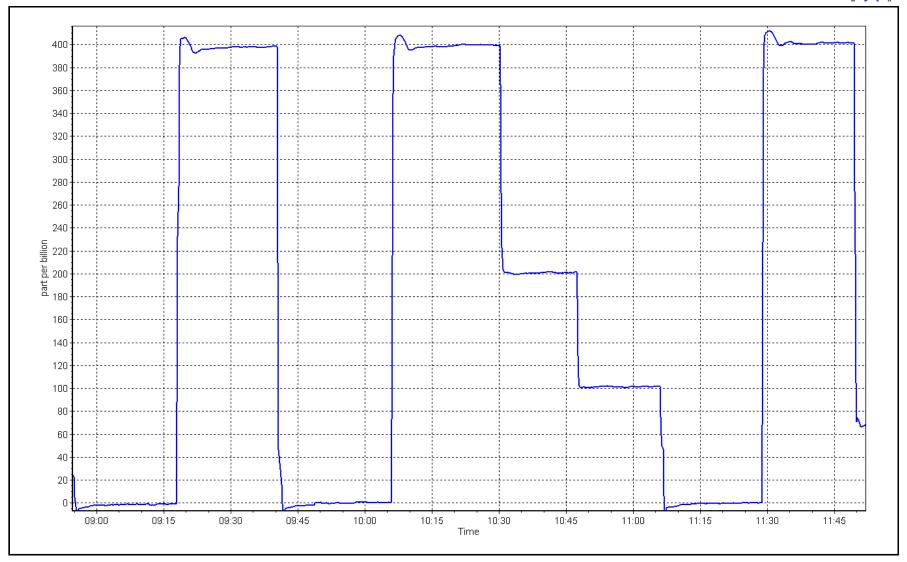
O₃ Calibration Plot

Date:

June 2, 2023

Location: Fort McKay South







T640 PM_{2.5} CALIBRATION

Version-01-2023

						VE131011-01-202
		Station Information	1			
Station Name:	Fort McKay South	Station number: AMS 13				
Calibration Date:	June 29, 2023	Last Cal Date: May 9, 2023				
Start time (MST):	9:31		End time (MST):	10:31		
Analyzer Make:	API T640		S/N:	319		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Delta Cal		S/N:	141229		
Temp/RH standard:	Delta Cal		S/N:	141229		
		Monthly Calibration To	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>		Adjusted	(Limits)
T (°C)	25.0	25.8	25.0			+/- 2 °C
P (mmHg)	730.1	731.0	730.1			+/- 10 mmHg
flow (LPM)	4.98	4.90	4.98			+/- 0.25 LPM
Leak Test:	Date of check:	June 29, 2023	Last Cal Date:	May 9,	, 2023	
	PM w/o HEPA:	47.6	PM w/ HEPA:	0.	1	<0.2 ug/m3
		Overstantin Calibration 7	To a t			
		Quarterly Calibration T	Test			
<u>Parameter</u>	<u>As found</u>	Post maintenance	<u>As left</u>		<u>Adjusted</u>	(Limits)
PMT Peak Test	9.0	10.9	10.9		✓	10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:	4.4	w/ HEPA:	1	0.0
Date Optical Cham	nber Cleaned:	June 29, 2023		•		<0.2 ug/m3
Disposable Filte	r Changed:	June 29, 2023				
		Annual Maintenance	e			
Date Sample Tul	be Cleaned:	June 29, 2	023			
Date RH/T Senso	-	June 29, 2				
	_					
Notes:	l'	nlet head clean and insp	ected. PMT peak te	est was adju	sted.	
Notes.						
Calibration by:	Sean Bala					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS14 ANZAC JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023

W R F A

Calibration slope:

Calibration intercept:

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Anzac
Calibration Date: June 5, 2023
Start time (MST): 9:50
Reason: Routine

Station number: AMS 14
Last Cal Date: May 2, 2023
End time (MST): 13:01

End time (MS1):

Calibration Standards

Cal Gas Concentration: 49.95

Cal Gas Cylinder #: CC279389

Removed Cal Gas Conc: 49.95 Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API T701H ppm Cal Gas Exp Date: January 5, 2025

Rem Gas Exp Date: NA

Diff between cyl:
Serial Number: 5239
Serial Number: 357

Coeff or Slope:

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 0710321322

Analyzer Range 0 - 1000 ppb

Start Finish

0.999181 1.016533 E -0.684110 -0.680611

ppm

Backgd or Offset: 25.2

0.798

<u>Finish</u> 25.0 0.798

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.2	
as found span	4920	80.1	800.2	809.4	0.989
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.3	
high point	4920	80.1	800.2	813.2	0.984
second point	4960	40.0	399.6	405.1	0.986
third point	4980	20.0	199.8	201.4	0.992
as left zero	5000	0.0	0.0	0.5	
as left span	4920	80.1	800.2	815.3	0.981
			Averag	ge Correction Factor	0.987

Baseline Corr As found: 809.20 Previous response 798.84 *% change 1.3% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Sample inlet filter changed after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif



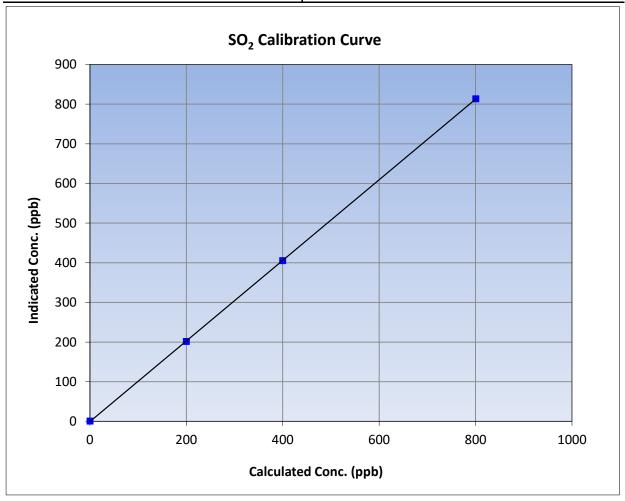
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 2, 2023 Station Name: Station Number: **AMS 14** Anzac Start Time (MST): 9:50 End Time (MST): 13:01 Analyzer make: Thermo 43i Analyzer serial #: 0710321322

Calibration Data							
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.3		Correlation Coefficient	0.999993	≥0.995		
800.2	813.2	0.9840	Correlation Coefficient	0.999993	20.995		
399.6	405.1	0.9864	Slope	1.016533	0.90 - 1.10		
199.8	201.4	0.9921	- Slope	1.010555	0.90 - 1.10		
			- Intercept	-0.680611	+/-30		



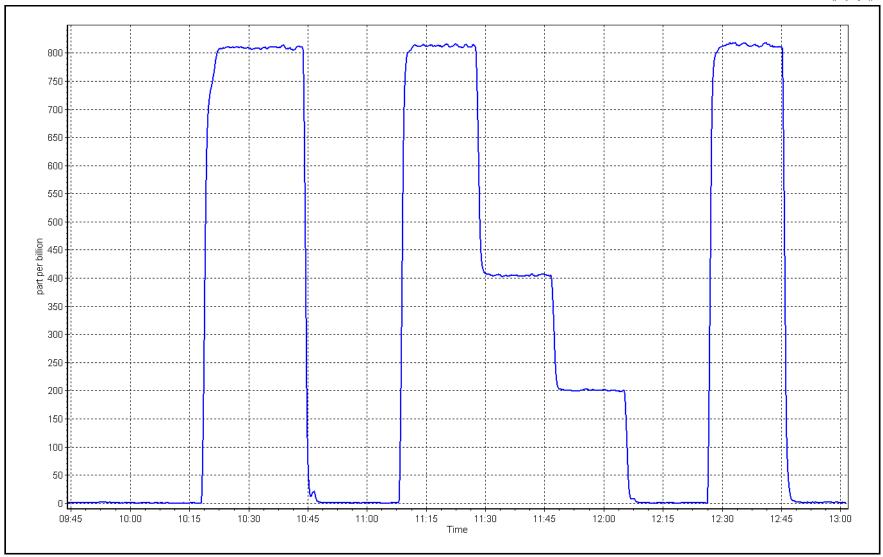
SO2 Calibration Plot

Date:

June 5, 2023

Location: Anzac







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Anzac Calibration Date: June 12, 2023 Start time (MST): 9:47

Reason: Routine Station number: AMS14 Last Cal Date: May 11, 2023

End time (MST): 14:17

Calibration Standards

Cal Gas Concentration: February 3, 2023 5.38 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: EY0000859

Removed Cal Gas Conc: Rem Gas Exp Date: NA 5.38 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: API T700 Serial Number: 5239 ZAG Make/Model: **API 701H** Serial Number: 357

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540019

CD Nova CDN-101 Converter serial #: 503 Converter make:

0 - 100 ppb Analyzer Range

Finish <u>Finish</u> <u>Start</u> <u>Start</u> Calibration slope: 0.997841 0.989547 Backgd or Offset: 5.36 5.39 Calibration intercept: 0.098854 0.039166 Coeff or Slope: 0.972 0.972

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4925	74.3	80.0	79.7	1.004
as found 2nd point	4962	37.2	40.0	39.5	1.016
as found 3rd point	4981	18.6	20.0	19.5	1.032
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05	
calibrator zero	5000	0.0	0.0	0.3		
high point	4925	74.3	80.0	79.3	1.008	
second point	4962	37.2	40.0	39.5	1.014	
third point	4981	18.6	20.0	19.6	1.021	
as left zero	5000	0.0	0.0	0.3		
as left span	4925	74.3	80.0	79.6	1.004	
SO2 Scrubber Check	4920	80.0	800.0	-0.1		
Date of last scrubber chan	ige:	_	_	Ave Corr Factor	1.014	
Date of last converter efficient	ate of last converter efficiency test:					

Date of last scrubber change:	Ave Corr Factor	1.014
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 79.6 79.88 -0.4% Prev response: *% change: -0.200957 Baseline Corr 2nd AF pt: 39.4 AF Slope: 0.997122 AF Intercept: Baseline Corr 3rd AF pt: AF Correlation: 0.999933 19.4 * = > +/-5% change initiates investigation

Changed the sample inlet filter after as founds. Completed a SO2 scrubber check after calibrator Notes:

zero. No adjustments made.

Calibration Performed By: Mohammed Kashif



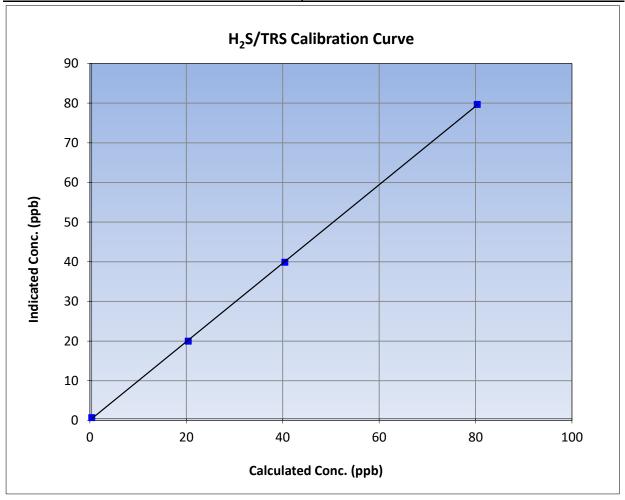
TRS Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 12, 2023 **Previous Calibration:** May 11, 2023 Station Name: Station Number: AMS14 Anzac Start Time (MST): 9:47 End Time (MST): 14:17 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540019

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.3		Correlation Coefficient	0.999950	≥0.995		
80.0	79.3	1.0083	Correlation Coefficient	0.555550	20.993		
40.0	39.5	1.0135	Slope	0.989547	0.90 - 1.10		
20.0	19.6	1.0212	Slope	0.363347	0.90 - 1.10		
			- Intercept	0.039166	+/-3		

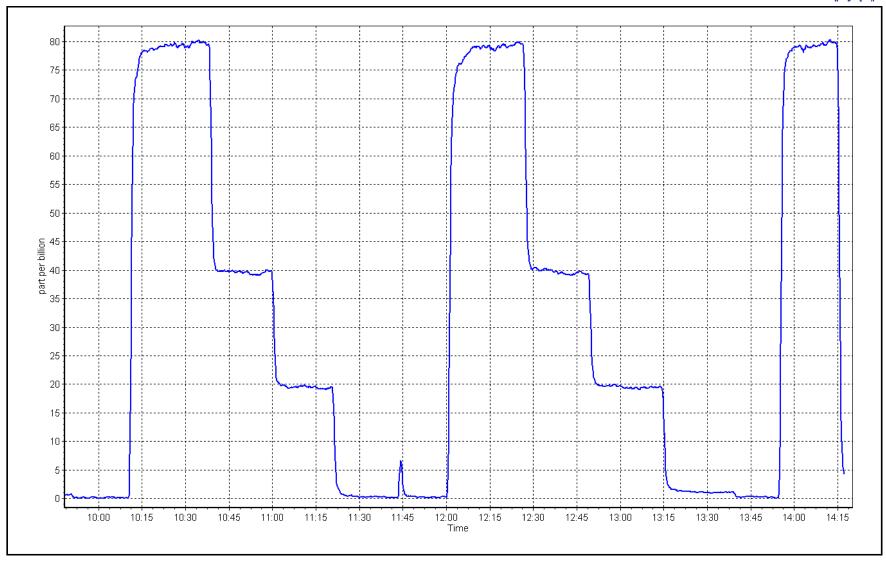


TRS Calibration Plot

Date: June 12, 2023

Location: Anzac







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Anzac
Calibration Date: June 5, 2023
Start time (MST): 9:50
Reason: Routine

Station number: AMS 14 Last Cal Date: May 2, 2023 End time (MST): 13:01

Calibration Standards

Gas Cert Reference: CC279389 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 499.3 ppm CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 207.1 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA Removed CH4 Conc. 499.3 ppm CH4 Equiv Conc. 1068.8 ppm

Removed CH4 Conc. 499.3 ppm CH4 Equiv Conc. 1068.8 ppm Diff between cyl (THC):

Diff between cyl (CH_4):

Calibrator Model:

API T700

ZAG make/model:

API 701H

Diff between cyl (NM):

Serial Number: 5239

Serial Number: 357

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148494

THC Range (ppm): 0 - 20 ppm NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 3.90E-04 3.90E-04 NMHC SP Ratio: 4.53E-05 4.53E-05 CH4 Retention time: 12.20 12.20 NMHC Peak Area: 201206 201206

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.1	17.12	17.09	1.002
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.1	17.12	17.05	1.004
second point	4960	40.0	8.55	8.57	0.998
third point	4980	20.0	4.28	4.26	1.003
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.1	17.12	17.18	0.997
			A	verage Correction Factor	1.002
Baseline Corr AF:	17.09	Prev response	17.05	*% change	0.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

					VCISION OF 2
		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.1	9.12	9.08	1.005
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.1	9.12	9.08	1.005
second point	4960	40.0	4.56	4.56	1.000
hird point	4980	20.0	2.28	2.26	1.007
is left zero	5000	0.0	0.00	0.00	
as left span	4920	80.1	9.12	9.12	1.001
·			A۱	verage Correction Factor	1.004
Baseline Corr AF:	9.08	Prev response	9.08	*% change	0.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
as found zero	5000	0.0	0.00	0.00	
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co		CF <i>Limit= 0.95-1.0</i>
as found span	4920	80.1	8.00	8.01	0.998
as found 2nd point	4320	00.1	0.00	0.01	0.556
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.1	8.00	7.97	1.004
second point	4960	40.0	3.99	4.01	0.996
hird point	4980	20.0	2.00	2.00	0.999
is left zero	5000	0.0	0.00	0.00	
ns left span	4920	80.1	8.00	8.06	0.992
				verage Correction Factor	0.999
Baseline Corr AF:	8.01	Prev response	7.97	*% change	0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		Start		Finish	
THC Cal Slope:		0.996430		0.996014	
THC Cal Offset:		-0.007805		0.012807	
CH4 Cal Slope:		0.996993		0.996447	
crit car stope.		0.550555		0.550447	

Notes: Sample inlet filter changed after as founds. No adjustments made.

-0.002038

0.995937

-0.005767

Calibration Performed By: Mohammed Kashif

CH4 Cal Offset:

NMHC Cal Slope:

NMHC Cal Offset:

0.010369

0.995647

0.002638



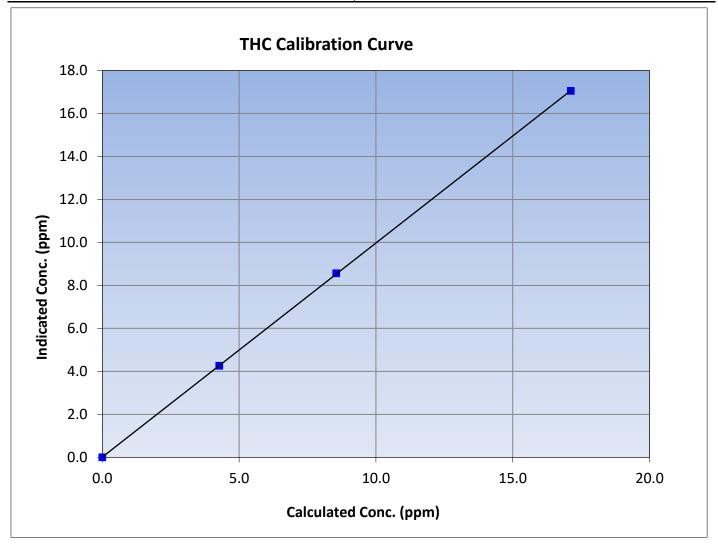
THC Calibration Summary

Version-01-2020

Station Information

Previous Calibration: Calibration Date: June 5, 2023 May 2, 2023 Station Name: Anzac Station Number: **AMS 14** 9:50 Start Time (MST): End Time (MST): 13:01 Analyzer make: Thermo 55i Analyzer serial #: 1118148494

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999988	≥0.995	
17.12	17.05	1.0042	Correlation Coemicient	0.555566	20.333	
8.55	8.57	0.9981	Slope	0.996014	0.90 - 1.10	
4.28	4.26	1.0029	Зюре	0.990014	0.90 - 1.10	
			Intercept	0.012807	+/-0.5	





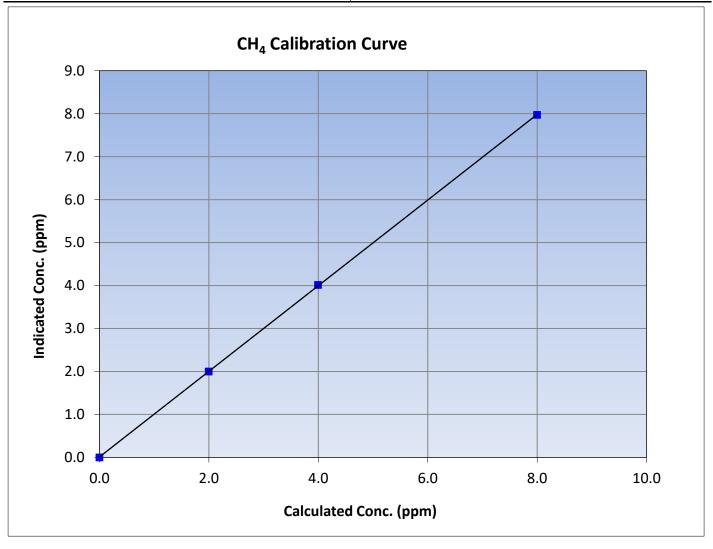
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 2, 2023 Station Name: Anzac Station Number: **AMS 14** Start Time (MST): 9:50 End Time (MST): 13:01 Analyzer make: Analyzer serial #: 1118148494 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999980	≥0.995
8.00	7.97	1.0036	Correlation Coemicient	0.999960	20.993
3.99	4.01	0.9956	Slope	0.996447	0.90 - 1.10
2.00	2.00	0.9986	Slope	0.990447	0.90 - 1.10
			Intercept	0.010369	+/-0.5





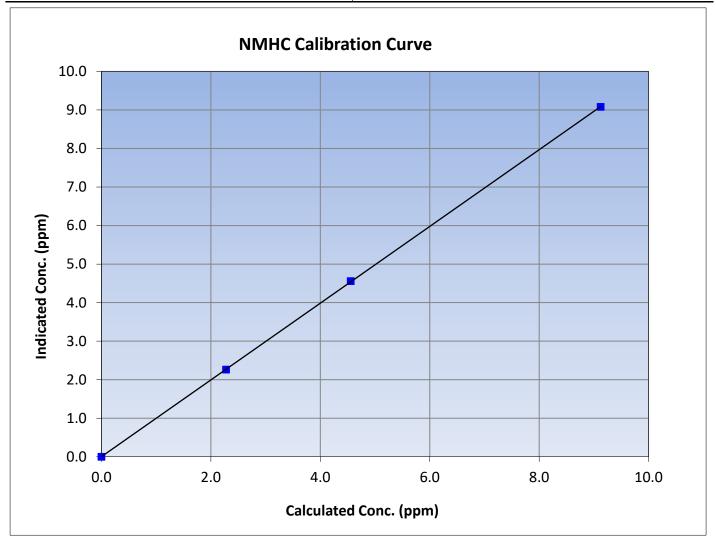
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 2, 2023 Station Name: Anzac Station Number: **AMS 14** 9:50 Start Time (MST): End Time (MST): 13:01 Analyzer make: Analyzer serial #: 1118148494 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999991	≥0.995	
9.12	9.08	1.0048	Correlation Coefficient	0.555551	20.333	
4.56	4.56	1.0000	Slope	0.995647	0.90 - 1.10	
2.28	2.26	1.0067	Slope	0.993047	0.90 - 1.10	
			Intercept	0.002638	+/-0.5	

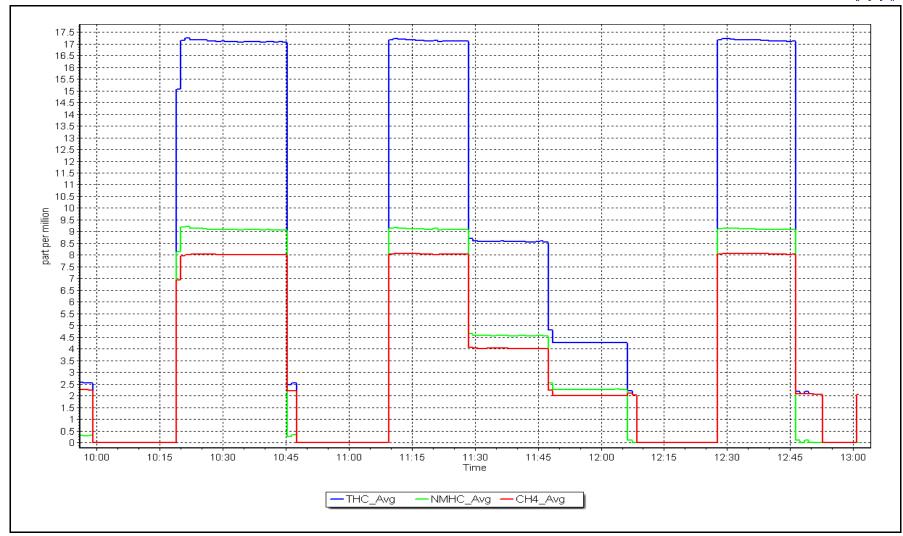


NMHC Calibration Plot

Date: June 5, 2023

Location: Anzac







CH4 Cal Gas Conc.

Removed Gas Cert:

Diff between cyl (CH_4):

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name:AnzacStation number: AMS 14Calibration Date:June 19, 2023Last Cal Date: June 5, 2023Start time (MST):11:04End time (MST): 13:33

Reason: Cylinder Change Support gas cylinder change out.

499.3

Calibration Standards

Gas Cert Reference: CC279389 Cal Gas Expiry Date: January 5, 2025

CH4 Equiv Conc. 1068.8 ppm

C3H8 Cal Gas Conc. 207.1 ppm

NA Removed Gas Expiry: NA

Removed CH4 Conc. 499.3 ppm CH4 Equiv Conc. 1068.8 ppm

Removed C3H8 Conc. 207.1 ppm Diff between cyl (THC):

ppm

Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 5239 ZAG make/model: API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1118148494

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u>

CH4 SP Ratio: 3.90E-04 NA NMHC SP Ratio: 4.53E-05 NA CH4 Retention time: 12.20 NA NMHC Peak Area: 201206 NA

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.1	17.12	17.24	0.993
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.1	17.12	17.15	0.999
second point					
third point					
as left zero					
as left span					

			Ave	erage Correction Factor	0.999
Baseline Corr AF:	17.24	Prev response	17.07	*% change	1.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates	investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.1	9.12	9.11	1.001
as found 2nd point	1320	00.1	3.12	3.11	1.001
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.1	9.12	9.06	1.007
second point					
third point					
as left zero					
as left span					
1			Aver	age Correction Factor	1.007
Baseline Corr AF:	9.11	Prev response	9.09	*% change	0.3%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.1	8.00	8.13	0.984
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.1	8.00	8.09	0.989
second point					
third point					
as left zero					
as left span					
			Aver	age Correction Factor	0.989
Baseline Corr AF:	8.13	Prev response	7.98	*% change	1.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		0.996014		1.001446	
THC Cal Offset:		0.012807		0.000000	
CH4 Cal Slope:		0.996447		1.011299	
CH4 Cal Offset:		0.010369		0.000000	
NMHC Cal Slope:		0.995647		0.992809	

Changed out the Hydrogen and Nitrogen cylinders after as founds. Second span run was comparable

to the as found points. No changes were made onto the analyzer.

0.000000

Calibration Performed By: Mohammed Kashif

0.002638

NMHC Cal Offset:

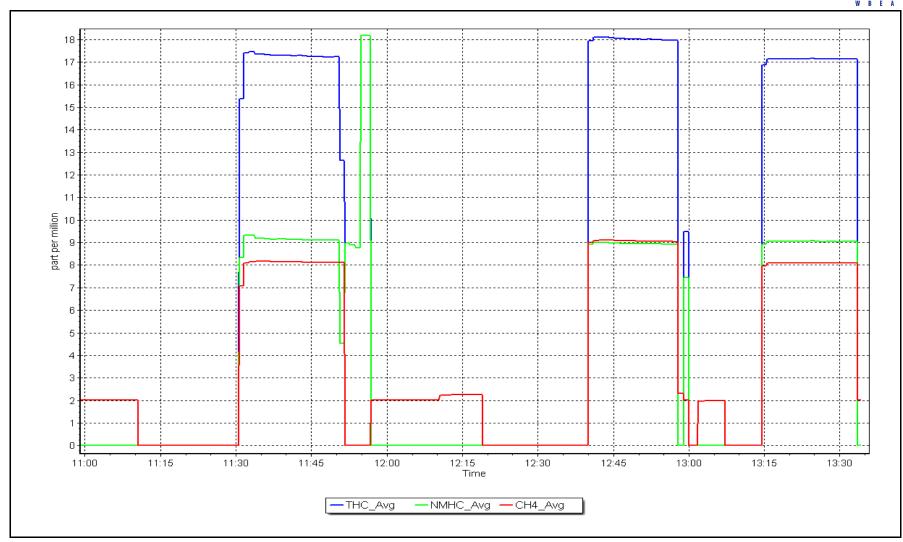
Notes:

NMHC Calibration Plot

Date: June 19, 2023

Location: Anzac







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Anzac
Calibration Date: June 8, 2023
Start time (MST): 9:34

Reason: Routine

Station number: AMS 14 Last Cal Date: May 1, 2023

End time (MST): 14:41

NO gas Diff:

Calibration Standards

NO Gas Cylinder #: T2Y1P8D Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 50.92 ppm NO Cal Gas Conc: 50.05 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.92 ppm Removed Gas NO Conc: 50.05 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 5239
ZAG make/model: Teledyne API 701H Serial Number: 357

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1426262592

NOX Range (ppb): 0 - 1000 ppb

Start <u>Finish</u> <u>Start</u> <u>Finish</u> NO coeff or slope: 1.361 1.375 NO bkgnd or offset: 3.7 3.7 NOX coeff or slope: 0.996 0.996 NOX bkgnd or offset: 3.7 3.7 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 162.7 162.1

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.995080	1.000547
NO _x Cal Offset:	-0.466631	-0.105430
NO Cal Slope:	0.996609	1.001604
NO Cal Offset:	-1.790505	-1.609467
NO ₂ Cal Slope:	1.001233	1.002084
NO ₂ Cal Offset:	0.590521	1.232321



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilu	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	0.1	-0.1	0.3		
as found span	4921	78.6	800.5	786.8	13.7	792.9	776.1	16.8	1.0096	1.0138
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.4	0.0	0.4		
high point	4921	78.6	800.5	786.8	13.7	800.9	787.1	13.9	0.9995	0.9997
second point	4961	39.3	400.2	393.4	6.8	400.7	392.2	8.5	0.9988	1.0030
third point	4980	19.6	199.6	196.2	3.4	198.7	192.9	5.8	1.0046	1.0172
as left zero	5000	0.0	0.0	0.0	0.0	0.4	0.0	0.3		
as left span	4921	78.6	800.5	389.5	411.0	800.6	389.6	411.0	0.9999	0.9999
							Average C	Correction Factor	1.0010	1.0066
Corrected As fo	ound NO _X =	792.8 ppb	NO =	776.2 ppb	* = > +/-59	% change initiates	investigation	*Percent Chang	ge NO _X =	-0.4%
Previous Respo	onse NO _x =	796.1 ppb	NO =	782.4 ppb				*Percent Chang	ge NO =	-0.8%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	$d NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As found	d NO r ² :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				G	PT Calibration	Data				
O3 Setpo	oint (ppb)	Indicated NO Ref		cated NO Drop centration (ppb)	Calculated NC concentration (pp		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									_
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	782.6		385.3	411.0		412.6	0.9961		100.4%
2nd GPT point	t (200 ppb O3)	782.6		582.3	214.0		216.1	0.9902		101.0%
3rd GDT point	(100 ppb O3)	782.6		683.2	113.1		115.4	0.9799)	102.1%

Notes:

Sample inlet filter changed after as founds. Adjusted span only.

Average Correction Factor

0.9887

101.1%



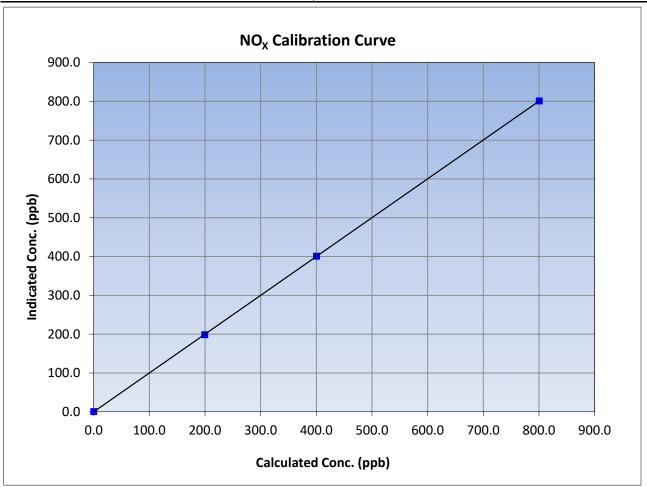
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 8, 2023 **Previous Calibration:** May 1, 2023 Station Name: Station Number: AMS 14 Anzac Start Time (MST): 9:34 End Time (MST): 14:41 Analyzer serial #: Analyzer make: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999996	≥0.995
800.5	800.9	0.9995	Correlation Coefficient	0.999990	20.993
400.2	400.7	0.9988	Slope	1.000547	0.90 - 1.10
199.6	198.7	1.0046	Slope	1.000547	0.90 - 1.10
			Intercept	-0.105430	+/-20





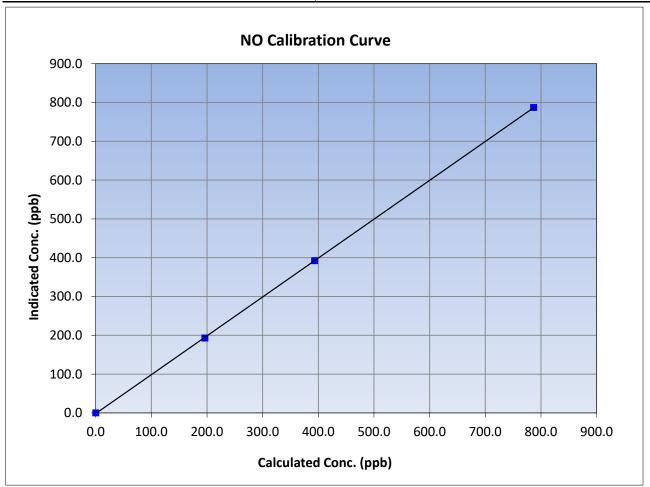
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 8, 2023 **Previous Calibration:** May 1, 2023 Station Name: Station Number: AMS 14 Anzac Start Time (MST): 9:34 End Time (MST): 14:41 Analyzer make: Thermo 42i Analyzer serial #: 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999979	≥0.995
786.8	787.1	0.9997	Correlation Coefficient	0.333373	20.993
393.4	392.2	1.0030	Slope	1.001604	0.90 - 1.10
196.2	192.9	1.0172	Slope	1.001004	0.90 - 1.10
			Intercept	-1.609467	+/-20





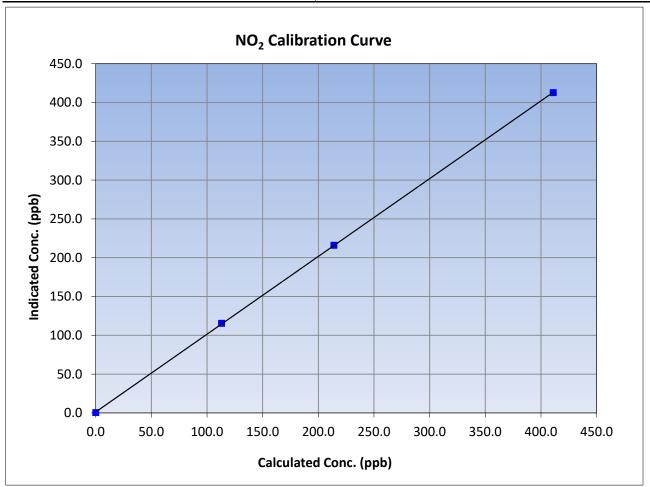
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 8, 2023 **Previous Calibration:** May 1, 2023 Station Name: Station Number: AMS 14 Anzac Start Time (MST): 9:34 End Time (MST): 14:41 Analyzer serial #: Analyzer make: Thermo 42i 1426262592

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.4		Correlation Coefficient	0.999980	≥0.995
411.0	412.6	0.9961	Correlation Coefficient	0.55550	20.993
214.0	216.1	0.9902	Slope	1.002084	0.90 - 1.10
113.1	115.4	0.9799	Slope	1.002064	0.90 - 1.10
			Intercept	1.232321	+/-20

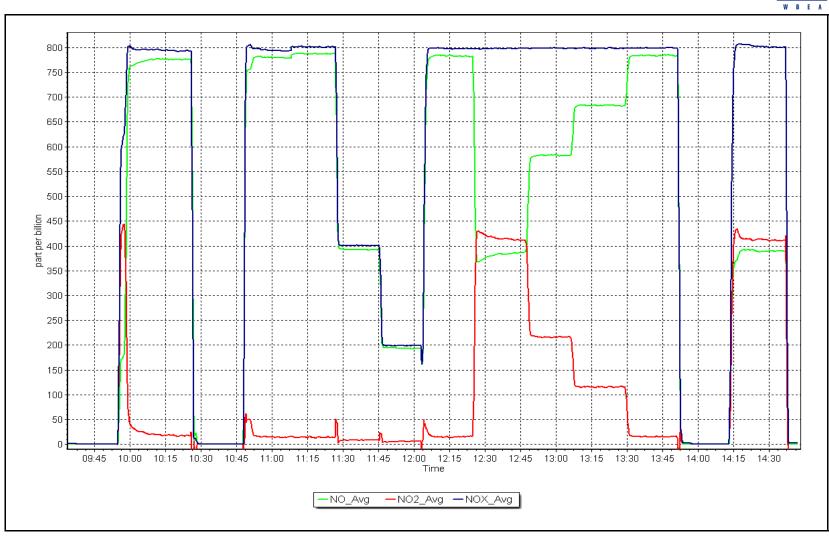


NO_x Calibration Plot

Date: June 8, 2023

Location: Anzac







Reason:

Wood Buffalo Environmental Association

O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Anzac
Calibration Date: June 7, 2023
Start time (MST): 9:59

9:59 Routine Station number: AMS14 Last Cal Date: May 2, 2023

End time (MST): 12:47

Calibration Standards

O3 generation mode: Photometer Calibrator Make/Model: API T700

ZAG Make/Model: API 701H

Serial Number: 5239 Serial Number: 357

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1426262595

Analyzer Range 0 - 500 ppb

<u>Start</u> <u>Finish</u> 1.007857 0.993171 Backgd or Offset: Start 1.3

<u>Finish</u> 1.3

 Calibration slope:
 1.007857
 0.993171
 Backgd or Offset:
 1.3
 1.3

 Calibration intercept:
 -0.500000
 1.020000
 Coeff or Slope:
 1.516
 1.516

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.4	
as found span	5000	884.2	400.0	398.2	1.005
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.4	
high point	5000	884.9	400.0	397.9	1.005
second point	5000	769.3	200.0	200.2	0.999
third point	5000	669.8	100.0	100.8	0.992
as left zero	5000	0.0	0.0	0.1	
as left span	5000	883.1	400.0	401.8	0.996
			Averag	ge Correction Factor	0.999

Baseline Corr As found: 397.8 Previous response 402.6 *% change -1.2% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Sample inlet filter changed after as founds. No adjustments made.

Calibration Performed By: Mohammed Kashif



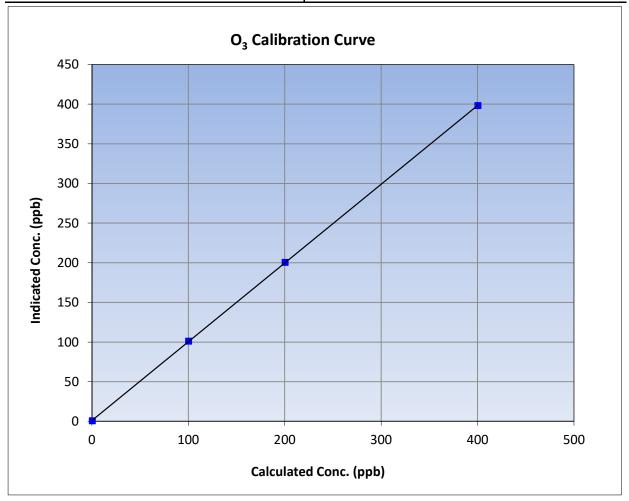
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 7, 2023 **Previous Calibration:** May 2, 2023 Station Name: Station Number: AMS14 Anzac Start Time (MST): 9:59 End Time (MST): 12:47 Analyzer make: Thermo 49i Analyzer serial #: 1426262595

Calibration Data							
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.4		Correlation Coefficient	0.999988	≥0.995		
400.0	397.9	1.0053	- Correlation Coefficient		20.995		
200.0	200.2	0.9990	Slope	0.993171	0.90 - 1.10		
100.0	100.8	0.9921	Slope	0.995171	0.90 - 1.10		
			- Intercept	1.020000	+/- 5		

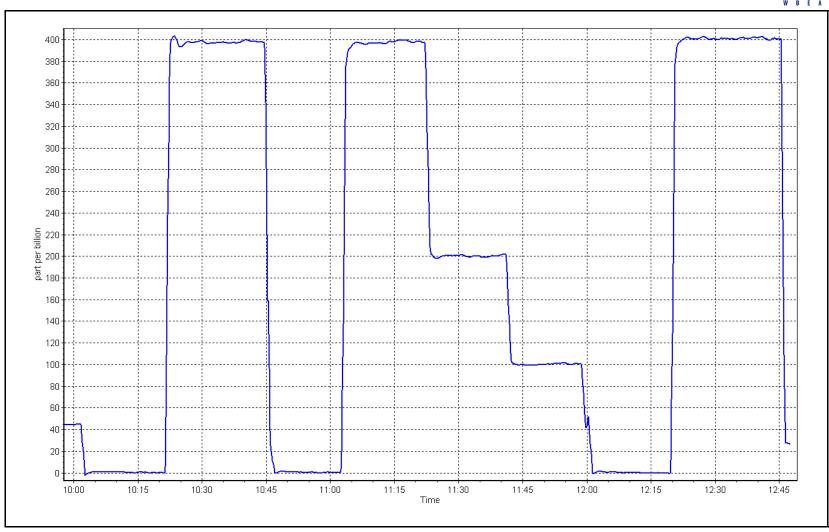


O₃ Calibration Plot

Date: June 7, 2023

Location: Anzac







Calibration by:

Kelly Baragar

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

W D E A						Version-01-2023
		Station Information	1			
Station Name:	Anzac		Station number:	AMS 14		
Calibration Date:	June 14, 2023		Last Cal Date:	May 30, 20	23	
Start time (MST):	11:10		End time (MST):	14:35		
Analyzer Make:	API T640		S/N:	825		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Alicat FP-25		S/N:	388744		
Temp/RH standard:	Alicat FP-25		S/N:	388744		
		Monthly Calibration To	est			
<u>Parameter</u>	As found	Measured	As left		<u>Adjusted</u>	(Limits)
T (°C)	-62.6	10.9	11.6			+/- 2 °C
P (mmHg)	706.3	707.0	706.3			+/- 10 mmHg
flow (LPM)	4.32	6.23	5.00		✓	+/- 0.25 LPM
Leak Test:	Date of check:	June 14, 2023	Last Cal Date:	May 30	, 2023	
	PM w/o HEPA:	9.0	PM w/ HEPA:	0.	0	<0.2 ug/m3
Note: this leak check will be	e completed before the	quarterly work and will :	serve as the pre ma	aintenance l	eak check	
Inlet cleaning:	Inlet Head	✓				
		Quarterly Calibration T	Test .			
<u>Parameter</u>	<u>As found</u>	Post maintenance	<u>As left</u>		<u>Adjusted</u>	(Limits)
PMT Peak Test		10.8	10.8			10.9 +/- 0.5
Post-maintenance	e leak check:	PM w/o HEPA:		w/ HEPA:		
Date Optical Cham	nber Cleaned:	March 30, 2023		•		<0.2 ug/m3
Disposable Filte	r Changed:	March 30, 2023				
		Annual Maintenance	e			
Date Sample Tube Cleaned:		June 21, 2	022			
Date RH/T Sensor Cleaned:		June 21, 2	022			
		erating at 100% capacity			_	
Notes:		paired temperature sens				
	dust tes	t, no adjustments require	ea. Did not do fina	i ieak check	due to rain	

CALS_285



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS17 WAPASU JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023

W R F A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name:WapasuStation number:AMS17Calibration Date:June 5, 2023Last Cal Date:May 15, 2023Start time (MST):10:35End time (MST):13:36

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.38 ppm Cal Gas Exp Date: January 12, 2029

Cal Gas Cylinder #: ALM066507

Removed Cal Gas Conc: 50.38 ppm Rem Gas Exp Date: n/a

Removed Gas Cyl #: n/a Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 2449 ZAG Make/Model: API 701H Serial Number: 359

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1218153459

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 0.998882 0.998368 Backgd or Offset: 12.4 12.4 1.099 Calibration intercept: -2.039793 -2.660243 Coeff or Slope: 1.099

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic)
See i onit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-0.3	
as found span	4921	79.4	800.0	793.4	1.008
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4921	79.4	800.0	797.8	1.003
second point	4960	39.7	400.0	394.0	1.015
third point	4980	19.8	199.5	194.8	1.024
as left zero	5000	0.0	0.0	-0.2	
as left span	4920	79.4	800.1	797.1	1.004
			Averag	ge Correction Factor	1.014
Baseline Corr As found:	793 70	Previous resnonse	2 797 ∩4	*% change	-0.4%

Baseline Corr As found: 793.70 Previous response 797.04 *% change -0.4%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Aswin Sasi Kumar



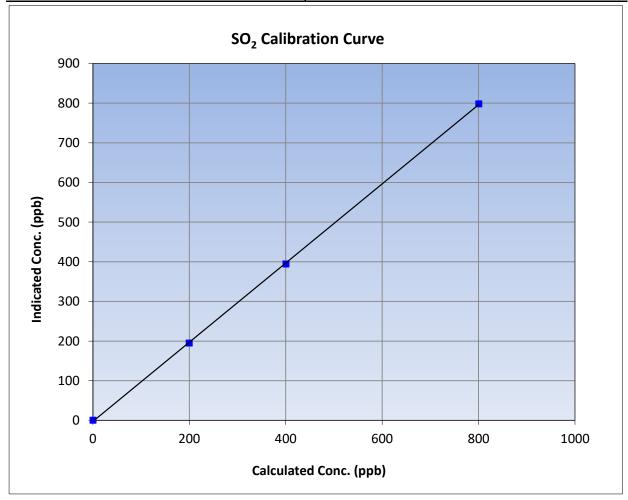
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 15, 2023 Station Name: Station Number: AMS17 Wapasu Start Time (MST): 10:35 End Time (MST): 13:36 Analyzer make: Thermo 43i Analyzer serial #: 1218153459

Calibration Data							
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999941	≥0.995		
800.0	797.8	1.0027	Correlation Coefficient		20.333		
400.0	394.0	1.0153	Slope	0.998368	0.90 - 1.10		
199.5	194.8	1.0242	Slope		0.90 - 1.10		
			- Intercept	-2.660243	+/-30		



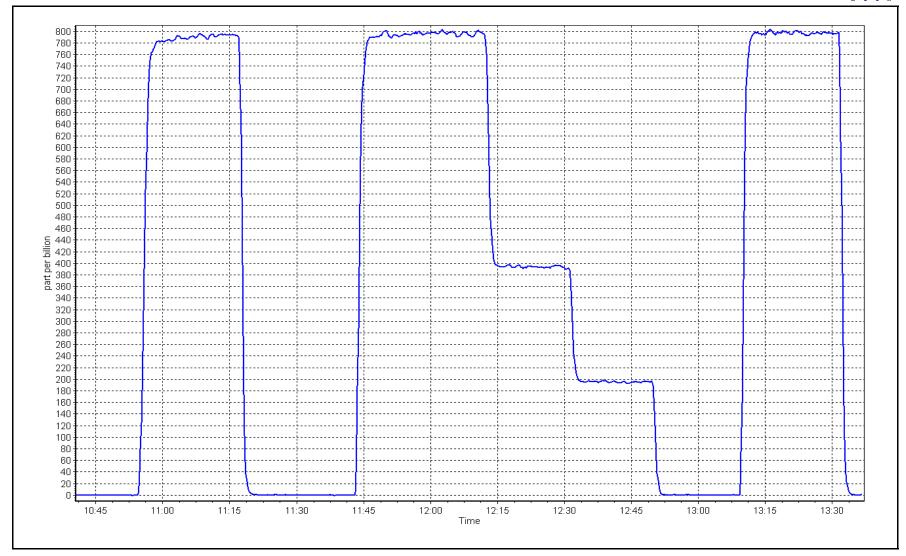
SO2 Calibration Plot

Date:

June 5, 2023

Location: Wapasu





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Wapasu Calibration Date: June 21, 2023

Start time (MST): 9:45 Reason: Routine Station number: AMS17 Last Cal Date: May 23, 2023

End time (MST): 14:47

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: September 16, 2024 5.076 ppm

Cal Gas Cylinder #: CC511852

Removed Cal Gas Conc: 5.076 ppm Removed Gas Cyl #: n/a

Calibrator Make/Model: API T700 ZAG Make/Model: **API T701H**

Rem Gas Exp Date: n/a Diff between cyl:

Serial Number: 2449 Serial Number: 359

Analyzer Information

Analyzer make: Thermo 450i Analyzer serial #: 1218153583

Converter serial #: n/a Converter make:

0 - 100 ppb Analyzer Range

> Start **Finish**

<u>Finish</u> <u>Start</u> 0.987854 0.997854 Backgd or Offset: Calibration slope: 12.7 13.2 -0.199211 Calibration intercept: 0.100766 Coeff or Slope: 1.085 1.115

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4921	78.8	80.0	79.5	1.008
as found 2nd point	4961	39.4	40.0	40.0	1.002
as found 3rd point	4980	19.7	20.0	19.8	1.015
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4921	78.8	80.0	79.8	1.003
second point	4961	39.4	40.0	39.5	1.013
third point	4980	19.7	20.0	19.5	1.026
as left zero	5000	0.0	0.0	0.4	
as left span	4921	78.8	80.0	77.7	1.030
SO2 Scrubber Check	4921	79.4	0.008	0.3	
Date of last scrubber chan	ige:	n/a		Ave Corr Factor	1.014
Date of last converter effic	ciency test:	n/a	_	_	efficiency

Date of last scrubber change	2:	n/a		Ave Corr Factor	1.014
Date of last converter efficie	ncy test:	n/a			efficiency
Baseline Corr As found:	79.4	Prev response:	79.13	*% change:	0.3%

Baseline Corr 2nd AF pt: 39.9 AF Slope: 0.993425 Baseline Corr 3rd AF pt: AF Correlation: 0.999982 19.7

* = > +/-5% change initiates investigation

AF Intercept:

0.080804

Changed the inlet filter after as founds. Span adjusted. Notes:

Calibration Performed By: Aswin Sasi Kumar



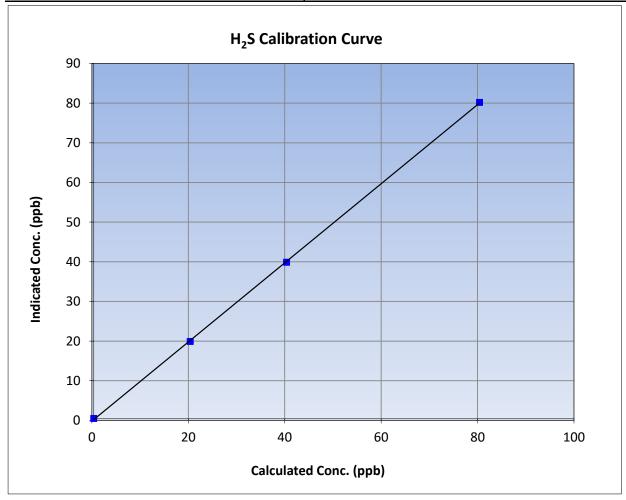
H₂S Calibration Summary

Version-11-2021

Station Information

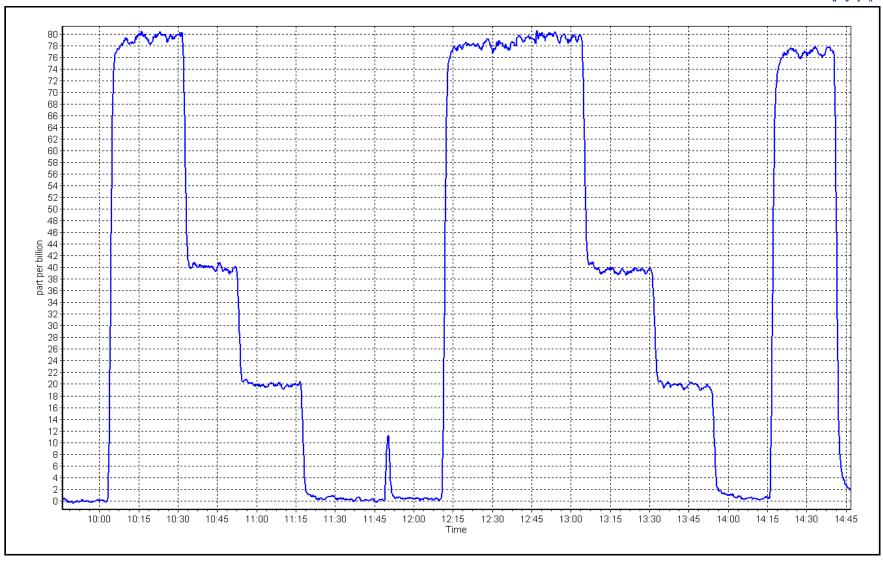
Calibration Date: June 21, 2023 **Previous Calibration:** May 23, 2023 Station Name: Station Number: AMS17 Wapasu Start Time (MST): 9:45 End Time (MST): 14:47 Analyzer make: Thermo 450i Analyzer serial #: 1218153583

	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.1		Correlation Coefficient	0.999934	≥0.995				
80.0	79.8	1.0025	Correlation Coefficient	0.555554	20.993				
40.0	39.5	1.0125	Slope	0.997854	0.90 - 1.10				
20.0	19.5	1.0257	Slope	0.557654	0.90 - 1.10				
			Intercept	-0.199211	+/-3				



Location: Wapasu





Date: June 21, 2023



THC Calibration Report

Version-01-2020

Station Information

Station Name: Wapasu
Calibration Date: June 5, 2023
Start time (MST): 10:35
Reason: Routine

Station number: AMS17 Last Cal Date: May 15, 2023

1076.3

ppm

End time (MST): 13:36

CH4 Equiv Conc.

Calibration Standards

Gas Cert Reference: ALM066507 Cal Gas Expiry Date: January 12, 2029

CH4 Cal Gas Conc. 503.5 ppm C3H8 Cal Gas Conc. 208.3 ppm

Removed Gas Cert: n/a Removed Gas Expiry: n/a

Removed CH4 Conc. 503.5 ppm CH4 Equiv Conc. 1076.3 ppm

Removed C3H8 Conc. 208.3 ppm Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 2449 ZAG Make/Model: API 701H Serial Number: 359

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1218153352

Analyzer Range: 0 - 20 ppm

Start Finish Finish Start Calibration slope: Background: 1.004482 0.998402 3.070 3.210 -0.031959 Coefficient: 4.296 Calibration intercept: -0.015906 4.483

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentrati (ppm) (Cc)	ion Indicated Concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.02	
as found span	4921	79.4	17.09	16.31	1.048
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.03	
high point	4921	79.4	17.09	17.07	1.001
second point	4960	39.7	8.55	8.44	1.013
third point	4980	19.8	4.26	4.19	1.018
as left zero	5000	0.0	0.00	0.00	
as left span	4920	79.4	17.09	17.01	1.005
			Ave	erage Correction Factor	1.011
Baseline Corr As found:	16.33	Previous response	17.15	*% change	-5.1%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation:			

Notes: Changed the inlet filter after as founds. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

* = > +/-5% change initiates investigation



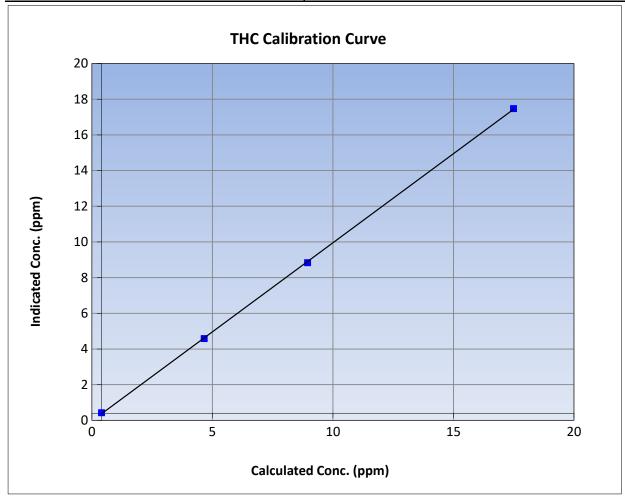
THC Calibration Summary

Version-01-2020

Station Information

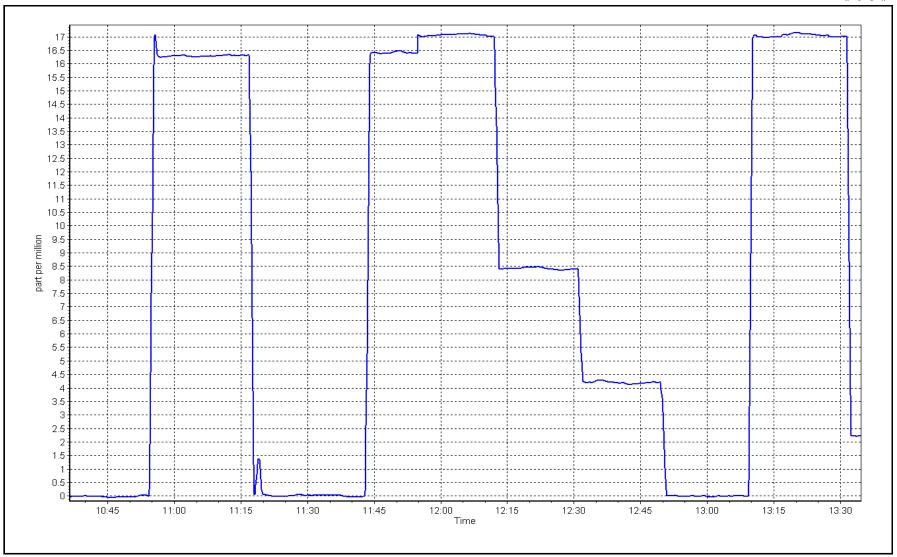
Previous Calibration: Calibration Date: June 5, 2023 May 15, 2023 Station Name: Station Number: AMS17 Wapasu Start Time (MST): End Time (MST): 10:35 13:36 Analyzer make: Thermo 51i-LT Analyzer serial #: 1218153352

Calibration Data								
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>				
0.00	0.03		Correlation Coefficient	0.999935	≥0.995			
17.09	17.07	1.0011	Correlation Coefficient	0.999933	20.995			
8.55	8.44	1.0129	Slope	0.998402	0.90 - 1.10			
4.26	4.19	1.0180	Slope	0.556402	0.90 - 1.10			
			- Intercept	-0.031959	+/-1.5			



THC Calibration Plot Date: June 5, 2023 Location: Wapasu







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Wapasu Calibration Date: June 6, 2023 Start time (MST): 9:55

Reason: Removal Station number: AMS17 Last Cal Date: May 18, 2023

End time (MST): 12:54

Cal Gas Expiry Date: April 13, 2025

Calibration Standards

NO Gas Cylinder #: T375YK8

NOX Cal Gas Conc: NO Cal Gas Conc: 49.11 ppm ppm

Removed Cylinder #:

Removed Gas Exp Date: Removed Gas NO Conc: Removed Gas NOX Conc: 49.11 ppm 48.07 ppm

NOX gas Diff:

NO gas Diff: **API T700** Serial Number: 2449 Calibrator Model: ZAG make/model: **API T701H** Serial Number: 359

Analyzer Information

Analyzer make: Teledyne API T200

NOX Range (ppb): 0 - 1000 ppb

Analyzer serial #: 833

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	0.836	N/A	NO bkgnd or offset:	0.1	N/A
NOX coeff or slope:	0.828	N/A	NOX bkgnd or offset:	-0.4	N/A
NO2 coeff or slope:	1.000	N/A	Reaction cell Press:	4.4	N/A

Calibration Statistics

Start **Finish**

NO_x Cal Slope: 1.000389 NO_x Cal Offset: -0.960000 NO Cal Slope: 1.000187 NO Cal Offset: -1.540000 NO₂ Cal Slope: 0.997323 NO₂ Cal Offset: -0.628631



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Diluti	ion Ca	librat	ion C)ata
--------	--------	--------	-------	------

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	3.6	-0.4	4.0		
as found span	4917	83.2	817.2	799.9	17.3	816.8	798.8	18.0	1.0005	1.0014
as found 2nd	4958	41.6	408.6	399.9	8.7	407.3	397.5	9.9	1.0032	1.0061
as found 3rd	4979	20.8	204.3	200.0	4.3	202.4	196.2	6.2	1.0094	1.0192
new cyl resp										
calibrator zero										
high point										
second point										
third point										
as left zero										
as left span										
							Average C	orrection Factor	-	
Corrected As fo	und NO _X =	813.2 ppb	NO =	799.2 ppb	* = > +/-5	5% change initiates	investigation	*Percent Chan	ge NO _X =	-0.4%
Previous Respo	nse NO _X =	816.5 ppb	NO =	798.5 ppb				*Percent Chan	ge NO =	0.1%
Baseline Corr 2	nd pt NO _x =	403.7 ppb	NO =	397.9 ppb	As foun	$NO_x r^2$:	0.999961	Nx SI: 0.9965	599 Nx Int:	1.220
Baseline Corr 3			NO =	196.6 ppb	As foun	nd NO r ² :	0.999981	NO SI: 1.0002	273 NO Int:	-2.020
2230		-23.0 PP0		-55.0 PP0	As foun		0.999945	NO2 SI: 0.9921		

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero			0.0	4.0		
as found GPT point (400 ppb NO2)	795.2	400.5	412.0	413.1	0.9974	100.3%
as found GPT point (200 ppb NO2)	795.2	599.5	213.0	212.9	1.0005	100.0%
as found GPT point (100 ppb NO2)	795.2	699.7	112.8	116.0	0.9725	102.8%
1st GPT point (400 ppb O3)						
2nd GPT point (200 ppb O3)						
3rd GPT point (100 ppb O3)						
			A	verage Correction Factor	-	

Notes:

Removal calibration performed due to elevated zero baseline, the instrument needs further investigation and maintenance.

Calibration Performed By:

Aswin Sasi Kumar

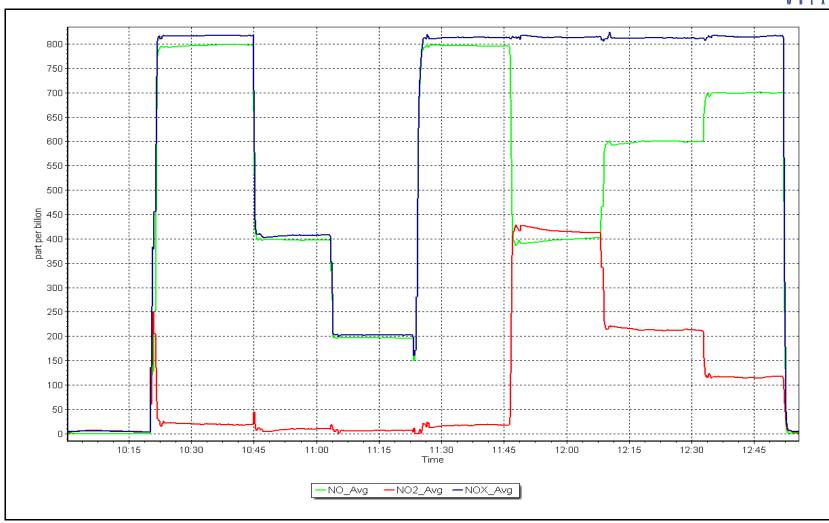
NO_x Calibration Plot

Date:

June 6, 2023

Location: Wapasu







NO_X \ NO \ NO₂ Calibration Report

Removed Gas Exp Date:

Version-04-2020

Station Information

Station Name: Wapasu Calibration Date: June 7, 2023 Start time (MST): 10:08 Install Reason:

Station number: AMS17 Last Cal Date: N/A End time (MST): 15:04

Cal Gas Expiry Date: April 13, 2025

Calibration Standards

NO Gas Cylinder #: T375YK8

NOX Cal Gas Conc: NO Cal Gas Conc: 49.11 48.07 ppm ppm

Removed Cylinder #:

Removed Gas NO Conc: Removed Gas NOX Conc: 49.11 ppm 48.07 ppm

NOX gas Diff:

NO gas Diff: **API T700** Serial Number: 2449 Calibrator Model: ZAG make/model: **API T701H** Serial Number: 359

Analyzer Information

Analyzer make: Thermo Scientific 42iQ Analyzer serial #: 12300522720

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: N/A 0.932 NO bkgnd or offset: N/A 2.4 NOX coeff or slope: 0.984 NOX bkgnd or offset: 2.4 N/A N/A NO2 coeff or slope: N/A 1.000 Reaction cell Press: N/A 141.3

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	N/A	1.003075
NO _X Cal Offset:	N/A	-4.520000
NO Cal Slope:	N/A	1.003530
NO Cal Offset:	N/A	-5.460000
NO ₂ Cal Slope:	N/A	1.006000
NO ₂ Cal Offset:	N/A	-0.618680



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow		Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero										
as found span										
as found 2nd										
as found 3rd										
new cyl resp		<u> </u>			·					
calibrator zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.0		
high point	4917	83.2	817.2	799.9	17.3	818.0	800.5	17.5	0.9990	0.9992
second point	4958	41.6	408.6	399.9	8.7	401.5	391.6	9.9	1.0177	1.0213
third point	4979	20.8	204.3	200.0	4.3	196.8	190.8	6.0	1.0381	1.0481
as left zero	5000	0.0	0.0	0.0	0.0	0.4	0.3	0.1		
as left span	4917	83.2	817.2	392.7	424.5	812.0	385.2	427.0	1.0064	1.0193
							Average C	Correction Factor	r 1.0183	1.0229
Corrected As fo	ound NO _X =	NA ppb	NO = NA	A ppb	* = > +/-5°	% change initiates i	investigation	*Percent Chang	nge NO _x =	: NA
Previous Respo	onse NO _X =	NA ppb	NO = NA	A ppb				*Percent Chang	nge NO =	: NA
Baseline Corr 2	nd pt NO _X =	NA ppb	NO = NA	A ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3		NA ppb	NO = NA	A ppb	As found	$100 \text{ NO } \text{r}^2$:		NO SI:	NO Int:	ı
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				•	GPT Calibration	Data				
O3 Setpo	int (ppb)	Indicated NO Refere concentration (ppl		ed NO Drop ration (ppb)	Calculated NC concentration (pp		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = As Found Limit = 0	= 0.95-1.05 Calibratio	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	797.4	30	90.2	424.5		426.1	0.9963	3	100.4%
2nd GPT point	t (200 ppb O3)	797.4	60	09.2	205.5		208.0	0.9880	0	101.2%
3rd GPT point	(100 ppb O3)	797.4	70	01.7	113.0		110.9	1.0190	0	98.1%
						Average Co	orrection Factor	r 1.0011	1	99.9%

Notes:

Install calibration, zero and span adjusted.

Calibration Performed By:

Aswin Sasi Kumar



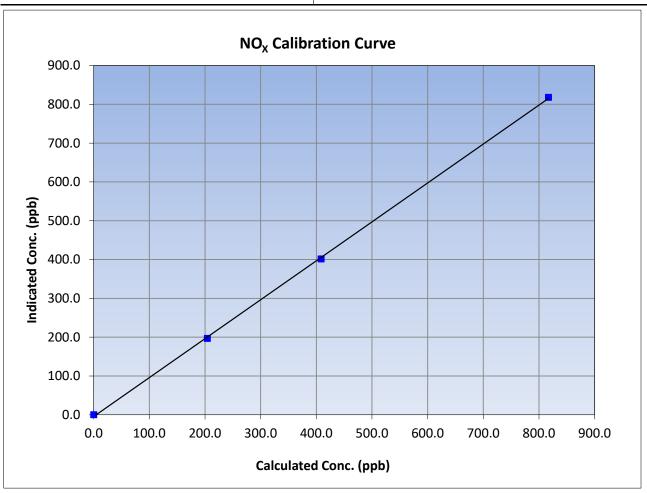
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 7, 2023 Previous Calibration: N/A Station Name: Station Number: AMS17 Wapasu Start Time (MST): 10:08 End Time (MST): 15:04 Analyzer serial #: Analyzer make: Thermo Scientific 42iQ 12300522720

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.1		Correlation Coefficient	0.999845	≥0.995
817.2	818.0	0.9990	Correlation Coefficient	0.555045	E0.333
408.6	401.5	1.0177	Slope	1.003075	0.90 - 1.10
204.3	196.8	1.0381	Slope	1.003073	0.90 - 1.10
			Intercept	-4.520000	+/-20





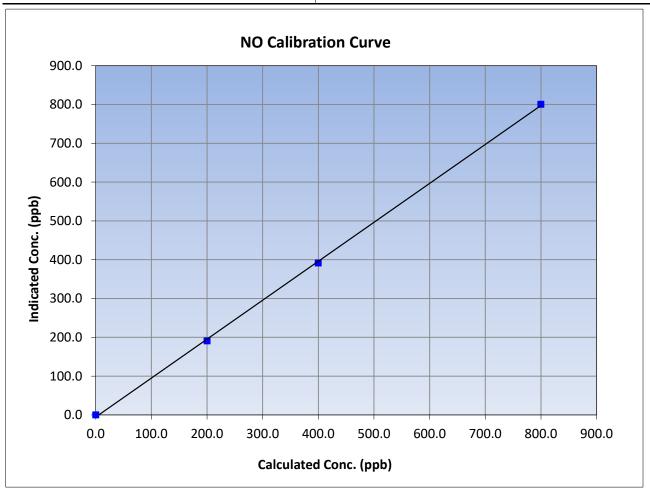
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 7, 2023 Previous Calibration: N/A Station Name: Station Number: AMS17 Wapasu Start Time (MST): 10:08 End Time (MST): 15:04 Analyzer make: Thermo Scientific 42iQ Analyzer serial #: 12300522720

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999778	≥0.995
799.9	800.5	0.9992	Correlation Coefficient	0.333776	20.993
399.9	391.6	1.0213	Slope	1.003530	0.90 - 1.10
200.0	190.8	1.0481	Зюре	1.003330	0.50 - 1.10
			Intercept	-5.460000	+/-20





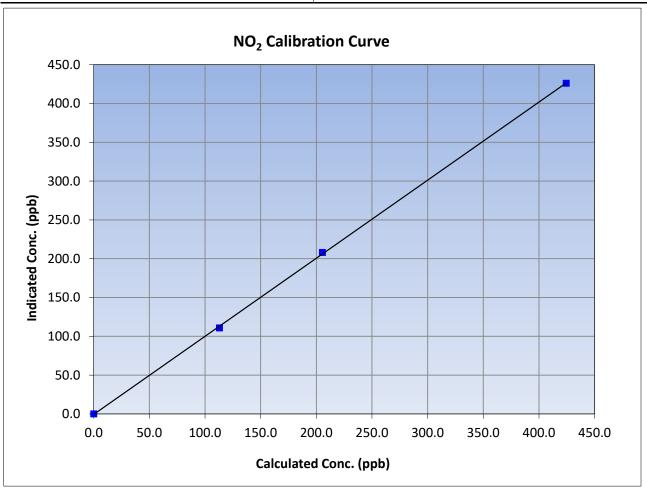
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 7, 2023 Previous Calibration: N/A Station Name: Station Number: AMS17 Wapasu Start Time (MST): 10:08 End Time (MST): 15:04 Analyzer serial #: Analyzer make: Thermo Scientific 42iQ 12300522720

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999911	≥0.995	
424.5	426.1	0.9963	Correlation Coefficient	0.555511	20.999	
205.5	208.0	0.9880	Slope	1.006000	0.90 - 1.10	
113.0	110.9	1.0190	Зюре	1.000000	0.90 - 1.10	
			Intercept	-0.618680	+/-20	



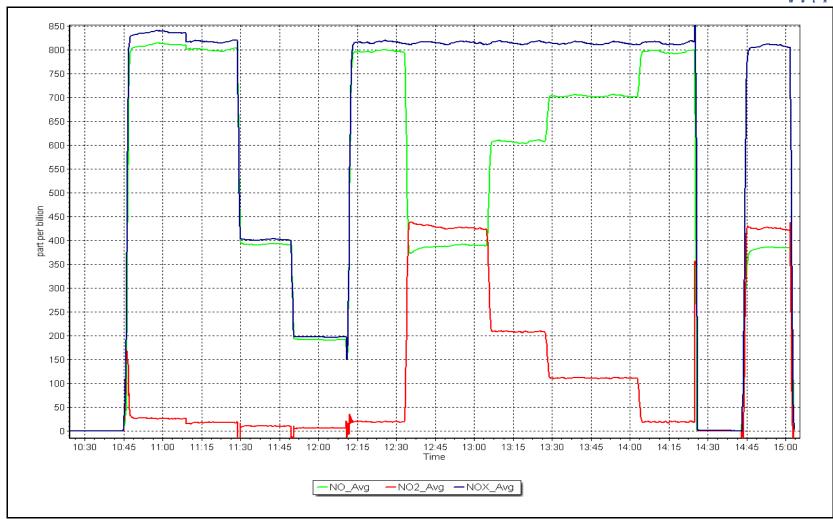
NO_x Calibration Plot

Date:

June 7, 2023

Location: Wapasu







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Wapasu
Calibration Date: June 1, 2023
Start time (MST): 10:15

Station number: AMS17 Last Cal Date: May 5, 2023 End time (MST): 13:18

Reason: Routine

Calibration Standards

O3 generation mode: Photometer Calibrator Make/Model: API T700

ZAG Make/Model: API T700 API T701H

Serial Number: 2449 Serial Number: 359

Analyzer serial #: 3870

Analyzer Information

Analyzer make: API T400

Analyzer Range 0 - 500 ppb

<u>Start</u> <u>Finish</u>

<u>Finish</u> 1.004914 Ba

Backgd or Offset: Start -1.8

Finish

Calibration slope: Calibration intercept: 1.008857 -0.600000

-0.460000

Coeff or Slope:

-1.8 1.020 -1.8 1.020

O₃ Calibration Data

Set Point	Total air flow rate	Calibrator Lamp	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Set Point	(sccm)	Voltage Drive	concentration (ppb) (Cc)	(ppm) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	0.0	
as found span	5000	1077.3	400.0	401.0	0.998
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.4	
high point	5000	1077.3	400.0	401.9	0.995
second point	5000	900.3	200.0	200.2	0.999
third point	5000	789.5	100.0	99.1	1.009
as left zero	5000	0.0	0.0	0.3	
as left span	5000	1077.3	400.0	406.4	0.984
			Averag	ge Correction Factor	1.001

Baseline Corr As found: 401.0 Previous response 402.9 *% change -0.5% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Aswin Sasi Kumar



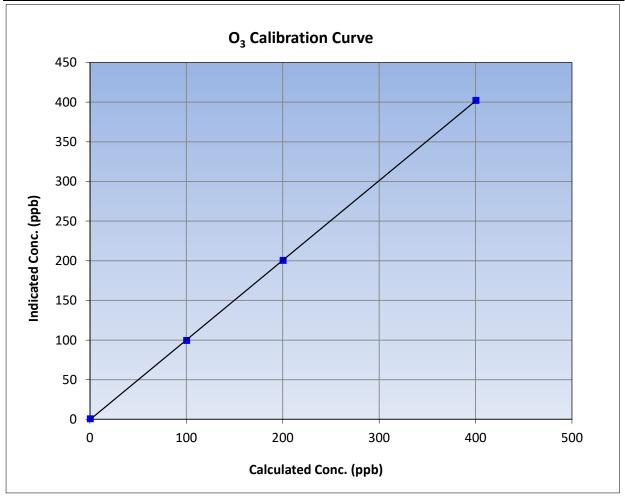
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 1, 2023 **Previous Calibration:** May 5, 2023 Station Name: Station Number: AMS17 Wapasu Start Time (MST): 10:15 End Time (MST): 13:18 Analyzer make: **API T400** Analyzer serial #: 3870

	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.4		Correlation Coefficient	0.999979	≥0.995			
400.0	401.9	0.9953	Correlation Coefficient	0.555575	20.995			
200.0	200.2	0.9990	Slope	1.004914	0.90 - 1.10			
100.0	99.1	1.0091	Зюре	1.004314	0.90 - 1.10			
			- Intercept	-0.460000	+/- 5			



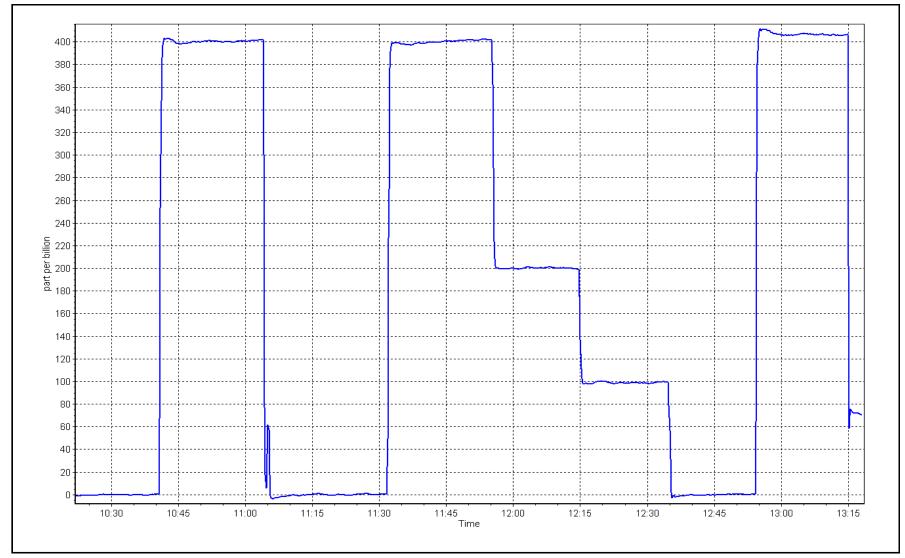
O₃ Calibration Plot

Date:

June 1, 2023

Location: Wapasu







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	ı			
Station Name:	Wapasu		Station number:	AMS 17		
Calibration Date:	June 21, 2023		Last Cal Date:		23	
Start time (MST):	13:31		End time (MST):	14:09		
Analyzer Make:	API T640		S/N:	1183		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388748		
Temp/RH standard:	Alicat FP-25BT		S/N:	388748		
		Monthly Calibration Te	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>		<u>Adjusted</u>	(Limits)
T (°C)	15.5	15.1	15.5			+/- 2 °C
P (mmHg)	712.8	715.8	712.8			+/- 10 mmHg
flow (LPM)	5.01	5	5.01			+/- 0.25 LPM
Leak Test:	Date of check:	June 21, 2023	Last Cal Date:	May 23	3, 2023	
	PM w/o HEPA:	2.9	PM w/ HEPA:	0.		<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and will s	erve as the pre mai	ntenance le	eak check	
Inlet cleaning:	Inlet Head	✓				
-		Quarterly Calibration T	est			
Parameter	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	AS TOUTIU	rost maintenance	ASTELL		Aujusteu	10.9 +/- 0.5
rivii reak iest						10.9 +/- 0.5
Post-maintenance	leak check:	PM w/o HEPA:		w/ HEPA:		
Date Optical Chamb	oer Cleaned:	March 23, 2	2023			<0.2 ug/m3
Disposable Filter	Changed:	March 23, 2	2023			
		Annual Maintenance	9			
Date Sample Tube	e Cleaned:					
Date RH/T Sensor	-					
Natas		Temp, pressure and flo	ow chacked Look c	hock passo	4	
Notes:		reinp, pressure and in	OVV CHECKEU. LEAK C	neck hasse	u.	



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS18 STONY MOUNTAIN JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023

W R F A

Calibration slope:

Calibration intercept:

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Stony Mountain
Calibration Date: June 15, 2023
Start time (MST): 10:37

Reason: Routine

Station number: AMS 18 Last Cal Date: May 8, 2023

End time (MST): 13:48

Calibration Standards

Cal Gas Concentration: 49.40

Cal Gas Cylinder #: CC463851

Removed Cal Gas Conc: 49.40
Removed Gas Cyl #: NA

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API 701H

Cal Gas Exp Date: February 23, 2025

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 2658 Serial Number: 360

Coeff or Slope:

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: JC1501301453

Analyzer Range 0 - 1000 ppb

Start Finish

ppm

ppm

1.000576 1.002775 -1.343541 -1.563172 Backgd or Offset: 22.6

22.6 0.808

* = > +/-5% change initiates investigation

Finish22.60.808

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5009	0.0	0.0	-0.2	
as found span	4919	81.0	800.3	800.2	1.000
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.2	
high point	4919	81.0	800.3	802.1	0.998
second point	4959	40.5	400.2	398.0	1.005
third point	4979	20.2	199.6	197.4	1.011
as left zero	5000	0.0	0.0	-0.2	
as left span	4919	81.0	800.3	799.1	1.001
			Avera	ge Correction Factor	1.005

Baseline Corr As found: 800.40 Previous response 799.40 *% change 0.1% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

Notes: Sample inlet filter changed after as founds. No adjustments needed.

Calibration Performed By: Aswin Sasi Kumar



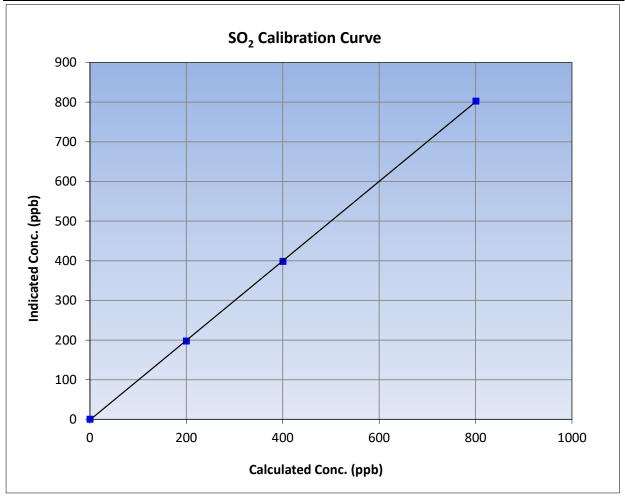
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 8, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:37 End Time (MST): 13:48 Analyzer make: Thermo 43i Analyzer serial #: JC1501301453

	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.2		Correlation Coefficient	0.999975	≥0.995				
800.3	802.1	0.9977	Correlation Coefficient	0.999975	20.995				
400.2	398.0	1.0055	Slope	1.002775	0.90 - 1.10				
199.6	197.4	1.0112	Slope	1.002773	0.90 - 1.10				
			- Intercept	-1.563172	+/-30				

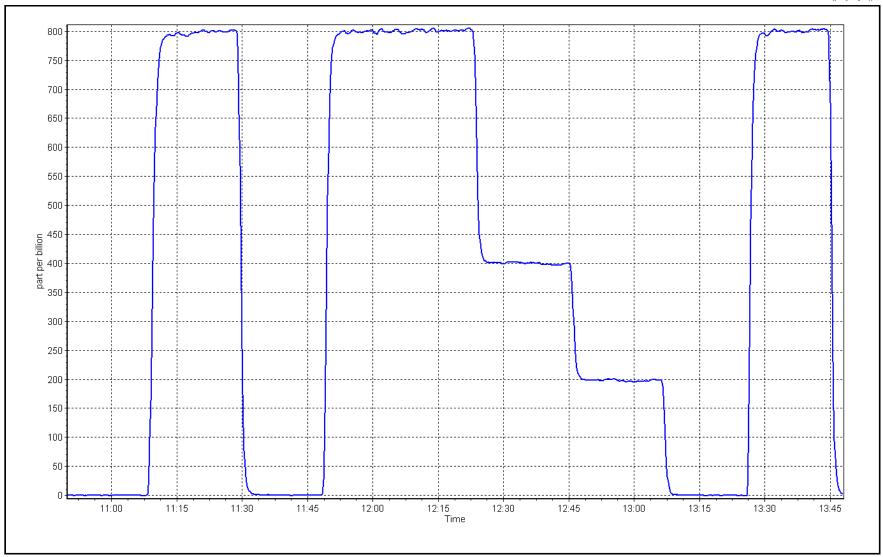


SO2 Calibration Plot

Date: June 15, 2023

Location: Stony Mountain







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Stony Mountain
Calibration Date: June 27, 2023
Start time (MST): 10:00
Reason: Routine

Station number: AMS18
Last Cal Date: May 16, 2023
End time (MST): 14:55

Calibration Standards

Cal Gas Concentration: 5.479 ppm Cal Gas Exp Date: January 4, 2025

Cal Gas Cylinder #: CC500395

Removed Cal Gas Conc: 5.479 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA Diff between cyl:
Calibrator Make/Model: Teledyne API T700 Serial Number: 265

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658 ZAG Make/Model: Teledyne API T701 Serial Number: 360

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153359

Converter make: CD Nova CDN-101 Converter serial #: 555

Analyzer Range 0 - 100 ppb

Start **Finish** <u>Finish</u> <u>Start</u> 1.001444 1.003297 Backgd or Offset: 2.70 Calibration slope: 2.59 Calibration intercept: 0.240955 0.101073 Coeff or Slope: 1.189 1.159

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4927	73.0	80.0	78.1	1.026
as found 2nd point	4964	36.5	40.0	38.3	1.047
as found 3rd point	4983	18.3	20.0	18.6	1.084
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.2	
high point	4927	73.0	80.0	80.3	0.996
second point	4964	36.5	40.0	40.5	0.987
third point	4983	18.3	20.0	19.9	1.007
as left zero	5000	0.0	0.0	0.3	
as left span	4927	73.0	80.0	80.5	0.994
SO2 Scrubber Check	4923	77.1	771.0	0.0	
Date of last scrubber chan	ge:	17-Dec-21		Ave Corr Factor	0.997
Date of last converter effic	ciency test:				efficiency
Baseline Corr As found:	78.0	Prev response:	80.35	*% change:	-3.0%

Baseline Corr 2nd AF pt: 38.2 AF Slope: 0.978430 AF Intercept: -0.478368
Baseline Corr 3rd AF pt: 18.5 AF Correlation: 0.999748

* = > +/-5% change initiates investigation

Notes: Sample inlet filter changed after as founds. Scrubber check completed after calibrator zero. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar



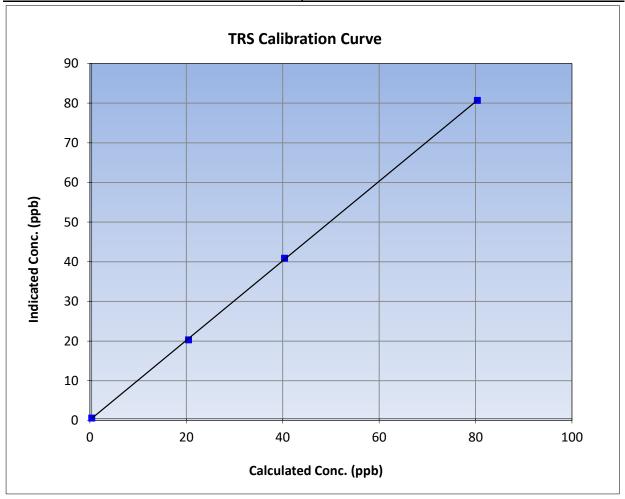
TRS Calibration Summary

Version-11-2021

Station Information

Previous Calibration: Calibration Date: June 27, 2023 May 16, 2023 Station Name: Stony Mountain Station Number: AMS18 Start Time (MST): 10:00 End Time (MST): 14:55 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1218153359

	Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.2		Correlation Coefficient	0.999947	≥0.995			
80.0	80.3	0.9962	Correlation Coefficient	0.555547	20.993			
40.0	40.5	0.9875	Slope	1.003297	0.90 - 1.10			
20.0	19.9	1.0074	Slope	1.003297	0.90 - 1.10			
			- Intercept	0.101073	+/-3			

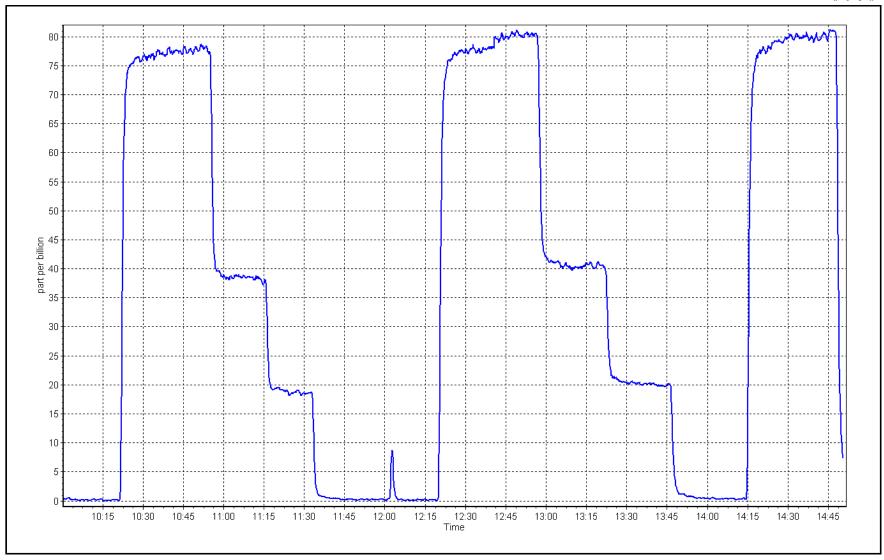




Date: June 27, 2023

Location: Stony Mountain







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: **Stony Mountain** Calibration Date: June 15, 2023 10:37

Start time (MST): Reason: Routine Station number: AMS 18 Last Cal Date: May 13, 2023

End time (MST): 13:48

Removed Gas Expiry: NA

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: February 23, 2025 CC463851

CH4 Cal Gas Conc. 500.8 CH4 Equiv Conc. 1066.8 ppm ppm

C3H8 Cal Gas Conc. 205.8 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 500.8 ppm CH4 Equiv Conc. 1066.8 ppm

Removed C3H8 Conc. 205.8 Diff between cyl (THC): ppm Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 2658 ZAG make/model: Teledyne API T701H Serial Number: 360

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1180320039

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

<u>Start</u> Finish Start Finish CH4 SP Ratio: 3.15E-04 3.17E-04 NMHC SP Ratio: 5.66E-05 5.97E-05 CH4 Retention time: 15.20 15.20 NMHC Peak Area: 161883 153659

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.01	
as found span	4919	81.0	17.28	16.80	1.029
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.01	
high point	4919	81.0	17.28	17.30	0.999
second point	4959	40.5	8.64	8.63	1.001
third point	4979	20.2	4.31	4.32	0.998
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.0	17.28	17.27	1.000
			А	Average Correction Factor	1.000
Baseline Corr AF:	16.79	Prev response	17.27	*% change	-2.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation

* = > +/-5% change initiates investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4919	81.0	81.0 9.17 8.74		1.049
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.0	9.17	9.18	0.999
second point	4959	40.5	4.58	4.59	0.999
third point	4979	20.2	2.29	2.31	0.991
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81	9.17	9.14	1.004
			Ave	erage Correction Factor	0.996
Baseline Corr AF:	8.74	Prev response	9.16	*% change	-4.9%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation
as found zero	5000	0.0	0.00	0.01	
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)		CF <i>Limit= 0.95-1.05</i>
as found span	4919	81.0	8.11	8.06	1.006
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.01	
high point	4919	81.0	8.11	8.12	0.999
second point	4959	40.5	4.06	4.04	1.005
third point	4979	20.2	2.02	2.01	1.006
as left zero	5000	0.0	0.00	0.00	
as left span	4919	81.0	8.11	8.13	0.998
·			Ave	erage Correction Factor	1.003
Baseline Corr AF:	8.05	Prev response	8.11	*% change	-0.7%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiate	es investigation
		Calibration	Statistics		
		Start		Finish	
THC Cal Slope:		0.999792		1.000273	
THC Cal Offset:		-0.006990		0.004621	
CH4 Cal Slope:		1.000313		0.999876	
c car crope.		2.000010		2.2330.0	

Notes: Span adjusted.

-0.010212

0.998770

0.004221

Calibration Performed By: Aswin Sasi Kumar

CH4 Cal Offset:

NMHC Cal Slope:

NMHC Cal Offset:

-0.002412

1.000625

0.007033



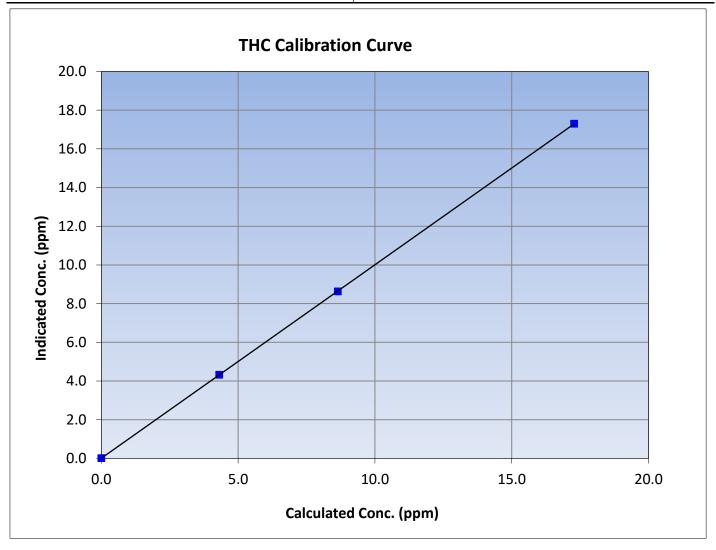
THC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 13, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:37 End Time (MST): 13:48 Analyzer make: Thermo 55i Analyzer serial #: 1180320039

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.01		Correlation Coefficient	0.999997	≥0.995
17.28	17.30	0.9989	Correlation Coemicient	0.555557	20.333
8.64	8.63	1.0015	Slope	1.000273	0.90 - 1.10
4.31	4.32	0.9982	Slope	1.000273	0.90 - 1.10
			Intercept	0.004621	+/-0.5





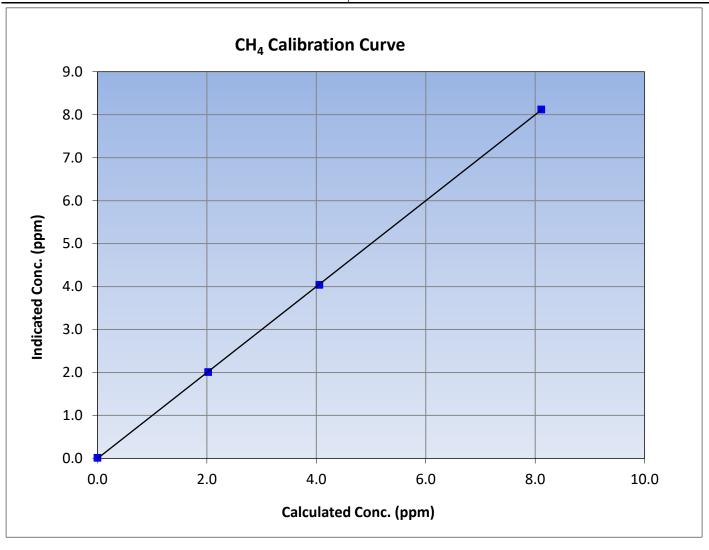
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 13, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:37 End Time (MST): 13:48 Analyzer make: Analyzer serial #: 1180320039 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.01		Correlation Coefficient	0.999981	≥0.995
8.11	8.12	0.9991	Correlation Coemicient	0.555501	20.999
4.06	4.04	1.0047	Slope	0.999876	0.90 - 1.10
2.02	2.01	1.0062	Slope	0.333670	0.90 - 1.10
			Intercept	-0.002412	+/-0.5





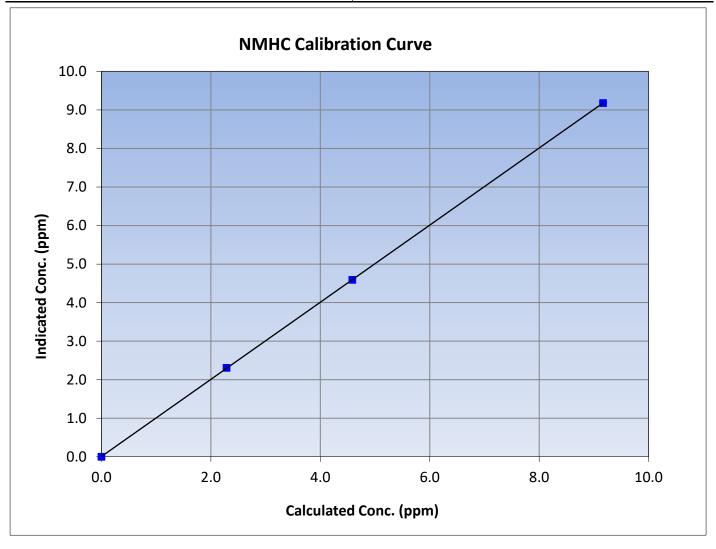
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 13, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:37 End Time (MST): 13:48 Analyzer make: Thermo 55i Analyzer serial #: 1180320039

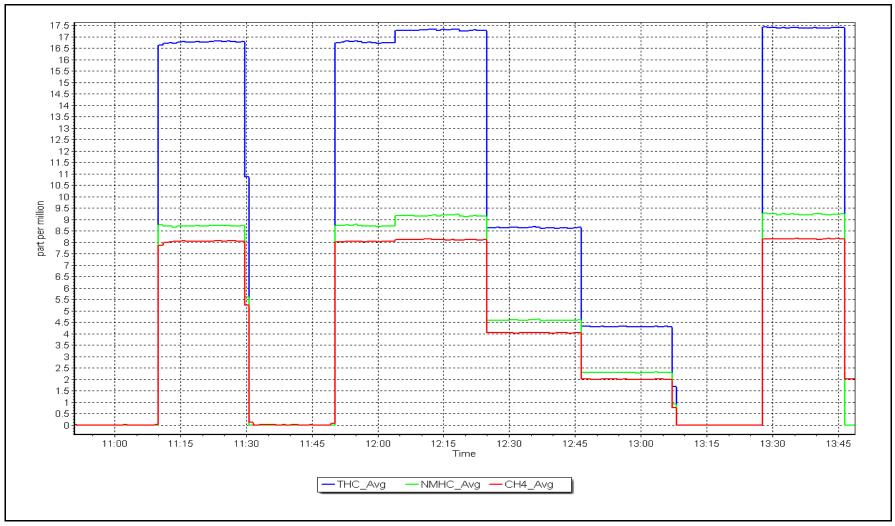
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999996	≥0.995
9.17	9.18	0.9987	Correlation Coemicient	0.999990	20.993
4.58	4.59	0.9986	Slope	1.000625	0.90 - 1.10
2.29	2.31	0.9912	Slope	1.000023	0.90 - 1.10
			Intercept	0.007033	+/-0.5



NMHC Calibration Plot Date: June 15, 2023

Location: Stony Mountain







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Stony Mountain
Calibration Date: June 28, 2023
Start time (MST): 10:55

Reason: Routine

Station number: AMS 18 Last Cal Date: May 10, 2023 End time (MST): 16:13

Calibration Standards

NO Gas Cylinder #: T2XX7ME Cal Gas Expiry Date: January 14, 2024

NOX Cal Gas Conc: 50.48 ppm NO Cal Gas Conc: 49.22 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.48 ppm Removed Gas NO Conc: 49.22 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 2658 ZAG make/model: Teledyne API 701H Serial Number: 360

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1336160088

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.035 0.964 NO bkgnd or offset: 2.9 2.7 NOX coeff or slope: 0.986 0.987 NOX bkgnd or offset: 2.7 2.9 NO2 coeff or slope: 0.999 0.999 Reaction cell Press: 220.1 225.1

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.000165	1.001389
NO _x Cal Offset:	0.109832	0.070063
NO Cal Slope:	0.999810	1.001010
NO Cal Offset:	-1.249778	-1.269997
NO ₂ Cal Slope:	0.999469	1.004754
NO ₂ Cal Offset:	1.142324	0.176637



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilı	ution Calibratior	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow co	alculated NOx oncentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.1	0.0	0.1		
as found span	4919	81.3	820.8	800.3	20.5	883.5	858.8	24.7	0.9290	0.9318
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
high point	4919	81.3	820.8	800.3	20.5	822.0	800.3	21.6	0.9985	1.0000
second point	4959	40.7	410.9	400.7	10.3	411.6	399.7	11.9	0.9984	1.0024
third point	4980	20.3	204.9	199.8	5.1	205.1	197.0	8.1	0.9992	1.0143
as left zero	5000	0.0	0.0	0.0	0.0	0.4	0.1	0.3		
as left span	4919	81.3	820.8	381.6	439.2	823.9	382.1	441.8	0.9962	0.9986
							Average C	Correction Factor	0.9987	1.0056
Corrected As fo	ound NO _X =	883.4 ppb	NO =	858.8 ppb	* = > +/-5%	% change initiates i	investigation	*Percent Chang	ge NO _X =	7.1%
Previous Respo	onse NO _X =	821.0 ppb	NO =	798.9 ppb				*Percent Chang	ge NO =	7.0%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	$1 NO r^2$:		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				e	GPT Calibration D	D ata				
O3 Setpo	oint (ppb)	Indicated NO Referen concentration (ppb)		cated NO Drop entration (ppb)	Calculated NO concentration (ppb		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	d GPT zero									
as found GPT poi	int (400 ppb NO2)									
as found GPT poi	int (200 ppb NO2)									
as found GPT poi	int (100 ppb NO2)									
1st GPT point	t (400 ppb O3)	799.2		380.5	439.2		441.4	0.9950	<u> </u>	100.5%
2nd GPT poin	nt (200 ppb O3)	799.2		594.6	225.1		226.4	0.9942	2	100.6%
										100 70/
3rd GPT point	t (100 ppb O3)	799.2	<u> </u>	698.5	121.2		122.0	0.9933	3	100.7%

Notes:

Sample inlet filter changed after as founds. Span adjusted.

Calibration Performed By:

Aswin Sasi Kumar



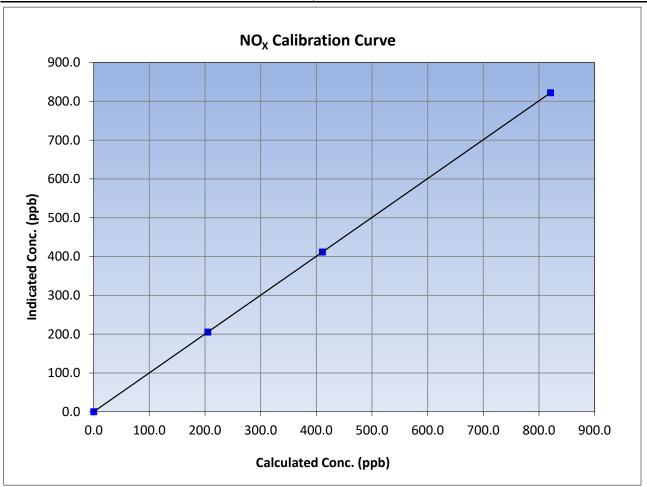
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 28, 2023 Previous Calibration: May 10, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 16:13 Analyzer serial #: Analyzer make: Thermo 42i 1336160088

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	1.000000	≥0.995
820.8	822.0	0.9985	correlation coemicient	1.000000	20.993
410.9	411.6	0.9984	Slope	1.001389	0.90 - 1.10
204.9	205.1	0.9992	Slope	1.001369	0.90 - 1.10
			Intercept	0.070063	+/-20





NO Calibration Summary

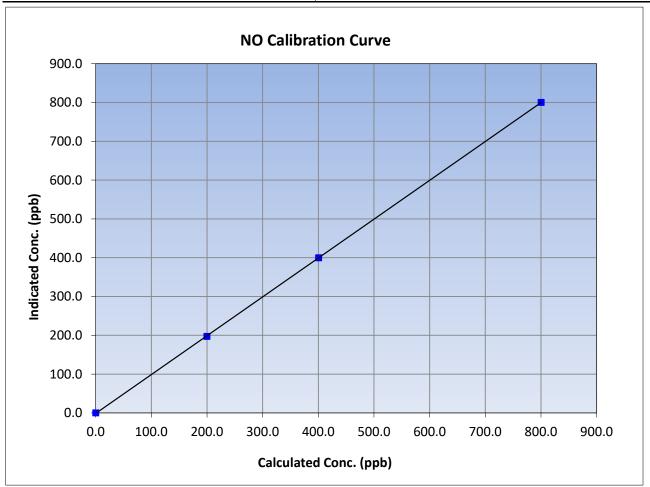
Version-04-2020

Station Information

Calibration Date: June 28, 2023 Previous Calibration: May 10, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 16:13 Analyzer make: Thermo 42i Analyzer serial #: 1336160088

Calibration Data

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999985	≥0.995
800.3	800.3	1.0000	correlation coefficient	0.555505	20.993
400.7	399.7	1.0024	Slope	1.001010	0.90 - 1.10
199.8	197.0	1.0143	Slope	1.001010	0.90 - 1.10
			Intercept	-1.269997	+/-20





NO₂ Calibration Summary

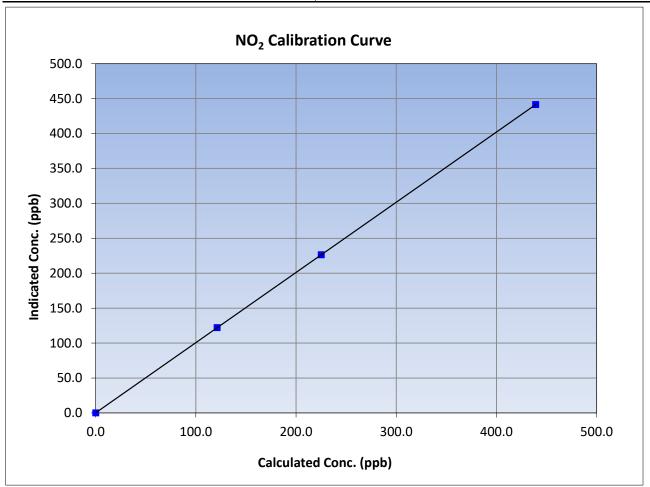
Version-04-2020

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** May 10, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 16:13 Analyzer make: Thermo 42i Analyzer serial #: 1336160088

Calibration Data

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.1		Correlation Coefficient	1.000000	≥0.995
439.2	441.4	0.9950	Correlation Coefficient	1.000000	20.993
225.1	226.4	0.9942	Slope	1.004754	0.90 - 1.10
121.2	122.0	0.9933	Slope	1.004754	0.90 - 1.10
			Intercept	0.176637	+/-20

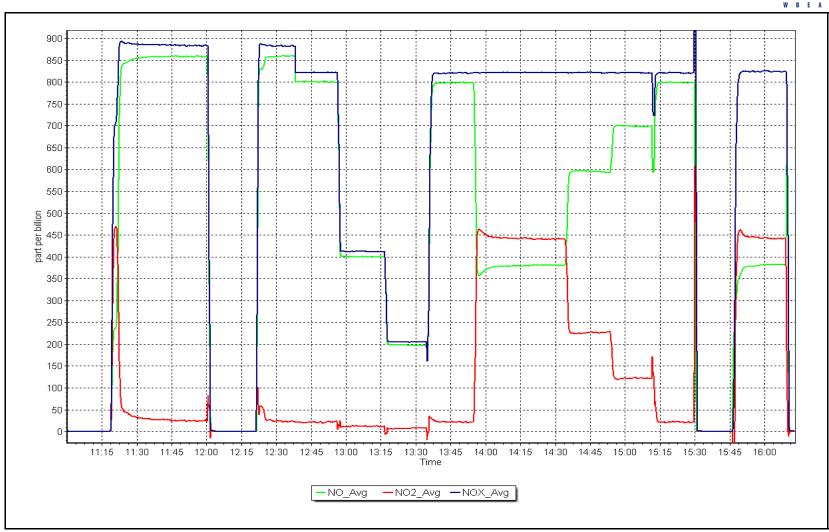


NO_x Calibration Plot

Date: June 28, 2023

Location: Stony Mountain







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Stony Mountain
Calibration Date: June 28, 2023
Start time (MST): 11:15

Reason: Routine

Station number: AMS18 Last Cal Date: May 4, 2023

End time (MST): 16:29

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T750 Serial Number: 282 ZAG Make/Model: Teledyne API T751H Serial Number: 321

Analyzer Information

Analyzer make: API T400

Analyzer Range 0 - 500 ppb

Finish

Start

<u>Finish</u>

Calibration slope: Calibration intercept: <u>Start</u> 0.998229 -0.340000

1.005457 -0.380000

Backgd or Offset: Coeff or Slope:

Analyzer serial #: 825

1.000 0.987 1.000 0.995

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	800.0	0.0	1.2	
as found span	4888	1096.9	400.0	399.9	1.000
as found 2nd point					
as found 3rd point					
calibrator zero	5000	800.0	0.0	-0.1	
high point	4888	1101.7	400.0	402.0	0.995
second point	4888	863.9	200.0	200.4	0.998
third point	4888	741.4	100.0	100.0	1.000
as left zero	5000	800.0	0.0	-0.7	
as left span	4812	1097.9	400.0	407.9	0.981
			Averag	ge Correction Factor	0.998
Baseline Corr As found:	398.7	Previous response	e 399.0	*% change	-0.1%
Baseline Corr 2nd AF pt:	NA	AF Slope	:	AF Intercept:	
Baseline Corr 3rd AF pt:	NA	AF Correlation	:		

* = > +/-5% change initiates investigation

Notes:

Sample inlet filter changed after as founds. Using portable calibrator for the calibration. Zero and

span adjusted.

Calibration Performed By:

Aswin Sasi Kumar



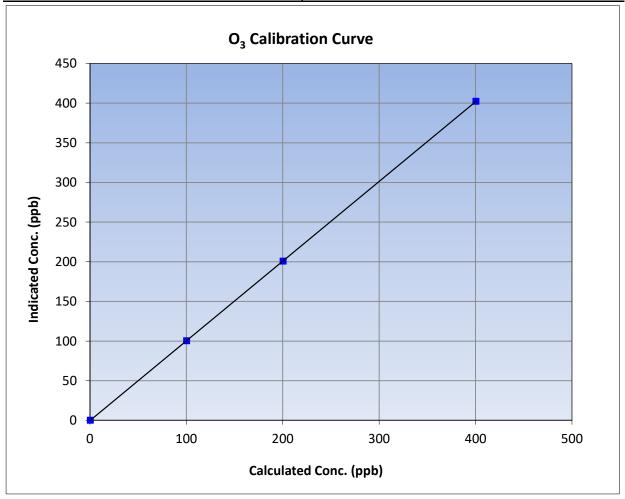
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** May 4, 2023 Station Name: Stony Mountain Station Number: AMS18 Start Time (MST): 11:15 End Time (MST): 16:29 Analyzer make: **API T400** Analyzer serial #: 825

	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>					
0.0	-0.1		Correlation Coefficient	0.999997	≥0.995				
400.0	402.0	0.9950	Correlation Coefficient	0.55557	20.333				
200.0	200.4	0.9980	Slope	1.005457	0.90 - 1.10				
100.0	100.0	1.0000	Slope	1.003437	0.90 - 1.10				
			- Intercept	-0.380000	+/- 5				



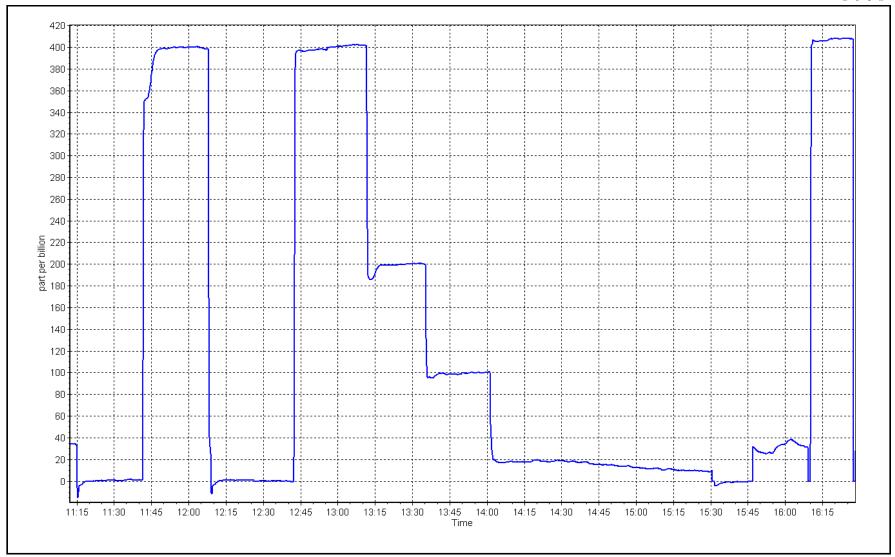
O₃ Calibration Plot

Date:

June 28, 2023

Location: Stony Mountain







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	l			
Station Name:	Stony Mountain		Station number:	AMS 18		
Calibration Date:	June 28, 2023		Last Cal Date:	May 16, 20	23	
Start time (MST):	15:27		End time (MST):	16:08		
Analyzer Make:	API T640		S/N:	1162		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388748		
Temp/RH standard:	Alicat FP-25BT		S/N:	388748		
		Monthly Calibration Te	est			
<u>Parameter</u>	As found	Measured	As left		<u>Adjusted</u>	(Limits)
T (°C)	18.8	19.2	18.8			+/- 2 °C
P (mmHg)	700.0	705	700.0			+/- 10 mmHg
flow (LPM)	4.98	5.07	4.98			+/- 0.25 LPM
Leak Test:	Date of check	::	Last Cal Date:	May 16	5, 2023	
	PM w/o HEPA		PM w/ HEPA:			<0.2 ug/m3
Note: this leak check will be	·	· <u> </u>	erve as the pre ma	intenance l	eak check	
Inlet cleaning:	Inlet Hea	d \square				
		Quarterly Calibration T	est			
Parameter	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	N/A	<u>r ost mantenance</u>	N/A		<u>rajusteu</u>	10.9 +/- 0.5
						
Post-maintenance		PM w/o HEPA:	N/A	w/ HEPA:	1	N/A
Date Optical Cham		March 22,				<0.2 ug/m3
Disposable Filte	r Changed:	March 22,	2023			
		Annual Maintenance	2			
Date Sample Tub	oe Cleaned:	August 30,	2022			
Date RH/T Senso	or Cleaned:	August 30,	2022			
Notes:	No adjustn	nents needed. Leak check not	performed since the	ere was no H	EPA filter on-	site.
Calibration by:	Aswin Sasi Kumar					



CO Calibration Report

Version-01-2020

Finish

-0.010

0.906

Station Information

Station Name: Stony Mountain
Calibration Date: June 8, 2023
Start time (MST): 10:55

Reason: Routine

Station number: AMS 18 Last Cal Date: May 9, 2023

End time (MST): 13:47

Calibration Standards

Cal Gas Concentration: 3,050

Cal Gas Cylinder #: ALM063503

Removed Cal Gas Conc: 3,050
Removed Gas Cyl #: NA

Removed Gas Cyl #: NA
Calibrator Make/Model: Teledyne API T700
ZAG Make/Model: Teledyne API T701

Cal Gas Exp Date: December 1, 2028

<u>Start</u>

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 2658 Serial Number: 360

Analyzer Information

Analyzer make: API T300 Analyzer serial #: 3504

ppm

ppm

Analyzer Range: 0 - 50 ppm

 Start
 Finish

 Calibration slope:
 1.000645
 0.999102

 Calibration intercept:
 0.127800
 0.057760

0.999102 Backgd or Offset: -0.009 0.057760 Coeff or Slope: 0.905

CO Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.1	
as found span	4933	66.7	40.7	40.8	0.997
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4933	66.7	40.7	40.7	1.001
second point	4966	33.3	20.3	20.5	0.992
third point	4983	16.7	10.2	10.2	0.998
as left zero	3000	0.0	0.0	0.0	
as left span	2960	40.0	40.7	40.7	0.999
·			Avera	ge Correction Factor	0.997
D 1: 6 A f 1	10.70		40.04	*0/ 1	0.20/

Baseline Corr As found: 40.72 Prev response: 40.84 *% change: -0.3%
Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:
Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Sample inlet filter changed after as founds. Adjusted zero and span.

Calibration Performed By: Aswin Sasi Kumar



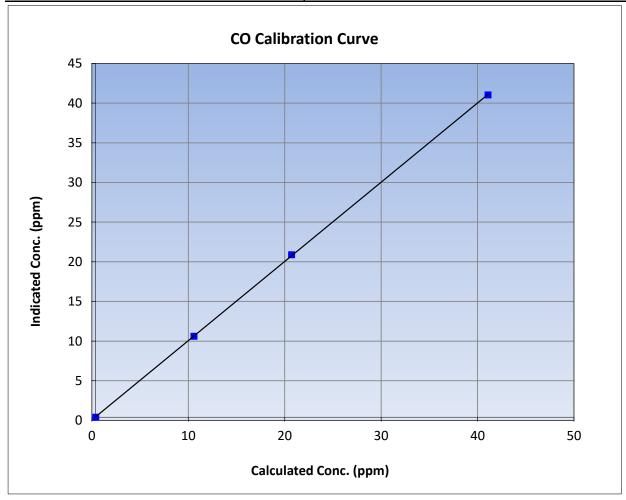
CO Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 8, 2023 **Previous Calibration:** May 9, 2023 Station Name: Stony Mountain Station Number: **AMS 18** Start Time (MST): 10:55 End Time (MST): 13:47 Analyzer make: **API T300** Analyzer serial #: 3504

	Calibration Data								
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	<u>Limits</u>					
0.0	0.0		Correlation Coefficient	0.999973	≥0.995				
40.7	40.7	1.0010	Correlation Coefficient	0.555575	20.993				
20.3	20.5	0.9915	Slope	0.999102	0.90 - 1.10				
10.2	10.2	0.9978	Slope	0.999102	0.90 - 1.10				
			- Intercept	0.057760	+/-1.5				



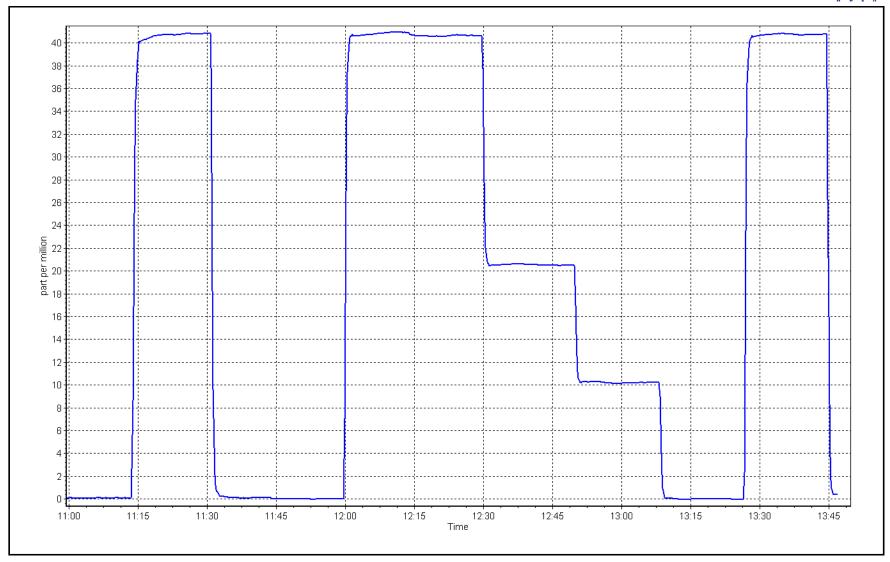
CO Calibration Plot

Date:

June 8, 2023

Location: Stony Mountain







CO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Stony Mountain
Calibration Date: June 14, 2023
Start time (MST): 10:24

Reason: Routine

Station number: AMS 18
Last Cal Date: May 12, 2023

End time (MST): 13:46

Calibration Standards

Cal Gas Concentration: 60,220 ppm Cal Gas Exp Date: December 1, 2026

Cal Gas Cylinder #: ALM063503

Removed Cal Gas Conc: 60,220 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 2658
N2 Gen Make/Model: Peak Scientific Serial Number: 771048317

Analyzer Information

Analyzer make: API T360 Analyzer serial #: 283

Analyzer Range 0 - 2,000 ppm

Start **Finish** Start Finish Backgd or Offset: Calibration slope: 0.997386 0.997863 -0.081 -0.081 Calibration intercept: -0.780000 -0.740000 Coeff or Slope: 1.085 1.091

CO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	3000	0.0	0.0	-0.8	
as found span	2920	80.0	1605.9	1564.8	1.026
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	3000	0.0	0.0	-0.1	
high point	2920	80.0	1605.9	1600.0	1.004
second point	2960	40.0	802.9	806.2	0.996
third point	2980	20.0	401.5	395.2	1.016
as left zero	3000	0.0	0.0	0.6	
as left span	2930	80.0	1600.5	1608.2	0.995
			Avera	ge Correction Factor	1.005

Baseline Corr As found: 1565.60 Prev response: 1600.89 *% change: -2.3%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

Notes: Sample inlet filter changed after as founds. Span adjusted.

Calibration Performed By: Aswin Sasi Kumar

* = > +/-5% change initiates investigation



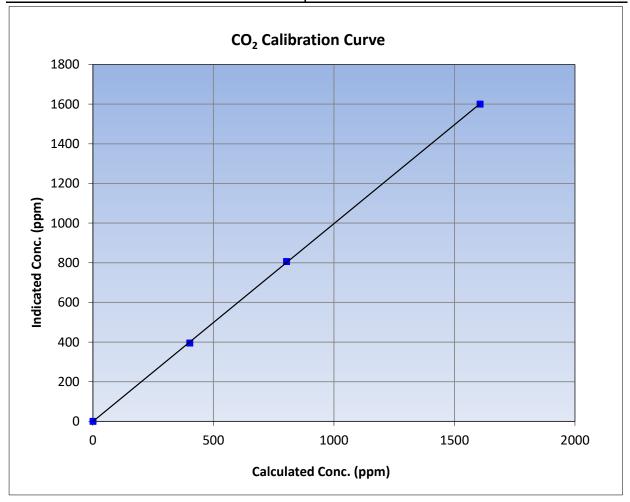
CO₂ Calibration Summary

Version-01-2020

ta		\sim	10	10	•	P.		101	m	2	•		M
La	LI	u		•	ш	и	u			а	u	ıu	ш

Calibration Date	June 14, 2023	Previous Calibration	May 12, 2023
Station Name	Stony Mountain	Station Number	AMS 18
Start Time (MST)	10:24	End Time (MST)	13:46
Analyzer make	API T360	Analyzer serial #	283

	Calibration Data								
Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	-0.1		Correlation Coefficient	0.999959	≥0.995				
1605.9	1600.0	1.0037	Correlation Coefficient	0.555555	20.333				
802.9	806.2	0.9959	Slope	0.997863	0.90 - 1.10				
401.5	395.2	1.0159	Slope	0.557605	0.90 - 1.10				
			Intercept	-0.740000	+/-10				

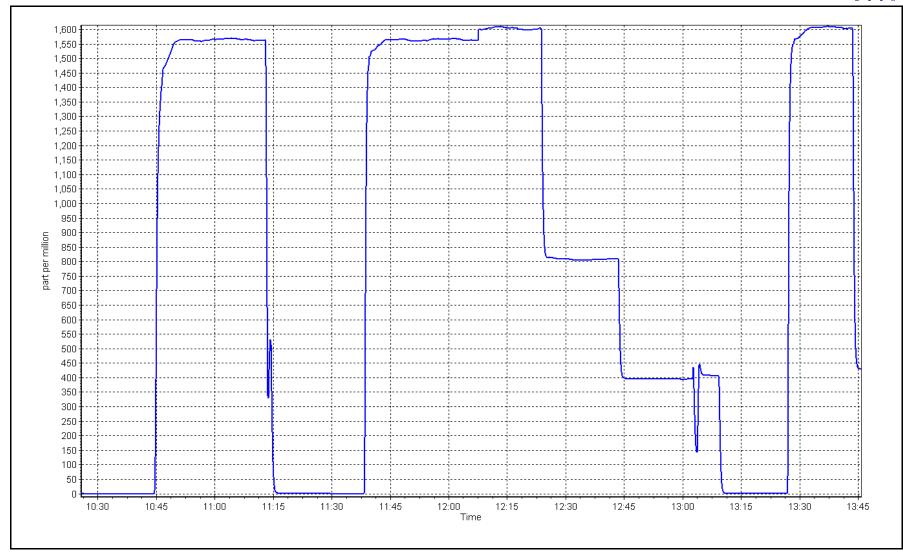


CO₂ Calibration Plot

Date: June 14, 2023

Location: Stony Mountain







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS19 FIREBAG JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023







Reason:

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: **Firebag** June 20, 2023 Calibration Date: Start time (MST): 10:35

Routine

Station number: **AMS 19** Last Cal Date: May 1, 2023

End time (MST): 13:43

Calibration Standards

Cal Gas Concentration: 49.29

Cal Gas Cylinder #: CC716618 49.29

Removed Cal Gas Conc:

Removed Gas Cyl #:

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701** ppm Cal Gas Exp Date: February 23, 2025

Rem Gas Exp Date: ppm

Diff between cyl:

Serial Number: 1607 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1410661308

Analyzer Range 0 - 1000 ppb

Finish Start

Start

* = > +/-5% change initiates investigation

Finish 10.3

Calibration slope: 0.994974 0.998790 Backgd or Offset: 10.2 0.992 Calibration intercept: 0.198788 -0.461656 Coeff or Slope: 0.992

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic)
Set Form	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	4999	0.0	0.0	-0.3	
as found span	4919	81.1	799.5	798.1	1.002
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	4999	0.0	0.0	-0.3	
high point	4919	81.1	799.5	798.1	1.002
second point	4959	40.6	400.3	399.3	1.002
third point	4980	20.3	200.1	199.2	1.005
as left zero	4999	0.0	0.0	-0.2	
as left span	4919	81.1	799.5	799.6	1.000
			Averag	ge Correction Factor	1.003

Baseline Corr As found: 798.40 Previous response 795.65 *% change 0.3% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: **Braiden Boutilier**



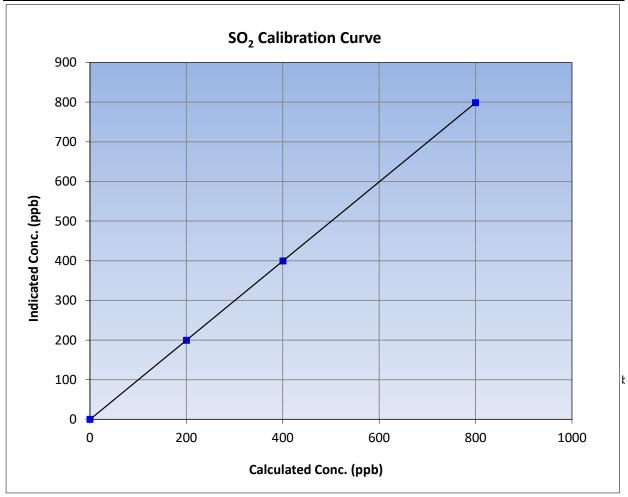
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 20, 2023 **Previous Calibration:** May 1, 2023 Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 10:35 End Time (MST): 13:43 Analyzer make: Thermo 43i Analyzer serial #: 1410661308

Calibration Data								
Calculated concentration Indicated concentration Corr (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	-0.3		Correlation Coefficient	1.000000	≥0.995			
799.5	798.1	1.0017	Correlation Coefficient	1.000000	20.333			
400.3	399.3	1.0024	Slope	0.998790	0.90 - 1.10			
200.1	199.2	1.0045	Slope	0.556750	0.90 - 1.10			
			- Intercept	-0.461656	+/-30			

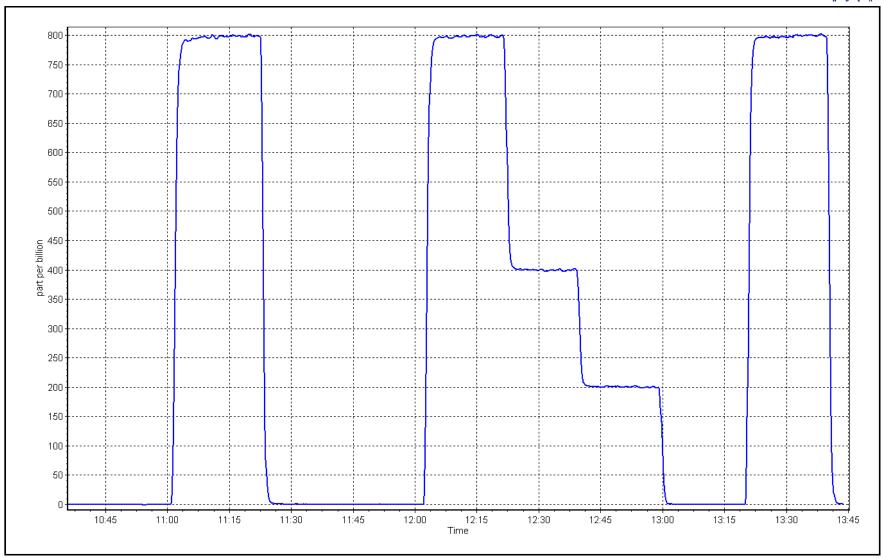


SO2 Calibration Plot

Date: June 20, 2023

Location: Firebag







H₂S Calibration Report

Version-11-2021

<u>Finish</u>

Station Information

Station Name: Firebag
Calibration Date: June 12, 2023
Start time (MST): 10:13
Reason: As Found

Station number: AMS19
Last Cal Date: May 2, 2023
End time (MST): 13:43

Calibration Standards

Cal Gas Concentration: 5.114 ppm Cal Gas Exp Date: February 5, 2024

Cal Gas Cylinder #: CC517427

Removed Cal Gas Conc: 5.114 ppm Rem Gas Exp Date: n/a Removed Gas Cyl #: n/a Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Converter make: Global Converter serial #: 2022-222

Analyzer Range 0 - 100 ppb

Start Finish Start

Calibration slope: 1.008056 Backgd or Offset: 3.11 NA
Calibration intercept: -0.061725 Coeff or Slope: 0.983 NA

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	1.4	
as found span	4922	78.2	80.0	77.5	1.051
as found 2nd point	4961	39.1	40.0	39.5	1.050
as found 3rd point	4980	19.6	20.0	20.4	1.055
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					
SO2 Scrubber Check	4922	78.3	800.2		

SOZ Scrubber Check	4922	/8.3	800.2		
Date of last scrubber change	e:	January 18, 2023	•	Ave Corr Factor	•
Date of last converter efficie	ency test:	n/a		6	efficiency
Baseline Corr As found:	76.1	Prev response:	80.56	*% change:	-5.9%
Baseline Corr 2nd AF pt:	38.1	AF Slope:	0.951886	AF Intercept:	1.379494
Baseline Corr 3rd AF pt:	19.0	AF Correlation:	0.999998		

* = > +/-5% change initiates investigation

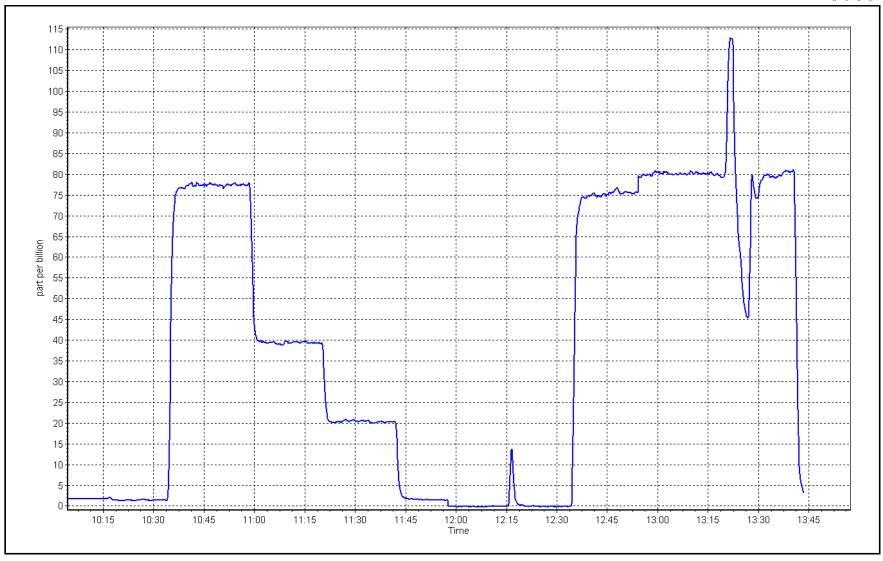
As founds completed. Scrubber check passed. Lamp voltage above upper alarm limit, will replace the lamp June 13.

Calibration Performed By: Braiden Boutilier

Notes:

Location: Firebag





Date: June 12, 2023

W B E A

Wood Buffalo Environmental Association

H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Firebag
Calibration Date: June 13, 2023
Start time (MST): 10:15
Reason: Routine

Station number: AMS19 Last Cal Date: June 12, 2023 End time (MST): 15:17

Calibration Standards

Cal Gas Concentration: 5.114 ppm Cal Gas Exp Date: February 5, 2024

Cal Gas Cylinder #: CC517427

Removed Cal Gas Conc: 5.114 ppm Rem Gas Exp Date: n/a Removed Gas Cyl #: n/a Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090 Converter make: Global Converter serial #: 2022-222

Analyzer Range 0 - 100 ppb

Finish <u>Start</u> <u>Finish</u> <u>Start</u> 1.009200 Backgd or Offset: Calibration slope: 1.007755 4.94 4.21 -0.001760 0.000000 Coeff or Slope: 1.068 Calibration intercept: 1.040

H₂S As Found Data

Baseline Adjusted Calculated Dilution air flow rate Source gas flow rate Indicated Correction factor concentration (ppb) Set Point (Cc/(Ic-AFzero)) (sccm) (sccm) concentration (ppb) (Ic) (Cc) Limit = 0.90-1.10as found zero as found span as found 2nd point

as found 3rd point new cylinder response

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4922	78.2	80.0	80.7	0.991
second point	4961	39.1	40.0	40.4	0.990
third point	4980	19.6	20.0	20.2	0.992
as left zero	5000	0.0	0.0	0.1	
as left span	4922	78.2	80.0	80.8	0.990

SO2 Scrubber Check

Notes:

Date of last scrubber change	:	January 18, 2023		Ave Corr Factor	0.991
Date of last converter efficiency test:		n/a			efficiency
Baseline Corr As found:	NA	Prev response:	NA	*% change:	NA

Baseline Corr As found:NAPrev response:NABaseline Corr 2nd AF pt:NAAF Slope:NABaseline Corr 3rd AF pt:NAAF Correlation:NA

AF Intercept: NA

* = > +/-5% change initiates investigation

Changed lamp. Adjusted lamp voltage and PMT voltage. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier



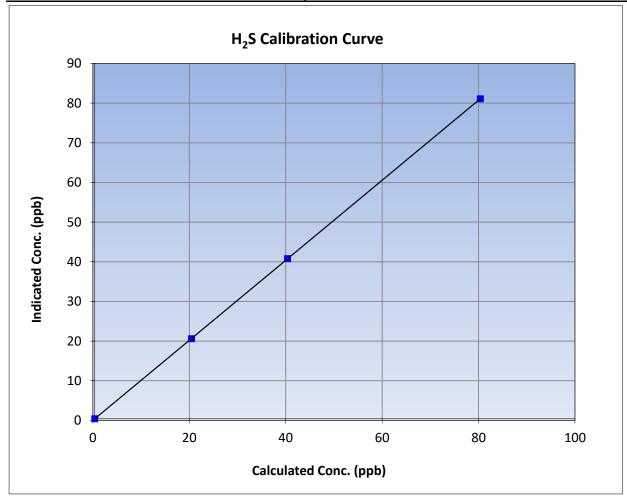
H₂S Calibration Summary

Version-11-2021

Station Information

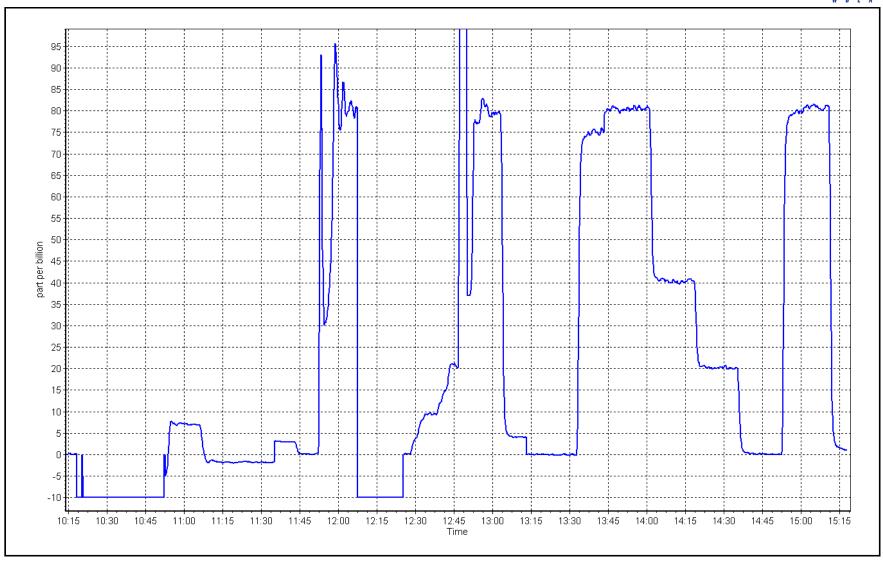
Calibration Date: June 13, 2023 **Previous Calibration:** June 12, 2023 Station Name: Firebag Station Number: AMS19 Start Time (MST): 10:15 End Time (MST): 15:17 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Calibration Data								
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic)			Statistical Evalua	ation	<u>Limits</u>			
0.0	0.0		Correlation Coefficient	0.999999	≥0.995			
80.0	80.7	0.9911	Correlation Coefficient	0.555555	20.993			
40.0	40.4	0.9899	Slope	1.009200	0.90 - 1.10			
20.0	20.2	0.9925	Slope	1.009200	0.90 - 1.10			
			- Intercept	-0.001760	+/-3			



Date: June 13, 2023 Location: Firebag







H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Firebag Calibration Date: June 27, 2023

Start time (MST): 9:36

Reason: Maintenance Station number: AMS19

Last Cal Date: June 13, 2023 End time (MST): 13:28

Calibration Standards

February 5, 2024 Cal Gas Concentration: 5.114 Cal Gas Exp Date:

Cal Gas Cylinder #: CC517427

Removed Cal Gas Conc: Rem Gas Exp Date: n/a 5.114 ppm Removed Gas Cyl #: Diff between cyl: n/a

Calibrator Make/Model: Teledyne API T700 1607 Serial Number: ZAG Make/Model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Global Converter serial #: 2022-222 Converter make:

0 - 100 ppb Analyzer Range

> **Finish** <u>Start</u>

Start <u>Finish</u> 1.007771 Backgd or Offset: Calibration slope: 1.009200 4.21 6.34 Calibration intercept: -0.001760 -0.101745 Coeff or Slope: 1.068 1.137

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	1.7	
as found span	4922	78.2	80.0	78.0	1.048
as found 2nd point	4961	39.1	40.0	39.6	1.055
as found 3rd point	4980	19.6	20.0	20.4	1.072
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.2	
high point	4922	78.2	80.0	80.4	0.995
second point	4961	39.1	40.0	40.4	0.990
third point	4980	19.6	20.0	20.1	0.997
as left zero	5000	0.0	0.0	0.1	
as left span	4922	78.2	80.0	80.3	0.996
SO2 Scrubber Check					

Date of last scrubber change:	January 18, 2023	Ave Corr Factor	0.994
Date of last converter efficiency test:	n/a		efficiency

Baseline Corr As found:	76.3	Prev response:	80.71	*% change:	-5.8%
Baseline Corr 2nd AF pt:	37.9	AF Slope:	0.955456	AF Intercept:	1.479510
Baseline Corr 3rd AF pt:	18.7	AF Correlation:	0.999962		
				* = > +/-5% change initiates	investigation

Calibrated due to baseline shift. Adjusted zero and span. No investigation needed as the baseline Notes:

shift is most likely due to high humidity.

Calibration Performed By: Braiden Boutilier



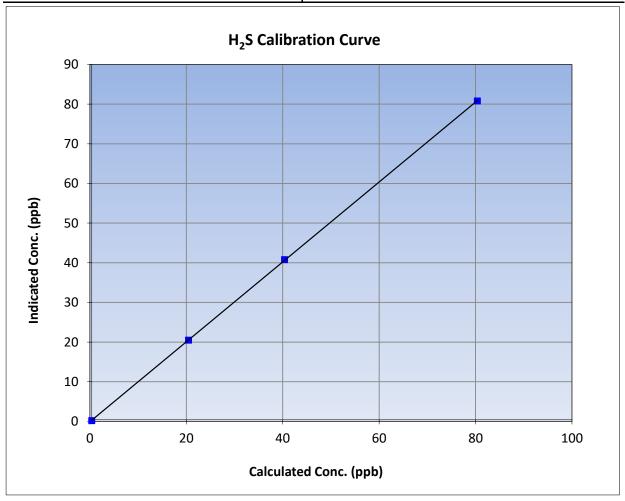
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** June 13, 2023 Station Name: Firebag Station Number: AMS19 Start Time (MST): 9:36 End Time (MST): 13:28 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Calibration Data								
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic)			Statistical Evalua	ation	<u>Limits</u>			
0.0	-0.2		Correlation Coefficient	0.999983	≥0.995			
80.0	80.4	0.9948	Correlation Coefficient	0.555505	20.333			
40.0	40.4	0.9899	Slope	1.007771	0.90 - 1.10			
20.0	20.1	0.9974	Slope		0.30 - 1.10			
			Intercept	-0.101745	+/-3			

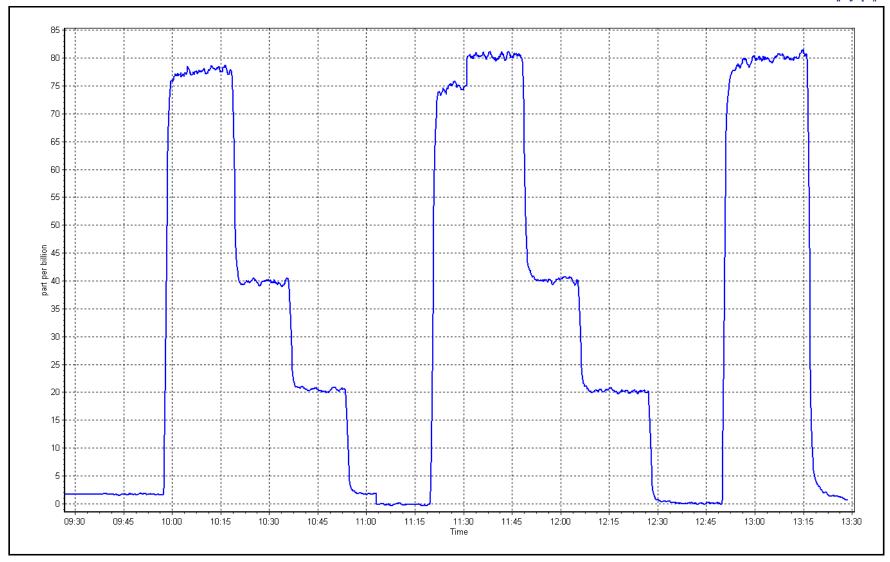


H₂S Calibration Plot

Date: June 27, 2023

Location: Firebag







H₂S Calibration Report

Version-11-2021

<u>Finish</u>

Station Information

Station Name:FirebagStation number:AMS19Calibration Date:June 30, 2023Last Cal Date:June 27, 2023Start time (MST):10:17End time (MST):10:55

Reason: Removal problems with lamp caused baseline and sensitivity drift

Calibration Standards

Cal Gas Concentration: 5.114 ppm Cal Gas Exp Date: February 5, 2024

Cal Gas Cylinder #: CC517427

Removed Cal Gas Conc: 5.114 ppm Rem Gas Exp Date: n/a Removed Gas Cyl #: n/a Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1607 ZAG Make/Model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1336160090

Converter make: Global Converter serial #: 2022-222

Analyzer Range 0 - 100 ppb

<u>Start</u> <u>Finish</u> <u>Start</u>

Calibration slope: 1.009200 Backgd or Offset: 6.34 N/A
Calibration intercept: -0.001760 Coeff or Slope: 1.137 N/A

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10	
as found zero	5000	0.0	0.0	9.4		
as found span	4922	78.2	80.0	45.0	2.247	
as found 2nd point						
as found 3rd point						
new cylinder response						

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					

SO2 Scrubber Check

Date of last scrubber change:		January 18, 2023		Ave Corr Factor		
Date of last converter efficie	ncy test:	n/a		e	fficiency	
Baseline Corr As found:	35.6	Prev response:	80.71	*% change:	-126.7%	
Baseline Corr 2nd AF pt:	NA	AF Slope:	NA	AF Intercept:	NA	
Baseline Corr 3rd AF pt:	NA	AF Correlation:	NA			
				* = > +/-5% change initiates	investigation	

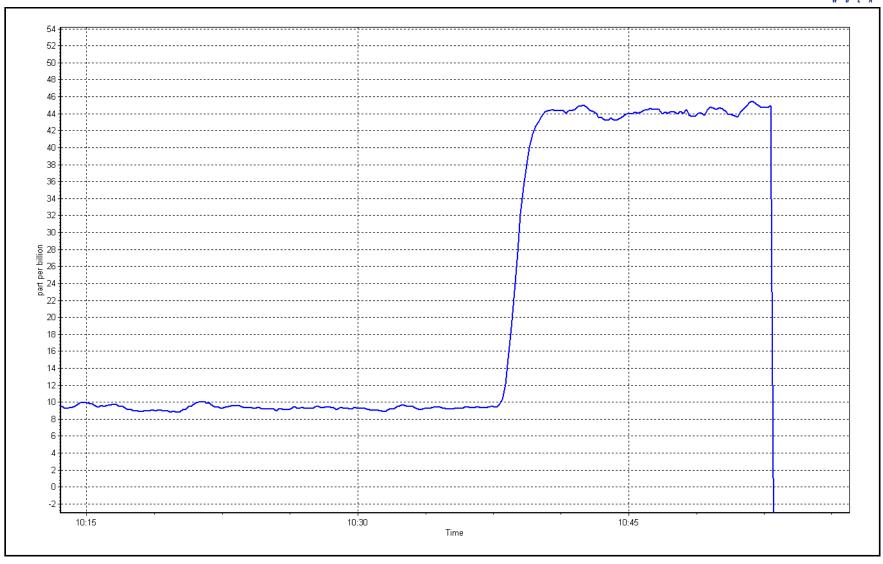
Notes: Lamp decayed to the point where readings and baseline were largely out of compliance. Replacing

with green tagged 43i-TLE.

Calibration Performed By: Braiden Boutilier

Location: Firebag





Date: June 30, 2023



H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Firebag Calibration Date: June 30, 2023 Start time (MST): 11:01

Reason: Install Station number: AMS19 Last Cal Date: June 27, 2023

End time (MST): 13:54

Calibration Standards

February 5, 2024 Cal Gas Concentration: 5.114 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: CC517427

Removed Cal Gas Conc: Rem Gas Exp Date: n/a 5.114 ppm Diff between cyl: Removed Gas Cyl #: n/a

Calibrator Make/Model: Teledyne API T700 1607 Serial Number: ZAG Make/Model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032

Global Converter serial #: 2022-222 Converter make:

Analyzer Range 0 - 100 ppb

Finish <u>Start</u> <u>Finish</u> <u>Start</u> 1.002911 Backgd or Offset: 2.54 Calibration slope: 1.009200 NA -0.281624 Coeff or Slope: 1.122 Calibration intercept: -0.001760 NA

H₂S As Found Data

Baseline Adjusted Calculated Dilution air flow rate Source gas flow rate Indicated Correction factor concentration (ppb) Set Point (Cc/(Ic-AFzero)) (sccm) (sccm) concentration (ppb) (Ic) (Cc) Limit = 0.90-1.10as found zero

as found span as found 2nd point as found 3rd point

new cylinder response

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4922	78.2	80.0	80.1	0.998
second point	4961	39.1	40.0	39.5	1.012
third point	4980	19.6	20.0	19.8	1.013
as left zero	5000	0.0	0.0	-0.1	
as left span	4922	78.2	80.0	79.9	1.001

SO2 Scrubber Check

Notes:

Date of last scrubber change	:	January 18, 2023		Ave Corr Factor	1.008	
Date of last converter efficie	ncy test:	n/a		eff	ficiency	
Baseline Corr As found:	NA	Prev response:	NA	*% change:	NA	

Baseline Corr As found: NA Prev response: NA *% change: Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

Installed 43i-TLE (1151680032). Removed 43i-TLE (1336160090) due to increased lamp voltage

overnight leading to shifted baseline. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier NA



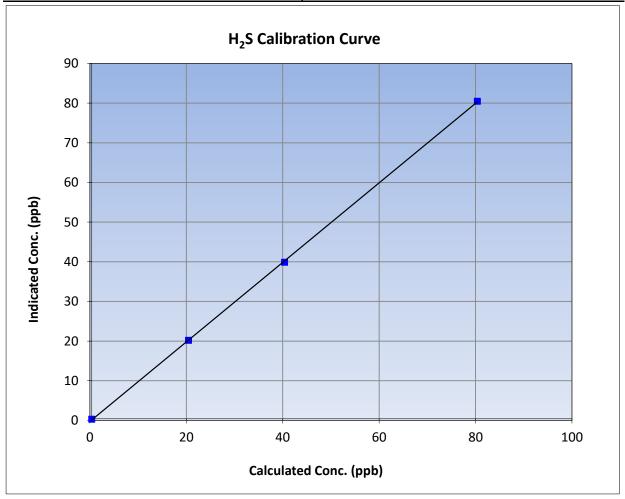
H₂S Calibration Summary

Version-11-2021

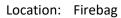
Station Information

Calibration Date: June 30, 2023 **Previous Calibration:** June 27, 2023 Station Name: Firebag Station Number: AMS19 Start Time (MST): 11:01 End Time (MST): 13:54 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680032

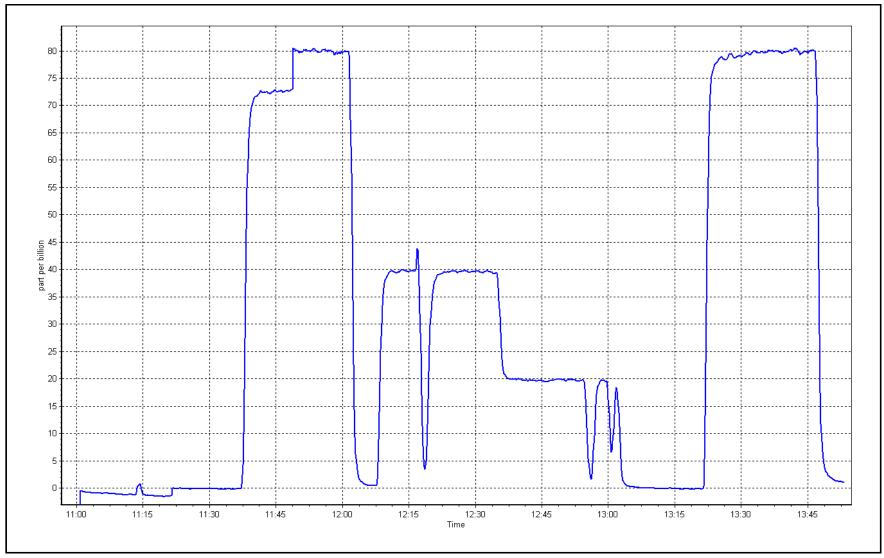
Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0	-0.1		Correlation Coefficient	0.999952	≥0.995		
80.0	80.1	0.9985	Correlation Coefficient	0.555552	20.333		
40.0	39.5	1.0124	Slope	1.002911	0.90 - 1.10		
20.0	19.8	1.0125	- Slope	1.002911	0.90 - 1.10		
			- Intercept	-0.281624	+/-3		



Date: June 30, 2023 Loca









THC Calibration Report

Version-01-2020

Station Information

Station Name: **Firebag** June 20, 2023 Calibration Date: Start time (MST): 10:35 Routine Reason:

Station number: **AMS 19** Last Cal Date: May 24, 2023

End time (MST): 13:43

Calibration Standards

CC716618 Gas Cert Reference: Cal Gas Expiry Date: CH4 Cal Gas Conc. 500.7 ppm CH4 Equiv Conc. 1066.9

February 23, 2025

C3H8 Cal Gas Conc.

205.9 ppm

Removed Gas Expiry:

Removed Gas Cert: Removed CH4 Conc.

500.7

CH4 Equiv Conc.

1066.9

ppm

ppm

Removed C3H8 Conc.

ppm 205.9 ppm

Diff between cyl: Serial Number:

1607

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701**

Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 51i-LT

Analyzer serial #:

1336160089

Analyzer Range: 0 - 20 ppm

Start 0.994758 Finish

Background:

Start 2.37

Finish

Calibration slope: Calibration intercept:

Baseline Corr 2nd AF pt:

Baseline Corr 3rd AF pt:

1.003320 -0.013586 0.018270

Coefficient:

3.846

AF Intercept:

* = > +/-5% change initiates investigation

2.69 3.908

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	on Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	0.21	
as found span	4919	81.1	17.31	17.31	1.000
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	4999	0.0	0.00	0.00	
high point	4919	81.1	17.31	17.35	0.997
second point	4959	40.6	8.66	8.69	0.997
third point	4980	20.3	4.33	4.31	1.006
as left zero	5000	0.0	0.00	0.05	
as left span	4919	81.1	17.31	17.49	0.989
			Ave	rage Correction Factor	1.000
Baseline Corr As found:	17.10	Previous response	17.23	*% change	-0.8%

Notes: Changed sample inlet filter after as founds. Adjusted zero.

AF Correlation:

AF Slope:

Calibration Performed By: **Braiden Boutilier**

NA

NA



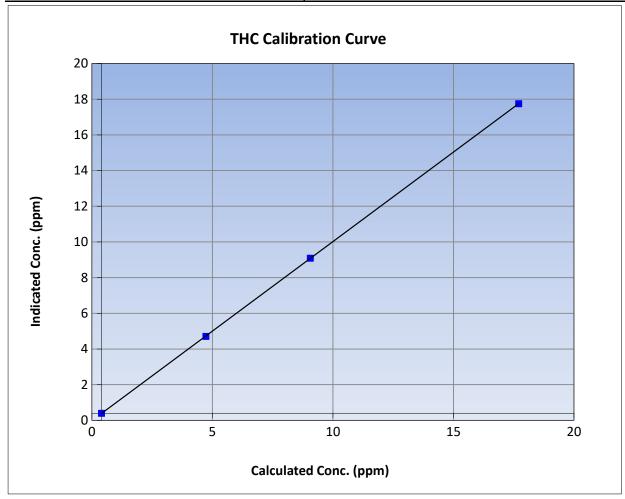
THC Calibration Summary

Version-01-2020

Station Information

Previous Calibration: Calibration Date: June 20, 2023 May 24, 2023 Station Name: Firebag Station Number: **AMS 19** Start Time (MST): 10:35 End Time (MST): 13:43 Analyzer make: Thermo 51i-LT Analyzer serial #: 1336160089

Calibration Data							
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation <u>Limits</u>				
0.00	0.00		Correlation Coefficient	0.999994	≥0.995		
17.31	17.35	0.9974	Correlation Coefficient	0.555554	20.995		
8.66	8.69	0.9970	Slope	1.003320	0.90 - 1.10		
4.33	4.31	1.0057	Slope	1.003320	0.90 - 1.10		
			- Intercept	-0.013586	+/-1.5		



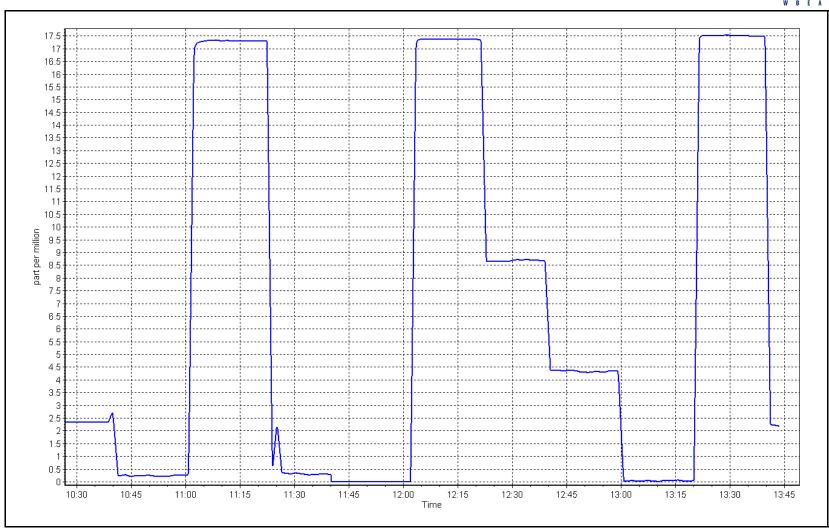
THC Calibration Plot

Date:

June 20, 2023

Location: Firebag







Reason:

Wood Buffalo Environmental Association

NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

ppm

Station Information

Station Name: **Firebag** Calibration Date: June 22, 2023 10:07 Start time (MST):

Routine

Station number: AMS 19 Last Cal Date: May 4, 2023

End time (MST): 14:50

Calibration Standards

NO Gas Cylinder #: T2Y1K63 Cal Gas Expiry Date: November 30, 2023

NOX Cal Gas Conc: NO Cal Gas Conc: 49.40 51.12 ppm ppm Removed Cylinder #: Removed Gas Exp Date: n/a n/a

Removed Gas NOX Conc: 51.12 ppm Removed Gas NO Conc: 49.40

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 1607 ZAG make/model: Teledyne API T701 Serial Number: 1118

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1410661309

NOX Range (ppb): 0 - 1000 ppb

Start **Finish Finish Start** NO coeff or slope: 1.078 1.094 NO bkgnd or offset: 7.5 7.6 NOX bkgnd or offset: NOX coeff or slope: 0.995 0.994 7.5 7.6 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 210.3 211.5

Calibration Statistics

<u>Start</u>	<u>Finish</u>
0.999367	0.998084
0.856331	1.096129
1.001140	0.999369
-0.011041	0.508726
0.998524	1.001853
-0.233199	-0.516592
	0.999367 0.856331 1.001140 -0.011041 0.998524



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				D:I	ution Calibratio	- Doto				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	4999	0.0	0.0	0.0	0.0	0.0	-0.2	0.2		
as found span	4919	81.0	828.1	800.3	27.9	819.0	789.8	29.1	1.0112	1.0133
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	4999	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
high point	4919	81.0	828.1	800.3	27.9	827.0	799.8	27.6	1.0014	1.0006
second point	4960	40.5	414.0	400.1	13.9	415.2	401.3	13.9	0.9972	0.9970
third point	4980	20.2	206.5	199.6	6.9	208.1	200.0	8.1	0.9924	0.9978
as left zero	4999	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
as left span	4919	81.0	828.1	362.4	465.8	828.0	363.5	465.0	1.0002	0.9969
							Average C	orrection Factor	0.9970	0.9985
Corrected As fo	ound NO _x =	819.0 ppb	NO =	790.0 ppb	* = > +/-5%	change initiates	investigation	*Percent Chang	e NO _x =	-1.2%
Previous Respo	nse NO _x =	828.5 ppb	NO =	801.2 ppb				*Percent Chang	e NO =	-1.4%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO =	NA ppb	As found	$I NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As found	NO r^2 :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration I	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		ated NO Drop entration (ppb)	Calculated NC concentration (ppl		dicated NO2 stration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									

Notes:

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Changed sample inlet filter after as founds. Adjusted span.

466.9

245.7

136.4

Average Correction Factor

0.9976

1.0072

0.9990

1.0012

465.8

247.5

136.3

Calibration Performed By: Braiden Boutilier

799.5

799.5

799.5

361.6

579.9

691.1

100.2%

99.3%

100.1%

99.9%



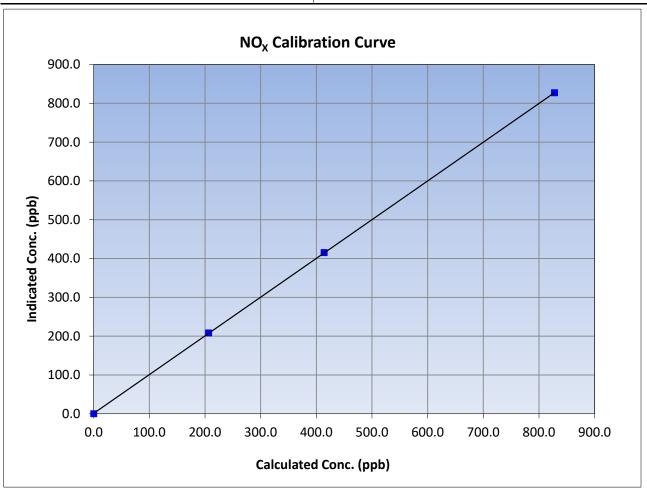
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 22, 2023 Previous Calibration: May 4, 2023 Station Name: Station Number: **AMS 19** Firebag Start Time (MST): 10:07 End Time (MST): 14:50 Analyzer serial #: Analyzer make: Thermo 42i 1410661309

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999992	≥0.995	
828.1	827.0	1.0014	Correlation Coefficient	0.333332	20.993	
414.0	415.2	0.9972	Slope	0.998084	0.90 - 1.10	
206.5	208.1	0.9924	Slope	0.990004	0.90 - 1.10	
			Intercept	1.096129	+/-20	





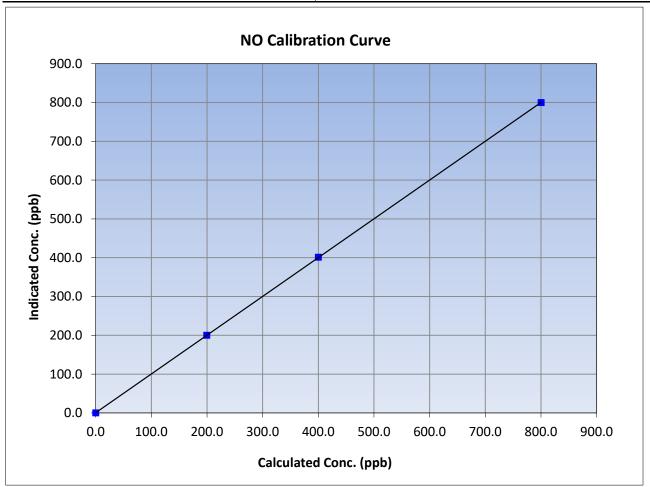
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 22, 2023 Previous Calibration: May 4, 2023 Station Name: Station Number: **AMS 19** Firebag Start Time (MST): 10:07 End Time (MST): 14:50 Analyzer make: Thermo 42i Analyzer serial #: 1410661309

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999996	≥0.995	
800.3	799.8	1.0006	Correlation Coefficient	0.555550	20.333	
400.1	401.3	0.9970	Slope	0.999369	0.90 - 1.10	
199.6	200.0	0.9978	Slope	0.999509	0.90 - 1.10	
			Intercept	0.508726	+/-20	





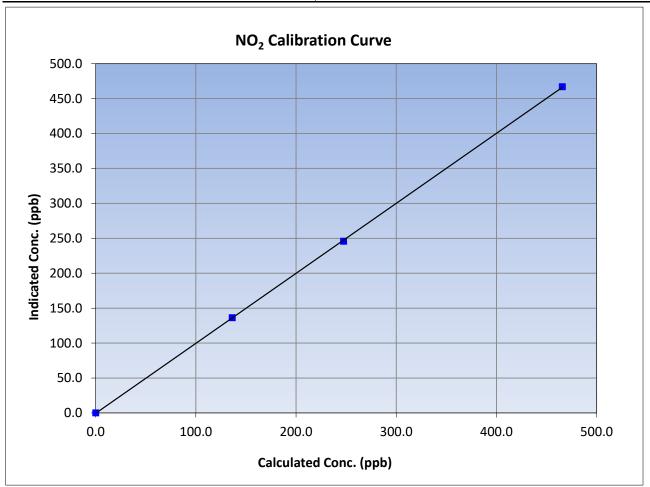
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 22, 2023 Previous Calibration: May 4, 2023 Station Name: Station Number: **AMS 19** Firebag Start Time (MST): 10:07 End Time (MST): 14:50 Analyzer make: Thermo 42i Analyzer serial #: 1410661309

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>		
0.0	0.0		Correlation Coefficient	0.999966	≥0.995	
465.8	466.9	0.9976	Correlation Coefficient	0.999900	20.333	
247.5	245.7	1.0072	Slope	1.001853	0.90 - 1.10	
136.3	136.4	0.9990	Slope	1.001655	0.90 - 1.10	
			Intercept	-0.516592	+/-20	

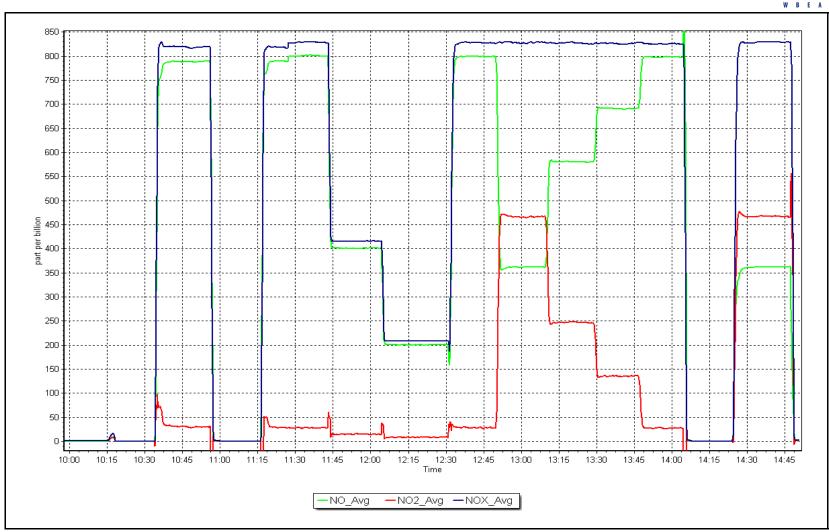


NO_x Calibration Plot

Date: June 22, 2023

Location: Firebag







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS20 MACKAY RIVER JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: MacKay River June 8, 2023 Calibration Date: Start time (MST): 7:15 Reason:

Routine

Station number: AMS20

Last Cal Date: May 2, 2023

End time (MST): 9:59

Calibration Standards

Cal Gas Concentration: 49.22 ppm Cal Gas Exp Date: February 23, 2025

Cal Gas Cylinder #: CC306868

Removed Cal Gas Conc: 49.22 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: <u>NA</u> Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1220 ZAG Make/Model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1501301450

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.007790 0.995624 Backgd or Offset: 18.8 18.2 0.945

Calibration intercept: 2.430853 0.891225 Coeff or Slope: 0.974

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)			Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05	
as found zero	5000	0.0	0.0	0.0		
as found span	4919	81.3	800.3	819.2	0.977	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.0	0.2		
high point	4919	81.3	800.3	797.7	1.003	
second point	4959	40.7	400.7	399.0	1.004	
third point	4980	20.3	199.8	201.3	0.993	
as left zero	5000	0.0	0.0	0.3		
as left span	4919	81.3	800.3	799.5	1.001	
			Averag	ge Correction Factor	1.000	
	•	•	•			

Baseline Corr As found: 819.20 Previous response 808.93 *% change 1.3% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: No maintenance done. Span adjusted.

Calibration Performed By: Melissa Lemay



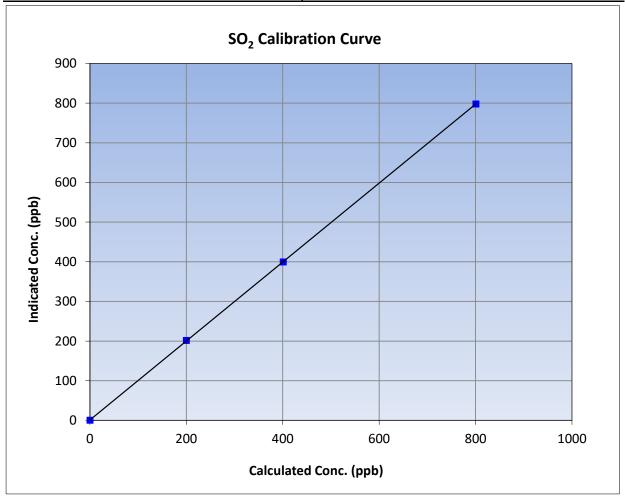
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 8, 2023 **Previous Calibration:** May 2, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 7:15 End Time (MST): 9:59 Analyzer make: Thermo 43i Analyzer serial #: 1501301450

	Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	0.2		Correlation Coefficient	0.999991	≥0.995					
800.3	797.7	1.0032	Correlation Coefficient	0.555551	20.993					
400.7	399.0	1.0042	Slope	0.995624	0.90 - 1.10					
199.8	201.3	0.9927	Siope	0.993024	0.90 - 1.10					
			- Intercept	0.891225	+/-30					



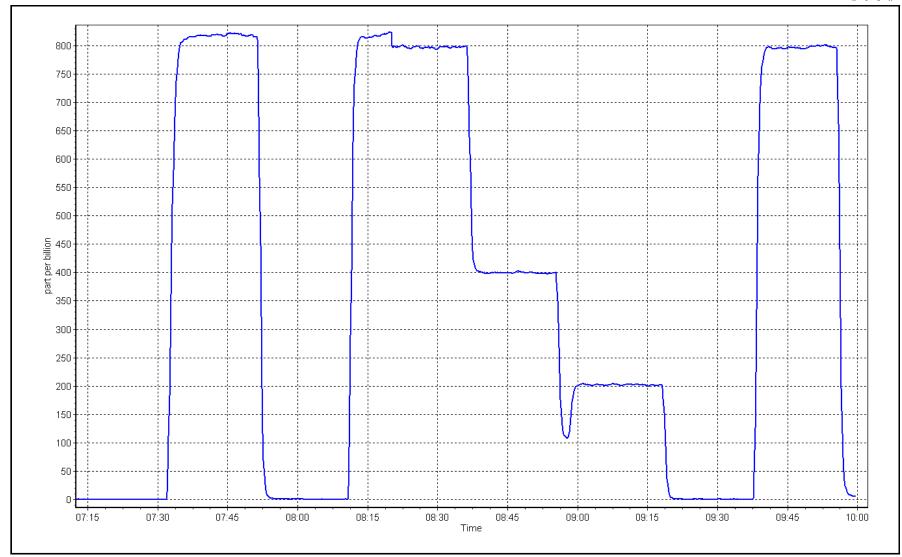
SO2 Calibration Plot

Date:

June 8, 2023

Location: MacKay River





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: MacKay River Calibration Date: June 7, 2023 Start time (MST): 7:24 Routine Reason:

Station number: AMS20 Last Cal Date: May 25, 2023 End time (MST): 11:18

Calibration Standards

Cal Gas Exp Date: January 3, 2026 Cal Gas Concentration: 5.12 ppm

Cal Gas Cylinder #: CC515997

Removed Cal Gas Conc: Rem Gas Exp Date: NA 5.12 ppm Removed Gas Cyl #: Diff between cyl: NA

Calibrator Make/Model: Teledyne API T700 Serial Number: 1220 ZAG Make/Model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 43iQ TLE Analyzer serial #: 12124313139 Global Converter serial #: 2022-226 Converter make:

0 - 100 ppb Analyzer Range

Finish Start <u>Finish</u> <u>Start</u> 1.002952 Backgd or Offset: Calibration slope: 1.006091 1.9 1.10 -0.033000 Calibration intercept: -0.292887 Coeff or Slope: 0.605 0.619

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.7	
as found span	4922	78.1	80.0	81.8	0.969
as found 2nd point	4961	39.0	39.9	40.6	0.967
as found 3rd point	4980	19.5	20.0	20.2	0.956
new cylinder response					

H₂S Calibration Data

Set Point Dilution air flow rate (sccm)		Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4922	78.1	80.0	80.3	0.997
second point	4961	39.0	40.0	39.8	1.004
third point	4980	19.5	20.0	20.3	0.986
as left zero	5000	0.0	0.0	0.0	
as left span	4922	78.1	80.0	80.1	0.999
SO2 Scrubber Check	4919	80.0	800.2	0.0	
Date of last scrubber chan	ge:	May 25, 2023		Ave Corr Factor	0.996
Date of last converter effic	iency test:				efficiency
Baseline Corr As found:	82.5	Prev response:	80.17	*% change:	2.8%
Baseline Corr 2nd AF pt:	41.3	AF Slope:	1.030464	AF Intercept:	-0.560003

Scrubber check completed after calibrator zero. Adjusted zero and span. Notes:

AF Correlation:

0.999985

Calibration Performed By: Melissa Lemay

20.9

Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation



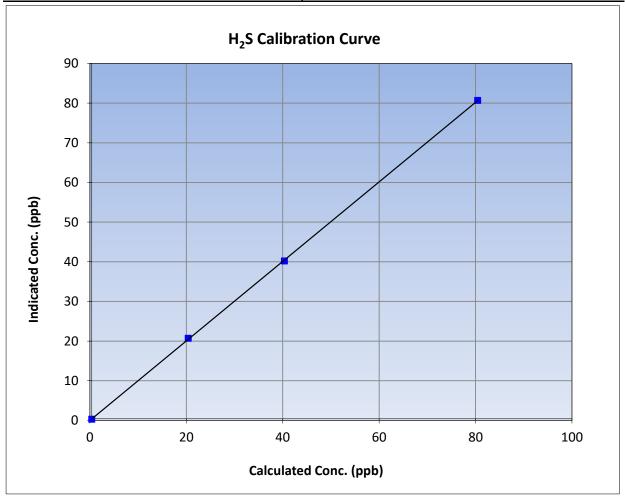
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 7, 2023 **Previous Calibration:** May 25, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 7:24 End Time (MST): 11:18 Analyzer make: Thermo 43iQ TLE Analyzer serial #: 12124313139

	Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	-0.1		Correlation Coefficient	0.999961	≥0.995					
80.0	80.3	0.9967	Correlation Coefficient	0.555501	20.333					
40.0	39.8	1.0042	Slope	1.002952	0.90 - 1.10					
20.0	20.3	0.9860	Slope	1.002932	0.90 - 1.10					
			- Intercept	-0.033000	+/-3					

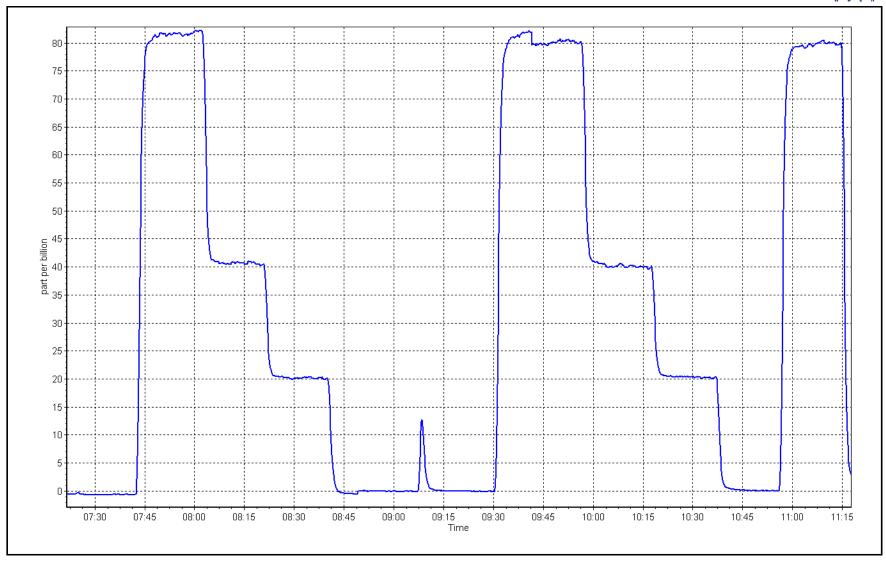


H₂S Calibration Plot

Date: June 7, 2023

Location: MacKay River







THC Calibration Report

Version-01-2020

Station Information

Station Name: MacKay River
Calibration Date: June 8, 2023
Start time (MST): 7:15
Reason: Routine

Station number: AMS20 Last Cal Date: May 2, 2023

End time (MST): 9:58

Calibration Standards

Gas Cert Reference: CC306868 Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 499.40 ppm CH4 Equiv Conc. 1066.45 ppm

C3H8 Cal Gas Conc. <u>206.20</u> ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 499.40 ppm CH4 Equiv Conc. 1066.45 ppm

Removed C3H8 Conc. <u>206.20</u> ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 1220 ZAG Make/Model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1501663727

Analyzer Range: 0 - 20 ppm

Baseline Corr 3rd AF pt:

Start Finish Finish Start Background: Calibration slope: 1.004428 1.002852 3.250 3.220 Coefficient: Calibration intercept: -0.093194 -0.024234 5.488 5.430

THC Calibration Data

Set Point	Set Point Dilution air flow rate (sccm)		Calculated Concentrati (ppm) (Cc)	on Indicated Concentration (ppm) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.03	
as found span	4919	81.3	17.34	17.55	0.988
as found 2nd point					
as found 3rd point					_
new cylinder response					
calibrator zero	5000	0.0	0.00	-0.05	
high point	4919	81.3	17.34	17.34	1.000
second point	4959	40.7	8.68	8.73	0.994
third point	4980	20.3	4.33	4.32	1.002
as left zero	5000	0.0	0.00	-0.06	
as left span	4919	81.3	17.34	17.28	1.003
			A	verage Correction Factor	0.999
Baseline Corr As found:	17.58	Previous response	17.32	*% change	1.5%
Baseline Corr 2nd AF pt:	NA	AF Slope:		AF Intercept:	

Notes: Hydrogen cylinder changed. Span adjusted.

AF Correlation:

Calibration Performed By: Melissa Lemay

NA

* = > +/-5% change initiates investigation



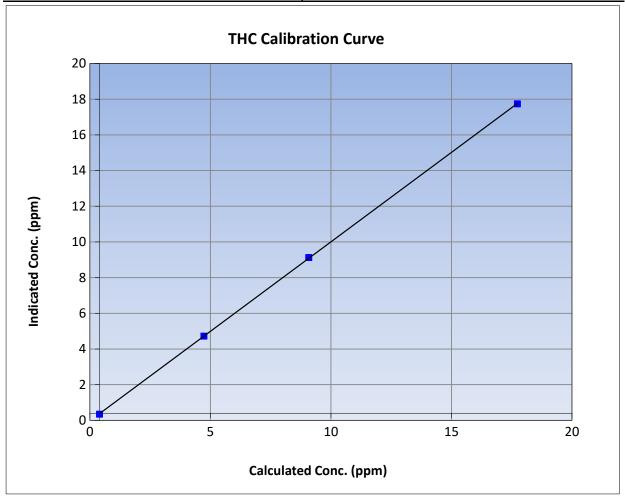
THC Calibration Summary

Version-01-2020

Station Information

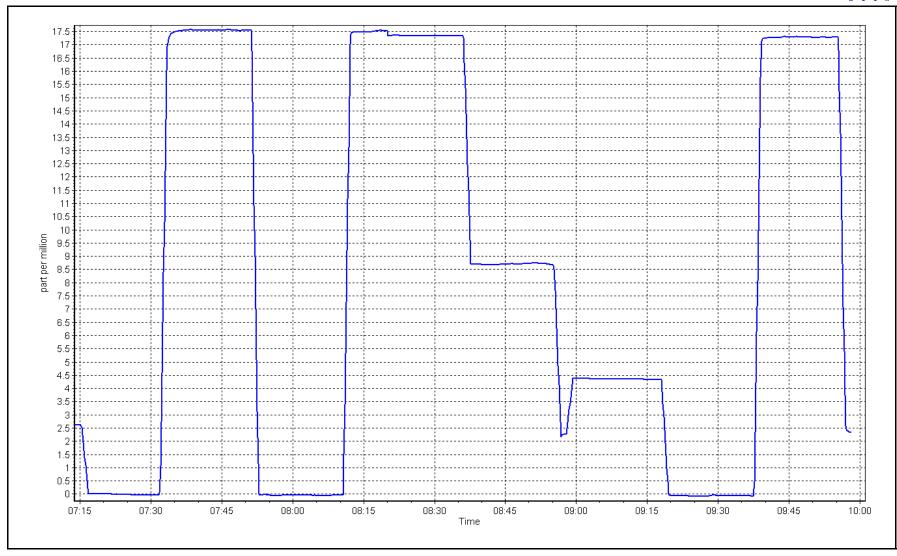
Previous Calibration: Calibration Date: June 8, 2023 May 2, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 7:15 End Time (MST): 9:58 Analyzer make: Thermo 51i-LT Analyzer serial #: 1501663727

Calibration Data									
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation Limi						
0.00	-0.05		Correlation Coefficient	0.999978	≥0.995				
17.34	17.34	1.0000	Correlation Coefficient	0.555576	20.993				
8.68	8.73	0.9944	Slope	1.002852	0.90 - 1.10				
4.33	4.32	1.0022	Slope	1.002632	0.90 - 1.10				
			- Intercept	-0.024234	+/-1.5				



THC Calibration Plot Date: June 8, 2023 Location: MacKay River







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: MacKay River Calibration Date: June 19, 2023

Start time (MST): 7:00 Reason: Routine Station number: AMS20 Last Cal Date: May 11, 2023

End time (MST): 11:16

Calibration Standards

T376265 NO Gas Cylinder #: Cal Gas Expiry Date: April 13, 2025

NOX Cal Gas Conc: NO Cal Gas Conc: 49.19 48.04 ppm ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NO Conc: Removed Gas NOX Conc: 49.19 ppm 48.04 ppm

NOX gas Diff:

NO gas Diff: Teledyne API T700 Serial Number: 1220 Calibrator Model: ZAG make/model: Teledyne API 701 Serial Number: 4522

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1505164379

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.459 1.503 NO bkgnd or offset: 4.0 4.2 NOX coeff or slope: 0.990 0.992 NOX bkgnd or offset: 4.2 4.0 NO2 coeff or slope: 0.995 0.995 Reaction cell Press: 178.6 178.6

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.981506	0.997289
NO _x Cal Offset:	1.850414	2.290060
NO Cal Slope:	0.983542	0.998247
NO Cal Offset:	0.691620	1.091419
NO ₂ Cal Slope:	1.000887	1.002522
NO ₂ Cal Offset:	-0.270425	-0.129742



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				D:I	ution Colibration	- Doto				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	ution Calibration Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.1		
as found span	4917	83.3	819.5	800.3	19.2	795.9	777.7	18.4	1.0296	1.0291
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.2	0.0	0.2		
high point	4917	83.3	819.5	800.3	19.2	818.9	799.9	19.0	1.0007	1.0005
second point	4956	41.7	410.4	400.8	9.6	411.4	400.4	11.0	0.9977	1.0011
third point	4979	20.8	204.6	199.9	4.8	209.3	202.6	6.7	0.9777	0.9864
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
as left span	4917	83.3	819.5	444.4	375.1	816.4	440.0	376.4	1.0037	1.0100
							Average C	orrection Factor	0.9920	0.9960
Corrected As fo	und NO _X =	795.9 ppb	NO =	777.8 ppb	* = > +/-5%	change initiates	investigation	*Percent Chang	e NO _x =	-1.3%
Previous Respo	nse NO _x =	806.2 ppb	NO =	787.8 ppb				*Percent Chang	e NO =	-1.3%
Baseline Corr 2	nd pt NO _X =	NA ppb	NO =	NA ppb	As found	$I NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As found	NO r^2 :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration I	Data				
O3 Setpo	int (ppb)	Indicated NO Ref		ated NO Drop entration (ppb)	Calculated NC concentration (ppl		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									

Notes:

1st GPT point (400 ppb O3)

2nd GPT point (200 ppb O3)

3rd GPT point (100 ppb O3)

Span adjusted. No Maintenance done.

376.1

203.3

113.6

Average Correction Factor

0.9972

0.9993

1.0014

0.9993

375.1

203.2

113.8

Calibration Performed By:

796.3

796.3

796.3

440.4

612.3

701.7

100.3%

100.1%

99.9%

100.1%



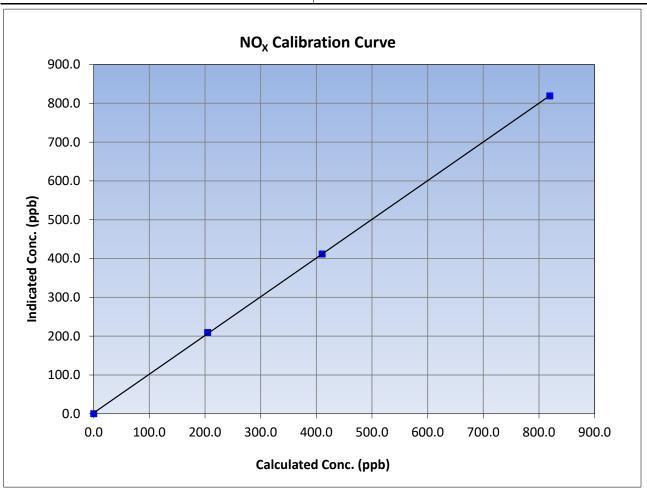
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 19, 2023 **Previous Calibration:** May 11, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 7:00 End Time (MST): 11:16 Analyzer serial #: Analyzer make: Thermo 42i 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999963	≥0.995
819.5	818.9	1.0007	Correlation Coefficient		20.993
410.4	411.4	0.9977	Slope	0.997289	0.90 - 1.10
204.6	209.3	0.9777	Siope		0.30 - 1.10
			Intercept	2.290060	+/-20





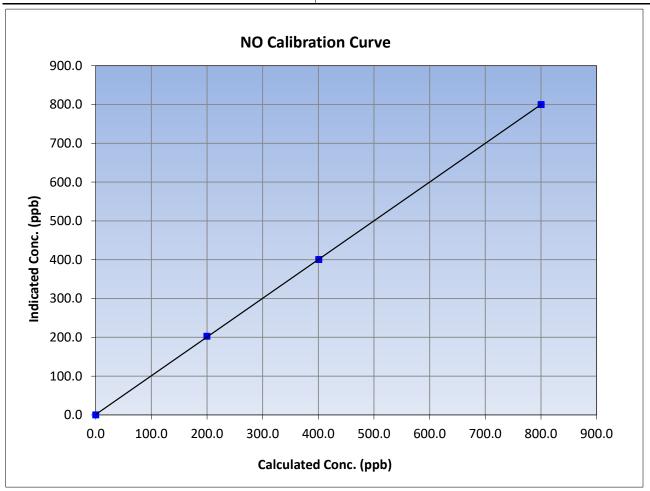
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 19, 2023 **Previous Calibration:** May 11, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 7:00 End Time (MST): 11:16 Analyzer make: Thermo 42i Analyzer serial #: 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999983	≥0.995
800.3	799.9	1.0005	Correlation Coefficient		20.993
400.8	400.4	1.0011	Slope	0.998247	0.90 - 1.10
199.9	202.6	0.9864	Siope		0.30 - 1.10
			Intercept	1.091419	+/-20





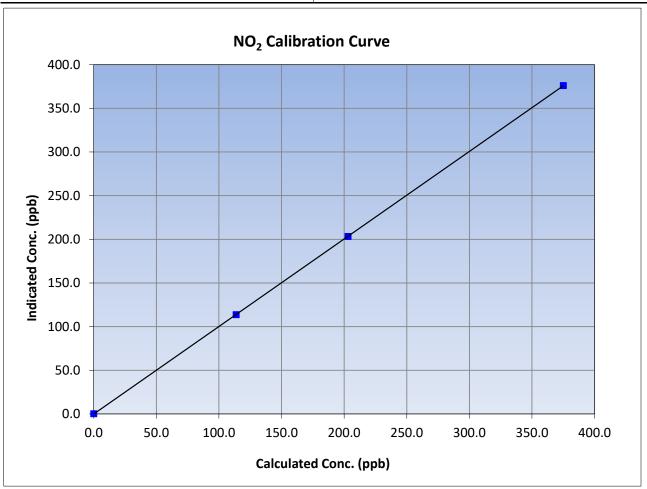
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 19, 2023 **Previous Calibration:** May 11, 2023 Station Name: MacKay River Station Number: AMS20 Start Time (MST): 7:00 End Time (MST): 11:16 Analyzer make: Thermo 42i Analyzer serial #: 1505164379

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999996	≥0.995
375.1	376.1	0.9972	Correlation Coefficient	0.555550	20.333
203.2	203.3	0.9993	Slope	1.002522	0.90 - 1.10
113.8	113.6	1.0014	Siope		0.90 - 1.10
			Intercept	-0.129742	+/-20



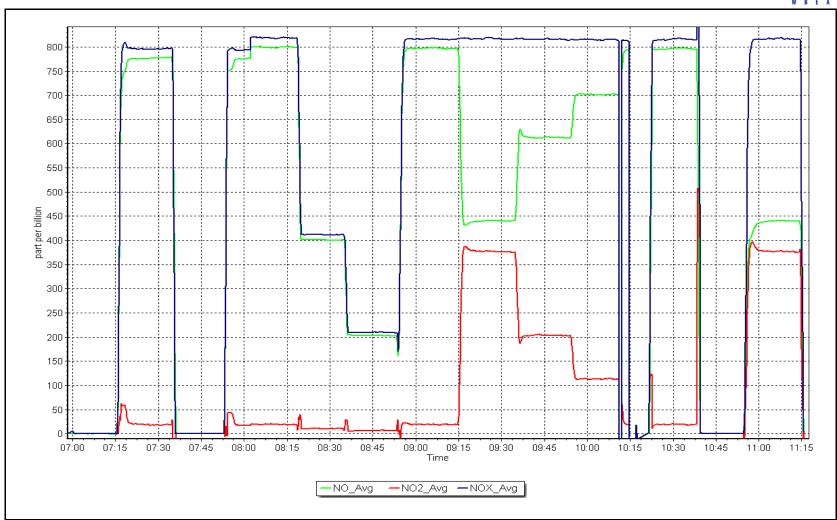
NO_x Calibration Plot

Date:

June 19, 2023

Location: MacKay River







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS21 CONKLIN JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Calibration Standards

Station Name: Conklin
Calibration Date: June 5, 2023
Start time (MST): 10:25
Reason: Routine

Station number: AMS21
Last Cal Date: May 3, 2023
End time (MST): 13:12

Cal Gas Concentration: 49.93

Cal Gas Cylinder #: CC259455

Removed Cal Gas Conc: 49.93 ppm

Removed Gas Cyl #:

Calibrator Make/Model: Teledyne API T700 ZAG Make/Model: Teledyne API 701 Cal Gas Exp Date: January 5, 2025

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 3810 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1428701363

ppm

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.015485 0.999546 Backgd or Offset: 28.4 27.3 0.883 Calibration intercept: 1.176454 0.235763 Coeff or Slope: 0.914

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration	Correction factor (Cc/Ic)
Setrome	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5005	0.0	0.0	-0.2	
as found span	4920	80.2	8.008	825.7	0.970
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5005	0.0	0.0	0.0	
high point	4920	80.2	8.008	800.5	1.000
second point	4960	40.1	400.4	400.9	0.999
third point	4980	20.0	200.1	200.3	0.999
as left zero	5005	0.0	0.0	0.0	
as left span	4920	80.2	8.008	800.0	1.001
			Averag	ge Correction Factor	0.999
Baseline Corr As found:	825.90	Previous response	814.42	*% change	1.4%

Baseline Corr As found: 825.90 Previous response 814.42 *% change 1.4% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Adjusted the span only.

Calibration Performed By: Denny Ray Estador



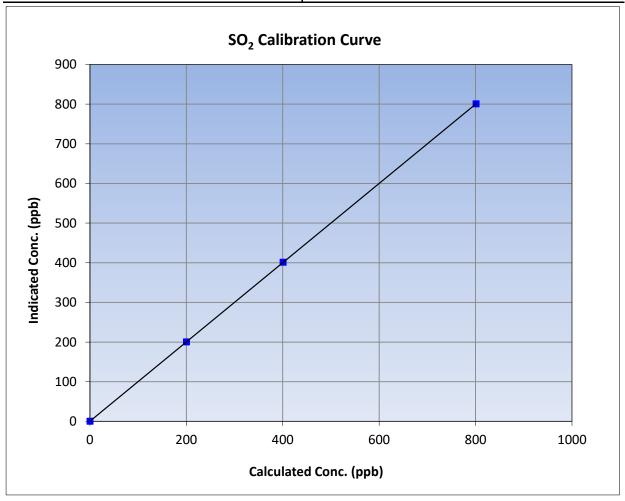
SO₂ Calibration Summary

Version-01-2020

Station Information

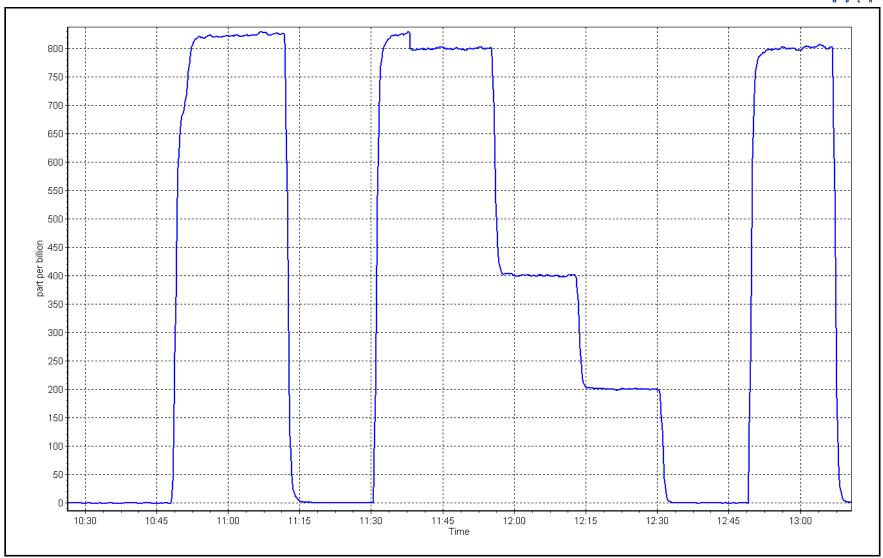
Calibration Date: June 5, 2023 **Previous Calibration:** May 3, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 10:25 End Time (MST): 13:12 Analyzer make: Thermo 43i Analyzer serial #: 1428701363

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.0		Correlation Coefficient	0.999999	≥0.995			
800.8	800.5	1.0004	Correlation Coefficient	0.999999	20.995			
400.4	400.9	0.9988	Slope	0.999546	0.90 - 1.10			
200.1	200.3	0.9991	Slope		0.30 - 1.10			
			- Intercept	0.235763	+/-30			



SO2 Calibration Plot Date: June 5, 2023 Location: Conklin





W B E A

Wood Buffalo Environmental Association

TRS Calibration Report

Version-11-2021

Station Information

Station Name: Conklin
Calibration Date: June 28, 2023

Start time (MST): 8:31
Reason: Routine

Station number: AMS21 Last Cal Date: May 30, 2023 End time (MST): 12:03

Calibration Standards

Cal Gas Concentration: 5.00 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC501204

Removed Cal Gas Conc: 5.03

Removed Gas Cyl #: CC505493
Calibrator Make/Model: API T700
ZAG Make/Model: API 701H

ppm Rem Gas Exp Date: April 16, 2022

Diff between cyl:

Serial Number: 3810 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1236656116

Converter make: CD-Nova 101 Converter serial #: NA

Analyzer Range 0 - 100 ppb

<u>Finish</u> Start **Finish Start** Calibration slope: 1.000000 1.001571 Backgd or Offset: 2.9 2.4 0.000000 0.320000 0.974 Calibration intercept: Coeff or Slope: 0.974

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.4	
as found span	4921	79.5	80.0	80.0	0.995
as found 2nd point	4960	39.8	40.0	40.0	0.991
as found 3rd point	4980	19.9	20.0	19.9	0.986
new cylinder response	4920	80.0	80.0		

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4920	80.0	80.0	80.3	0.996
second point	4960	40.0	40.0	40.6	0.985
third point	4980	20.0	20.0	20.5	0.976
as left zero	5000	0.0	0.0	0.3	
as left span	4920	80.0	80.0	80.1	0.999
SO2 Scrubber Check	4920	80.2	802.0	-0.1	
Date of last scrubber ch	ange:			Ave Corr Factor	0.986

Date of last scrubber change:	Ave Corr Factor	0.986
Date of last converter efficiency test:		efficiency

Baseline Corr As found:80.4Prev response:79.97*% change:Baseline Corr 2nd AF pt:40.4AF Slope:1.004858AF Intercept:Baseline Corr 3rd AF pt:20.3AF Correlation:0.999993

* = > +/-5% change initiates investigation

Notes: Adjusted the zero only.

Calibration Performed By: Denny Ray Estador

0.5%

-0.302369



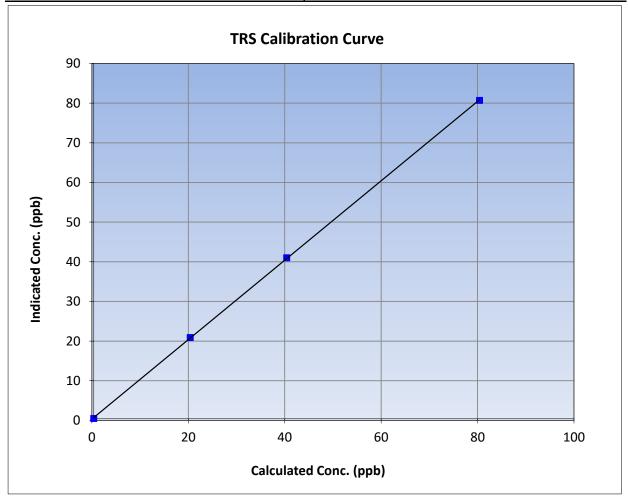
TRS Calibration Summary

Version-11-2021

Station Information

Previous Calibration: Calibration Date: June 28, 2023 May 30, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 8:31 End Time (MST): 12:03 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1236656116

Calibration Data								
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>			
0.0	0.1		Correlation Coefficient	0.999960	≥0.995			
80.0	80.3	0.9963	Correlation Coefficient	0.999900	20.995			
40.0	40.6	0.9852	Slope	1.001571	0.90 - 1.10			
20.0	20.5	0.9756	Slope	1.0015/1	0.50 - 1.10			
			- Intercept	0.320000	+/-3			

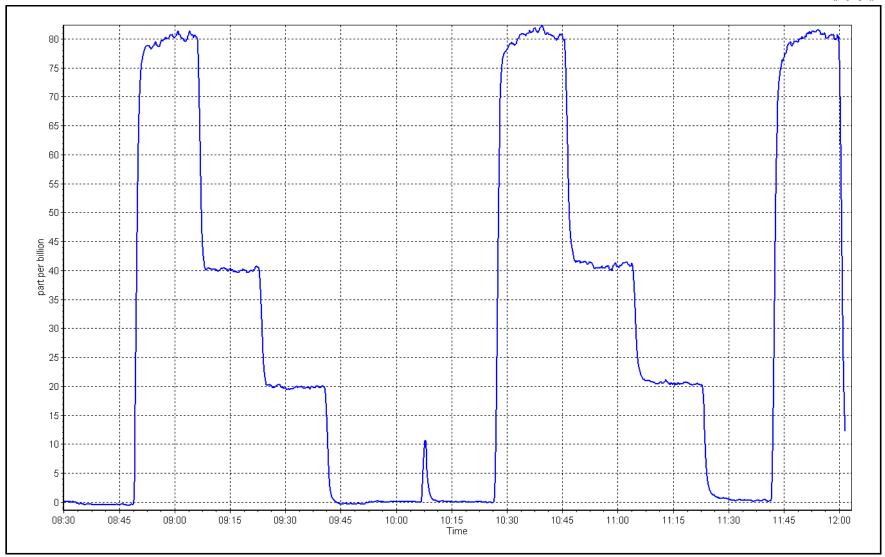


TRS Calibration Plot

Date: June 28, 2023

Location: Conklin







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Conklin Station Name: Calibration Date: June 5, 2023 Start time (MST): 10:25 Routine Reason:

Station number: AMS21 Last Cal Date: May 24, 2023 End time (MST): 13:12

Calibration Standards

Gas Cert Reference: CC259455

CH4 Cal Gas Conc. 497.9 ppm

C3H8 Cal Gas Conc. 207.2 ppm

Removed Gas Cert: NΑ

Removed CH4 Conc. 497.9 ppm

Removed C3H8 Conc. 207.2 ppm Diff between cyl (CH_4):

Calibrator Model: Teledyne API T700 ZAG make/model: Teledyne API 701H Cal Gas Expiry Date: January 5, 2025

CH4 Equiv Conc. 1067.7 ppm

Removed Gas Expiry: NA 1067.7 ppm

CH4 Equiv Conc. Diff between cyl (THC):

Diff between cyl (NM):

Serial Number: 3810 Serial Number: 691

Analyzer Information

Analyzer make: Thermo 55i

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 SP Ratio:

Analyzer serial #: 1331259521

CH4 Range (ppm): 0 - 10 ppm

Finish Start

NMHC SP Ratio:

Start

Finish

CH4 Retention time:

2.22E-04 12.00

2.26E-04 12.00

NMHC Peak Area:

17.14

4.83E-05 189107

4.95E-05 184655

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	17.13	16.83	1.017
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.2	17.13	17.14	0.999
second point	4960	40.1	8.56	8.57	0.999
third point	4980	20.0	4.27	4.30	0.993
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	17.13	17.16	0.998
			A	verage Correction Factor	0.997

Baseline Corr AF: 16.83 Prev response Baseline Corr 2nd AF: NA AF Slope: Baseline Corr 3rd AF: AF Correlation: NA

AF Intercept:

* = > +/-5% change initiates investigation

*% change

-1.8%



THC / CH₄ / NMHC Calibration Report

Version-06-2022

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	9.14	8.95	1.021
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.2	9.14	9.14	1.000
second point	4960	40.1	4.57	4.58	0.998
hird point	4980	20.0	2.28	2.30	0.991
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	9.14	9.15	0.999
			Avera	age Correction Factor	0.996
Baseline Corr AF:	8.95	Prev response	9.15	*% change	-2.2%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> 5
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	7.99	7.88	1.013
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.2	7.99	7.99	0.999
second point	4960	40.1	3.99	3.99	1.001
hird point	4980	20.0	1.99	2.00	0.996
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	7.99	8.01	0.997
			Avera	age Correction Factor	0.998
Baseline Corr AF:	7.88	Prev response	7.99	*% change	-1.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		<u>Finish</u>	
THC Cal Slope:		0.999175		1.000150	
THC Cal Offset:		0.027981		0.011178	
CH4 Cal Slope:		0.999308		1.000639	
CH4 Cal Offset:		0.008750		0.001348	
		0.000774		0.000007	

Notes: Adjusted the span only.

0.998771

0.019631

Calibration Performed By: Denny Ray Estador

NMHC Cal Slope:

NMHC Cal Offset:

0.999397

0.010629



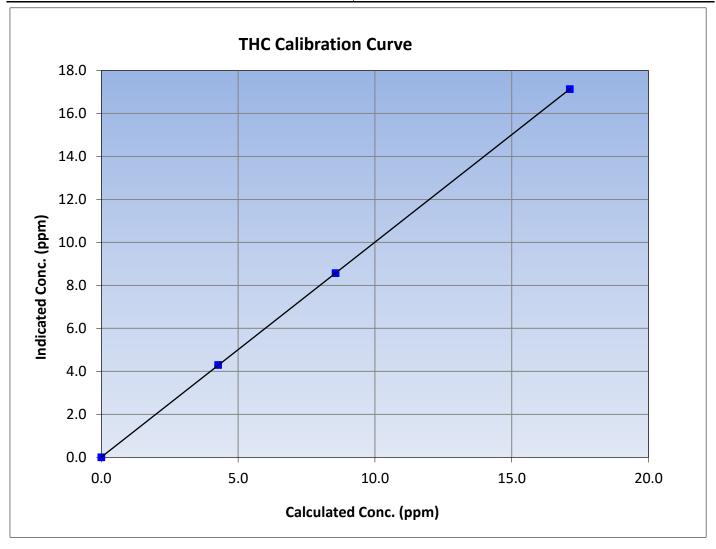
THC Calibration Summary

Version-06-2022

Station Information

Previous Calibration: Calibration Date: June 5, 2023 May 24, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 10:25 End Time (MST): 13:12 Analyzer make: Analyzer serial #: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999997	≥0.995
17.13	17.14	0.9993	Correlation Coemicient	0.55557	20.993
8.56	8.57	0.9992	Slope	1.000150	0.90 - 1.10
4.27	4.30	0.9930	Siope		0.90 - 1.10
			Intercept	0.011178	+/-0.5





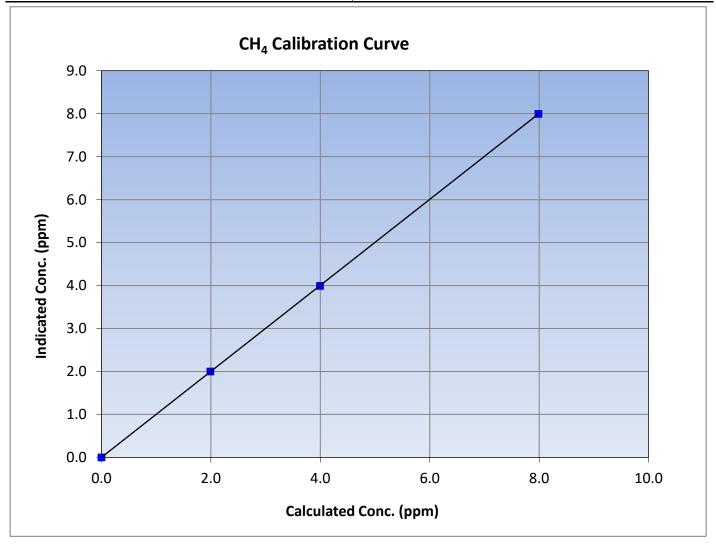
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: June 5, 2023 **Previous Calibration:** May 24, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 10:25 End Time (MST): 13:12 Analyzer make: Analyzer serial #: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999998	≥0.995
7.99	7.99	0.9990	Correlation Coemicient	0.555550	
3.99	3.99	1.0005	Slope	1.000639	0.90 - 1.10
1.99	2.00	0.9958	Slope	1.000039	0.90 - 1.10
			Intercept	0.001348	+/-0.5





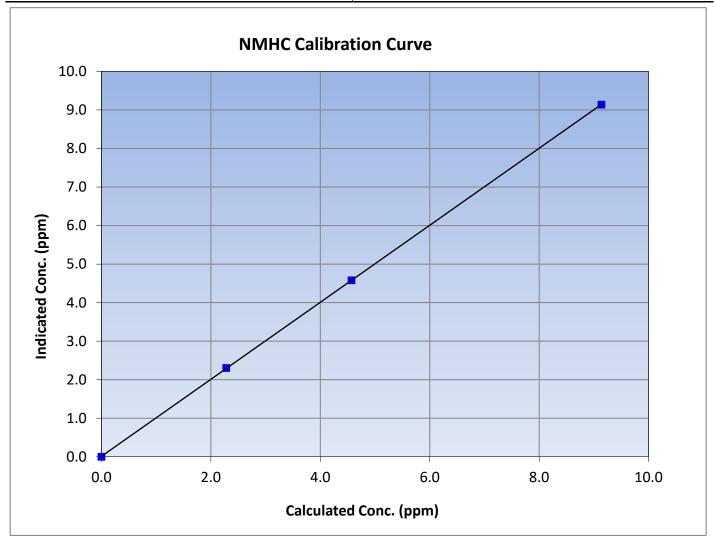
NMHC Calibration Summary

Version-06-2022

Station Information

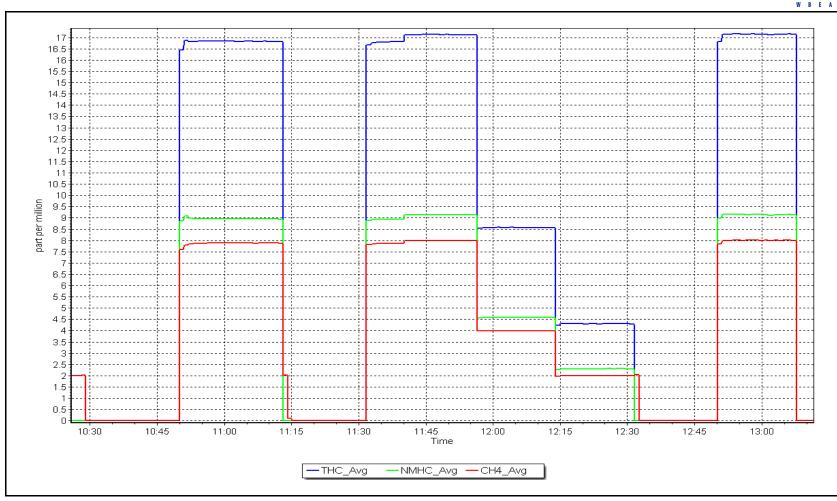
Calibration Date: June 5, 2023 **Previous Calibration:** May 24, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 10:25 End Time (MST): 13:12 Analyzer make: Analyzer serial #: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999994	≥0.995
9.14	9.14	0.9999	Correlation Coemicient	0.555554	
4.57	4.58	0.9978	Slope	0.999397	0.90 - 1.10
2.28	2.30	0.9905		0.555557	0.90 - 1.10
			Intercept	0.010629	+/-0.5



NMHC Calibration Plot Date: June 5, 2023 Location: Conklin







THC / CH₄ / NMHC Calibration Report

Version-06-2022

Station Information

Station Name: Conklin
Calibration Date: June 21, 2023
Start time (MST): 10:00

Reason: Maintenance

Station number: AMS21 Last Cal Date: June 5, 2023

End time (MST): 12:35

Removed Gas Expiry: NA

Calibration Standards

Gas Cert Reference: CC259455 Cal Gas Expiry Date: January 5, 2025

CH4 Cal Gas Conc. 497.9 ppm CH4 Equiv Conc. 1067.7 ppm

C3H8 Cal Gas Conc. 207.2 ppm

Removed Gas Cert: NA

Removed CH4 Conc. 497.9 ppm CH4 Equiv Conc. 1067.7 ppm

Removed C3H8 Conc. 207.2 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: Teledyne API T700 Serial Number: 3810 ZAG make/model: Teledyne API 701H Serial Number: 691

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1331259521

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish

CH4 SP Ratio: 2.26E-04 2.26E-04 NMHC SP Ratio: 4.95E-05 4.99E-05 CH4 Retention time: 12.00 12.00 NMHC Peak Area: 184655 183139

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>	
as found zero	5000	0.0	0.00	0.00		
as found span	4920	80.2	17.13	17.06	1.004	
as found 2nd point						
as found 3rd point						
new cylinder response						
calibrator zero	5000	0.0	0.00	0.00		
high point	4920	80.2	17.13	17.12	1.000	
second point	4960	40.1	8.56	8.53	1.004	
third point	4980	20.0	4.27	4.29	0.996	
as left zero	5000	0.0	0.00	0.00		
as left span	4920	80.2	17.13	17.13	1.000	
			Д	Average Correction Factor	1.000	
Baseline Corr AF:	17.06	Prev response	17.14	*% change	-0.5%	
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:		
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiates investigation		



THC / CH₄ / NMHC Calibration Report

Version-06-2022

		NMHC Calibr			
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> .
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	9.14	9.07	1.008
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.2	9.14	9.13	1.001
second point	4960	40.1	4.57	4.57	1.001
hird point	4980	20.0	2.28	2.30	0.991
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	9.14	9.14	1.000
			Aver	age Correction Factor	0.997
Baseline Corr AF:	9.07	Prev response	9.14	*% change	-0.8%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
Set Point	Dil air flow rate	CH4 Calibra Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.2	7.99	7.99	1.000
as found 2nd point			7.00	7.00	
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.2	7.99	7.99	1.000
second point	4960	40.1	3.99	3.96	1.008
chird point	4980	20.0	1.99	1.99	1.001
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.2	7.99	7.99	0.999
'				age Correction Factor	1.003
Baseline Corr AF:	7.99	Prev response	7.99	*% change	0.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		Start		Finish	
THC Cal Slope:		1.000150		0.999095	
THC Cal Offset:		0.011178		0.002575	
CH4 Cal Slope:		1.000639		0.999624	
CH4 Cal Offset:		0.001348	-0.006854		
CH4 Cai Oilset.		0.001346		-0.000634	

Notes: No maintenance done just recalibration; due to dips. Adjusted the span.

0.999397

0.010629

Calibration Performed By: Denny Ray Estador

NMHC Cal Slope:

NMHC Cal Offset:

0.998558

0.009229



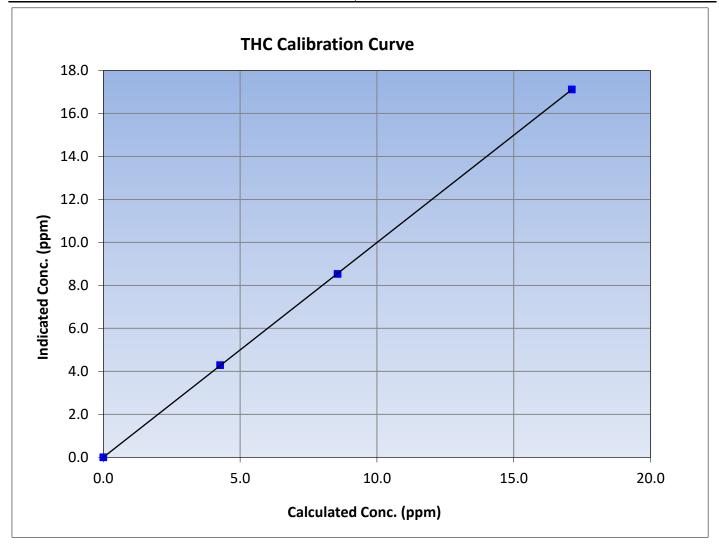
THC Calibration Summary

Version-06-2022

Station Information

June 21, 2023 **Previous Calibration:** Calibration Date: June 5, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 10:00 End Time (MST): 12:35 Analyzer make: Analyzer serial #: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999993	≥0.995
17.13	17.12	1.0003	Correlation Coemicient	0.555555	20.333
8.56	8.53	1.0036	Slope	0.999095	0.90 - 1.10
4.27	4.29	0.9955		0.999093	0.90 - 1.10
			- Intercept	0.002575	+/-0.5





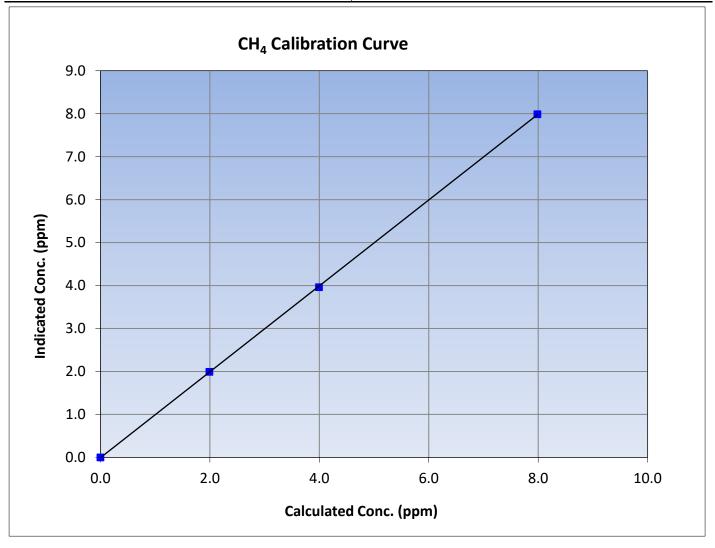
CH₄ Calibration Summary

Version-06-2022

Station Information

Calibration Date: June 21, 2023 **Previous Calibration:** June 5, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 10:00 End Time (MST): 12:35 Analyzer make: Analyzer serial #: Thermo 55i 1331259521

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999980	≥0.995
7.99	7.99	1.0000	Correlation Coemicient	0.555500	20.333
3.99	3.96	1.0078	Slope	0.999624	0.90 - 1.10
1.99	1.99	1.0008	Slope	0.999024	0.90 - 1.10
			Intercept	-0.006854	+/-0.5





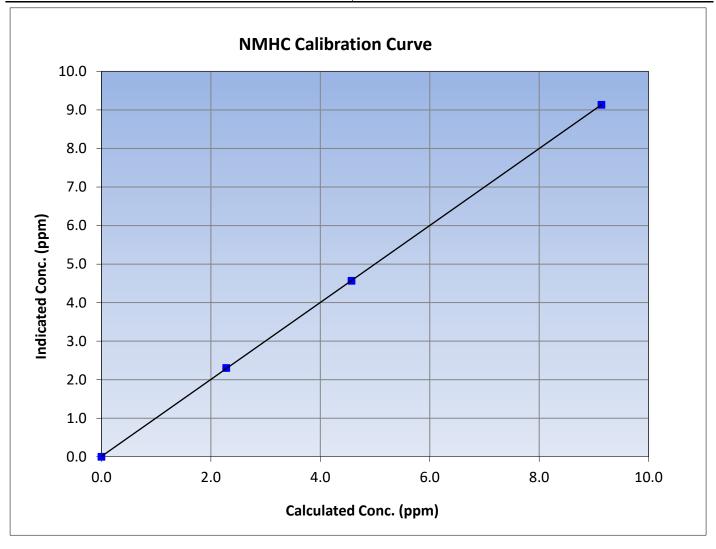
NMHC Calibration Summary

Version-06-2022

Station Information

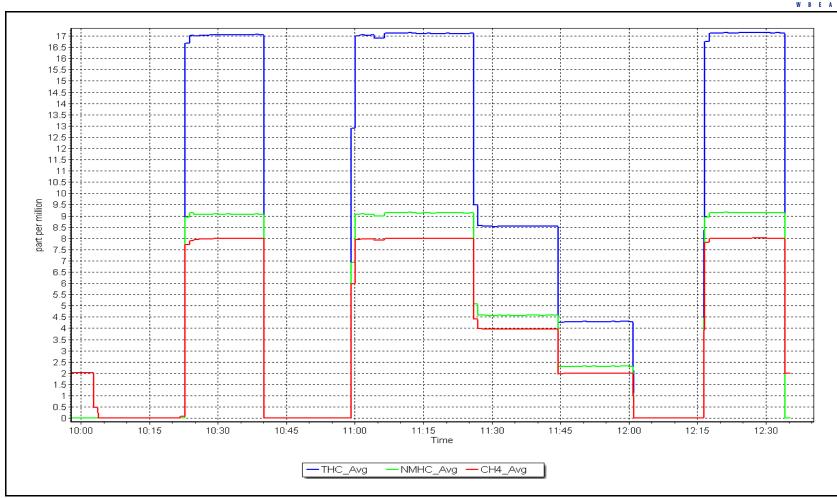
Calibration Date: June 21, 2023 **Previous Calibration:** June 5, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 10:00 End Time (MST): 12:35 Analyzer make: Analyzer serial #: 1331259521 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999992	≥0.995
9.14	9.13	1.0006	Correlation Coemicient	0.999992	20.993
4.57	4.57	1.0006	Slope	0.998558	0.90 - 1.10
2.28	2.30	0.9905	Slope	0.998558	0.30 - 1.10
			Intercept	0.009229	+/-0.5



NMHC Calibration Plot Date: June 21, 2023 Location: Conklin







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Conklin
Calibration Date: June 27, 2023

Start time (MST): 9:12 Reason: Routine Station number: AMS21 Last Cal Date: May 16, 2023 End time (MST): 13:20

Calibration Standards

NO Gas Cylinder #: T2Y1P1H Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 51.09 ppm NO Cal Gas Conc: 50.39 ppm

Removed Cylinder #: n/a Removed Gas Exp Date: n/a

Removed Gas NOX Conc: 51.09 ppm Removed Gas NO Conc: 50.39 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3810 ZAG make/model: Teledyne API T701H Serial Number: 691

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1501663731

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.144 1.112 NO bkgnd or offset: 11.6 11.1 NOX coeff or slope: 1.001 0.999 NOX bkgnd or offset: 11.8 11.3 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 220.7 201.3

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.001335	0.998659
NO _x Cal Offset:	2.164394	1.463814
NO Cal Slope:	1.000766	1.000266
NO Cal Offset:	1.181398	0.781352
NO ₂ Cal Slope:	1.002657	0.995256
NO ₂ Cal Offset:	-0.146701	0.164082



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

	Dilution Calibration Data									
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.2	0.0	-0.2		
as found span	4921	79.4	811.2	800.1	11.1	835.6	821.8	13.8	0.9709	0.9736
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
high point	4921	79.4	811.2	800.1	11.1	811.0	800.9	10.0	1.0003	0.9990
second point	4960	39.7	405.7	400.1	5.6	407.0	400.9	6.1	0.9968	0.9981
third point	4980	19.8	202.3	199.6	2.8	205.2	201.5	3.7	0.9860	0.9903
as left zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
as left span	4921	79.4	811.2	382.0	429.2	810.6	383.7	426.8	1.0008	0.9956
							Average C	orrection Factor	0.9943	0.9958
Corrected As fo	ound NO _X =	835.8 ppb	NO =	821.8 ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NO _X =	2.5%
Previous Respo	onse NO _X =	814.5 ppb	NO =	801.9 ppb				*Percent Chang	ge NO =	2.4%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d NO r ² :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI: ;	NO ₂ Int:	

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (C	Indicated NO2 c) concentration (ppb) (Ic)	Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero						
as found GPT point (400 ppb NO2)						
as found GPT point (200 ppb NO2)						
as found GPT point (100 ppb NO2)						
1st GPT point (400 ppb O3)	797.1	379.0	429.2	427.4	1.0042	99.6%
2nd GPT point (200 ppb O3)	797.1	590.5	217.7	216.5	1.0056	99.4%
3rd GPT point (100 ppb O3)	797.1	696.0	112.2	112.3	0.9992	100.1%
				Average Correction Factor	1.0030	99.7%

Notes:

Adjusted the span only.

Calibration Performed By:

Denny Ray Estador



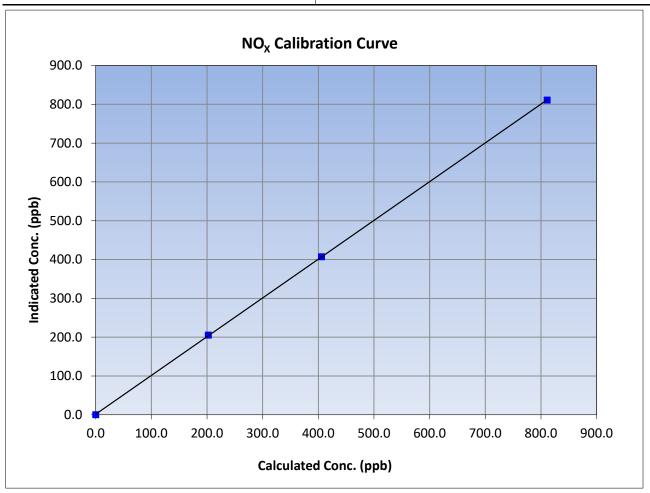
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 16, 2023 Station Name: Station Number: AMS21 Conklin Start Time (MST): 9:12 End Time (MST): 13:20 Analyzer serial #: Analyzer make: Thermo 42i 1501663731

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999985	≥0.995
811.2	811.0	1.0003	correlation coemicient	0.555505	20.333
405.7	407.0	0.9968	Slope	0.998659	0.90 - 1.10
202.3	205.2	0.9860	Slope	0.996039	0.90 - 1.10
			Intercept	1.463814	+/-20





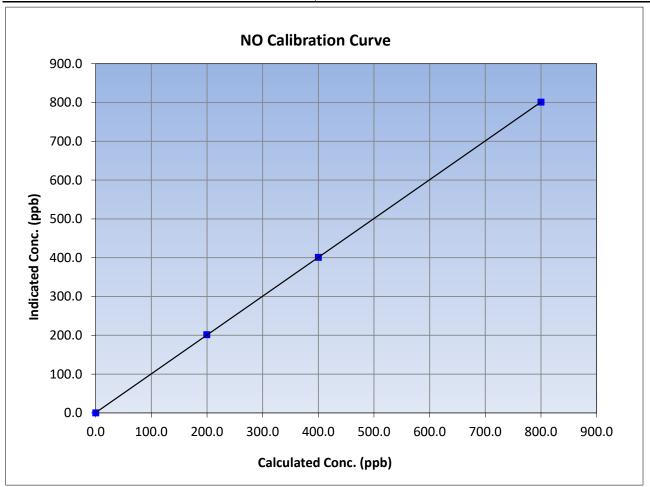
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 16, 2023 Station Name: Station Number: AMS21 Conklin Start Time (MST): 9:12 End Time (MST): 13:20 Analyzer make: Thermo 42i Analyzer serial #: 1501663731

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999995	≥0.995
800.1	800.9	0.9990	Correlation Coefficient	0.555555	20.333
400.1	400.9	0.9981	Slope	1.000266	0.90 - 1.10
199.6	201.5	0.9903	Slope	1.000200	0.90 - 1.10
			Intercept	0.781352	+/-20





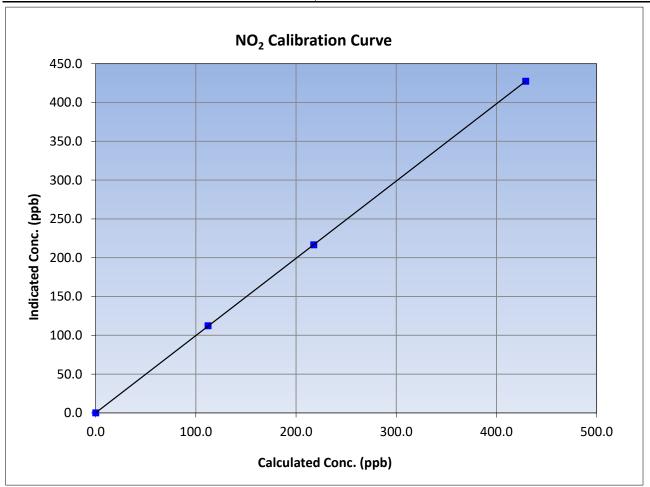
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 **Previous Calibration:** May 16, 2023 Station Name: Station Number: AMS21 Conklin Start Time (MST): 9:12 End Time (MST): 13:20 Analyzer make: Thermo 42i Analyzer serial #: 1501663731

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999996	≥0.995
429.2	427.4	1.0042	Correlation Coefficient	0.555550	20.993
217.7	216.5	1.0056	Slope	0.995256	0.90 - 1.10
112.2	112.3	0.9992	Slope	0.995250	0.90 - 1.10
			Intercept	0.164082	+/-20

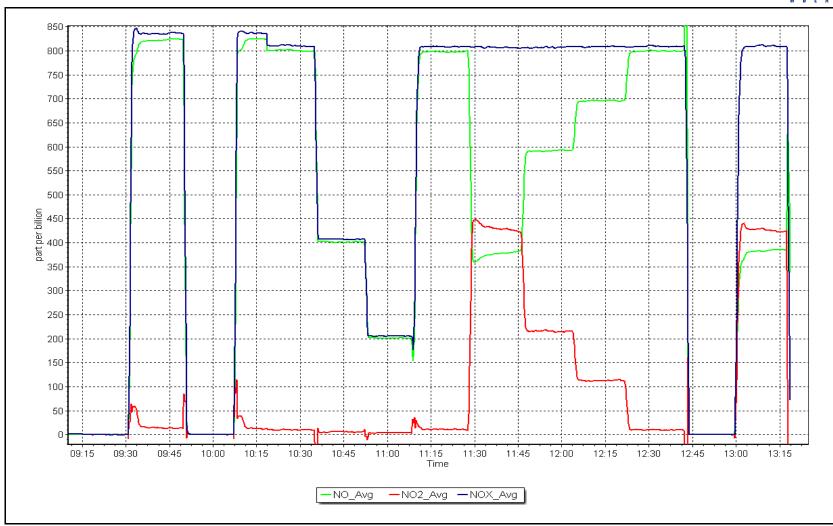


NO_x Calibration Plot

Date: June 27, 2023

Location: Conklin







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Conklin
Calibration Date: June 7, 2023
Start time (MST): 9:16

Reason: Routine

Station number: AMS21 Last Cal Date: May 9, 2023

End time (MST): 12:13

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3810 ZAG Make/Model: Teledyne API 701H Serial Number: 691

Analyzer Information

Analyzer make: Thermo 49i Analyzer serial #: 1501663734

Analyzer Range 0 - 500 ppb

Start Finish Start Finish Backgd or Offset: -2.0 Calibration slope: 1.002194 0.997914 -1.2 Coeff or Slope: 1.002 Calibration intercept: 0.656000 1.340000 1.002

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-1.5	
as found span	5000	941.5	400.0	397.0	1.008
as found 2nd point					
as found 3rd point					
calibrator zero	5000	0.0	0.0	0.4	
high point	5000	941.5	400.0	400.0	1.000
second point	5000	804.0	200.0	201.5	0.993
third point	5000	703.6	100.0	102.0	0.980
as left zero	5000	0.0	0.0	-0.1	
as left span	5000	936.0	400.0	402.0	0.995
			Averag	ge Correction Factor	0.991
Baseline Corr As found:	398.5	Previous response	e 401.5	*% change	-0.8%

Baseline Corr As found: 398.5 Previous response 401.5 *% change -0.8%
Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:
Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Adjusted the zero only.

Calibration Performed By: Denny Ray Estador



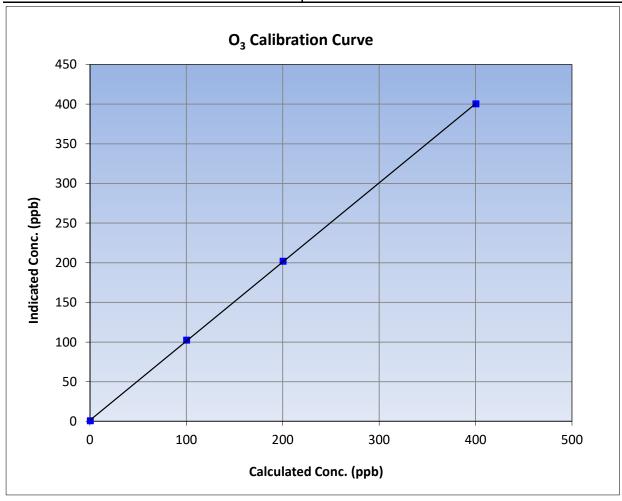
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 7, 2023 **Previous Calibration:** May 9, 2023 Station Name: Conklin Station Number: AMS21 Start Time (MST): 9:16 End Time (MST): 12:13 Analyzer make: Thermo 49i Analyzer serial #: 1501663734

	Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.4		Correlation Coefficient	0.999974	≥0.995				
400.0	400.0	1.0000	Correlation Coefficient	0.555574	20.995				
200.0	201.5	0.9926	Slope	0.997914	0.90 - 1.10				
100.0	102.0	0.9804	Siope	0.337314	0.90 - 1.10				
			- Intercept	1.340000	+/- 5				

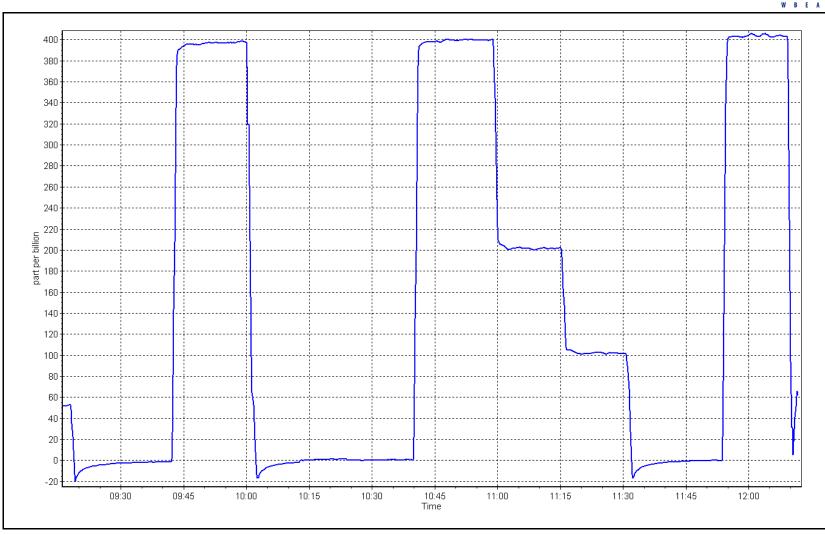


O₃ Calibration Plot

Date: June 7, 2023

Location: Conklin







Calibration by:

Denny Ray Estador

Wood Buffalo Environmental Association

T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	n		
Station Name: Calibration Date: Start time (MST):	Conklin June 27, 2023 9:30		Station number: Last Cal Date: End time (MST):	May 24, 2023	
Analyzer Make: Particulate Fraction:	API T640X PM2.5		S/N:	1597	
Flow Meter Make/Model:	Alicat		S/N:	388751	
Temp/RH standard:	Alicat		S/N:	388751	
		Monthly Calibration T	est		
<u>Parameter</u>	As found	Measured	<u>As left</u>	<u>Adjusted</u>	(Limits)
T (°C)	21.6	21.01	21.6		+/- 2 °C
P (mmHg)	704.7	706.83	704.7		+/- 10 mmHg
flow (LPM)	5.09	5.17	5.09		+/- 0.25 LPM
Leak Test:	Date of check: PM w/o HEPA:	June 27, 2023 21.4	Last Cal Date: _ PM w/ HEPA:	May 24, 2023 0	
Note: this leak check will be	-		-		
Inlet cleaning:	Inlet Head		·		
		Quarterly Calibration	Test		
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>	<u>Adjusted</u>	(Limits)
PMT Peak Test	11.8	12	11	✓	10.9 +/- 0.5
Post-maintenance	leak check:	PM w/o HEPA:	13.1	w/ HEPA:	0
Date Optical Chaml	-	June 27, 2			<0.2 ug/m3
Disposable Filter	Changed:	June 27, 1	2023		
		Annual Maintenand	ce		
Date Sample Tub	e Cleaned:	June 27, 1	2023		
Date RH/T Senso	r Cleaned:	June 27, 2	2023		
Notes:	No adjustme	nts made for the monthly test. A	djusted PMT Peak Test. Insp	pected inlet head; relatively cl	ean.



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS22 JANVIER JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name:JanvierStation number:AMS 22Calibration Date:June 14, 2023Last Cal Date:May 17, 2023Start time (MST):9:44End time (MST):12:50

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.11 ppm Cal Gas Exp Date: January 18, 2029

Cal Gas Cylinder #: CC281519

Removed Cal Gas Conc: 50.11 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1152430006

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.000578 1.007567 Backgd or Offset: 21.3 21.3 0.998 Calibration intercept: 0.744403 1.922834 Coeff or Slope: 0.998

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.9	
as found span	4920	79.8	799.8	806.0	0.992
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.9	
high point	4920	79.8	799.8	806.8	0.991
second point	4960	39.9	399.9	406.7	0.983
third point	4980	20.0	200.4	204.0	0.983
as left zero	5000	0.0	0.0	0.9	
as left span	4920	79.8	799.8	808.8	0.989
			Averag	ge Correction Factor	0.986
Baseline Corr As found:	805.10	Previous response		*% change	0.5%
Describes Consolated	A I A	A F Cl		A E 1 - 1 1	

Baseline Corr As found:805.10Previous response800.99*% change0.5%Baseline Corr 2nd AF pt:NAAF Slope:AF Intercept:Baseline Corr 3rd AF pt:NAAF Correlation:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. No adjustements made.

Calibration Performed By: Max Farrell



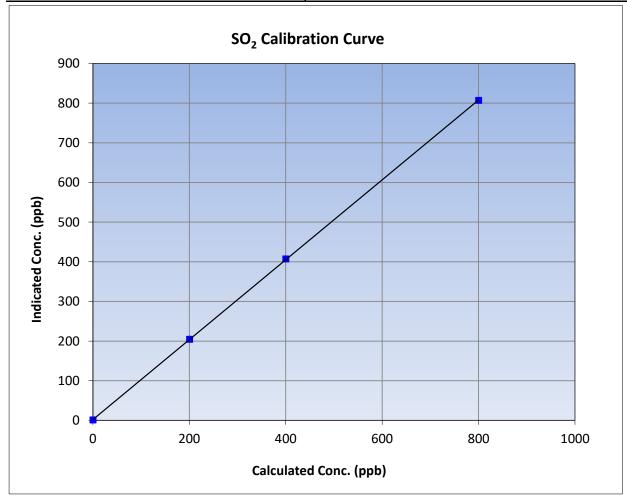
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 14, 2023 **Previous Calibration:** May 17, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 9:44 End Time (MST): 12:50 Analyzer make: Thermo 43i Analyzer serial #: 1152430006

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.9		Correlation Coefficient	0.999985	≥0.995				
799.8	806.8	0.9913	Correlation Coefficient	0.555505	20.993				
399.9	406.7	0.9832	Slope	1.007567	0.90 - 1.10				
200.4	204.0	0.9825	Slope	1.00/30/	0.90 - 1.10				
			- Intercept	1.922834	+/-30				



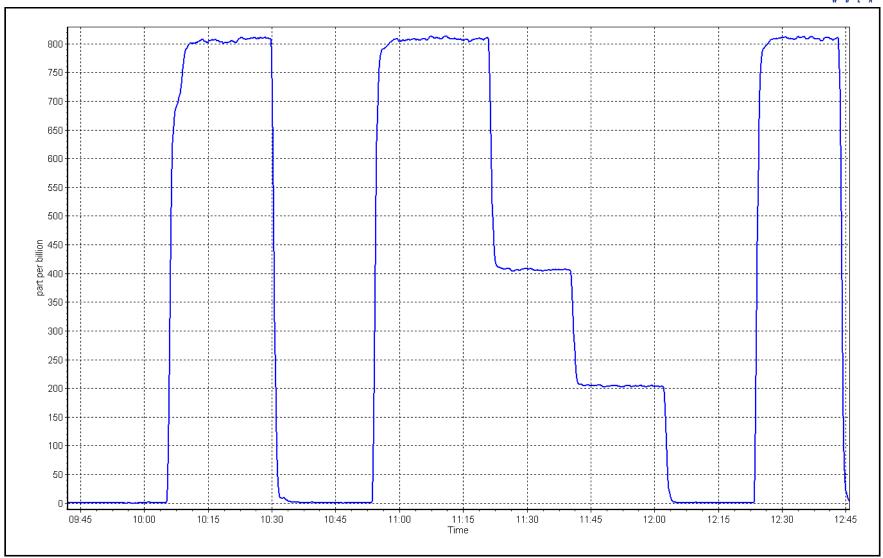
SO2 Calibration Plot

Date:

June 14, 2023

Location: Janvier





W B E A

Wood Buffalo Environmental Association

TRS Calibration Report

Version-11-2021

Station Information

Station Name: Janvier
Calibration Date: June 13, 2023
Start time (MST): 10:20
Reason: Routine

Station number: AMS22 Last Cal Date: May 24, 2023 End time (MST): 14:45

Calibration Standards

Cal Gas Concentration: 5.03 ppm Cal Gas Exp Date: April 16, 2022

Cal Gas Cylinder #: DT0018680

Removed Cal Gas Conc: 5.03 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

Converter make: CDN-101 Converter serial #: 587

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.000081 Backgd or Offset: Calibration slope: 0.997220 6.33 9.13 0.260853 Calibration intercept: 0.161030 Coeff or Slope: 0.973 1.022

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	3.1	
as found span	4920	79.5	80.0	86.0	0.965
as found 2nd point	4960	39.8	40.0	44.8	0.960
as found 3rd point	4980	19.9	20.0	24.4	0.940
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4920	79.5	80.0	80.1	0.999
second point	4960	39.8	40.0	40.5	0.989
third point	4980	19.9	20.0	20.5	0.977
as left zero	5000	0.0	0.0	0.3	
as left span	4920	79.5	80.0	80.2	0.997
SO2 Scrubber Check	4920	79.8	798.0	0.0	
Date of last scrubber char	nge:	_		Ave Corr Factor	0.988
Date of last converter effi	ciency test:			<u> </u>	efficiency

Date of last converter efficiency test:

Baseline Corr As found:

82.9

Prev response:

79.92

*% change:

3.6%

Baseline Corr 2nd AF pt: 41.7 AF Slope: 1.034373
Baseline Corr 3rd AF pt: 21.3 AF Correlation: 0.999950

* = > +/-5% change initiates investigation

AF Intercept:

3.360257

Notes: Inlet filter changed after as founds. Scrubber check passed. Adjusted zero and span.

Calibration Performed By: Devin Russell



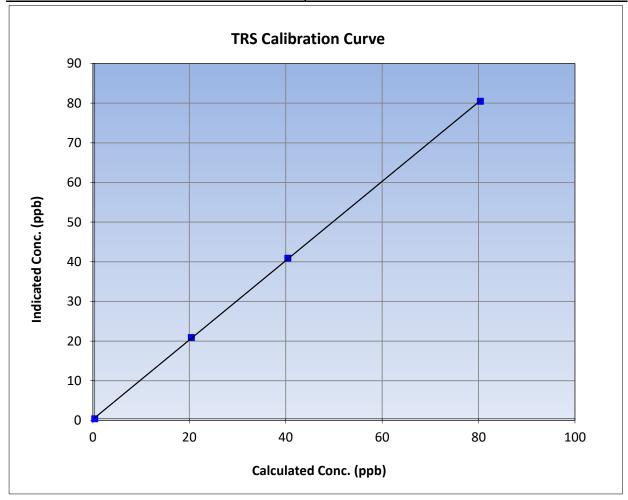
TRS Calibration Summary

Version-11-2021

Station Information

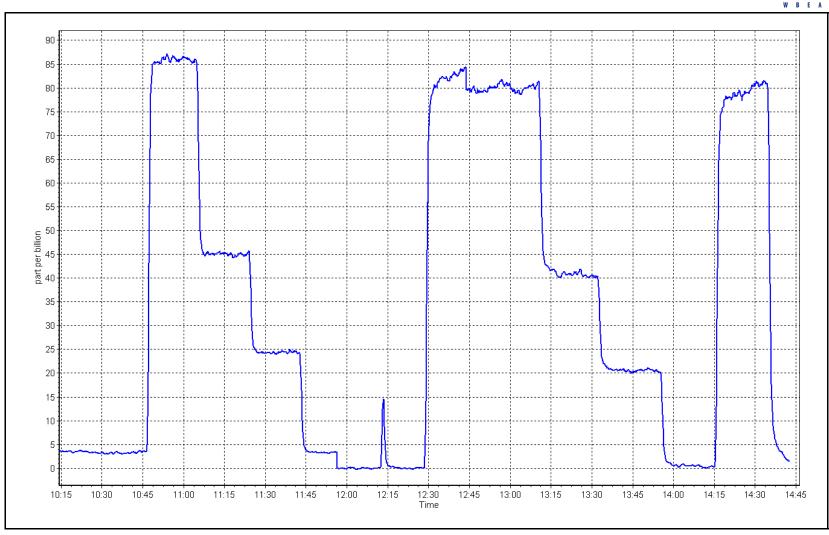
Previous Calibration: Calibration Date: June 13, 2023 May 24, 2023 Station Name: Station Number: AMS22 Janvier Start Time (MST): 10:20 End Time (MST): 14:45 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999949	≥0.995				
80.0	80.1	0.9986	Correlation Coefficient	0.555545	20.993				
40.0	40.5	0.9887	Slope	1.000081	0.90 - 1.10				
20.0	20.5	0.9766	Slope	1.000001	0.90 - 1.10				
			- Intercept	0.260853	+/-3				



Date: June 13, 2023 Location: Janvier





W B E A

Wood Buffalo Environmental Association

TRS Calibration Report

Version-11-2021

<u>Finish</u>

Station Information

Station Name: Janvier
Calibration Date: June 19, 2023
Start time (MST): 11:30

Reason: Removal

Station number: AMS22

Last Cal Date: June 13, 2023

End time (MST): N/A

Calibration Standards

Cal Gas Concentration: 5.03 ppm Cal Gas Exp Date: April 16, 2022

Cal Gas Cylinder #: DT0018680

Removed Cal Gas Conc: 5.03 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1151680031

Converter make: CDN-101 Converter serial #: 587

Analyzer Range 0 - 100 ppb

<u>Start</u> <u>Finish</u> <u>Start</u>

Calibration slope: 1.000081 Backgd or Offset: 9.13 N/A Calibration intercept: 0.260853 Coeff or Slope: 0.973 N/A

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	3.4	
as found span	4920	79.5	80.0	83.2	1.002
as found 2nd point	4960	39.8	40.0	44.0	0.986
as found 3rd point	4980	19.9	20.0	23.3	1.006
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero					
high point					
second point					
third point					
as left zero			•		
as left span					

SO2 Scrubber Check

Date of last scrubber change	:	Ave Corr Factor				
Date of last converter efficie	ncy test:			6	efficiency	
Baseline Corr As found:	79.8	Prev response:	80.25	*% change:	-0.6%	
Baseline Corr 2nd AF pt:	40.6	AF Slope:	0.998940	AF Intercept:	3.500826	
Baseline Corr 3rd AF pt:	19.9	AF Correlation:	0.999902			
				* = > +/-5% change initiates	investigation	

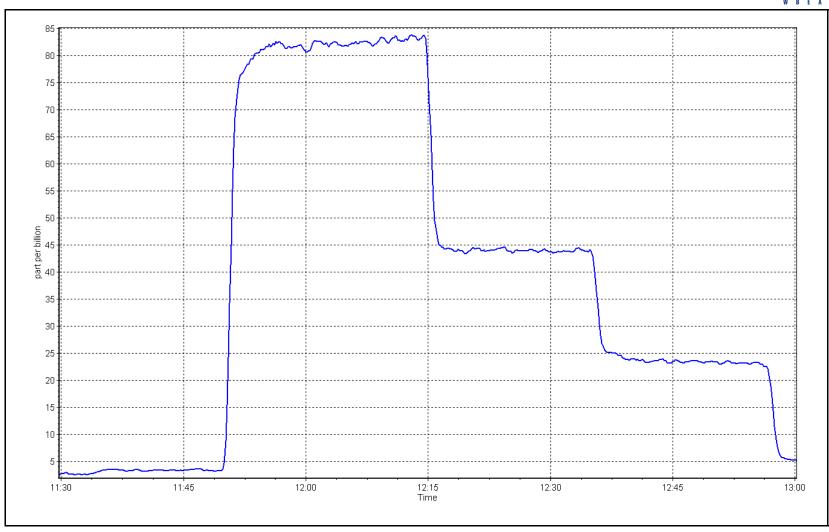
Notes: Removing instrument due to elevated zeroes.

Calibration Performed By: Aswin Sasi Kumar

Date: June 19, 2023







W B E A

Wood Buffalo Environmental Association

TRS Calibration Report

Version-11-2021

Station Information

Station Name: Janvier
Calibration Date: June 20, 2023
Start time (MST): 10:33

Reason: Install

Station number: AMS22 Last Cal Date: N/A

End time (MST): 13:02

Calibration Standards

Cal Gas Concentration: 5.03 ppm Cal Gas Exp Date: April 16, 2022

Cal Gas Cylinder #: DT0018680

Removed Cal Gas Conc: 5.03 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326169

Converter make: CDN-101 Converter serial #: 587

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Start</u> <u>Finish</u> 1.004939 Backgd or Offset: Calibration slope: N/A N/A 1.05 0.140790 Coeff or Slope: 0.954 Calibration intercept: N/A N/A

TRS As Found Data

Set Point

Dilution air flow rate (sccm)

as found zero

Dilution air flow rate (sccm)

Dilution air flow rate (sccm)

(sccm)

Source gas flow rate (sccm)

(cc)

Calculated (concentration (ppb) (Ic) (cc/(Ic-AFzero))

Limit = 0.90-1.10

Limit = 0.90-1.10

as found span as found 2nd point as found 3rd point new cylinder response

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4920	79.5	80.0	80.4	0.995
second point	4960	39.8	40.0	40.6	0.986
third point	4980	19.9	20.0	20.3	0.986
as left zero	5000	0.0	0.0	0.1	
as left span	4920	79.5	80.0	80.5	0.994
SO2 Scrubber Check	4920	79.8	798.0		

Date of last scrubber change:Ave Corr Factor0.989Date of last converter efficiency test:efficiency

Baseline Corr As found: NA Prev response: NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

Notes: Adjusted the span only.

Calibration Performed By: Max Farrell



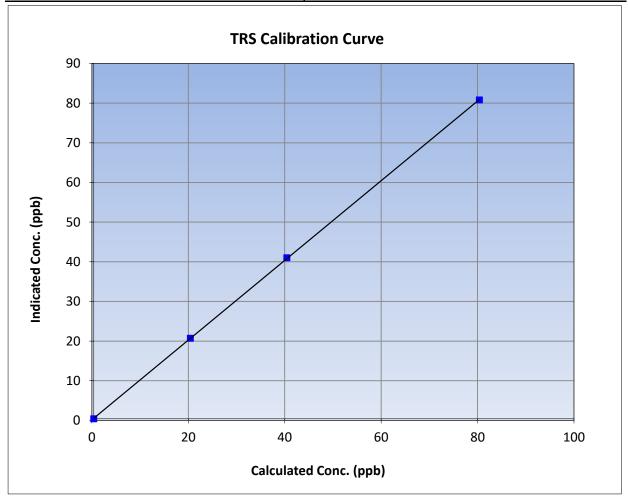
TRS Calibration Summary

Version-11-2021

Station Information

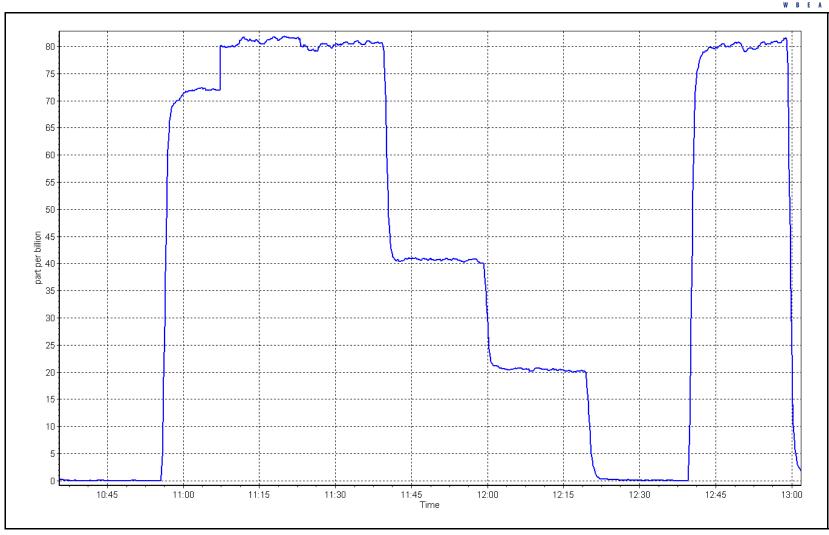
Previous Calibration: N/A Calibration Date: June 20, 2023 Station Name: Janvier Station Number: AMS22 Start Time (MST): 10:33 End Time (MST): 13:02 Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326169

Calibration Data									
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic) Statistical Evaluation									
0.0	0.0		Correlation Coefficient	0.999976	≥0.995				
80.0	80.4	0.9948	Correlation Coefficient	0.333370	20.993				
40.0	40.6	0.9862	Slope	1.004939	0.90 - 1.10				
20.0	20.3	0.9862	Slope	1.004939	0.90 - 1.10				
			- Intercept	0.140790	+/-3				



Date: June 20, 2023 Location: Janvier







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Janvier
Calibration Date: June 14, 2023

Start time (MST): 9:45
Reason: Routine

Station number: AMS 22 Last Cal Date: May 17, 2023

End time (MST): 12:50

Calibration Standards

Gas Cert Reference: CC281519 Cal Gas Expiry Date: January 18, 2029

CH4 Cal Gas Conc. 502.8 ppm CH4 Equiv Conc. 1075.9 ppm

C3H8 Cal Gas Conc. 208.4 ppm

Removed Gas Cert: N/A Removed Gas Expiry: N/A

Removed CH4 Conc. 502.8 ppm CH4 Equiv Conc. 1075.9 ppm

Removed C3H8 Conc. 208.4 ppm Diff between cyl (THC):

Diff between cyl (CH.):

Diff between cyl (NM):

Diff between cyl (CH₄): Diff between cyl (NM):

Calibrator Model: Teledyne API 700 Serial Number: 3806 ZAG make/model: Teledyne API 701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1172750023

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm

CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 2.160E-04 2.150E-04 NMHC SP Ratio: 4.48E-05 4.55E-05 CH4 Retention time: 13.40 13.40 204301 NMHC Peak Area: 201202

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Co	c) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	79.8	17.17	17.10	1.004
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	79.8	17.17	17.19	0.999
second point	4960	39.9	8.59	8.64	0.994
third point	4980	20.0	4.30	4.31	1.000
as left zero	5000	0.0	0.00	0.00	
as left span	4920	79.8	17.17	17.14	1.002
			Α	verage Correction Factor	0.998
Baseline Corr AF:	17.10	Prev response	17.19	*% change	-0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

		NMHC Calibra			
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0	0.00	0.00	
as found span	4920	79.8	9.15	9.00	1.017
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0	0.00	0.00	
high point	4920	79.8	9.15	9.13	1.002
second point	4960	39.9	4.57	4.57	1.001
third point	4980	20.0	2.29	2.28	1.008
as left zero	5000	0	0.00	0.00	
as left span	4920	79.8	9.15	9.09	1.006
			Avera	age Correction Factor	1.003
Baseline Corr AF:	9.00	Prev response	9.13	*% change	-1.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibrat	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF Limit= 0.95-1.05
See i Sine					
	5000	0.0	0.00	0.00	
as found zero	5000 4920		0.00 8.03	0.00 8.10	
as found zero as found span		0.0			
as found zero as found span as found 2nd point		0.0			
as found zero as found span as found 2nd point as found 3rd point		0.0			
as found zero as found span as found 2nd point as found 3rd point new cylinder response		0.0			
as found zero as found span as found 2nd point as found 3rd point new cylinder response calibrator zero	4920	0.0 79.8	8.03	8.10	0.991
as found zero as found span as found 2nd point as found 3rd point new cylinder response calibrator zero nigh point	4920 5000	0.0 79.8	0.00	0.00	0.991
as found zero as found span as found 2nd point as found 3rd point new cylinder response calibrator zero high point second point	5000 4920	0.0 79.8 0.0 79.8	0.00 8.03	0.00 8.06	0.991 0.996
es found zero es found span es found 2nd point es found 3rd point new cylinder response calibrator zero nigh point second point chird point	5000 4920 4960	0.0 79.8 0.0 79.8 39.9	0.00 8.03 4.01	0.00 8.06 4.07	0.991 0.996 0.987
as found zero as found span as found 2nd point as found 3rd point new cylinder response calibrator zero nigh point second point chird point as left zero	5000 4920 4960 4980	0.0 79.8 0.0 79.8 39.9 20.0	0.00 8.03 4.01 2.01 0.00	0.00 8.06 4.07 2.03	0.991 0.996 0.987 0.991
as found zero as found span as found 2nd point as found 3rd point new cylinder response calibrator zero high point second point third point as left zero as left span	5000 4920 4960 4980 5000	0.0 79.8 0.0 79.8 39.9 20.0	0.00 8.03 4.01 2.01 0.00 8.03	0.00 8.06 4.07 2.03 0.00	0.991 0.996 0.987 0.991

Notes: Changed the inlet filter after and the H2 cylinder as founds. Adjusted the span only.

Calibration Statistics

AF Slope:

AF Correlation:

Start

1.001793

-0.014598

1.004345

-0.005170

0.999528

-0.009829

Calibration Performed By: Max Farrell

NA

NA

Baseline Corr 2nd AF:

Baseline Corr 3rd AF:

THC Cal Slope:

THC Cal Offset:

CH4 Cal Slope:

CH4 Cal Offset:

NMHC Cal Slope:

NMHC Cal Offset:

AF Intercept:
* = > +/-5% change initiates investigation

Finish

1.001387

0.007200

1.004460

0.011429

0.998704

-0.004029



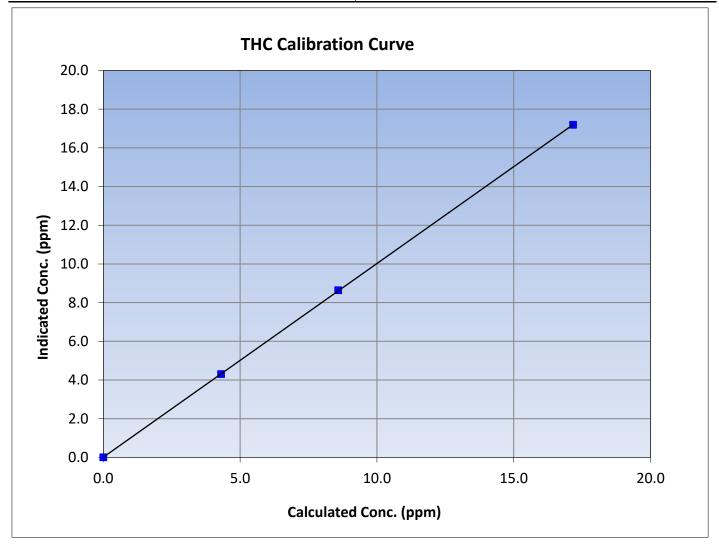
THC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 14, 2023 **Previous Calibration:** May 17, 2023 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 9:45 End Time (MST): 12:50 Analyzer make: Analyzer serial #: 1172750023 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999991	≥0.995
17.17	17.19	0.9990	Correlation Coefficient	0.555551	20.993
8.59	8.64	0.9941	Slope	1.001387	0.90 - 1.10
4.30	4.31	0.9997	Slope		0.90 - 1.10
			Intercept	0.007200	+/-0.5





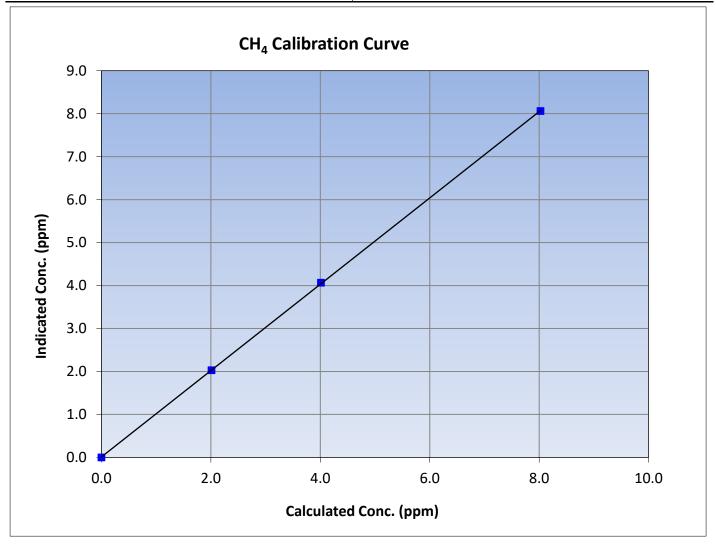
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 14, 2023 **Previous Calibration:** May 17, 2023 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 9:45 End Time (MST): 12:50 Analyzer make: Analyzer serial #: 1172750023 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999974	≥0.995
8.03	8.06	0.9957	Correlation Coemicient	0.999974	20.993
4.01	4.07	0.9866	Slope	1.004460	0.90 - 1.10
2.01	2.03	0.9907	Slope	1.004400	0.90 - 1.10
			Intercept	0.011429	+/-0.5





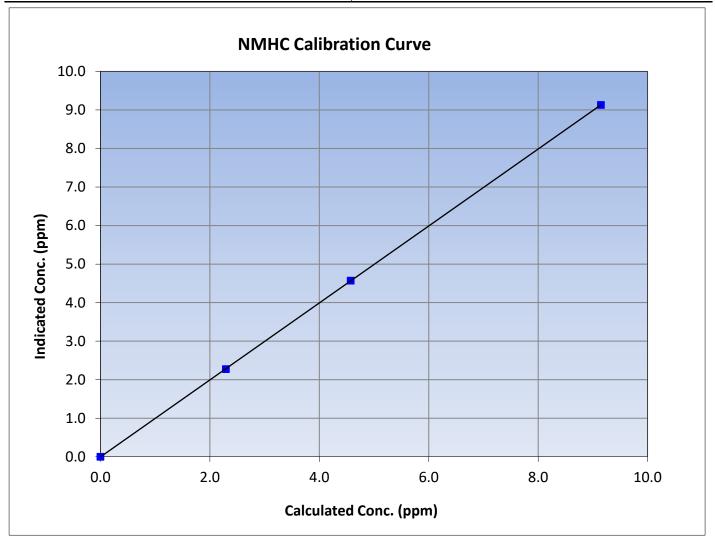
NMHC Calibration Summary

Version-01-2020

Station Information

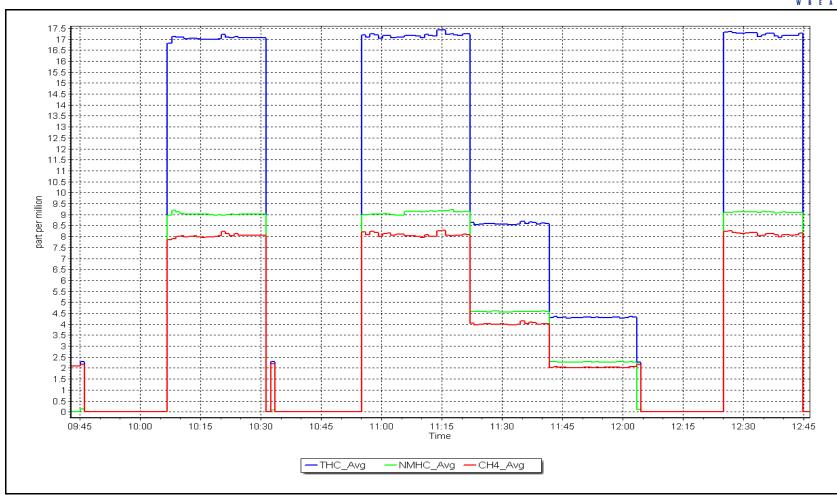
Calibration Date: June 14, 2023 **Previous Calibration:** May 17, 2023 Station Name: Janvier Station Number: AMS 22 Start Time (MST): 9:45 End Time (MST): 12:50 Analyzer make: Analyzer serial #: 1172750023 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999996	≥0.995
9.15	9.13	1.0019	Correlation Coefficient	0.555550	20.333
4.57	4.57	1.0005	Slope	0.998704	0.90 - 1.10
2.29	2.28	1.0076	Slope	0.556704	0.90 - 1.10
			Intercept	-0.004029	+/-0.5



NMHC Calibration Plot Date: June 14, 2023 Location: Janvier







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Janvier
Calibration Date: June 16, 2023

Start time (MST): 8:29
Reason: Routine

Station number: AMS 22 Last Cal Date: May 3, 2023 End time (MST): 15:39

Calibration Standards

NO Gas Cylinder #: CC424183 Cal Gas Expiry Date: April 16, 2023

NOX Cal Gas Conc: 48.60 ppm NO Cal Gas Conc: 48.60 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 48.60 ppm Removed Gas NO Conc: 48.60 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T700 Serial Number: 3806 ZAG make/model: Teledyne API T701 Serial Number: 4890

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1218153460

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.303 1.338 NO bkgnd or offset: 3.4 3.5 4.4 NOX coeff or slope: 0.988 0.988 NOX bkgnd or offset: 4.3 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 189.8 189.5

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.999560	0.999180
NO _x Cal Offset:	1.487988	-2.628921
NO Cal Slope:	0.999544	1.003252
NO Cal Offset:	0.468701	-4.029566
NO ₂ Cal Slope:	0.998379	0.994339
NO ₂ Cal Offset:	0.058523	0.394612



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

ni	lution	Cali	bration	Data
u	IIULIOII	v.au	manch	vala

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.9	-0.3	-0.6		
as found span	4918	82.3	799.9	799.9	0.0	775.1	774.0	1.1	1.0320	1.0335
as found 2nd	4959	41.2	400.4	400.4	0.0	383.8	382.6	1.2	1.0434	1.0466
as found 3rd	4980	20.6	200.2	200.2	0.0	189.8	188.5	1.3	1.0548	1.0621
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.8	-0.2	1.1		
high point	4918	82.3	799.9	799.9	0.0	798.8	8.008	-1.9	1.0014	0.9989
second point	4959	41.2	400.4	400.4	0.0	394.4	394.6	-0.2	1.0153	1.0148
third point	4980	20.6	200.2	200.2	0.0	194.9	193.8	1.0	1.0272	1.0331
as left zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.2	-0.1		
as left span	4918	82.3	799.9	386.3	413.6	802.2	389.2	413.0	0.9971	0.9926
							Average C	orrection Factor	1.0147	1.0156
Corrected As fo	ound NO _X =	776.0 ppb	NO =	774.3 ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NO _X =	-3.2%
Previous Respo	onse NO _x =	801.0 ppb	NO =	800.0 ppb				*Percent Chang	ge NO =	-3.3%
Baseline Corr 2	and pt $NO_X =$	384.7 ppb	NO =	382.9 ppb	As foun	d $NO_X r^2$:	0.999960	Nx SI: 0.9710	78 Nx Int:	-3.064
Baseline Corr 3	$rd pt NO_X =$	190.7 ppb	NO =	188.8 ppb	As foun	d NO r ² :	0.999930	NO SI: 0.9694	48 NO Int:	-3.244
					As foun	d $NO_2 r^2$:	0.999994	NO2 SI: 1.0020	NO ₂ Int:	-0.301

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero			0.0	-0.6		
as found GPT point (400 ppb NO2)	772.7	373.2	399.5	400.0	0.9988	100.1%
as found GPT point (200 ppb NO2)	772.7	578.4	194.3	194.1	1.0010	99.9%
as found GPT point (100 ppb NO2)	772.7	673.0	99.7	100.2	0.9950	100.5%
1st GPT point (400 ppb O3)	797.0	383.4	413.6	412.0	1.0039	99.6%
2nd GPT point (200 ppb O3)	797.0	594.0	203.0	201.9	1.0054	99.5%
3rd GPT point (100 ppb O3)	797.0	693.2	103.8	102.9	1.0087	99.1%
			Д	verage Correction Factor	1.0060	99.4%

Notes:

Changed sample inlet filter and zero/span valve after multi point as founds. Adjusted span only.

Calibration Performed By:

Mohammed Kashif



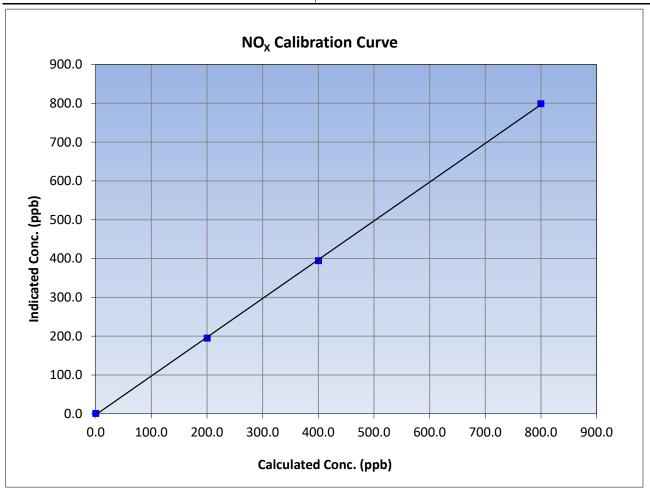
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 16, 2023 **Previous Calibration:** May 3, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 8:29 End Time (MST): 15:39 Analyzer serial #: Analyzer make: Thermo 42i 1218153460

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	0.8		Correlation Coefficient	0.999907	≥0.995	
799.9	798.8	1.0014	Correlation Coefficient	0.999907	20.999	
400.4	394.4	1.0153	Slope	0.999180	0.90 - 1.10	
200.2	194.9	1.0272	Slope	0.999160	0.90 - 1.10	
			Intercept	-2.628921	+/-20	





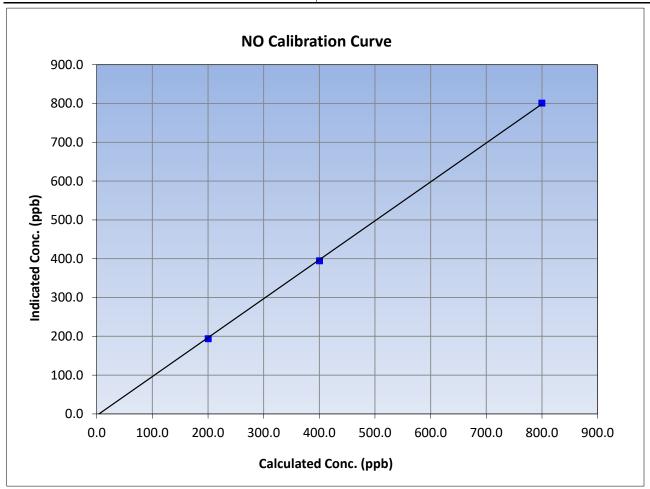
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 16, 2023 **Previous Calibration:** May 3, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 8:29 End Time (MST): 15:39 Analyzer make: Thermo 42i Analyzer serial #: 1218153460

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999889	≥0.995
799.9	8.008	0.9989	Correlation Coefficient	0.555005	20.333
400.4	394.6	1.0148	Slope	1.003252	0.90 - 1.10
200.2	193.8	1.0331	Slope	1.005252	0.90 - 1.10
			Intercept	-4.029566	+/-20





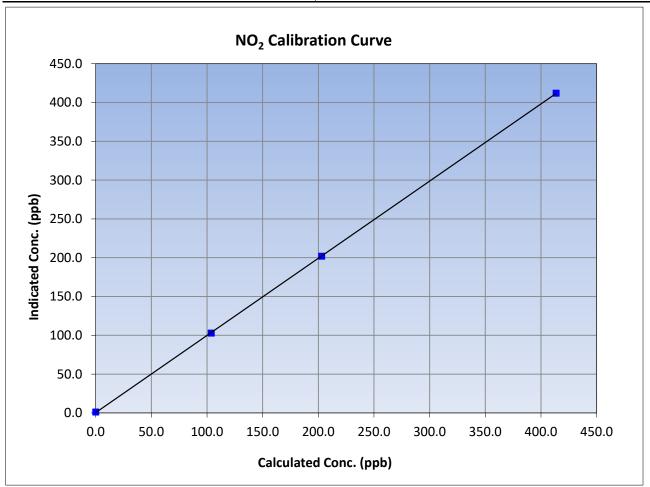
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 16, 2023 **Previous Calibration:** May 3, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 8:29 End Time (MST): 15:39 Analyzer serial #: Analyzer make: Thermo 42i 1218153460

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	1.1		Correlation Coefficient	0.999987	≥0.995
413.6	412.0	1.0039	correlation coemicient	0.555507	20.333
203.0	201.9	1.0054	Slope	0.994339	0.90 - 1.10
103.8	102.9	1.0087	Slope	0.994559	0.90 - 1.10
			Intercept	0.394612	+/-20

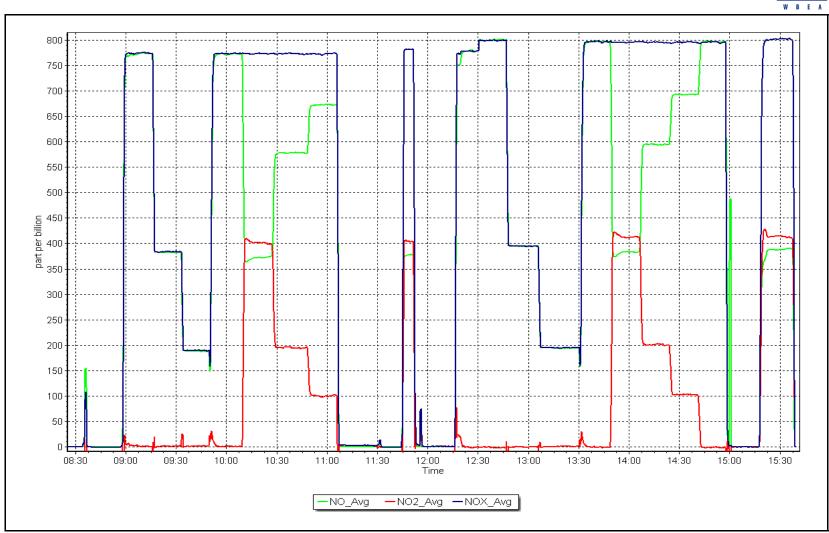


NO_x Calibration Plot

Date: June 16, 2023

Location: Janvier







O₃ Calibration Report

Version-01-2020

Finish

Station Information

Station Name: Janvier
Calibration Date: June 22, 2023

Start time (MST): 9:25 Reason: Removal Station number: AMS 22 Last Cal Date: May 30, 2023

End time (MST): 10:50

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701 Serial Number: 201

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

403.2

1.076657

0.995352

Calibration slope: 1.006657
Calibration intercept: 0.560000

Baseline Corr As found:

Baseline Corr 2nd AF pt:

Baseline Corr 3rd AF pt:

Backgd or Offset: -2.0 Coeff or Slope: 1.011

Start

Analyzer serial #: 3869

O₃ Calibration Data

Finish

Total air flow rate Calibrator Lamp Calculated Indicated concentration Correction factor (Cc/Ic) Set Point Voltage Drive concentration (ppb) (Cc) Limit = 0.95-1.05(sccm) (ppm) (Ic) ---as found zero 5000 800.0 0.0 -32.4as found span 4895 909.7 400.0 405.0 0.988 as found 2nd point 4895 757.2 200.0 204.0 0.980 as found 3rd point 4895 656.9 100.0 102.5 0.976 calibrator zero high point second point third point as left zero as left span **Average Correction Factor**

Notes: Removal calibration, will replace intrument due to poor perfomence.

AF Slope:

Previous response

AF Correlation:

Calibration Performed By: Denny Ray Estador

437.4

236.4

134.9

7.8%

-18.640000

*% change

* = > +/-5% change initiates investigation

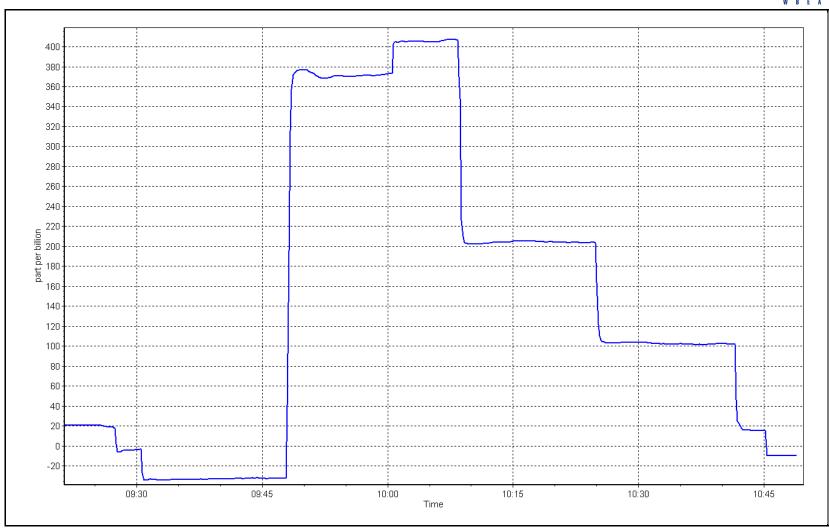
AF Intercept:

O₃ Calibration Plot

Date: June 22, 2023

Location: Janvier







O₃ Calibration Report

Version-01-2020

Station Information

Station Name: Janvier Calibration Date: June 22, 2023

Start time (MST): 10:50 Reason: Install

Station number: AMS 22

Last Cal Date: May 30, 2023

End time (MST): 13:05

Calibration Standards

O3 generation mode: Photometer

Calibrator Make/Model: Teledyne API T700 Serial Number: 3806 ZAG Make/Model: Teledyne API T701H Serial Number: 201

Analyzer Information

Analyzer make: Teledyne API T400

Analyzer Range 0 - 500 ppb

<u>Start</u> Finish Calibration slope:

1.000371

Start

-0.2

Calibration intercept:

1.760000

Backgd or Offset: Coeff or Slope:

Analyzer serial #: 7046

1.018

Finish

O₃ Calibration Data

Set Point	Total air flow rate (sccm)	Calibrator Lamp Voltage Drive	Calculated concentration (ppb) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero					
as found span					
as found 2nd point					
as found 3rd point					
calibrator zero	5000	800.0	0.0	0.2	
high point	4895	904.3	400.0	401.0	0.998
second point	4895	756.7	200.0	203.0	0.985
third point	4895	656.1	100.0	103.1	0.970
as left zero	5000	800.0	0.0	0.0	
as left span	4895	904.3	400.0	405.5	0.986
			Averag	ge Correction Factor	0.984
Baseline Corr As found:	NA	Previous response	e NA	*% change	NA

Baseline Corr 2nd AF pt: AF Slope: NA AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

* = > +/-5% change initiates investigation

Notes: Install calibration. Adjusted both zero and span.

Calibration Performed By: **Denny Ray Estador**



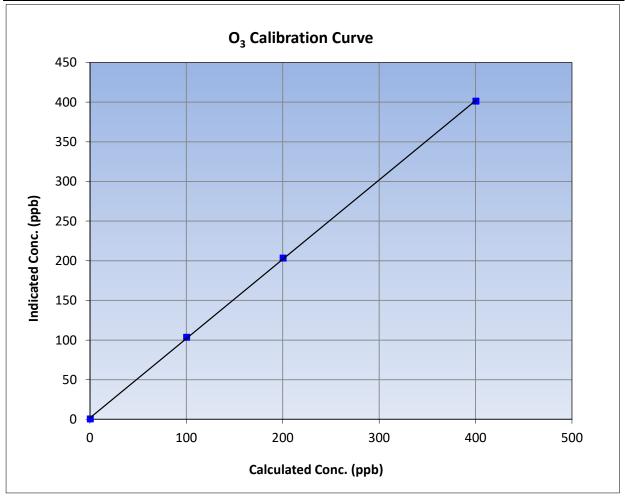
O₃ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 22, 2023 **Previous Calibration:** May 30, 2023 Station Name: Station Number: AMS 22 Janvier Start Time (MST): 10:50 End Time (MST): 13:05 Analyzer make: Teledyne API T400 Analyzer serial #: 7046

Calibration Data									
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	0.2		Correlation Coefficient	0.999928	≥0.995				
400.0	401.0	0.9975	Correlation Coefficient	0.999920	20.333				
200.0	203.0	0.9852	Slope	1.000371	0.90 - 1.10				
100.0	103.1	0.9699	Siope	1.000371	0.90 - 1.10				
			Intercept	1.760000	+/- 5				

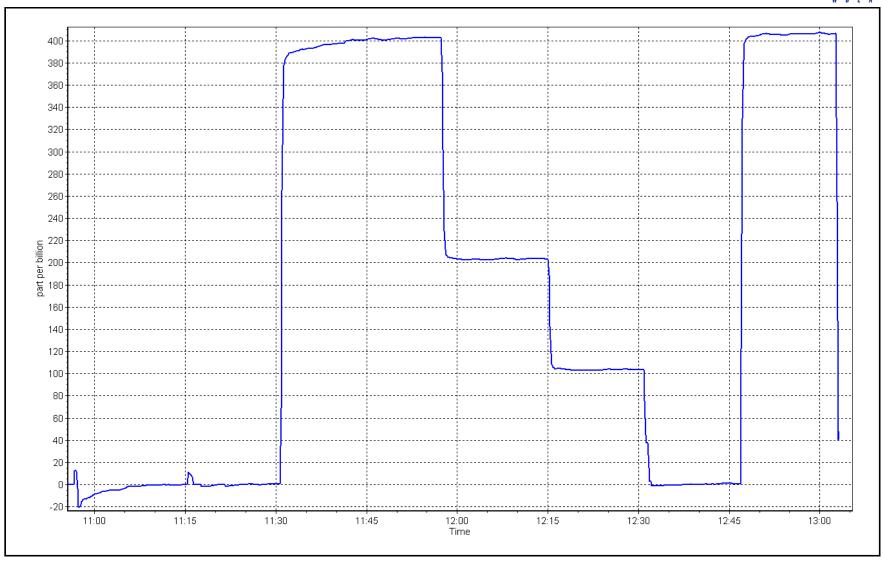


O₃ Calibration Plot

Date: June 22, 2023

Location: Janvier







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information				
Station Name:	Janvier		Station number:	AMS 22		
Calibration Date:	June 13, 2023		Last Cal Date:	May 30, 20	23	
Start time (MST):	10:45		End time (MST):	11:35		
Analyzer Make: Particulate Fraction:	Teledyne API T640 PM2.5		S/N:	325		
Flow Meter Make/Model:	Delta Cal		S/N:	1450		
Temp/RH standard:	Delta Cal		S/N:	1450		
		Monthly Calibration Te	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>		<u>Adjusted</u>	(Limits)
T (°C)	22.9	23.2	22.9			+/- 2 °C
P (mmHg)	711.5	711.80	711.5			+/- 10 mmHg
flow (LPM)	5.04	5.030	5.04			+/- 0.25 LPM
Leak Test:	Date of check:	June 13, 2023	Last Cal Date:	May 30	0, 2023	
	PM w/o HEPA:	110	PM w/ HEPA:)	<0.2 ug/m3
Note: this leak check will be	completed before the	quarterly work and will s	erve as the pre mai	ntenance l	eak check	
Inlet cleaning :	Inlet Head					
		Quarterly Calibration T	est			
<u>Parameter</u>	As found	Post maintenance	<u>As left</u>		<u>Adjusted</u>	(Limits)
PMT Peak Test						11.3 +/- 0.5
Post-maintenance	a laak chack:	PM w/o HEPA:		w/ HEPA:		
Date Optical Cham		April 27, 2	023	W/ IILI A.		<0.2 ug/m3
Disposable Filte		April 27, 2				<u>.</u>
		Annual Maintenance	2			
Date Sample Tub	oe Cleaned:	October 6,	2022			
Date RH/T Senso		October 6,				
Notes:	Verif	ied flow, temperature, and pre	ssure. No adjustments	made. Leak te	est passed.	
Calibration by:	Devin Russell					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS23 FORT HILLS JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023

SO₂ Calibration Report

Version-01-2020

Station Information

Fort Hills Station Name: Calibration Date: June 6, 2023 Start time (MST): 9:10 Reason:

Routine

Station number: AMS23 Last Cal Date: May 10, 2023

End time (MST): 12:00

Calibration Standards

Cal Gas Concentration: 49.76

Cal Gas Cylinder #: CC281425

Removed Cal Gas Conc: 49.76

Removed Gas Cyl #: N/A Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701**

ppm Cal Gas Exp Date: January 5, 2025

Rem Gas Exp Date: N/A

Diff between cyl: Serial Number: 451

Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1160290012

Analyzer Range 0 - 1000 ppb

Finish Start

ppm

Calibration slope: 1.001510 Calibration intercept: -0.523913 1.004713

Backgd or Offset:

Start 17.8

Finish 17.8

1.040 -0.844401 Coeff or Slope: 1.040

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.3	
as found span	4920	80.3	799.1	797.5	1.002
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4920	80.3	799.1	802.4	0.996
second point	4960	40.2	400.1	400.8	0.998
third point	4980	20.1	200.0	199.2	1.004
as left zero	5000	0.0	0.0	-0.3	
as left span	4920	80.3	799.1	803.6	0.994
			Averag	ge Correction Factor	0.999

Baseline Corr As found: 797.80 799.78 *% change -0.2% Previous response Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed the inlet filter after as founds. No adjustments made.

Calibration Performed By: Max Farrell



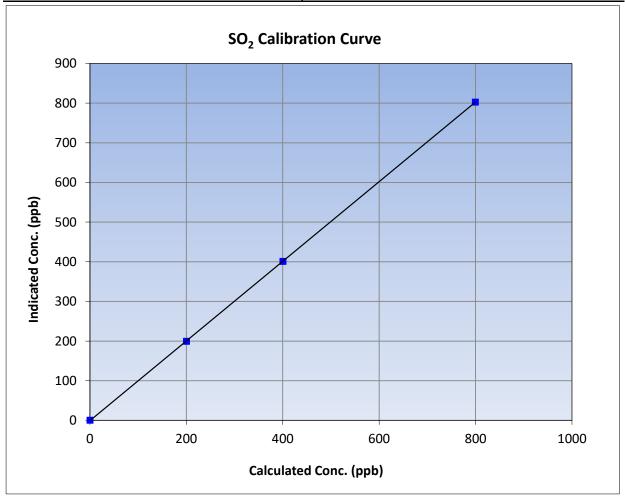
SO₂ Calibration Summary

Version-01-2020

Station Information

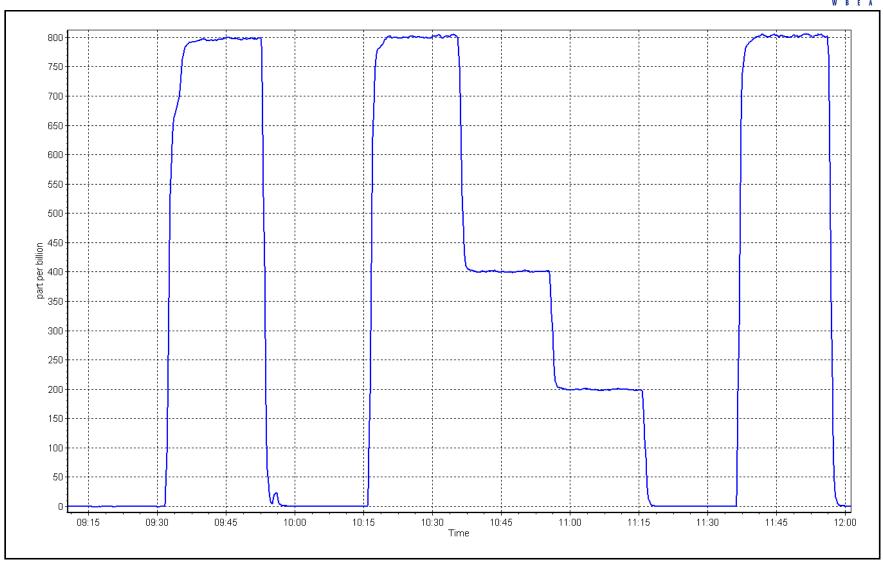
Calibration Date: June 6, 2023 **Previous Calibration:** May 10, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:10 End Time (MST): 12:00 Analyzer make: Thermo 43i Analyzer serial #: 1160290012

Calibration Data									
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	0.0		Correlation Coefficient	0.999995	≥0.995				
799.1	802.4	0.9959	Correlation Coefficient	0.55555	20.995				
400.1	400.8	0.9981	Slope	1.004713	0.90 - 1.10				
200.0	199.2	1.0042	Зюре	1.004713	0.90 - 1.10				
			- Intercept	-0.844401	+/-30				



SO2 Calibration Plot Date: June 6, 2023 Location: Fort Hills







TRS Calibration Report

Version-11-2021

Station Information

Station Name: Fort Hills Calibration Date: June 29, 2023 Start time (MST): 9:56 Reason: Routine

Station number: AMS23 Last Cal Date: May 25, 2023 End time (MST): 14:00

Calibration Standards

Cal Gas Concentration: February 5, 2024 5.20 ppm Cal Gas Exp Date:

Cal Gas Cylinder #: CC517372

Removed Cal Gas Conc: 5.20 Rem Gas Exp Date: N/A ppm Removed Gas Cyl #: Diff between cyl: N/A Calibrator Make/Model: API T700 Serial Number: 451 ZAG Make/Model: **API T701** Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 43iQ TLE Analyzer serial #: 1300156232

CDN-101 Converter serial #: 594 Converter make:

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish** <u>Finish</u> <u>Start</u> 1.005029 1.006026 Backgd or Offset: Calibration slope: 1.92 1.93 0.002053 Calibration intercept: -0.038092 Coeff or Slope: 1.132 1.132

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4923	77.0	80.0	77.3	1.034
as found 2nd point	4962	38.5	40.0	39.7	1.005
as found 3rd point	4981	19.2	19.9	19.6	1.013
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4923	77.0	80.0	80.4	0.995
second point	4962	38.5	40.0	40.4	0.990
third point	4981	19.2	19.9	20.1	0.992
as left zero	5000	0.0	0.0	0.0	
as left span	4923	77.0	80.0	81.3	0.984
SO2 Scrubber Check	4920	80.3	803.0	0.0	
Date of last scrubber chan	ge:	<u> </u>		Ave Corr Factor	0.993
Data of last convertor offic	iona, tast.			· ·	officional

Date of last scrubber change:	Ave Corr Factor	0.993
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 77.4 80.37 -3.8% Prev response: *% change: Baseline Corr 2nd AF pt: 39.8 AF Slope: 0.967321 AF Intercept: 0.281225 Baseline Corr 3rd AF pt: AF Correlation: 0.999752 19.7 * = > +/-5% change initiates investigation

Changed the inlet filter after as founds. Ran a SO2 scrubber check after calibrator zero. No Notes: adjustments made.

Calibration Performed By: Rene Chamberland



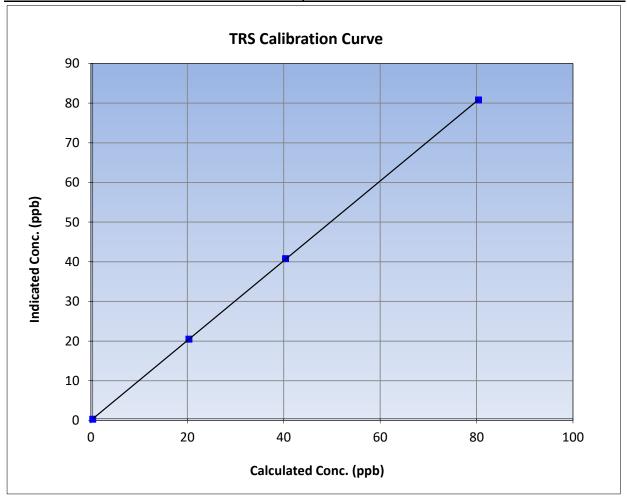
TRS Calibration Summary

Version-11-2021

Station Information

Previous Calibration: Calibration Date: June 29, 2023 May 25, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:56 End Time (MST): 14:00 Analyzer make: Thermo 43iQ TLE Analyzer serial #: 1300156232

Calibration Data									
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	-0.1		Correlation Coefficient	0.999987	≥0.995				
80.0	80.4	0.9951	Correlation Coefficient	0.555507	20.993				
40.0	40.4	0.9900	Slope	1.006026	0.90 - 1.10				
19.9	20.1	0.9924	Slope	1.000020	0.90 - 1.10				
			- Intercept	0.002053	+/-3				

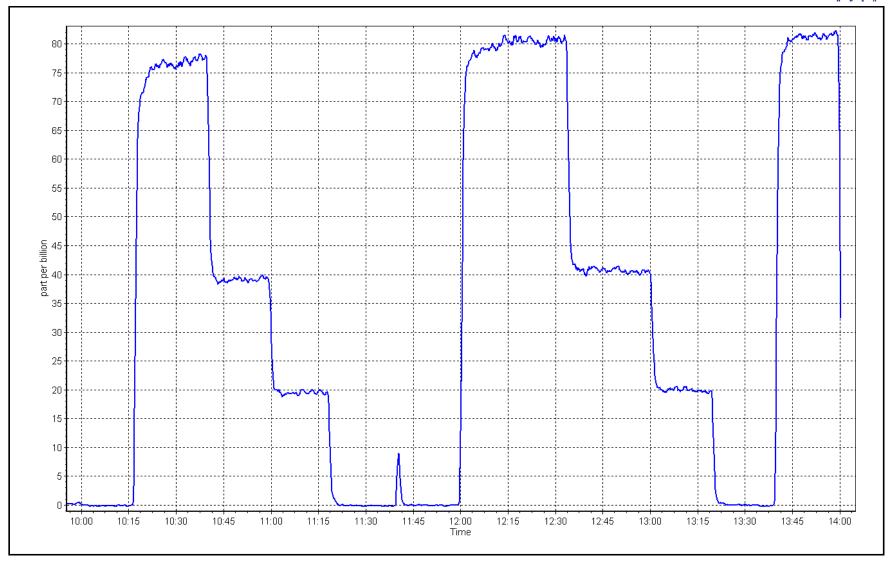


TRS Calibration Plot

Date: June 29, 2023

Location: Fort Hills







CH4 Cal Gas Conc.

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Fort Hills Station Name: Calibration Date: June 6, 2023 Start time (MST): 9:10 Reason: Routine

Last Cal Date: May 10, 2023

End time (MST): 12:00

Station number: AMS23

Calibration Standards

Gas Cert Reference: Cal Gas Expiry Date: January 5, 2025 CC281425

> 500.2 CH4 Equiv Conc. 1070.6 ppm ppm

C3H8 Cal Gas Conc. 207.4 ppm

Removed Gas Expiry: N/A Removed Gas Cert: N/A

Removed CH4 Conc. 500.2 ppm CH4 Equiv Conc. 1070.6 ppm

Removed C3H8 Conc. 207.4 ppm Diff between cyl (THC): Diff between cyl (CH_4): Diff between cyl (NM):

Calibrator Model: **API T700** Serial Number: 451 ZAG make/model: **API T701** Serial Number: 5611

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1193585648

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start Finish Start Finish CH4 SP Ratio: 2.32E-04 2.32E-04 NMHC SP Ratio: 5.06E-05 5.06E-05 CH4 Retention time: NMHC Peak Area: 13.0 13.0 181940 181940

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (C	Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4920	80.3	17.19	17.09	1.006
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4920	80.3	17.19	17.12	1.004
second point	4960	40.2	8.61	8.52	1.010
third point	4980	20.1	4.30	4.25	1.013
as left zero	5000	0.0	0.00	0.00	
as left span	4920	80.3	17.19	17.10	1.005
			Д	Average Correction Factor	1.009
Baseline Corr AF:	17.09	Prev response	17.18	*% change	-0.5%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation



THC / CH₄ / NMHC Calibration Report

Version-01-2020

					VC151011 01 20
		NINALIC Collibra	estion Data		
Set Point	Dil air flow rate	NMHC Calibr Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.0</i> 5
as found zero	5000	0.0	0.00	0.00	
s found span	4920	80.3	9.16	9.10	1.007
s found 2nd point	.525		3.23	3.20	
s found 3rd point					
new cylinder response					
alibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.3	9.16	9.11	1.006
econd point	4960	40.2	4.59	4.58	1.001
hird point	4980	20.1	2.29	2.29	0.999
is left zero	5000	0.0	0.00	0.00	
is left span	4920	80.3	9.16	9.09	1.008
	.525			erage Correction Factor	1.002
Baseline Corr AF:	9.10	Prev response	9.15	*% change	-0.5%
Baseline Corr 2nd AF:	NA	AF Slope:	3.23	AF Intercept:	0.570
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		7.1. 00.1.0.00.0.1.			
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
s found zero	5000	0.0	0.00	0.00	
is found span	4920	80.3	8.03	8.00	1.004
s found 2nd point					
s found 3rd point					
new cylinder response					
alibrator zero	5000	0.0	0.00	0.00	
nigh point	4920	80.3	8.03	8.01	1.003
econd point	4960	40.2	4.02	3.94	1.021
hird point	4980	20.1	2.01	1.96	1.029
s left zero	5000	0.0	0.00	0.00	
s left span	4920	80.3	8.03	8.02	1.002
·			Ave	erage Correction Factor	1.017
Baseline Corr AF:	8.00	Prev response	8.03	*% change	-0.4%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		Calibration	Statistics		
		<u>Start</u>		Finish	
THC Cal Slope:		0.999810		0.995947	
THC Cal Offset:		-0.013170		-0.024349	
CH4 Cal Slope:		1.003198		0.998403	
CH4 Cal Offset:		-0.029231		-0.034620	
NAME COLC		0.025251		0.004020	

Notes: Changed the inlet filter after as founds. No adjustments made.

0.996713

0.016062

Calibration Performed By: Max Farrell

NMHC Cal Slope:

NMHC Cal Offset:

0.993893

0.009871



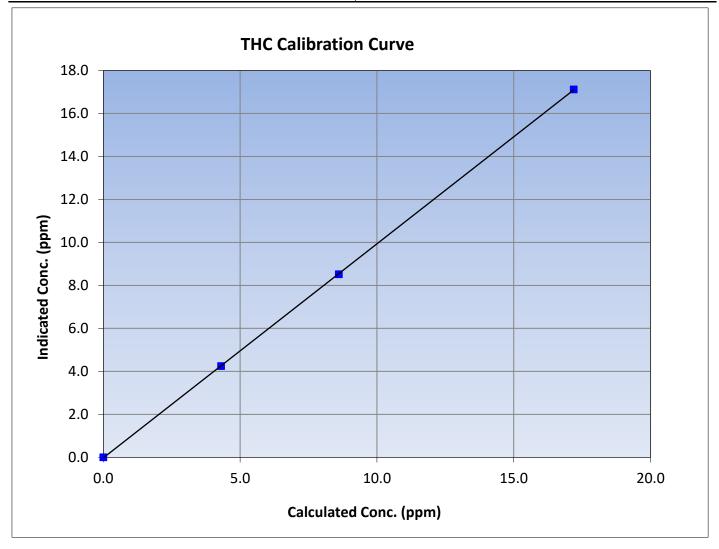
THC Calibration Summary

Version-01-2020

Station Information

June 6, 2023 **Previous Calibration:** Calibration Date: May 10, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:10 End Time (MST): 12:00 Analyzer make: Thermo 55i Analyzer serial #: 1193585648

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999988	≥0.995
17.19	17.12	1.0044	Correlation Coemicient		20.333
8.61	8.52	1.0104	Slope	0.995947	0.90 - 1.10
4.30	4.25	1.0128	Slope	0.555547	0.90 - 1.10
			Intercept	-0.024349	+/-0.5





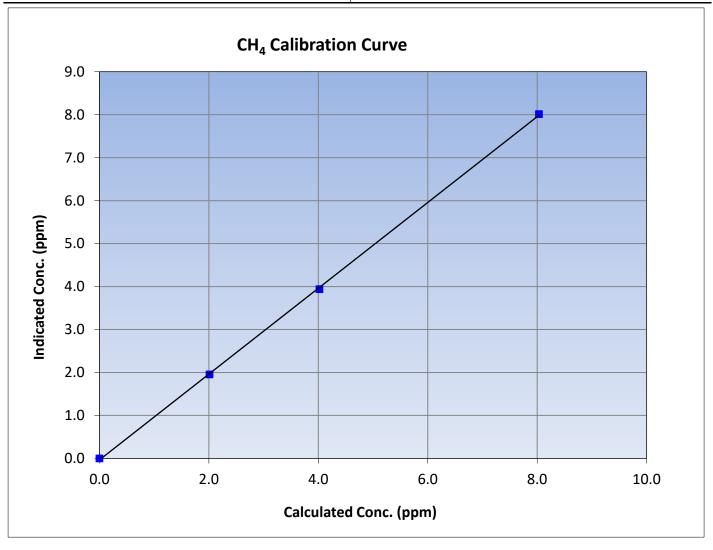
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 6, 2023 **Previous Calibration:** May 10, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:10 End Time (MST): 12:00 Analyzer make: Analyzer serial #: 1193585648 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999887	≥0.995
8.03	8.01	1.0027	Correlation Coemicient	0.333667	20.333
4.02	3.94	1.0212	Slope	0.998403	0.90 - 1.10
2.01	1.96	1.0285	Slope	0.336403	0.90 - 1.10
			Intercept	-0.034620	+/-0.5





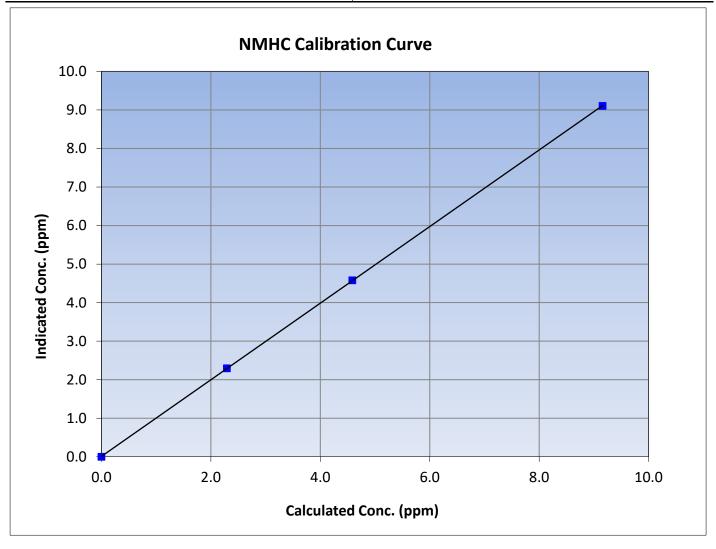
NMHC Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 6, 2023 **Previous Calibration:** May 10, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:10 End Time (MST): 12:00 Analyzer make: Thermo 55i Analyzer serial #: 1193585648

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.00	0.00		Correlation Coefficient	0.999993	≥0.995	
9.16	9.11	1.0059	Correlation Coemicient	0.999995	20.333	
4.59	4.58	1.0014	Slope	0.993893	0.90 - 1.10	
2.29	2.29	0.9995	Slope	0.555655	0.90 - 1.10	
			Intercept	0.009871	+/-0.5	

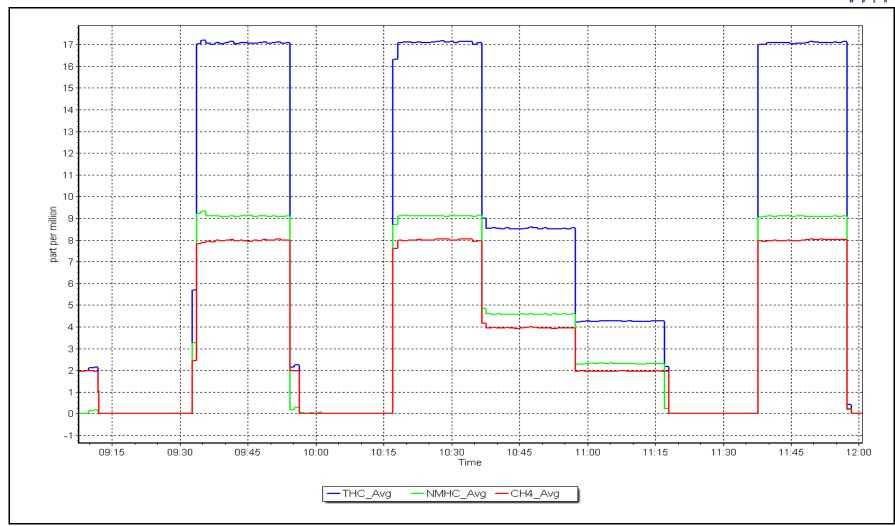


NMHC Calibration Plot

Date: June 6, 2023

Location: Fort Hills







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Fort Hills Calibration Date: June 1, 2023 Start time (MST): 9:09

Reason:

Routine

Station number: AMS23 Last Cal Date: May 16, 2023 End time (MST): 13:39

Calibration Standards

NO Gas Cylinder #: CC332703 Cal Gas Expiry Date: January 28, 2024

NOX Cal Gas Conc: 49.7 NO Cal Gas Conc: 49.7 ppm ppm

Removed Cylinder #: N/A Removed Gas Exp Date: N/A

Removed Gas NOX Conc: 49.7 Removed Gas NO Conc: ppm 49.7 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: Teledyne API T750 Serial Number: 275 ZAG make/model: Teledyne API T751H Serial Number: 307

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1152430007

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.049	1.072	NO bkgnd or offset:	2.9	3
NOX coeff or slope:	0.995	0.995	NOX bkgnd or offset:	3.1	3.2
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	160.7	162.3

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	0.999094	0.998879
NO _x Cal Offset:	1.084161	1.384352
NO Cal Slope:	1.000637	0.999937
NO Cal Offset:	-0.356041	-0.035916
NO ₂ Cal Slope:	1.001549	1.003749
NO ₂ Cal Offset:	-0.718730	0.418698



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.8	0.1	0.7		
as found span	4920	80.5	800.2	800.2	0.0	785.4	780.4	5.1	1.019	1.025
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.7	0.1	0.6		
high point	4920	80.5	800.2	800.2	0.0	799.7	799.6	0.1	1.001	1.001
second point	4960	40.2	399.6	399.6	0.0	402.7	401.1	1.6	0.992	0.996
third point	4980	20.1	199.8	199.8	0.0	200.4	198.5	1.9	0.997	1.006
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
as left span	4920	80.5	800.2	444.7	355.5	801.1	442.6	358.4	0.999	1.005
							Average C	Correction Factor	0.997	1.001
Corrected As fo	ound NO _X =	784.6 ppb	NO =	780.3 ppb	* = > +/-5	% change initiates	investigation	*Percent Chan	ge NO _x =	-2.0%
Previous Respo	onse NO _x =	800.5 ppb	NO =	800.3 ppb				*Percent Chan	ge NO =	-2.6%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	- A		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As foun	d NO r ² :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
					GPT Calibration	Data				
O3 Setpo	oint (ppb)	Indicated NO Ref		icated NO Drop centration (ppb)	Calculated No concentration (pp		dicated NO2 ntration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05	rter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	798.5		443.0	355.5		357.5	0.994		100.6%
2nd GPT point	t (200 ppb O3)	798.5		622.7	175.8		176.3	0.997		100.3%
3rd GPT point	(100 ppb O3)	798.5		709.5	89.0		89.9	0.990)	101.0%

Notes:

Changed the inlet filter after as founds. Adjusted the span only.

Average Correction Factor

0.994

Calibration Performed By:

Max Farrell

100.6%



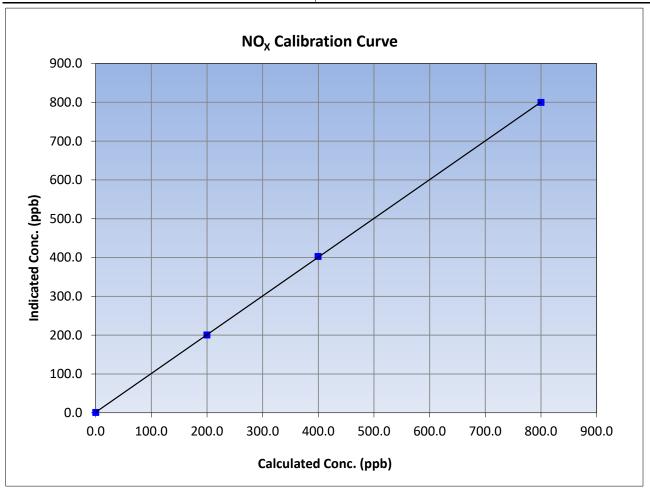
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 1, 2023 Previous Calibration: May 16, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:09 End Time (MST): 13:39 Analyzer serial #: Analyzer make: Thermo 42i 1152430007

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.7		Correlation Coefficient	0.999981	≥0.995
800.2	799.7	1.0006	Correlation Coefficient	0.555501	20.333
399.6	402.7	0.9922	Slope	0.998879	0.90 - 1.10
199.8	200.4	0.9970	Slope	0.556675	0.90 - 1.10
			Intercept	1.384352	+/-20





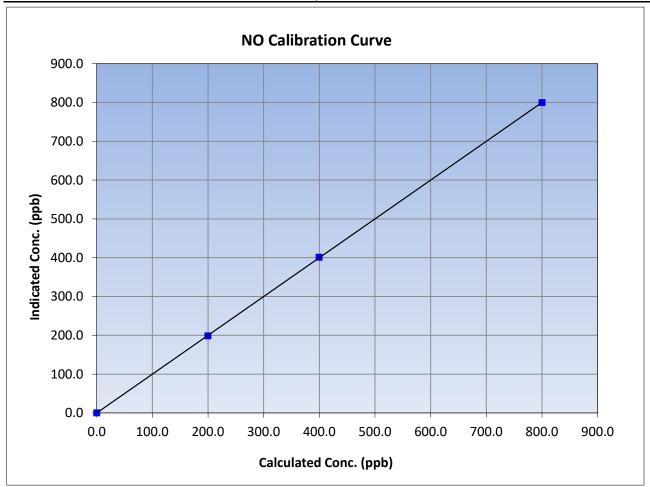
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 1, 2023 Previous Calibration: May 16, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:09 End Time (MST): 13:39 Analyzer make: Thermo 42i Analyzer serial #: 1152430007

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999988	≥0.995
800.2	799.6	1.0007	Correlation Coefficient	0.555588	20.993
399.6	401.1	0.9962	Slope	0.999937	0.90 - 1.10
199.8	198.5	1.0065	Slope	0.999957	0.90 - 1.10
			Intercept	-0.035916	+/-20





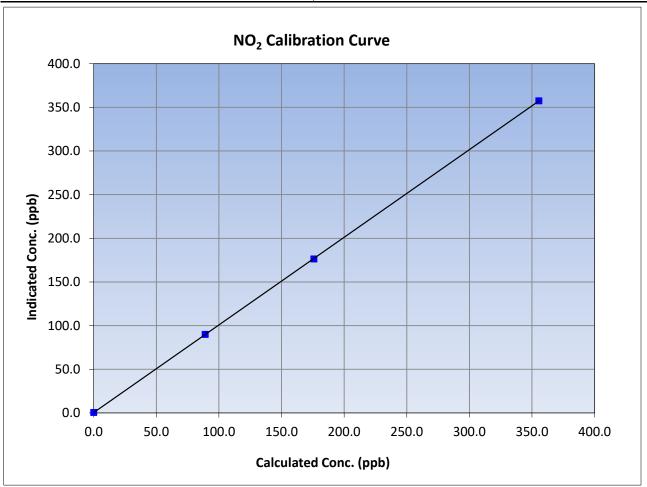
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 1, 2023 Previous Calibration: May 16, 2023 Station Name: Fort Hills Station Number: AMS23 Start Time (MST): 9:09 End Time (MST): 13:39 Analyzer serial #: Analyzer make: Thermo 42i 1152430007

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.6		Correlation Coefficient	0.999994	≥0.995
355.5	357.5	0.9944	Correlation Coefficient	0.333334	20.333
175.8	176.3	0.9972	Slope	1.003749	0.90 - 1.10
89.0	89.9	0.9900	Slope	1.005749	0.90 - 1.10
			Intercept	0.418698	+/-20

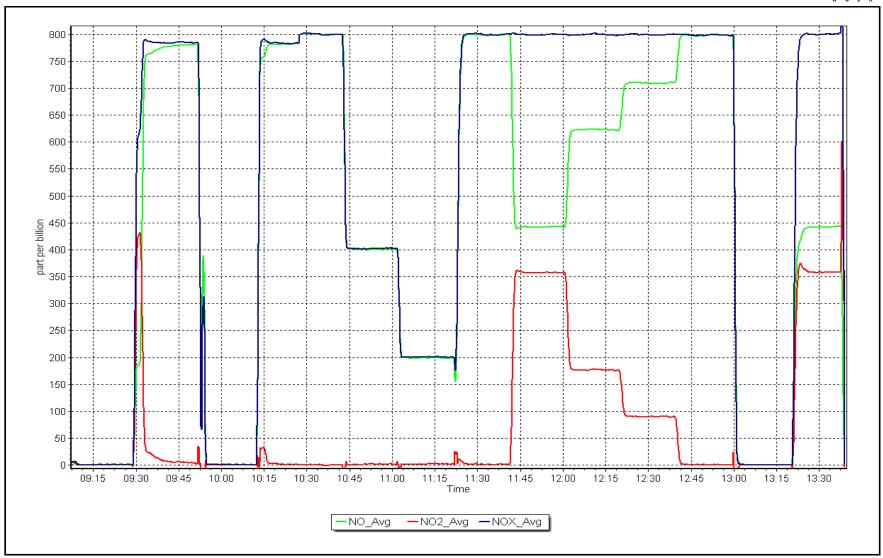


NO_x Calibration Plot

Date: June 1, 2023

Location: Fort Hills







T640 PM_{2.5} CALIBRATION

Version-01	-2	02	
------------	----	----	--

		Station Information				
Station Name:	Fort Hills		Station number:	AMS 23		
Calibration Date:	June 6, 2023		Last Cal Date:	May 10, 20	23	
Start time (MST):	12:26		End time (MST):	13:06		
Analyzer Make: Particulate Fraction:	API T640 PM2.5		S/N:	1546		
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388755		
Temp/RH standard:	Alicat FP-25BT			388755		
	Alleat 11 2501	Monthly Calibration Te		300733		
Parameter	As found	Measured	As left		Adjusted	(Limits)
T (°C)	18.5	18.2	18.5		<u>/.ujusteu</u>	+/- 2 °C
P (mmHg)	733.6	732.5	733.6			+/- 10 mmHg
flow (LPM)	5.02	5.08	5.02			+/- 0.25 LPM
Leak Test:	Date of check:	June 6, 2023	Last Cal Date:	May 10	. 2023	,
	PM w/o HEPA:	105	PM w/ HEPA:	C		<0.2 ug/m3
Inlet cleaning :	Inlet Head					
		Quarterly Calibration T	est			
<u>Parameter</u>	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	12	12	10.8		\checkmark	10.9 +/- 0.5
Post-maintenance	leak check:	PM w/o HEPA:	117	w/ HEPA:		0.0
Date Optical Cham		June 6, 20				<0.2 ug/m3
Disposable Filter	Changed:	June 6, 20		•		
		Annual Maintenance				
Date Sample Tub	e Cleaned:	May 10, 20	023			
Date RH/T Senso	r Cleaned:	May 10, 20	023	•		
Notes:	Leak check passed, a	djusted the PMT. Instrum the quarterly a	nent is very dirty d nd annual mainter		f site activit	y, completed
Calibration by:	Max Farrell					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

AMS25 WASKŌW OHCI PIMÂTISIWIN JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name:Waskow ohci PimatisiwinStation number:AMS25Calibration Date:June 15, 2023Last Cal Date:May 10, 2023Start time (MST):9:35End time (MST):13:06

Reason: Routine

Calibration Standards

Cal Gas Concentration: 50.54 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC437219

Removed Cal Gas Conc: 50.5 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 747 ZAG Make/Model: API T701 Serial Number: 4765

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1118148497

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.000277 0.999805 Backgd or Offset: 9.7 9.7 0.974 Calibration intercept: 0.283925 0.523945 Coeff or Slope: 0.983

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (` ' '
	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	
as found span	4921	79.2	800.5	807.0	0.992
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	0.0	
high point	4921	79.2	800.5	800.4	1.000
second point	4960	39.6	400.3	401.7	0.997
third point	4980	19.8	200.1	200.7	0.997
as left zero	5000	0.0	0.0	0.0	
as left span	4921	79.2	800.5	801.8	0.998
			Averag	ge Correction Factor	0.998
Baseline Corr As found:	807.00	Previous response	801.03	*% change	0.7%

Baseline Corr As found: 807.00 Previous response 801.03 *% change 0.7%

Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Correlation:

Notes: Minor adjustment to span, filter changed after As Founds.

Calibration Performed By: Ryan Power

* = > +/-5% change initiates investigation



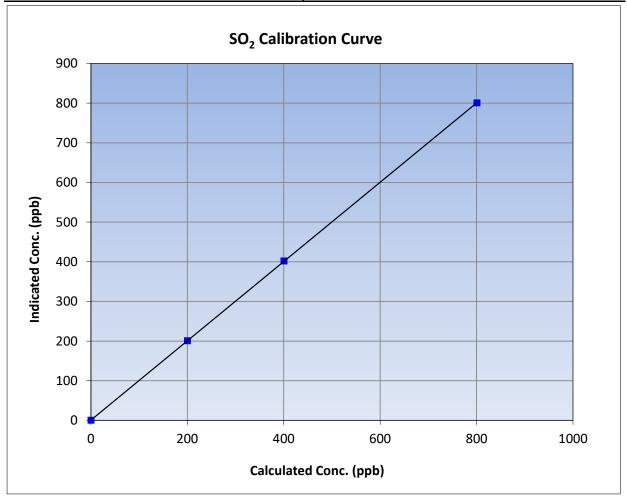
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** May 10, 2023 Station Name: Waskow ohci Pimatisiwin Station Number: AMS25 Start Time (MST): 9:35 End Time (MST): 13:06 Analyzer make: Thermo 43i Analyzer serial #: 1118148497

Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	0.0		Correlation Coefficient	0.999996	≥0.995					
800.5	800.4	1.0002	Correlation coefficient	0.555550	20.993					
400.3	401.7	0.9965	Slope	0.999805	0.90 - 1.10					
200.1	200.7	0.9972	Slope	0.999605	0.90 - 1.10					
			- Intercept	0.523945	+/-30					



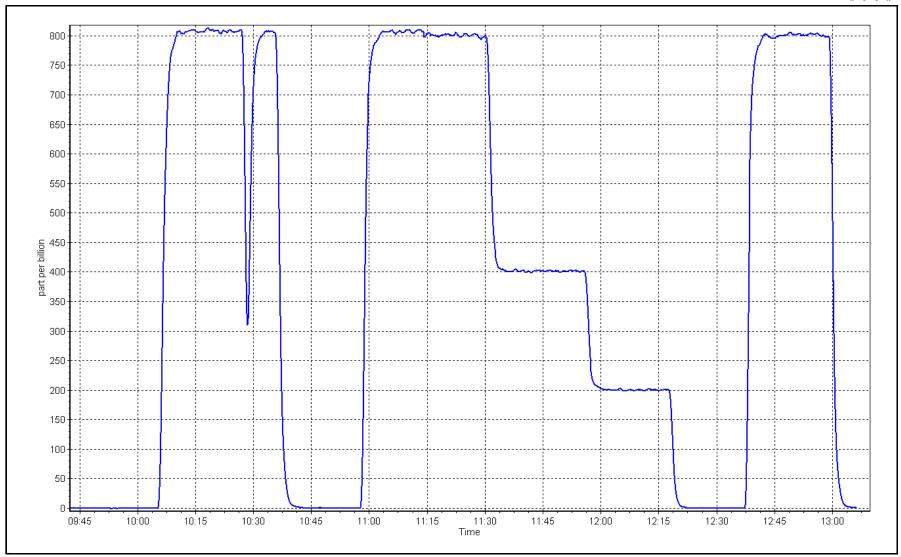
SO2 Calibration Plot

Date:

June 15, 2023

Location: Waskow ohci Pimatisiwin





W B E A

Wood Buffalo Environmental Association

H₂S Calibration Report

Version-11-2021

<u>Finish</u>

Station Information

Station Name:Waskow ohci PimatisiwinStation number:AMS25Calibration Date:June 20, 2023Last Cal Date:May 26, 2023Start time (MST):6:48End time (MST):8:05

Reason: Removal External Converter swap

Calibration Standards

Cal Gas Concentration: 4.97 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC517099

Removed Cal Gas Conc: 4.97 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA
Calibrator Make/Model: API T700 Serial Number: 747
ZAG Make/Model: API T701 Serial Number: 261

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146
Converter make: Thermo 43C Converter serial #: 328702539

Analyzer Range 0 - 100 ppb

 Start
 Finish
 Start

 ee:
 1.005984
 Backgd or Offset:
 3.3

 Calibration slope:
 1.005984
 Backgd or Offset:
 3.3
 3.3

 Calibration intercept:
 0.180000
 Coeff or Slope:
 1.079
 1.079

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4920	80.0	79.5	79.1	1.006
as found 2nd point	4960	40.0	39.7	39.9	0.998
as found 3rd point	4980	20.0	19.9	20.1	0.993
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span		·	·		

SO2 Scrubber Check

Date of last scrubber change:			Ave Corr Factor		
Date of last converter efficie			(efficiency	
Baseline Corr As found:	79.0	Prev response:	80.11	*% change:	-1.4%
Baseline Corr 2nd AF pt:	39.8	AF Slope:	0.993614	AF Intercept:	0.260000
Baseline Corr 3rd AF pt:	20.0	AF Correlation:	0.999978		
	$* = > \pm /-5\%$ change initiates investigation				c investigation

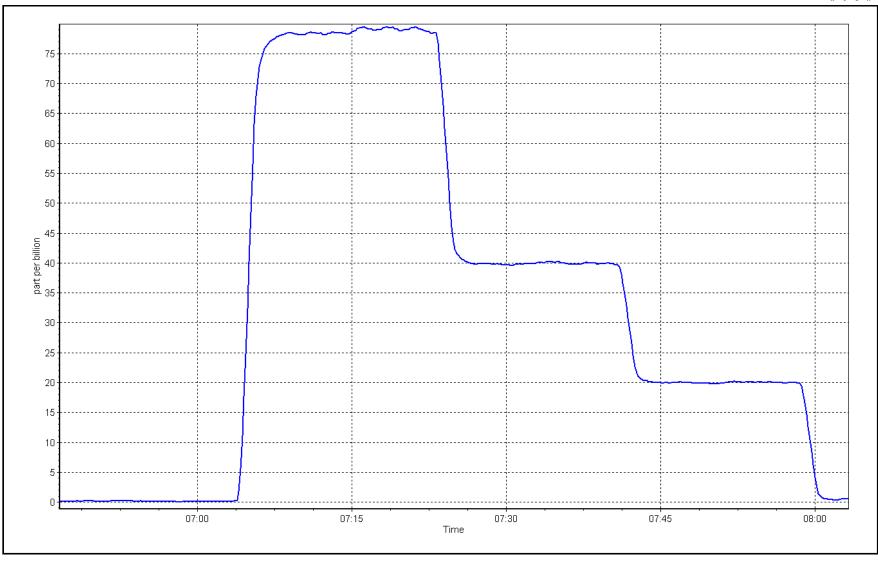
Notes: External Converter swap for Sulphur Study.

Calibration Performed By: Melissa Lemay

Date: June 20, 2023

Location: Waskow ohci Pimatisiwin







H₂S Calibration Report

Version-11-2021

Station Information

Station Name:Waskow ohci PimatisiwinStation number:AMS25Calibration Date:June 20, 2023Last Cal Date:May 26, 2023Start time (MST):8:45End time (MST):11:35

Reason: Install External Converter swap

Calibration Standards

Cal Gas Concentration: 4.97 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC517099

Removed Cal Gas Conc: 4.97 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA
Calibrator Make/Model: API T700 Serial Number: 747
ZAG Make/Model: API T701 Serial Number: 261

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146
Converter make: Global G-150 Converter serial #: 2022-219

Analyzer Range 0 - 100 ppb

new cylinder response

Finish Start <u>Finish</u> <u>Start</u> 1.012312 Backgd or Offset: Calibration slope: 1.005984 3.3 3.25 0.360000 Calibration intercept: 0.180000 Coeff or Slope: 1.079 1.079

H₂S As Found Data

Baseline Adjusted Calculated Dilution air flow rate Source gas flow rate Indicated Correction factor concentration (ppb) Set Point concentration (ppb) (Ic) (Cc/(Ic-AFzero)) (sccm) (sccm) (Cc) Limit = 0.90-1.10as found zero as found span as found 2nd point as found 3rd point

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.4	
high point	4920	80.0	79.5	80.8	0.983
second point	4960	40.0	39.7	40.6	0.979
third point	4980	20.0	19.9	20.4	0.974
as left zero	5000	0.0	0.0	0.2	
as left span	4920	80.0	0.008	823.8	0.971
SO2 Scrubber Check	4921	79.2	0.008	0.0	
Date of last scrubber chang	ge:	20-Jun-23		Ave Corr Factor	0.979
Date of last converter efficiency test:					efficiency

Baseline Corr As found: NA Prev response: NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: AF Correlation: NA NA

* = > +/-5% change initiates investigation

Notes: External Converter swap for Sulphur Study. Zero adjusted. SOx scrubber checked after the

calibrator zero.

Calibration Performed By: Melissa Lemay



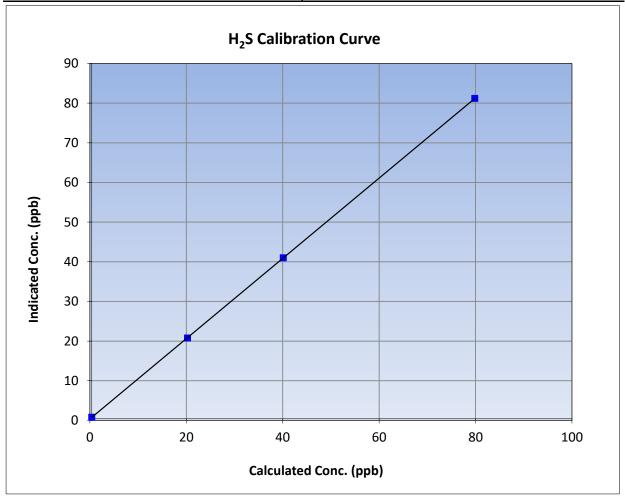
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 20, 2023 **Previous Calibration:** May 26, 2023 Station Name: Waskow ohci Pimatisiwin Station Number: AMS25 Start Time (MST): 8:45 End Time (MST): 11:35 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146

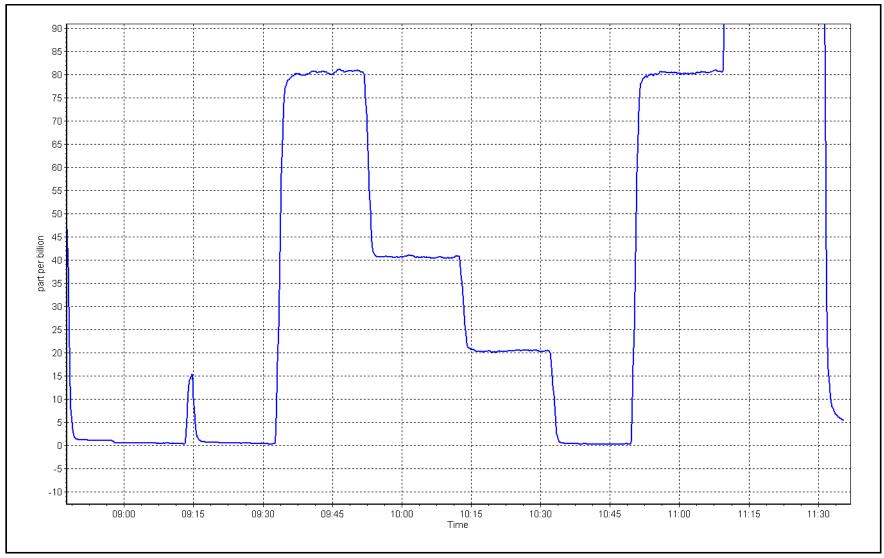
Calibration Data							
Calculated concentration Indicated concentration (ppb) (Cc) (ppb) (Ic)		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>		
0.0	0.4		Correlation Coefficient	0.999998	≥0.995		
79.5	80.8	0.9834	Correlation Coefficient	0.999998	20.333		
39.7	40.6	0.9785	Slope	1.012312	0.90 - 1.10		
19.9	20.4	0.9737	Slope	1.012312	0.90 - 1.10		
			- Intercept	0.360000	+/-3		



Date: June 20, 2023

Location: Waskow ohci Pimatisiwin







H₂S Calibration Report

Version-11-2021

Station Information

Station Name:Waskow ohci PimatisiwinStation number:AMS25Calibration Date:June 30, 2023Last Cal Date:June 20, 2023Start time (MST):5:35End time (MST):9:23

Reason: Maintenance Calibration after Sulphur Study

Calibration Standards

Cal Gas Concentration: 4.97 ppm Cal Gas Exp Date: January 3, 2026

Cal Gas Cylinder #: CC517099

Removed Cal Gas Conc: 4.97 ppm Rem Gas Exp Date: NA
Removed Gas Cyl #: NA
Calibrator Make/Model: API T700 Serial Number: 747
ZAG Make/Model: API T701 Serial Number: 261

Analyzer Information

Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146
Converter make: Global G-150 Converter serial #: 2022-219

Analyzer Range 0 - 100 ppb

Finish Start <u>Finish</u> <u>Start</u> 0.996347 Backgd or Offset: Calibration slope: 1.012312 3.25 3.25 0.040000 Calibration intercept: 0.360000 Coeff or Slope: 1.079 1.079

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4920	80.0	79.5	78.7	1.008
as found 2nd point	4960	40.0	39.7	39.8	0.996
as found 3rd point	4980	20.0	19.9	19.7	1.003
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4920	80.0	79.5	79.1	1.005
second point	4960	40.0	39.7	39.8	0.998
third point	4980	20.0	19.9	19.9	0.998
as left zero	5000	0.0	0.0	0.0	
as left span	4920	80.0	800.0	799.3	1.001
SO2 Scrubber Check	4921	79.2	800.0	0.0	
Date of last scrubber chang	ge:	20-Jun-23		Ave Corr Factor	1.000
Date of last converter effic	iency test:				efficiency
Baseline Corr As found:	78.8	Prev response:	80.79	*% change:	-2.5%

Baseline Corr As found: 78.8 Prev response: 80.79 *% change: -2.5%
Baseline Corr 2nd AF pt: 39.9 AF Slope: 0.992032 AF Intercept: 0.040000
Baseline Corr 3rd AF pt: 19.8 AF Correlation: 0.999950

*=>+/-5% change initiates investigation

Notes: Calibration after the Sulphur Study. SOx scrubber checked after the calibrator zero. No adjustments done.

Calibration Performed By: Melissa Lemay



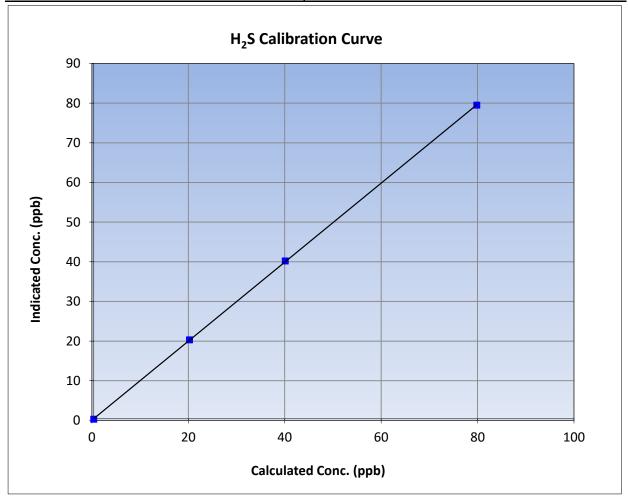
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 30, 2023 **Previous Calibration:** June 20, 2023 Station Name: Waskow ohci Pimatisiwin Station Number: AMS25 Start Time (MST): 5:35 End Time (MST): 9:23 Analyzer make: Thermo 43i-LTE Analyzer serial #: 1170050146

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	-0.1		Correlation Coefficient	0.999980	≥0.995			
79.5	79.1	1.0045	Correlation Coefficient	0.999980	20.993			
39.7	39.8	0.9982	Slope	0.996347	0.90 - 1.10			
19.9	19.9	0.9982	Siope	0.990547	0.90 - 1.10			
			- Intercept	0.040000	+/-3			

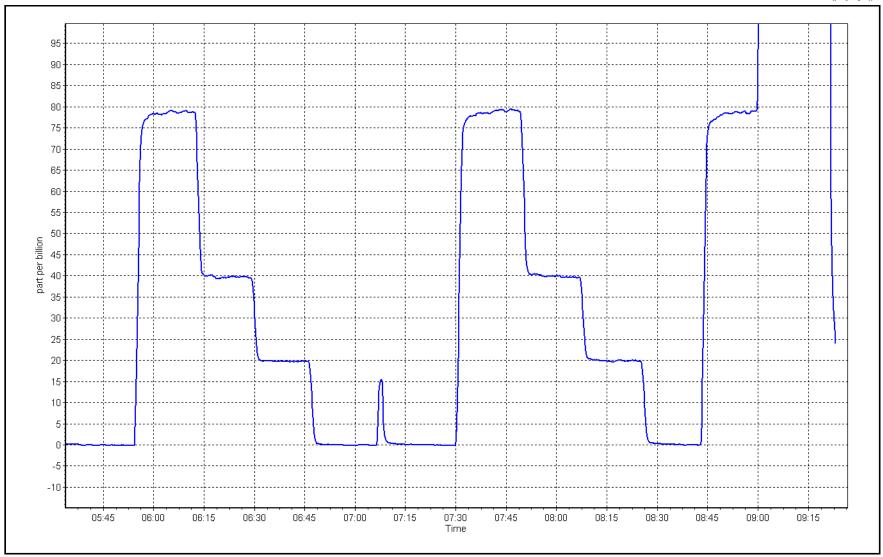


H₂S Calibration Plot

Date: June 30, 2023

Location: Waskow ohci Pimatisiwin







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS26 CHRISTINA LAKE JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Christina Lake Station Name: June 1, 2023 Calibration Date: Start time (MST): 11:35

Station number: **AMS 26** Last Cal Date: May 9, 2023 End time (MST): 17:14

Routine Reason:

Calibration Standards

Cal Gas Concentration: 49.56

Cal Gas Cylinder #: CC362134

Removed Cal Gas Conc: 49.56

Removed Gas Cyl #: NA Calibrator Make/Model: **API T700** ZAG Make/Model: API T701H ppm Cal Gas Exp Date: February 23, 2025

> Rem Gas Exp Date: NA Diff between cyl:

> > Serial Number: 2447 Serial Number: 832

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1173410001

ppm

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start 1.001939 Calibration slope: Backgd or Offset: 16.6 16.1 1.017133 0.900 Calibration intercept: -1.819322 -2.456875 Coeff or Slope: 0.929

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/lc) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.5	
as found span	4919	80.6	799.0	823.9	0.970
as found 2nd point	4960	40.3	399.4	408.4	0.978
as found 3rd point	4980	20.2	200.2	200.4	0.999
new cylinder response					
calibrator zero	5000	0.0	0.0	0.4	
high point	4919	80.6	799.0	799.8	0.999
second point	4960	40.3	399.4	395.4	1.010
third point	4980	20.2	200.2	195.9	1.022
as left zero	5000	0.0	0.0	0.3	
as left span	4919	80.6	799.0	807.7	0.989
			Averag	ge Correction Factor	1.010
Baseline Corr As found:	823.40	Previous response	810.84	*% change	1.5%
Baseline Corr 2nd AF pt:	407.90	AF Slope	: 1.032798	AF Intercept:	-2.821673
Baseline Corr 3rd AF pt:	199.90	AF Correlation	: 0.999925		
				* = > +/-5% change initia	tes investigation

Notes: Changed sample inlet filter and zero/span valve after multi point as founds. Adjusted span only.



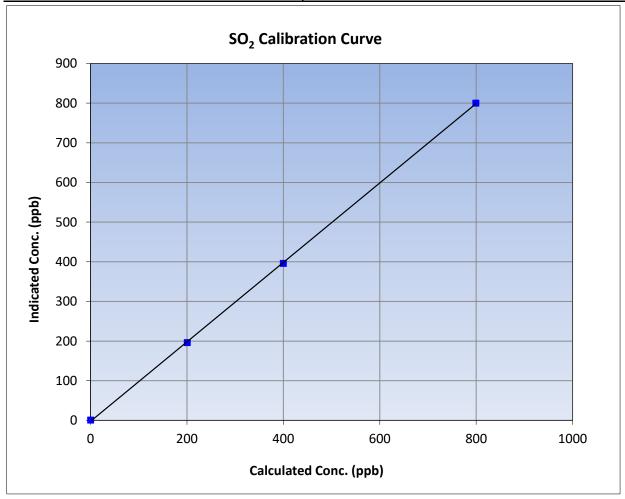
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 1, 2023 **Previous Calibration:** May 9, 2023 Station Name: Christina Lake Station Number: AMS 26 Start Time (MST): 11:35 End Time (MST): 17:14 Analyzer make: Thermo 43i Analyzer serial #: 1173410001

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>			
0.0	0.4		Correlation Coefficient	0.999938 ≥0	≥0.995			
799.0	799.8	0.9990	Correlation Coefficient	0.999938	20.333			
399.4	395.4	1.0102	Slope	1.001939	0.90 - 1.10			
200.2	195.9	1.0220	Siope	1.001939	0.90 - 1.10			
			Intercept	-2.456875	+/-30			



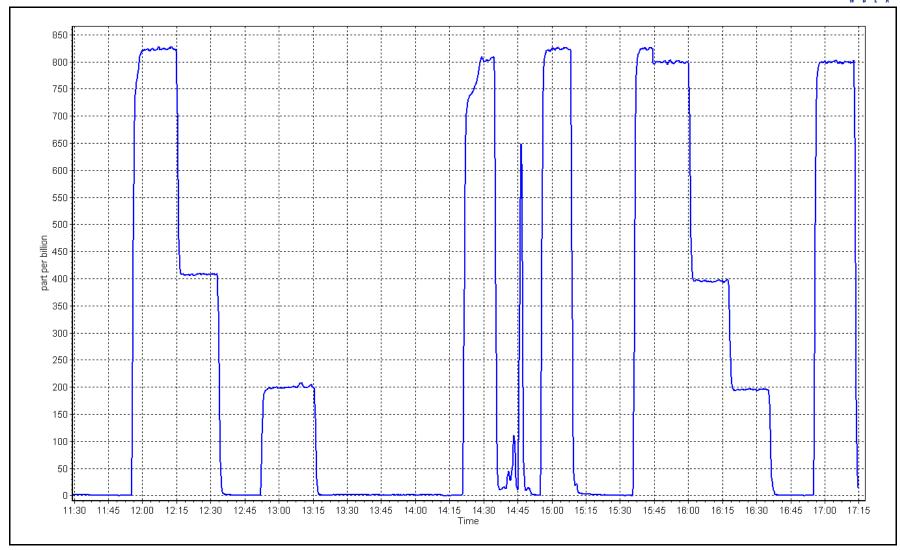
SO2 Calibration Plot

Date:

June 1, 2023

Location: Christina Lake







H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Christina Lake
Calibration Date: June 14, 2023
Start time (MST): 11:17

Reason: Routine

Station number: AMS26 Last Cal Date: May 30, 2023 End time (MST): 15:09

Calibration Standards

Cal Gas Concentration: 4.89 ppm Cal Gas Exp Date: February 9, 2024

ppm

Cal Gas Cylinder #: EY0002466

Removed Cal Gas Conc: 4.89
Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API T701H

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 2447 Serial Number: 832

Analyzer Information

Analyzer make: Thermo 450i Analyzer serial #: 1180030032

Converter make: NA Converter serial #: NA

Analyzer Range 0 - 100 ppb

Finish Start <u>Finish</u> <u>Start</u> 1.035031 1.010753 Backgd or Offset: 35.0 Calibration slope: 35.4 Calibration intercept: -0.240256 -0.140775 Coeff or Slope: 1.093 1.125

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.1	
as found span	4918	81.8	80.0	83.0	0.965
as found 2nd point	4959	40.9	40.0	41.2	0.973
as found 3rd point	4979	20.4	20.0	20.4	0.983
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4918	81.8	80.0	80.9	0.989
second point	4959	40.9	40.0	40.0	1.000
third point	4979	20.4	20.0	19.9	1.003
as left zero	5000	0.0	0.0	0.3	
as left span	4918	81.8	80.0	80.6	0.993
SO2 Scrubber Check	4919	80.6	806.1	0.0	
Date of last scrubber chang	ge:	27-Feb-19		Ave Corr Factor	0.997
Date of last converter efficiency test: efficiency					efficiency

Date of last converter efficiency test:

Baseline Corr As found:

Baseline Corr 2nd AF pt:

41.1

AF Slope:

1.037318

efficiency

**% change:

0.4%

AF Intercept:

-0.120291

Baseline Corr 3rd AF pt: 20.3 AF Correlation: 0.999966

* = > +/-5% change initiates investigation

Notes: Changed sample inlet filter after MAF's. Ran scrubber check after calibrator zero. Adjusted span only.



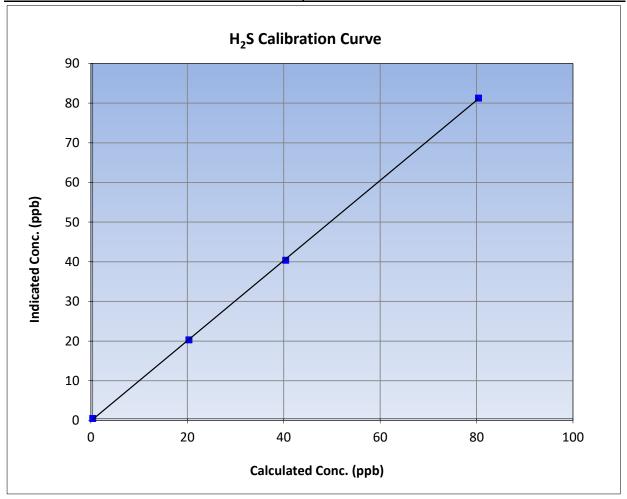
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 14, 2023 **Previous Calibration:** May 30, 2023 Station Name: Christina Lake Station Number: AMS26 Start Time (MST): 11:17 End Time (MST): 15:09 Analyzer make: Thermo 450i Analyzer serial #: 1180030032

Calibration Data								
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Statistical Evalua	ation	<u>Limits</u>				
0.0	0.1		Correlation Coefficient	0.999947	≥0.995			
80.0	80.9	0.9889	Correlation coefficient	0.555547	20.993			
40.0	40.0	1.0000	Slope	1.010753	0.90 - 1.10			
20.0	19.9	1.0027	Slope	1.010755	0.90 - 1.10			
			- Intercept	-0.140775	+/-3			

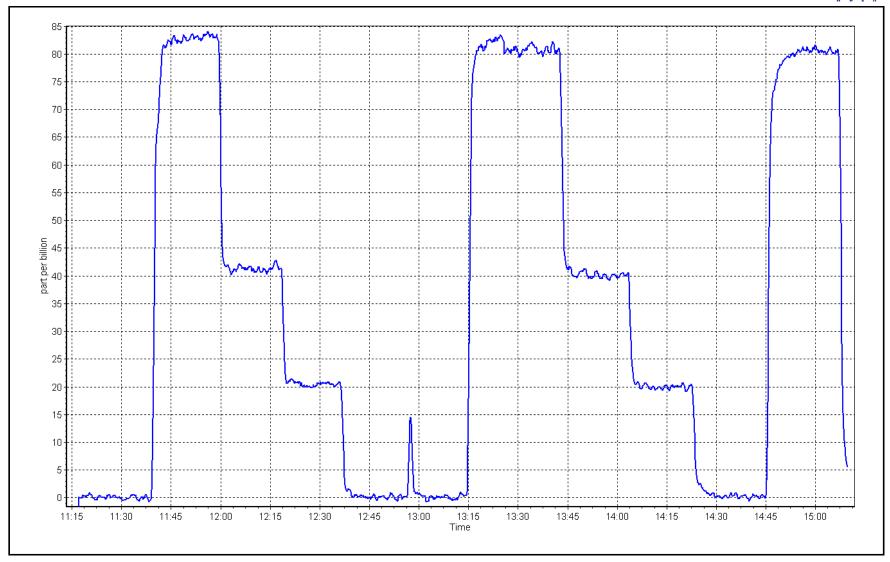


H₂S Calibration Plot

Date: June 14, 2023

Location: Christina Lake







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

ppm

Station Information

Station Name: Christina Lake
Calibration Date: June 15, 2023
Start time (MST): 14:53

Reason: Routine

Station number: AMS 26 Last Cal Date: May 31, 2023 End time (MST): 19:44

` ,

Calibration Standards

NO Gas Cylinder #: T2Y1P4C Cal Gas Expiry Date: November 12, 2023

NOX Cal Gas Conc: 50.82 ppm NO Cal Gas Conc: 50.02 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 50.82 ppm Removed Gas NO Conc: 50.02

NOX gas Diff: NO gas Diff:

Calibrator Model: API T700 Serial Number: 2447 ZAG make/model: API T701H Serial Number: 832

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1173480006

NOX Range (ppb): 0 - 1000 ppb

<u>Finish</u> <u>Start</u> **Finish Start** NO coeff or slope: 1.795 1.887 NO bkgnd or offset: 3.4 3.6 NOX coeff or slope: 0.995 NOX bkgnd or offset: 0.997 4.0 4.2 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 202.8 212.8

Calibration Statistics

Start **Finish** NO_x Cal Slope: 1.003078 1.003570 NO_x Cal Offset: -1.760000 -1.960000 NO Cal Slope: 1.002199 1.003127 NO Cal Offset: -3.060000 -2.660000 NO₂ Cal Slope: 1.007991 1.001715 NO₂ Cal Offset: -0.246575 0.778153



 $NO_X \setminus NO \setminus NO_2$ Calibration Report

Version-04-2020

				Dil	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.5	-0.1	-0.4		
as found span	4920	80.0	813.1	800.3	12.8	776.4	759.2	17.3	1.0473	1.0542
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	0.0	-0.3		
high point	4920	80.0	813.1	800.3	12.8	814.9	801.3	13.7	0.9978	0.9988
second point	4960	40.0	406.6	400.2	6.4	405.2	396.8	8.4	1.0034	1.0085
third point	4980	20.0	203.3	200.1	3.2	200.4	194.6	5.8	1.0144	1.0282
as left zero	5000	0.0	0.0	0.0	0.0	-0.3	0.0	-0.4		
as left span	4920	80.0	813.1	394.4	418.7	814.8	394.3	420.5	0.9979	1.0003
							Average C	Correction Factor	1.0052	1.0118
Corrected As fo	ound NO _X =	776.9 ppb	NO =	759.3 ppb	* = > +/-5	% change initiates	investigation	*Percent Chang	ge NO _x =	-4.8%
Previous Respo	onse NO _X =	813.9 ppb	NO =	799.4 ppb				*Percent Chang	ge NO =	-5.3%
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO =	NA ppb	As foun	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	rd pt NO _x =	NA ppb	NO =	NA ppb	As foun	d NO r ² :		NO SI:	NO Int:	
					As foun	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				(GPT Calibration	Data				
O3 Setpo	oint (ppb)	Indicated NO Ref		icated NO Drop centration (ppb)	Calculated N concentration (pp		dicated NO2 stration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	rter Efficiency n Limit = 96-104%
as found	GPT zero									
as found GPT poi	nt (400 ppb NO2)									
as found GPT poi	nt (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	797.6		391.7	418.7		419.3	0.9986	5 :	100.1%
2nd GPT point	t (200 ppb O3)	797.6		591.9	218.5		218.2	1.0014	1	99.9%
3rd GPT point	(100 ppb O3)	797.6		697.7	112.7		113.0	0.9973	3	100.3%

Notes:

Changed sample inlet filter after as founds. Adjusted span only.

Average Correction Factor

0.9991

Calibration Performed By: Mohammed Kashif

100.1%



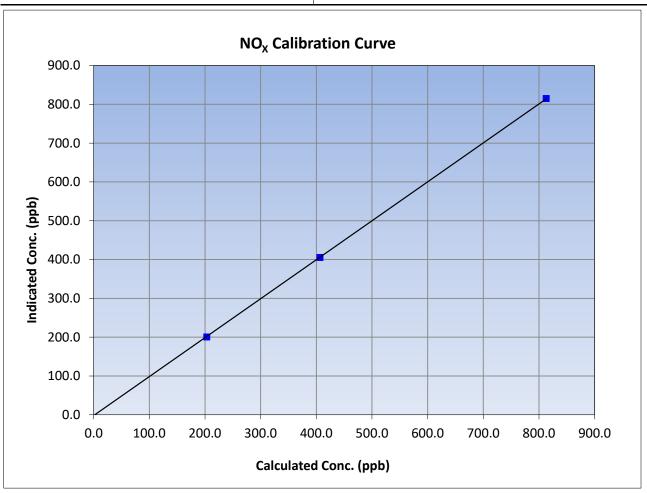
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: May 31, 2023 Station Name: Christina Lake Station Number: AMS 26 Start Time (MST): 14:53 End Time (MST): 19:44 Analyzer serial #: Analyzer make: Thermo 42i 1173480006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999981	≥0.995
813.1	814.9	0.9978	Correlation Coefficient	0.555501	20.333
406.6	405.2	1.0034	Slope	1.003570	0.90 - 1.10
203.3	200.4	1.0144	Slope	1.005570	0.90 - 1.10
			Intercept	-1.960000	+/-20





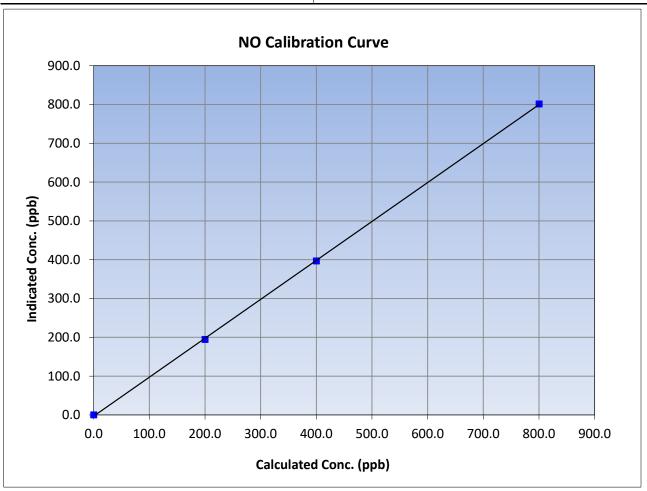
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: May 31, 2023 Station Name: Christina Lake Station Number: AMS 26 Start Time (MST): 14:53 End Time (MST): 19:44 Analyzer make: Analyzer serial #: Thermo 42i 1173480006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999934	≥0.995
800.3	801.3	0.9988	Correlation Coefficient	0.555554	20.333
400.2	396.8	1.0085	Slope	1.003127	0.90 - 1.10
200.1	194.6	1.0282	Slope	1.005127	0.90 - 1.10
			Intercept	-3.060000	+/-20





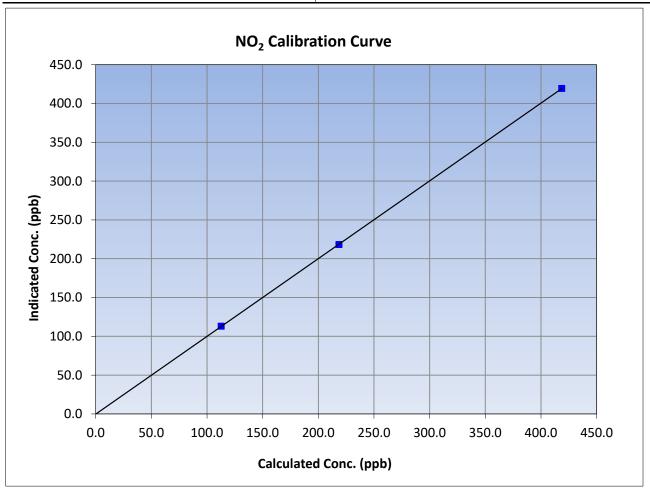
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: May 31, 2023 Station Name: Christina Lake Station Number: AMS 26 Start Time (MST): 14:53 End Time (MST): 19:44 Analyzer serial #: Analyzer make: Thermo 42i 1173480006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999997	≥0.995
418.7	419.3	0.9986	Correlation Coefficient	0.55557	20.333
218.5	218.2	1.0014	Slope	1.001715	0.90 - 1.10
112.7	113.0	0.9973	Slope	1.001713	0.90 - 1.10
			Intercept	-0.246575	+/-20

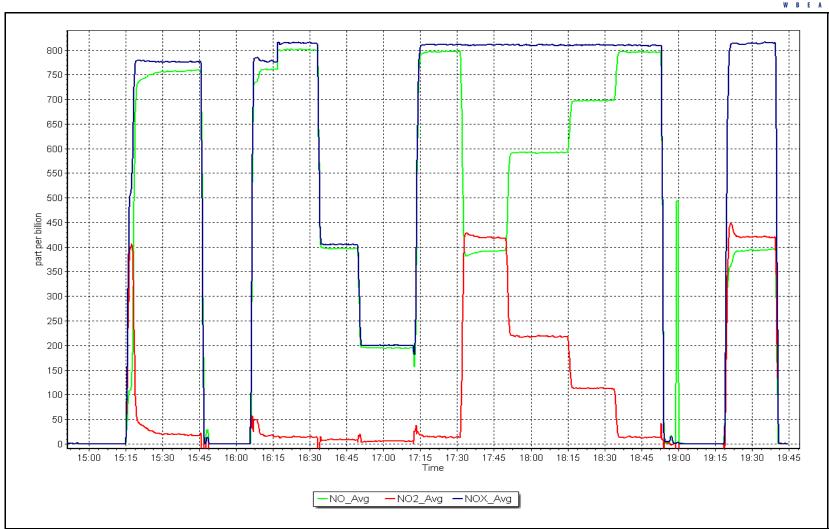


NO_x Calibration Plot

Date: June 15, 2023

Location: Christina Lake





W B E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Version-10-2022

Station Information

Station Name: Christina Lake Station Number: AMS 26

Calibration Date: June 15, 2023 Prev Cal Date: August 24, 2022

Start Time (MST): 14:10 End Time (MST): 15:10

Tower Height (m): 10.0 Reason: Removal

Wind Speed Information

Sensor make/model: Met One 010C-1 Serial Number: Y18361
WS Calibrator: MetOne 053 Serial Number: CA 03845

 Shaft RPM
 Calculated Speed (K/hr) (Cv)
 Indicated Speed (K/hr) (Iv)
 Limit = +/- 1.5%

 0
 0.0
 0.0
 --

 200
 20.2
 0.0
 -100.0%

 400
 39.4
 0.0
 100.0%

 400
 39.4
 0.0
 -100.0%

 600
 58.6
 0.0
 -100.0%

 800
 77.8
 0.0
 -100.0%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)		#DIV/0!	≥0.9995
Calculated slope		#DIV/0!	0.90 - 1.10
Calculated intercept		#DIV/0!	+/- 2

Wind Direction Information

Sensor make/model: Met One 020C-1 Serial Number: W23733

As Found Declination (deg east of True North): 13.3 As Left Declination (deg east of True North): 13.3 Solar noon time (MST): 12:23 Calc Declination*: 13.3 Degrees

Deadband calc: 333.0 degrees (Limit 4 deg) *- calculated declination as per NOAA website

% Error (based on 357° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1.0%
0	16.8	
90	20.4	-19.5%
180	29.7	-42.1%
270	36.2	-65.5%
356	40.8	-88.3%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)			≥0.9995
Calculated slope		13.770550	0.90 - 1.10
Calculated intercept		-217.254137	+/- 4

Notes: As founds before removal.

W B E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Version-10-2022

Station Information

Station Name: Christina Lake Station Number: **AMS 26** June 15, 2023 Prev Cal Date: Calibration Date: NA Start Time (MST): 15:20 End Time (MST): 17:59 Tower Height (m): Reason: Install 10.0

Wind Speed Information

Sensor make/model: Met One 010C-1 Serial Number: P22395
WS Calibrator: MetOne 053 Serial Number: CA 03845

% Error Shaft RPM Calculated Speed (K/hr) (Cv) Indicated Speed (K/hr) (Iv) *Limit = +/- 1.5%* 0.0 0.0 0 200 20.2 20.1 -0.3% 400 39.4 39.4 0.1% 600 58.6 58.5 0.0% 800 77.8 77.8 0.1%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)		0.999999	≥0.9995
Calculated slope		0.998858	0.90 - 1.10
Calculated intercept		0.034341	+/- 2

Wind Direction Information

Sensor make/model: Met One 020C-1 Serial Number: N13744

As Found Declination (deg east of True North): 13.3 As Left Declination (deg east of True North): 13.3 Solar noon time (MST): 12:23 Calc Declination*: 13.3 Degrees

Deadband calc: 1.9 degrees (Limit 4 deg) *- calculated declination as per NOAA website

% Error (based on 357 $^{\circ}$ FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1.0%
0	1.8	
90	89.9	0.0%
180	179.4	-0.2%
270	268.6	-0.4%
354	356.9	0.8%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)			≥0.9995
Calculated slope		0.999057	0.90 - 1.10
Calculated intercept		-0.353341	+/- 4

Notes: WS and WD install. Bearings good. No issues to note. Realigned tower using solar noon.

W R F A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Version-10-2022

Station Information

Station Name: Christina Lake Station Number: AMS 26
Calibration Date: June 30, 2023 Prev Cal Date: June 15, 2023

Start Time (MST): 13:03 End Time (MST): 13:55

Tower Height (m): 10.0 Reason: As Found To test the sensor

Wind Speed Information

Sensor make/model: Met One 010C-1 Serial Number: NA WS Calibrator: MetOne 053 Serial Number: NA

% Error

			7
Shaft RPM	Calculated Speed (K/hr) (Cv)	Indicated Speed (K/hr) (Iv)	Limit = +/- 1.5%
0	0.0	NA	
200	20.2	NA	
400	39.4	NA	
600	58.6	NA	
800	77.8	NA	

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)			≥0.9995
Calculated slope			0.90 - 1.10
Calculated intercept			+/- 2

Wind Direction Information

Sensor make/model: Met One 020C-1 Serial Number: N13744

As Found Declination (deg east of True North): 13.3 As Left Declination (deg east of True North): 13.3 Solar noon time (MST): 13:27 Calc Declination*: 13.3 Degrees

Deadband calc: 5.1 degrees (Limit 4 deg) *- calculated declination as per NOAA website

% Error (based on 357° FS)

	Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1.0%
	0	2.8	
	90	90.9	0.3%
	180	179.7	-0.1%
-	270	269.1	-0.3%
	355	354.7	-0.1%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)			≥0.9995
Calculated slope		1.009074	0.90 - 1.10
Calculated intercept		-2.058121	+/- 4

Notes: Perfomed WD as founds only since it was not trending similar to nearby stations.



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS27 JACKFISH 2/3 JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023

W B E A

Wood Buffalo Environmental Association

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Jackfish 2/3
Calibration Date: June 1, 2023
Start time (MST): 9:33
Reason: Routine

Station number: AMS 27
Last Cal Date: May 1, 2023
End time (MST): 12:18

Calibration Standards

Cal Gas Concentration: 50.58

Cal Gas Cylinder #: SG9133974BAL

Removed Cal Gas Conc: 50.58
Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API 701 ppm Cal Gas Exp Date: December 29, 2028

ppm Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3811 Serial Number: 135

Analyzer Information

Analyzer make: Thermo 43iQ Analyzer serial #: 12124313138

Analyzer Range 0 - 1000 ppb

Finish Start Finish Start Calibration slope: 1.006390 Backgd or Offset: 7.9 7.5 1.022106 Calibration intercept: -1.838756 -1.738080 Coeff or Slope: 0.990 0.942

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.5	
as found span	4921	79.1	800.2	843.0	0.949
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.3	
high point	4921	79.1	800.2	804.1	0.995
second point	4961	39.5	399.5	400.1	0.999
third point	4980	19.8	200.3	198.1	1.011
as left zero	5000	0.0	0.0	-0.4	
as left span	4921	79.1	800.2	804.0	0.995
			Averag	ge Correction Factor	1.002
Baseline Corr As found:	843.50	Previous response	816.01	*% change	3.3%

Baseline Corr As found: 843.50 Previous response 816.01 *% change 3.3% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

Baseline Corr 3rd AF pt: NA AF Slope: AF Intercept:

AF Intercept:

AF Slope: AF Intercept:

* = > +/-5% change initiates investigation

Notes: Adjusted the span only.

Calibration Performed By: Denny Ray Estador



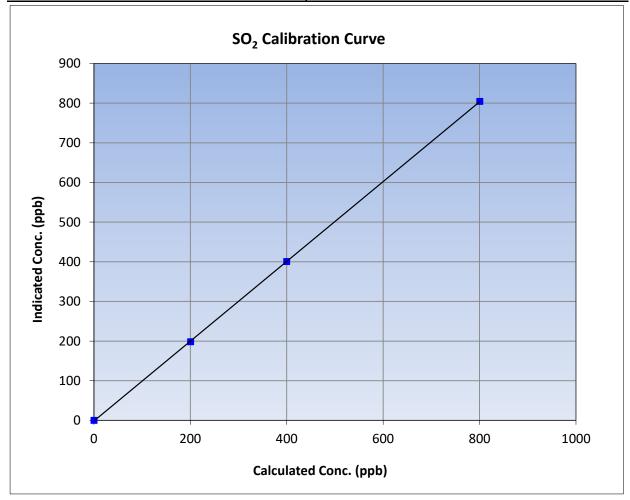
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 1, 2023 **Previous Calibration:** May 1, 2023 Station Name: Jackfish 2/3 Station Number: **AMS 27** Start Time (MST): 9:33 End Time (MST): 12:18 Analyzer make: Thermo 43iQ Analyzer serial #: 12124313138

Calibration Data					
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999984	≥0.995
800.2	804.1	0.9951	Correlation Coefficient		20.333
399.5	400.1	0.9986	Slope	1.006390	0.90 - 1.10
200.3	198.1	1.0111	Slope	1.000390	0.90 - 1.10
			- Intercept	-1.738080	+/-30



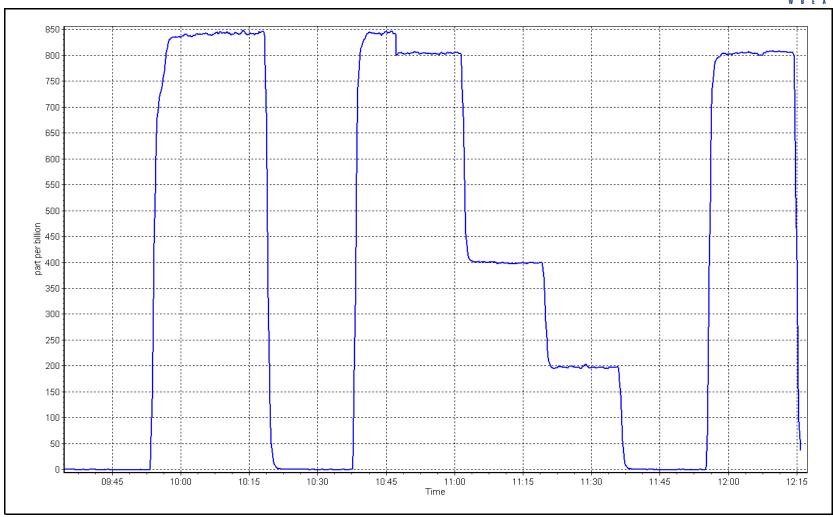
SO2 Calibration Plot

Date:

June 1, 2023

Location: Jackfish 2/3





H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Jackfish 2/3 Calibration Date: June 13, 2023

Start time (MST): 9:42 Routine Reason:

Station number: AMS27 Last Cal Date: May 18, 2023 End time (MST): 13:25

Calibration Standards

Cal Gas Concentration: Cal Gas Exp Date: January 4, 2025 5.41 ppm

ppm

Cal Gas Cylinder #: CC345023

Removed Cal Gas Conc: 5.41 Removed Gas Cyl #: NA Calibrator Make/Model: API T700

ZAG Make/Model: **API 701** Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3811 Serial Number: 135

Analyzer Information

Analyzer make: **API T101** Analyzer serial #: 621 Converter serial #:

Converter make:

0 - 100 ppb Analyzer Range

> <u>Start</u> **Finish** 1.003478

Calibration slope: 1.000198 Calibration intercept: -0.137827 <u>Start</u>

Backgd or Offset: 25.7 Coeff or Slope: 0.970 <u>Finish</u> 27.3 0.961

H₂S As Found Data

-0.077831

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.6	
as found span	4926	74.1	80.2	83.0	0.973
as found 2nd point	4963	37.0	40.0	41.7	0.974
as found 3rd point	4982	18.5	20.0	21.0	0.981
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.0	
high point	4926	74.1	80.2	80.4	0.997
second point	4963	37.0	40.0	40.1	0.998
third point	4982	18.5	20.0	19.9	1.006
as left zero	5000	0.0	0.0	0.0	
as left span	4926	74.1	80.2	80.1	1.001
SO2 Scrubber Check	4921	79.1	791.0	0.0	
Date of last scrubber chan	ge:			Ave Corr Factor	1.000
- 41		•	•	•	

Date of last scrubber change:	Ave Corr Factor	1.000
Date of last converter efficiency test:		efficiency

Baseline Corr As found: 82.4 Prev response: 80.05 Baseline Corr 2nd AF pt: 41.1 AF Slope: 1.028423 Baseline Corr 3rd AF pt: 20.4 AF Correlation: 0.999995

* = > +/-5% change initiates investigation

2.8%

0.522721

*% change:

AF Intercept:

Adjusted both zero and span. Notes:

Calibration Performed By: Denny Ray Estador



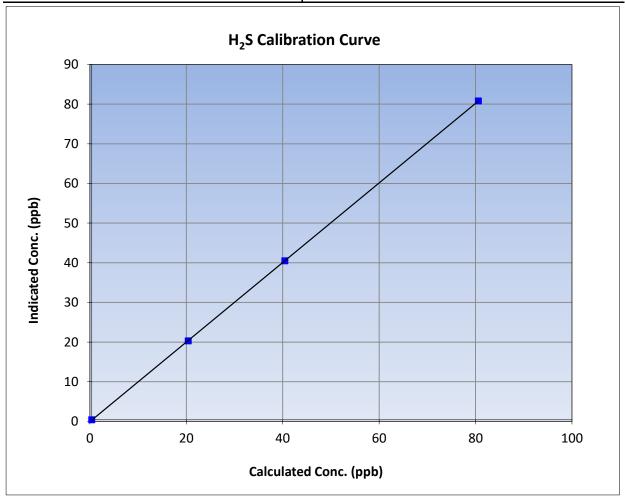
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 13, 2023 **Previous Calibration:** May 18, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 9:42 End Time (MST): 13:25 Analyzer make: **API T101** Analyzer serial #: 621

Calibration Data										
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>					
0.0	0.0		Correlation Coefficient		≥0.995					
80.2	80.4	0.9972	Correlation Coefficient	0.999995	20.995					
40.0	40.1	0.9984	Slope	1.003478	0.90 - 1.10					
20.0	19.9	1.0058	Зюре	1.003478	0.90 - 1.10					
			- Intercept	-0.077831	+/-3					

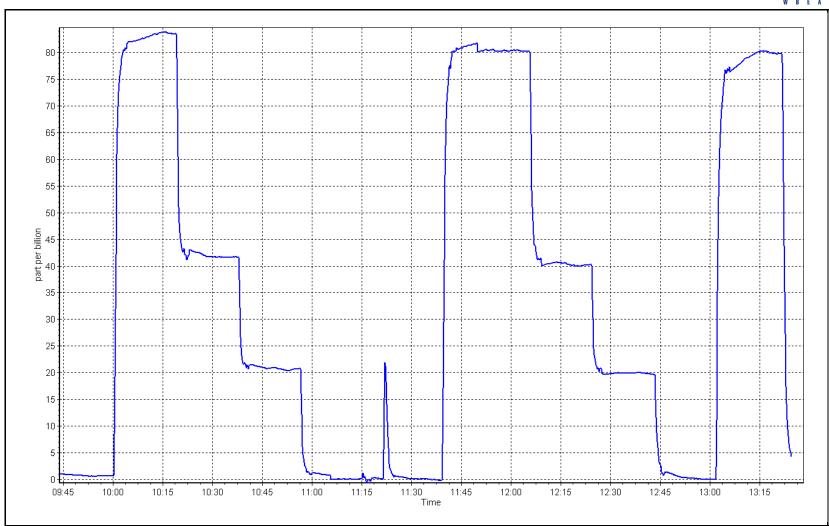


H₂S Calibration Plot

Date: June 13, 2023

Location: Jackfish 2/3







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Jackfish 2/3
Calibration Date: June 14, 2023

Start time (MST): 9:56

Reason: Maintenance

Station number: AMS27 Last Cal Date: May 25, 2023

End time (MST): 12:47

Calibration Standards

NO Gas Cylinder #: T2Y1P35 Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 51.44 ppm NO Cal Gas Conc: 50.40 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 51.44 ppm Removed Gas NO Conc: 50.40 ppm

NOX gas Diff: NO gas Diff:

Calibrator Model: API T700 Serial Number: 3811 ZAG make/model: API T701 Serial Number: 135

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 722

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.080 1.080 NO bkgnd or offset: 0.2 0.2 NOX coeff or slope: NOX bkgnd or offset: 0.7 1.072 1.072 0.7 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 4.3 3.9

Calibration Statistics

<u>Start</u> <u>Finish</u>

 NO_{X} Cal Slope: 1.004933 NO_{X} Cal Offset: -2.155062 NO Cal Slope: 1.007298 NO Cal Offset: -2.599343 NO_{2} Cal Slope: 0.999563 NO_{2} Cal Offset: 0.617993



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Dil	ution	Cal	ihrati	on Data
1711	umon	L AI	ioraiu	on Data

					cion canbracic					
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero	5000	0.0	0.0	0.0	0.0	0.1	-0.3	0.4		
as found span	4921	79.4	816.8	800.3	16.5	817.9	798.6	19.3	0.9987	1.0021
as found 2nd	4921	39.7	411.7	403.3	8.3	409.1	398.7	10.3	1.0063	1.0117
as found 3rd	4980	19.8	203.7	199.6	4.1	200.8	195.8	5.0	1.0145	1.0194
new cyl resp										
calibrator zero										
high point										
second point										
third point										
as left zero										
as left span										
							Average C	orrection Factor		
Corrected As fo	ound NO _X =	817.8 ppb	NO =	798.9 ppb	* = > +/-5	% change initiates	investigation	*Percent Chan	ge NO _X =	-0.1%
Previous Respo	onse NO _X =	818.7 ppb	NO =	803.5 ppb				*Percent Chan	ge NO =	-0.6%
Baseline Corr 2	2nd pt $NO_X =$	409.0 ppb	NO =	399.0 ppb	As foun	d $NO_X r^2$:	0.999973	Nx SI: 1.0021	.33 Nx Int:	-1.834
Baseline Corr 3	Brd pt NO _X =	200.7 ppb	NO =	196.1 ppb	As foun	d NO r ² :	0.999967	NO SI: 0.9990	76 NO Int:	-2.282
					As foun	d $NO_2 r^2$:	0.999936	NO2 SI: 0.9966	666 NO ₂ Int:	1.545

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/lc) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero			0.0	0.4		
as found GPT point (400 ppb NO2)	804.6	416.5	404.6	404.4	1.0005	99.9%
as found GPT point (200 ppb NO2)	804.6	624.9	196.2	196.7	0.9975	100.2%
as found GPT point (100 ppb NO2)	804.6	696.0	125.1	128.2	0.9759	102.5%
1st GPT point (400 ppb O3)						
2nd GPT point (200 ppb O3)						
3rd GPT point (100 ppb O3)						
			A	verage Correction Factor		

Notes:

Conducted MPAFs for pump replacement.

Calibration Performed By:

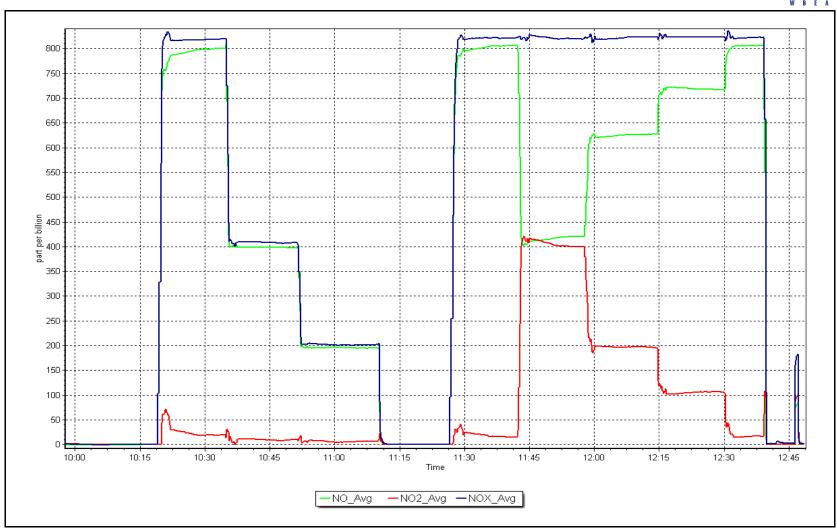
Denny Ray Estador

NO_x Calibration Plot

Date: June 14, 2023

Location: Jackfish 2/3







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Jackfish 2/3 June 15, 2023 Calibration Date:

Start time (MST): 9:56

Reason: Maintenance Station number: AMS27

Last Cal Date: June 14, 2023

End time (MST): 13:05

Calibration Standards

NO Gas Cylinder #: T2Y1P35 Cal Gas Expiry Date: December 11, 2023

NOX Cal Gas Conc: 51.44 NO Cal Gas Conc: 50.40 ppm ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 51.44 ppm Removed Gas NO Conc: 50.40 ppm

NOX gas Diff:

NO gas Diff: **API T700** Serial Number: Calibrator Model: 3811 ZAG make/model: **API T701** Serial Number: 135

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 722

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.080 1.099 NO bkgnd or offset: 0.2 -0.9 NOX coeff or slope: NOX bkgnd or offset: -0.2 1.072 1.082 0.7 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 3.9 4.9

Calibration Statistics

Start Finish NO_x Cal Slope: 1.000905 NO_x Cal Offset: -1.315764 NO Cal Slope: 1.008010 NO Cal Offset: -1.998764 NO₂ Cal Slope: 0.996976 NO₂ Cal Offset: 0.633893



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilu	ution Calibration	ı Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)		Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero										
as found span										
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
high point	4921	79.4	816.8	800.3	16.5	817.0	805.6	11.5	0.9998	0.9934
second point	4960	39.7	408.5	400.2	8.3	406.5	400.7	5.9	1.0048	0.9988
third point	4980	19.8	203.7	199.6	4.1	201.5	197.0	4.5	1.0110	1.0132
as left zero	5000	0.0	0.0	0.0	0.0	0.7	1.1	-0.4		
as left span	4921	79.4	816.8	417.2	413.4	816.0	416.5	399.6	1.0010	1.0017
							Average Co	orrection Factor	1.0052	1.0018
Corrected As fo	ound NO _X =	NA ppb	NO = N	A ppb	* = > +/-5%	change initiates i	nvestigation	*Percent Chang	ge NO _x =	NA
Previous Respo	onse NO _X =	NA ppb	NO = N	A ppb				*Percent Chang	ge NO =	NA
Baseline Corr 2	and pt $NO_X =$	NA ppb	NO = N	A ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	ord pt NO _X =	NA ppb	NO = N	A ppb	As found	NO r ² :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				G	iPT Calibration D)ata				
O3 Setpo	oint (ppb)	Indicated NO Refer concentration (p		ed NO Drop tration (ppb)	Calculated NO2 concentration (ppb		dicated NO2 stration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	0.95-1.05 Calibratio	erter Efficiency on Limit = 96-104%
as found	GPT zero									
as found GPT poi	int (400 ppb NO2)									
as found GPT poi	int (200 ppb NO2)									
as found GPT poi	nt (100 ppb NO2)									
1st GPT point	(400 ppb O3)	801.1		104.2	413.4		412.5	1.0022	2	99.8%
2nd GPT point	t (200 ppb O3)	801.1		515.6	202.0		202.3	0.9986	ĵ	100.1%
3rd GPT point	(100 ppb O3)	801.1	7	13.0	104.6		105.6	0.9907	7	100.9%

Notes:

Adjusted both zero and span. Pump was replaced.

Calibration Performed By: Denny Ray Estador



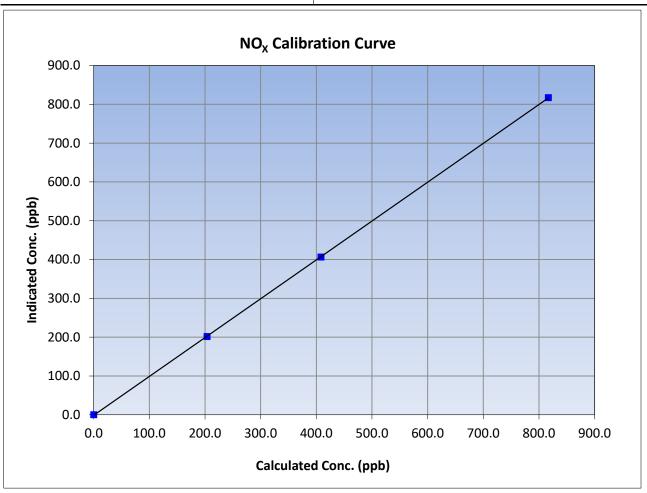
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: June 14, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 9:56 End Time (MST): 13:05 Analyzer serial #: Analyzer make: **API T200** 722

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999988	≥0.995	
816.8	817.0	0.9998	Correlation Coefficient	0.555500	20.555	
408.5	406.5	1.0048	Slope	1.000905	0.90 - 1.10	
203.7	201.5	1.0110	Slope	1.000905	0.90 - 1.10	
			Intercept	-1.315764	+/-20	





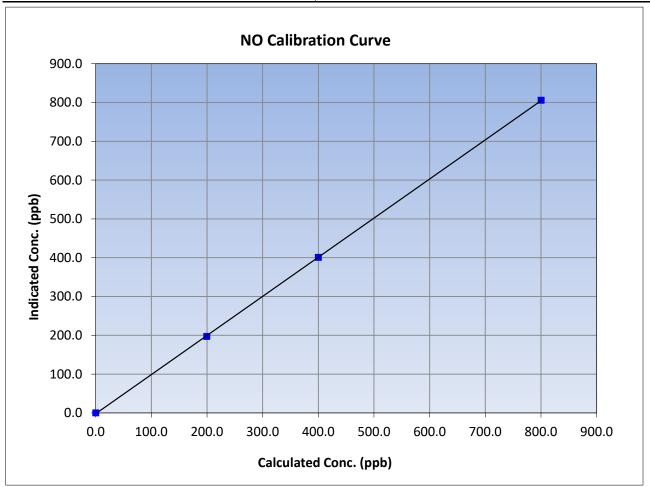
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: June 14, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 9:56 End Time (MST): 13:05 Analyzer make: **API T200** Analyzer serial #: 722

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999972	≥0.995
800.3	805.6	0.9934	Correlation Coefficient	0.555572	20.993
400.2	400.7	0.9988	Slope	1.008010	0.90 - 1.10
199.6	197.0	1.0132	Slope	1.008010	0.90 - 1.10
			Intercept	-1.998764	+/-20





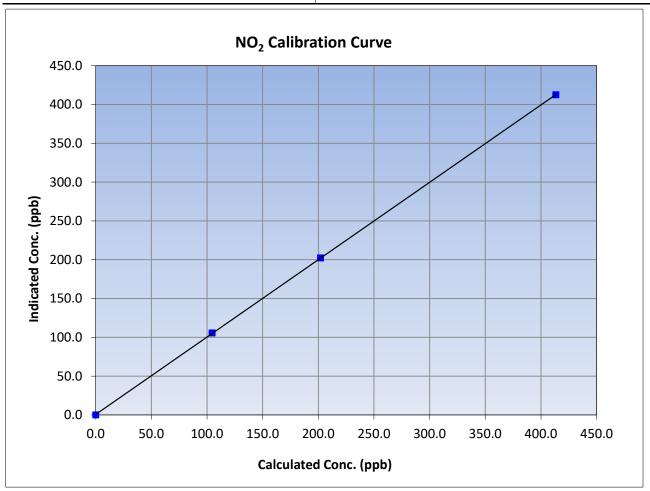
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 15, 2023 Previous Calibration: June 14, 2023 Station Name: Jackfish 2/3 Station Number: AMS27 Start Time (MST): 9:56 End Time (MST): 13:05 Analyzer serial #: Analyzer make: **API T200** 722

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>	
0.0	0.0		Correlation Coefficient	0.999989	≥0.995	
413.4	412.5	1.0022	Correlation Coefficient	0.555565	≥0.333	
202.0	202.3	0.9986	Slope	0.996976	0.90 - 1.10	
104.6	105.6	0.9907	Siope	0.550570	0.90 - 1.10	
			Intercept	0.633893	+/-20	

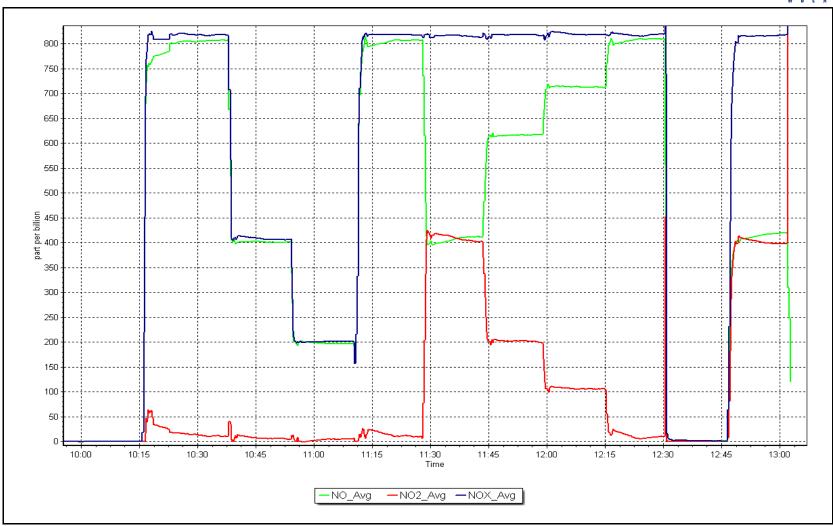


NO_x Calibration Plot

Date: June 15, 2023

Location: Jackfish 2/3







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS29 SURMONT 2 JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name:Surmont 2Station number:AMS29Calibration Date:June 1, 2023Last Cal Date:May 10, 2023Start time (MST):10:06End time (MST):11:45

Reason: As Found

Calibration Standards

Cal Gas Concentration: 49.21 ppm Cal Gas Exp Date: February 23, 2025

Cal Gas Cylinder #: CC356008

Removed Cal Gas Conc: 49.21 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1170050150

Analyzer Range 0 - 1000 ppb

<u>Start</u> <u>Finish</u> <u>Start</u> <u>Finish</u>

Calibration slope: 1.002228 Backgd or Offset: 12.1 12.1 Calibration intercept: -1.885142 Coeff or Slope: 0.916 0.916

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.3	
as found span	4919	81.3	800.1	787.1	1.017
as found 2nd point	4959	40.7	400.6	392.3	1.021
as found 3rd point	4979	20.3	199.8	194.7	1.026
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero					
as left span					

			e Correction Factor		
Baseline Corr As found:	787.40	Previous response	800.00	*% change	-1.6%
Baseline Corr 2nd AF pt:	392.60	AF Slope:	0.984591	AF Intercept:	-1.284908

Baseline Corr 3rd AF pt: 195.00 AF Correlation: 0.999992

* = > +/-5% change initiates investigation

Notes: MPAF's completed for pump changeout tomorrow.

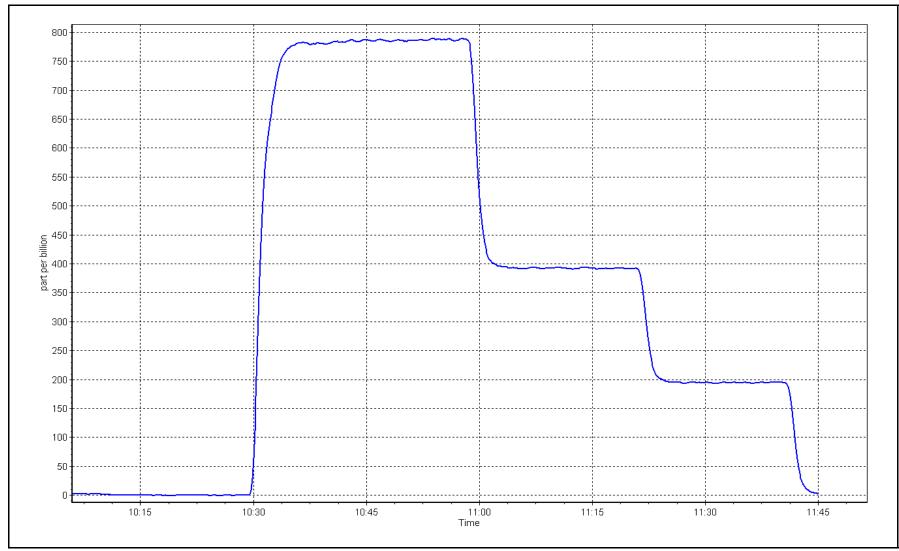
SO2 Calibration Plot

Date:

June 1, 2023

Location: Surmont 2







SO₂ Calibration Report

Version-01-2020

Station Information

Station Name:Surmont 2Station number:AMS29Calibration Date:June 6, 2023Last Cal Date:June 1, 2023Start time (MST):10:00End time (MST):13:48

Reason: Maintenance Replaced external pump

Calibration Standards

Cal Gas Concentration: 49.21 ppm Cal Gas Exp Date: February 23, 2025

Cal Gas Cylinder #: CC356008

Removed Cal Gas Conc: 49.21 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1170050150

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.001929 Backgd or Offset: 12.1 12.4 1.002228 0.942 Calibration intercept: -1.885142 -1.605425 Coeff or Slope: 0.916

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.2	
as found span	4919	81.3	800.1	787.5	1.016
as found 2nd point	4959	40.7	400.6	391.4	1.023
as found 3rd point	4979	20.3	199.8	193.8	1.031
new cylinder response					
calibrator zero	5000	0.0	0.0	0.2	
high point	4919	81.3	800.1	801.0	0.999
second point	4959	40.7	400.6	398.7	1.005
third point	4979	20.3	199.8	196.9	1.015
as left zero	5000	0.0	0.0	0.1	
as left span	4919	81.3	800.1	801.0	0.999
			Averag	ge Correction Factor	1.006
Baseline Corr As found:	787.70	Previous response	800.00	*% change	-1.6%
Baseline Corr 2nd AF pt:	391.60	AF Slope	: 0.985261	AF Intercept:	-1.844695
Baseline Corr 3rd AF pt:	194.00	AF Correlation	: 0.999978		
·				* = > +/-5% change initiat	tes investigation

Notes: Replaced external pump. Adjusted span. Changed sample inlet filter after MPAF's.



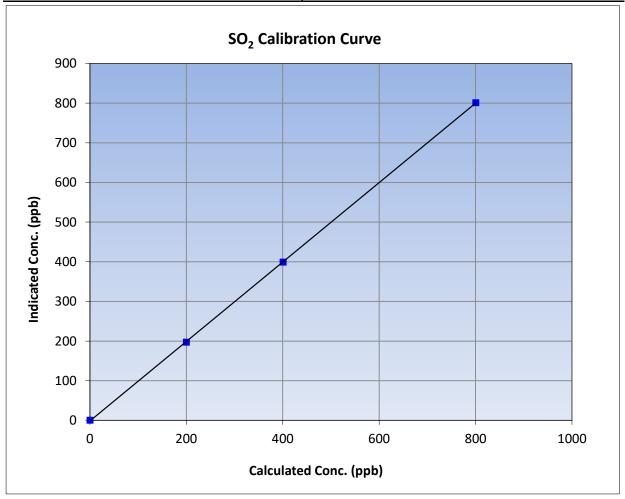
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 6, 2023 **Previous Calibration:** June 1, 2023 Station Name: Surmont 2 Station Number: AMS29 Start Time (MST): 10:00 End Time (MST): 13:48 Analyzer make: Thermo 43i Analyzer serial #: 1170050150

Calibration Data						
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>	
0.0	0.2		Correlation Coefficient	0.999977	≥0.995	
800.1	801.0	0.9989	Correlation Coefficient	0.555517	20.995	
400.6	398.7	1.0047	Slope	1.001929	0.90 - 1.10	
199.8	196.9	1.0148	Slope	1.001929	0.90 - 1.10	
			- Intercept	-1.605425	+/-30	



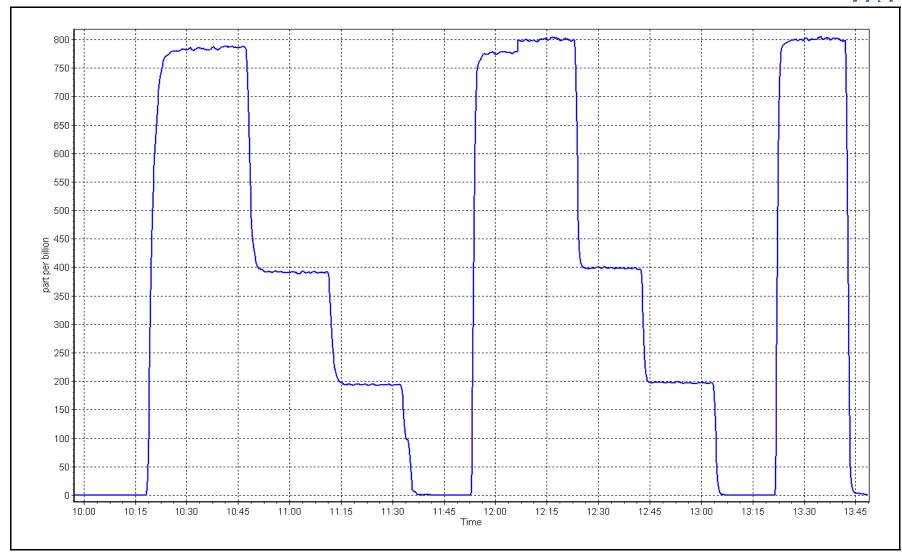
SO2 Calibration Plot

Date:

June 6, 2023

Location: Surmont 2







H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Surmont 2
Calibration Date: June 7, 2023
Start time (MST): 10:19
Reason: Routine

Station number: AMS29
Last Cal Date: May 9, 2023
End time (MST): 15:15

Calibration Standards

Cal Gas Concentration: 5.391 ppm Cal Gas Exp Date: January 4, 2025

Cal Gas Cylinder #: CC508338

Removed Cal Gas Conc: 5.391 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: CC508338 Diff between cyl: Calibrator Make/Model: Teledvne API T700 Serial Number: 547

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326170
Converter make: Global Converter serial #: 2022-223

Analyzer Range 0 - 100 ppb

Finish Start <u>Finish</u> <u>Start</u> 0.999622 Backgd or Offset: Calibration slope: 1.008319 0.82 0.82 -0.002939 Calibration intercept: -0.382705 Coeff or Slope: 1.046 1.034

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.1	
as found span	4926	74.2	80.0	79.2	1.009
as found 2nd point	4963	37.2	40.1	39.4	1.015
as found 3rd point	4982	18.6	20.1	19.6	1.018
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4926	74.2	80.0	79.9	1.001
second point	4963	37.2	40.1	40.2	0.998
third point	4982	18.6	20.1	20.1	0.998
as left zero	5000	0.0	0.0	0.0	
as left span	4926	74.2	80.0	79.7	1.004
SO2 Scrubber Check	4919	81.3	813.0	0.0	
Date of last scrubber cha	nge:			Ave Corr Factor	0.999
Date of last converter eff		efficiency			

Date of last scrubber change	2:			Ave Corr Factor	0.999
Date of last converter efficie	ency test:			ef	ficiency
Baseline Corr As found:	79.3	Prev response:	80.29	*% change:	-1.2%

Baseline Corr 2nd AF pt: 39.5 AF Slope: 0.991611
Baseline Corr 3rd AF pt: 19.7 AF Correlation: 0.999986

* = > +/-5% change initiates investigation

AF Intercept:

Notes: Changed sample inlet filter after as founds. SOx scrubber check done after calibrator zero.

Adjusted span.

Calibration Performed By: Braiden Boutilier

-0.22254



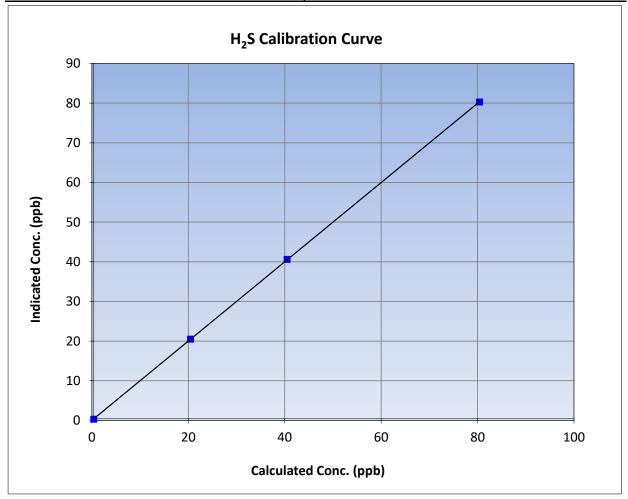
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 7, 2023 **Previous Calibration:** May 9, 2023 Station Name: Surmont 2 Station Number: AMS29 Start Time (MST): 10:19 End Time (MST): 15:15 Analyzer make: Thermo 43iQ-TLE Analyzer serial #: 1200326170

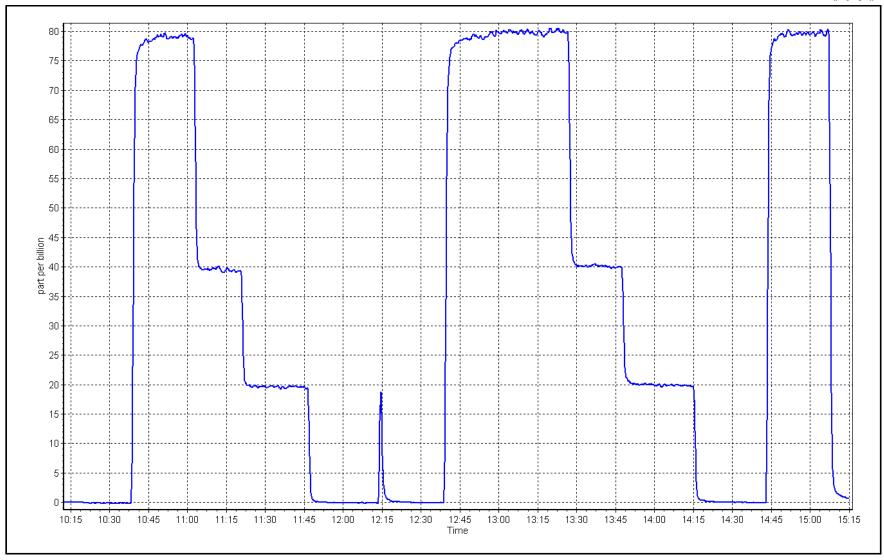
Calibration Data						
		Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>	
0.0	-0.1		Correlation Coefficient	0.999992	≥0.995	
80.0	79.9	1.0013	Correlation Coefficient	0.333332	20.993	
40.1	40.2	0.9977	Slope	0.999622	0.90 - 1.10	
20.1	20.1	0.9977	Slope	0.999022	0.90 - 1.10	
			- Intercept	-0.002939	+/-3	



Date: June 7, 2023

Location: Surmont 2







THC Calibration Report

Version-01-2020

Station Information

Station Name: Surmont 2
Calibration Date: June 1, 2023
Start time (MST): 10:06
Reason: As Found

Station number: AMS29 Last Cal Date: May 10, 2023

End time (MST): 11:45

Calibration Standards

Gas Cert Reference: CC356008 Cal Gas Expiry Date: February 23, 2025

CH4 Cal Gas Conc. 499.0 ppm CH4 Equiv Conc. 1064.7 ppm

C3H8 Cal Gas Conc. 205.7 ppm

Removed Gas Cert: NA Removed Gas Expiry: NA

Removed CH4 Conc. 499.0 ppm CH4 Equiv Conc. 1064.7 ppm

Removed C3H8 Conc. 205.7 ppm Diff between cyl:

Calibrator Make/Model: Teledyne API T700 Serial Number: 5472 ZAG Make/Model: Teledyne API T701 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 51i-LT Analyzer serial #: 1170050149

Analyzer Range: 0 - 20 ppm

Start Finish Start Finish

Calibration slope: 1.002670 Background: 4.88 4.88 Calibration intercept: -0.072027 Coefficient: 5.485 5.485

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.09	
as found span	4918	81.3	17.31	15.83	1.094
as found 2nd point	4959	40.7	8.67	7.92	1.095
as found 3rd point	4979	20.3	4.32	3.83	1.128
new cylinder response					
calibrator zero					
high point					
second point					
third point					
as left zero				·	
as left span					

			Ave	erage Correction Factor	
Baseline Corr As found:	15.92	Previous response	17.29	*% change	-8.6%
Baseline Corr 2nd AF pt:	8.00	AF Slope:	0.920632	AF Intercept:	-0.101503
Baseline Corr 3rd AF pt:	3.92	AF Correlation:	0.999970		
				$* = > \pm/-5\%$ change initiates	investigation

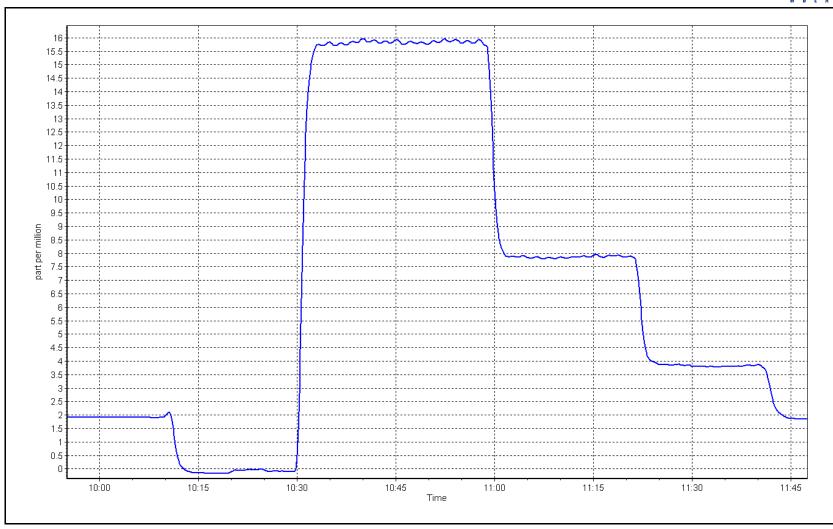
Notes: MPAF's done for pump change tomorrow.

THC Calibration Plot

Date: June 1, 2023

Location: Surmont 2







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Surmont 2
Calibration Date: June 21, 2023

Start time (MST): 9:25
Reason: Routine

Station number: AMS29 Last Cal Date: May 11, 2023 End time (MST): 14:22

Calibration Standards

NO Gas Cylinder #: T12YYFE Cal Gas Expiry Date: October 30, 2024

NOX Cal Gas Conc: 47.46 ppm NO Cal Gas Conc: 47.46 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 47.46 ppm Removed Gas NO Conc: 47.46 ppm

NOX gas Diff:

Calibrator Model: Teledyne API T700
ZAG make/model: Teledyne API T701

NO gas Diff: Serial Number: 5472

Serial Number: 5472 Serial Number: 4297

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1170050148

NOX Range (ppb): 0 - 1000 ppb

	<u>Start</u>	<u>Finish</u>		<u>Start</u>	<u>Finish</u>
NO coeff or slope:	1.370	1.370	NO bkgnd or offset:	1.3	1.3
NOX coeff or slope:	0.995	0.995	NOX bkgnd or offset:	1.4	1.4
NO2 coeff or slope:	1.000	1.000	Reaction cell Press:	173.2	171.7

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.002627	1.008735
NO _x Cal Offset:	-0.313069	0.025730
NO Cal Slope:	1.004857	1.008047
NO Cal Offset:	-1.492939	-0.733798
NO ₂ Cal Slope:	0.995411	0.995558
NO ₂ Cal Offset:	-0.294557	-0.127452



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilı	ution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow co	alculated NOx oncentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.1		
as found span	4916	84.2	799.2	799.2	0.0	805.0	804.0	0.9	0.9928	0.9940
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	0.3	0.2	0.2		
high point	4916	84.2	799.2	799.2	0.0	806.0	805.0	0.7	0.9916	0.9928
second point	4958	42.1	399.6	399.6	0.0	404.0	402.7	1.4	0.9891	0.9923
third point	4979	21.1	200.3	200.3	0.0	201.1	199.5	1.7	0.9959	1.0039
as left zero	5000	0.0	0.0	0.0	0.0	0.2	0.1	0.1		
as left span	4916	84.2	799.2	404.0	395.2	804.0	406.2	398.1	0.9940	0.9946
							Average C	Correction Factor	0.9922	0.9963
Corrected As fo	ound NO _X =	804.9 ppb	NO =	803.9 ppb	* = > +/-5%	% change initiates in	investigation	*Percent Chang	ge NO _X =	0.5%
Previous Respo	onse NO _x =	801.0 ppb	NO =	801.6 ppb				*Percent Chang	ge NO =	0.3%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	$3rd pt NO_X =$	NA ppb	NO =	NA ppb	As found	d NO r^2 :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
		-		e	GPT Calibration I	Data				
O3 Setpo	oint (ppb)	Indicated NO Referen concentration (ppb)		cated NO Drop entration (ppb)	Calculated NO concentration (ppt		ndicated NO2 ntration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05	erter Efficiency on Limit = 96-104%
as found	d GPT zero									
as found GPT poi	oint (400 ppb NO2)									
as found GPT poi	oint (200 ppb NO2)									
as found GPT poi	oint (100 ppb NO2)									
1st GPT point	t (400 ppb O3)	801.0		405.8	395.2		393.8	1.0036	<u>5</u>	99.6%
2 - I CDT '-	nt (200 ppb O3)	801.0		615.7	185.3		183.1	1.0120)	98.8%
2na GPT poin	· (1-1- · 7									
•	nt (100 ppb O3)	801.0		708.3	92.7	- <u>-</u>	92.6	1.0011	1	99.9%

Notes:

Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By:

Braiden Boutilier



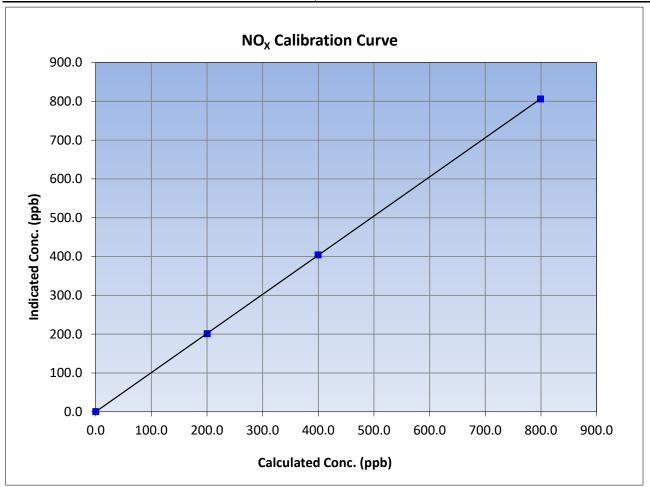
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 21, 2023 **Previous Calibration:** May 11, 2023 Station Name: Station Number: AMS29 Surmont 2 Start Time (MST): 9:25 End Time (MST): 14:22 Analyzer serial #: Analyzer make: Thermo 42i 1170050148

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.3		Correlation Coefficient	0.999995	≥0.995
799.2	806.0	0.9916	Correlation Coefficient	0.555555	20.993
399.6	404.0	0.9891	Slope	1.008735	0.90 - 1.10
200.3	201.1	0.9959	Slope	1.006755	0.90 - 1.10
			Intercept	0.025730	+/-20





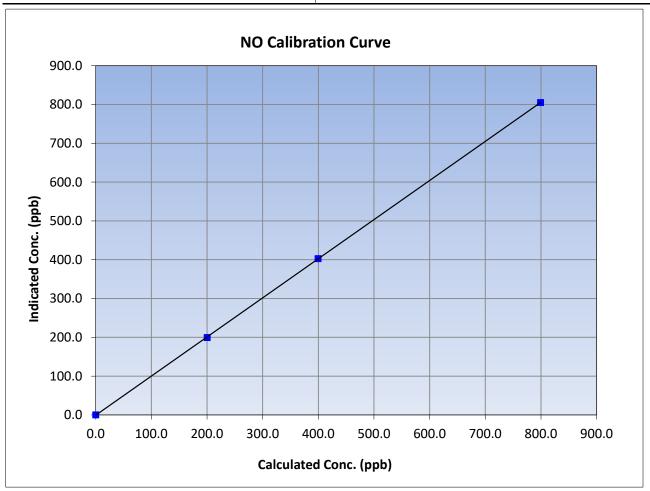
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 21, 2023 Previous Calibration: May 11, 2023 Station Name: Surmont 2 Station Number: AMS29 Start Time (MST): 9:25 End Time (MST): 14:22 Analyzer make: Thermo 42i Analyzer serial #: 1170050148

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999989	≥0.995
799.2	805.0	0.9928	Correlation Coefficient	0.555505	20.333
399.6	402.7	0.9923	Slope	1.008047	0.90 - 1.10
200.3	199.5	1.0039	Slope	1.006047	0.90 - 1.10
			Intercept	-0.733798	+/-20





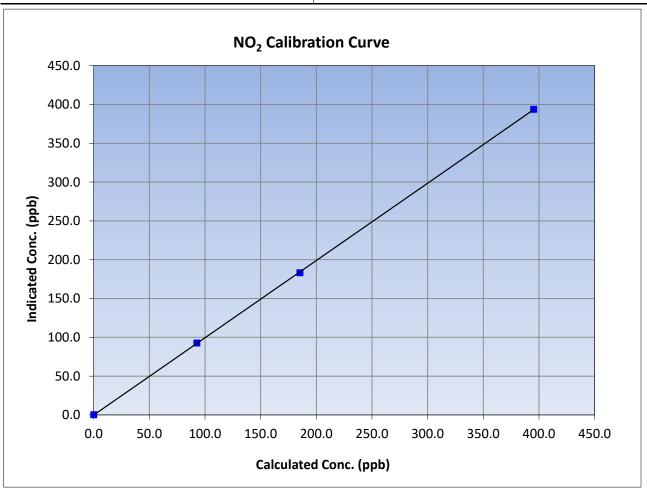
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 21, 2023 Previous Calibration: May 11, 2023 Station Name: Station Number: AMS29 Surmont 2 Start Time (MST): 9:25 End Time (MST): 14:22 Analyzer serial #: Analyzer make: Thermo 42i 1170050148

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	0.2		Correlation Coefficient	0.999975	≥0.995
395.2	393.8	1.0036	Correlation Coefficient	0.999973	20.333
185.3	183.1	1.0120	Slope	0.995558	0.90 - 1.10
92.7	92.6	1.0011	Slope	0.335556	0.90 - 1.10
			Intercept	-0.127452	+/-20

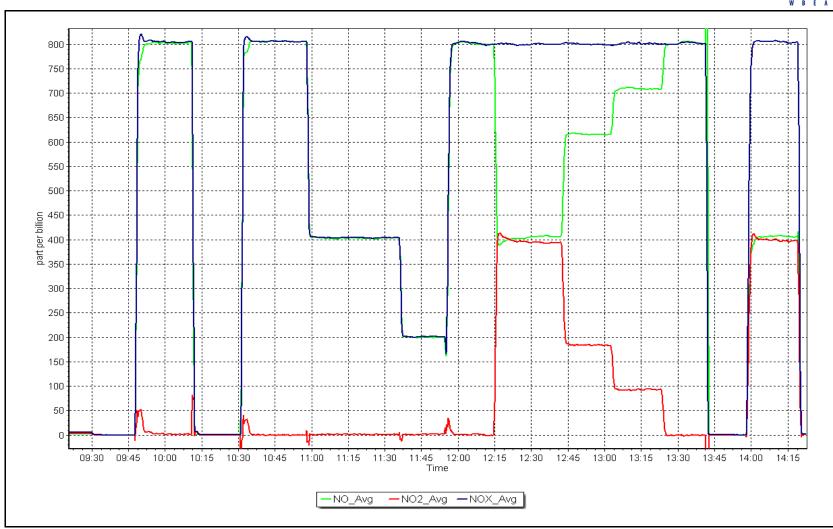


NO_x Calibration Plot

Date: June 21, 2023

Location: Surmont 2







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information	1			
Station Name:	Surmont 2		Station number:	AMS 29		
Calibration Date:	June 21, 2023		Last Cal Date:	•)23	
Start time (MST):	10:13		End time (MST):	11:56		
Analyzer Make:	API T640		S/N:	253		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Alicat FP-25BT		S/N:	388750		
Temp/RH standard:	Alicat FP-25BT		S/N:	388750		
		Monthly Calibration T	est			
<u>Parameter</u>	As found	<u>Measured</u>	<u>As left</u>		<u>Adjusted</u>	(Limits)
T (°C)	12.0	11.36	12.0			+/- 2 °C
P (mmHg)	709.1	710.47	709.1			+/- 10 mmHg
flow (LPM)	5.00	5.005	5.00			+/- 0.25 LPM
Leak Test:	Date of check:	June 21, 2023	Last Cal Date:	April 2	6, 2023	
	PM w/o HEPA:	2.5	PM w/ HEPA:)	<0.2 ug/m3
Note: this leak check will be			serve as the pre mai	ntenance l	eak check	
Inlet cleaning:	Inlet Head					
		Quarterly Calibration 1				
Parameter	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	11.9	12.0	11.0		✓	11.3 +/- 0.5
Post-maintenance		PM w/o HEPA:	2.5	w/ HEPA:		0.0
Date Optical Cham	-	June 21, 2023 June 21, 2023				<0.2 ug/m3
Disposable Filte	r Changed:	June 21, 2	:023			
		Annual Maintenanc	_			
		Annual Maintenanc	е			
Date Sample Tub	e Cleaned:	September 3	0, 2022			
Date RH/T Sensor Cleaned:		October 6,	2022			
		Adjusted PMT ne	ak, both leak checks	nassed		
Notes:		,	, Doi: Tour officers	F-200001		
Calibration by:	Braiden Boutilier					

W R E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Version-10-2022

Station Information

Station Name: Surmont 2 Station Number: AMS 29

Calibration Date: June 7, 2023 Prev Cal Date: December 16, 2022

Start Time (MST): 12:22 End Time (MST): 14:20
Tower Height (m): 10.0 Reason: Routine

Wind Speed Information

Sensor make/model: Met One 010C-1 Serial Number: N10022 WS Calibrator: MetOne 053 Serial Number: CA 03988

% Error Shaft RPM Calculated Speed (K/hr) (Cv) Indicated Speed (K/hr) (Iv) *Limit = +/- 1.5%* 0.0 0.0 0 200 20.2 20.1 -0.2% 400 39.4 39.5 0.5% 600 58.6 58.5 0.0% 800 77.8 77.8 0.1%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)		0.999996	≥0.9995
Calculated slope		0.998856	0.90 - 1.10
Calculated intercept		0.000701	+/- 2

Wind Direction Information

Sensor make/model: Met One 020C-1 Serial Number: P22885

As Found Declination (deg east of True North): 13.2 As Left Declination (deg east of True North): 13.2 Solar noon time (MST): 12:22 Calc Declination*: 13.2 Degrees

Deadband calc: -4.7 degrees (Limit 4 deg) *- calculated declination as per NOAA website

% Error (based on 357° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1.0%
0	-0.2	
90	84.8	-1.5%
180	178.6	-0.4%
270	274.9	1.4%
357	361.5	1.3%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)			≥0.9995
Calculated slope		0.978289	0.90 - 1.10
Calculated intercept		3.412775	+/- 4

Notes: WD sensor out of compliance. Will replace sensor on June 8. Tower verified and aligned with solar noon.

W R E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Version-10-2022

Station Information

Surmont 2 Station Name: Station Number: **AMS 29** Prev Cal Date: Calibration Date: June 8, 2023 June 7, 2023 Start Time (MST): 11:06 End Time (MST): 11:18 Tower Height (m): 10.0 Reason: Removal

Wind Speed Information

Sensor make/model: Serial Number: WS Calibrator: Serial Number:

% Error
Shaft RPM Calculated Speed (K/hr) (Cv) Indicated Speed (K/hr) (Iv) Limit = +/- 1.5%

StartFinishLimitsCorrel Coeff (r^2)≥0.9995Calculated slope0.90 - 1.10Calculated intercept+/- 2

Wind Direction Information

Sensor make/model: Met One 020C-1 Serial Number: P22885

As Found Declination (deg east of True North): 13.2 As Left Declination (deg east of True North): 13.2 Solar noon time (MST): 12:22 Calc Declination*: 13.2 Degrees

Deadband calc: -5.4 degrees (Limit 4 deg) *- calculated declination as per NOAA website

% Error (based on 357° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1.0%
0	-0.4	
90	85.8	-1.2%
180	179.6	-0.1%
270	275.4	1.5%
357	362.0	1.4%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)			≥0.9995
Calculated slope		0.977306	0.90 - 1.10
Calculated intercept		3.015779	+/- 4

Notes: As founds before removal.

W B E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Version-10-2022

Station Information

Surmont 2 Station Name: Station Number: **AMS 29** June 8, 2023 Prev Cal Date: Calibration Date: June 7, 2023 Start Time (MST): 11:18 End Time (MST): 12:10 Tower Height (m): 10.0 Reason: Install

Wind Speed Information

Sensor make/model: Serial Number: WS Calibrator: Serial Number:

% Error
Shaft RPM Calculated Speed (K/hr) (Cv) Indicated Speed (K/hr) (Iv) Limit = +/- 1.5%

Wind Direction Information

Sensor make/model: Met One 020C-1 Serial Number: A2005

As Found Declination (deg east of True North): 13.2 As Left Declination (deg east of True North): 13.2 Solar noon time (MST): 12:22 Calc Declination*: 13.2 Degrees

Deadband calc: 0.7 degrees (Limit 4 deg) *- calculated declination as per NOAA website

% Error (based on 357° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1.0%
0	-0.2	
90	88.6	-0.4%
180	179.6	-0.1%
270	270.0	0.0%
357	356.1	-0.3%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)			≥0.9995
Calculated slope		0.999883	0.90 - 1.10
Calculated intercept		0.604273	+/- 4

Notes: WD install. No issues to note. Realigned tower using solar noon.



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS30 ELLS RIVER JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023

SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Ells River Calibration Date: June 2, 2023 Start time (MST): 9:16 Routine Reason:

Station number: **AMS 30** Last Cal Date: May 5, 2023

December 29, 2028

End time (MST): 12:16

Cal Gas Exp Date:

Rem Gas Exp Date:

Calibration Standards

Cal Gas Concentration: 50.53

Cal Gas Cylinder #: CC494126

Removed Cal Gas Conc: 50.53 Removed Gas Cyl #:

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701H**

Baseline Corr As found:

ppm

ppm

Diff between cyl: Serial Number: 3061 Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1008841397

Analyzer Range 0 - 1000 ppb

Finish Start

Calibration slope: 1.008699 1.010127 Calibration intercept: -2.796032 -2.796062

<u>Start</u> Backgd or Offset: 8.9 Coeff or Slope: 0.988 **Finish** 9.5 0.988

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)		Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	
as found span	4921	79.2	800.4	805.0	0.994
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.3	
high point	4921	79.2	800.4	807.0	0.992
second point	4960	39.6	400.2	400.0	1.001
third point	4980	19.8	200.1	197.0	1.016
as left zero	5000	0.0	0.0	-0.3	
as left span	4921	79.2	800.4	812.0	0.986
			Averag	ge Correction Factor	1.003

804.53

Previous response *% change Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept: NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Adjusted the zero only.

Calibration Performed By: **Denny Ray Estador**

805.00

0.1%



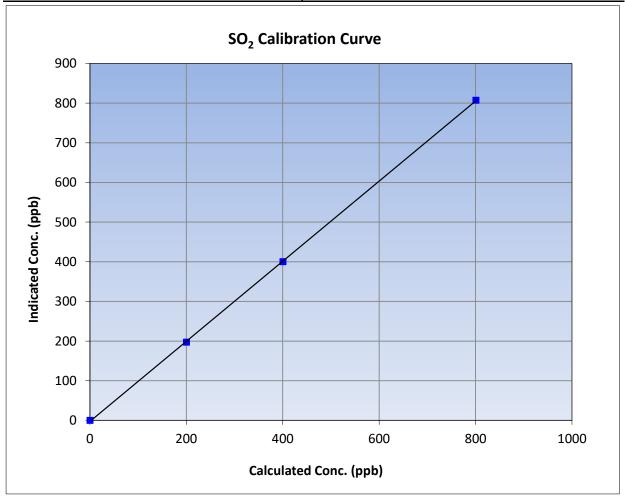
SO₂ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 2, 2023 **Previous Calibration:** May 5, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:16 End Time (MST): 12:16 Analyzer make: Thermo 43i Analyzer serial #: 1008841397

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0	-0.3		Correlation Coefficient	0.999956	≥0.995		
800.4	807.0	0.9918	Correlation Coefficient	0.555550	20.333		
400.2	400.0	1.0006	Slope	1.010127	0.90 - 1.10		
200.1	197.0	1.0158	Siope		0.90 - 1.10		
			Intercept	-2.796062	+/-30		



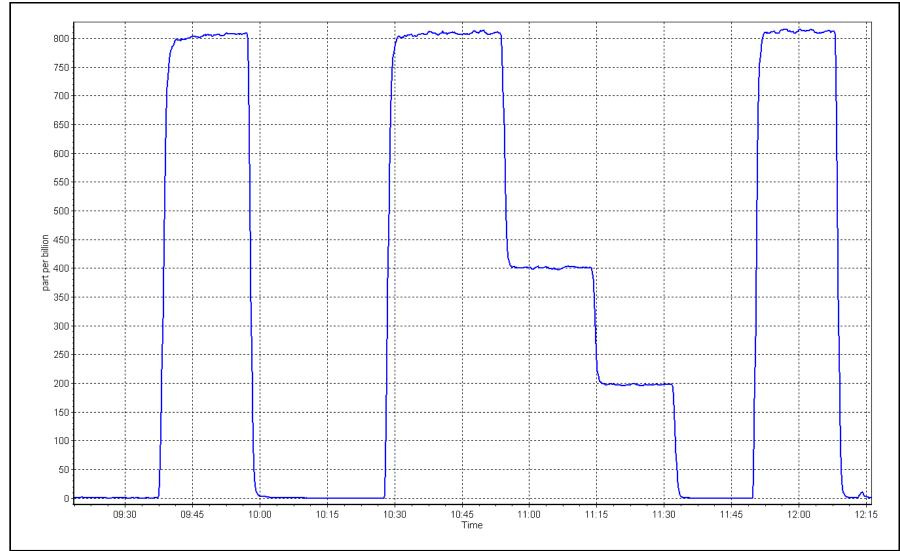
SO2 Calibration Plot

Date:

June 2, 2023

Location: Ells River





W B E A

Wood Buffalo Environmental Association

TRS Calibration Report

Version-11-2021

Station Information

Station Name: Ells River
Calibration Date: June 12, 2023
Start time (MST): 9:16
Reason: Routine

Station number: AMS30 Last Cal Date: May 10, 2023 End time (MST): 13:16

Calibration Standards

Cal Gas Concentration: 5.08 ppm Cal Gas Exp Date: February 9, 2024

Cal Gas Cylinder #: EY0002443

Removed Cal Gas Conc: 5.08 ppm Rem Gas Exp Date: Removed Gas Cyl #: Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3061 ZAG Make/Model: API T701H Serial Number: 358

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1410661331

Converter make: CDN - 101 Converter serial #: 562

Analyzer Range 0 - 100 ppb

<u>Start</u> **Finish Start** <u>Finish</u> Calibration slope: 1.007352 1.003207 Backgd or Offset: 1.59 1.58 -0.139148 Calibration intercept: -0.159242 Coeff or Slope: 1.107 1.136

TRS As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.0	
as found span	4921	78.7	80.0	78.0	1.025
as found 2nd point	4961	39.4	40.0	39.1	1.024
as found 3rd point	4980	19.7	20.0	19.3	1.037
new cylinder response					

TRS Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	0.1	
high point	4921	78.7	80.0	80.2	0.997
second point	4961	39.4	40.0	39.9	1.003
third point	4980	19.7	20.0	19.7	1.016
as left zero	5000	0.0	0.0	0.1	
as left span	4921	78.7	80.0	80.0	1.000
SO2 Scrubber Check	4921	79.2	800.4	0.0	
Date of last scrubber chan	ge:	N/A		Ave Corr Factor	1.005
Date of last converter effic	ciency test:	N/A		95.1%	efficiency

Baseline Corr As found: 78.0 80.39 -3.1% Prev response: *% change: Baseline Corr 2nd AF pt: -0.078748 39.1 AF Slope: 0.976483 AF Intercept: 0.999987 Baseline Corr 3rd AF pt: AF Correlation: 19.3

* = > +/-5% change initiates investigation

Notes: Adjusted the span only.

Calibration Performed By: Denny Ray Estador



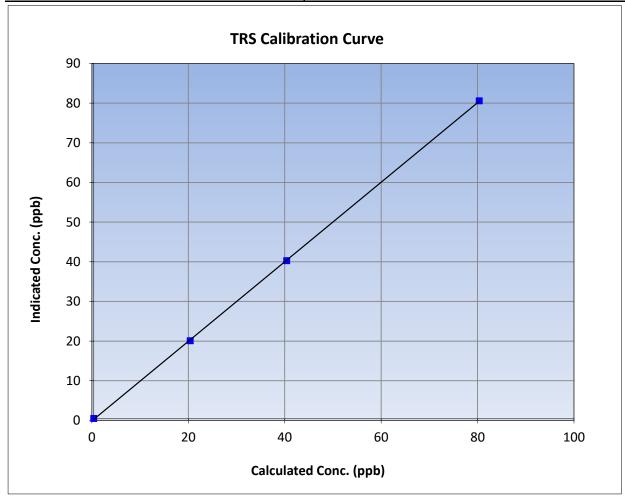
TRS Calibration Summary

Version-11-2021

Station Information

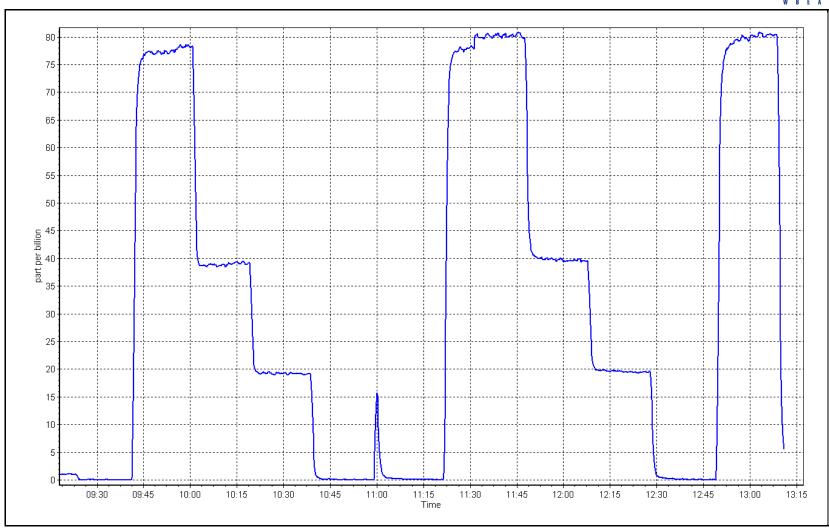
Previous Calibration: Calibration Date: June 12, 2023 May 10, 2023 Station Name: Ells River Station Number: AMS30 Start Time (MST): 9:16 End Time (MST): 13:16 Analyzer make: Thermo 43i TLE Analyzer serial #: 1410661331

Calibration Data							
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.0	0.1		Correlation Coefficient	0.999959	≥0.995		
80.0	80.2	0.9971	Correlation Coefficient	0.55555	20.333		
40.0	39.9	1.0032	Slope	1.003207	0.90 - 1.10		
20.0	19.7	1.0161	Slope	1.003207	0.90 - 1.10		
			- Intercept	-0.139148	+/-3		



Date: June 12, 2023 Location: Ells River







THC / CH₄ / NMHC Calibration Report

Version-01-2020

Station Information

Station Name: Ells River
Calibration Date: June 2, 2023
Start time (MST): 9:16
Reason: Routine

Station number: AMS 30 Last Cal Date: May 26, 2023 End time (MST): 12:16

211d time (14151). 12.1

Removed Gas Expiry:

Calibration Standards

Gas Cert Reference: CC494126 Cal Gas Expiry Date: December 29, 2028 CH4 Cal Gas Conc. 499.7 ppm CH4 Equiv Conc. 1075.0 ppm

C3H8 Cal Gas Conc. 209.2 ppm

Removed Gas Cert:

Removed CH4 Conc. 499.7 ppm CH4 Equiv Conc. 1075.0 ppm

Removed C3H8 Conc. 209.2 ppm Diff between cyl (THC): Diff between cyl (CH $_4$): Diff between cyl (NM):

Calibrator Model: API T700 Serial Number: 3061 ZAG make/model: API T701H Serial Number: 358

Analyzer Information

Analyzer make: Thermo 55i Analyzer serial #: 1181490018

THC Range (ppm): 0 - 20 ppm

NMHC Range (ppm): 0 - 10 ppm CH4 Range (ppm): 0 - 10 ppm

Start Finish **Start** Finish 0.000241 CH4 SP Ratio: 0.000238 NMHC SP Ratio: 4.39E-05 4.51E-05 CH4 Retention time: 14.2 NMHC Peak Area: 14.2 207620 202169

THC Calibration Data

Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc) Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.2	17.03	16.66	1.022
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.2	17.03	17.04	0.999
second point	4960	39.6	8.51	8.41	1.013
third point	4980	19.8	4.26	4.13	1.031
as left zero	5000	0.0	0.00	0.00	
as left span	4921	79.2	17.03	17.06	0.998
			,	Average Correction Factor	1.014
Baseline Corr AF:	16.66	Prev response	17.00	*% change	-2.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	tes investigation



as left span

Baseline Corr AF:

Wood Buffalo Environmental Association

THC / CH₄ / NMHC Calibration Report

Version-01-2020

		NMHC Calibr	ation Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0	0.00	0.00	
as found span	4921	79.2	9.11	8.87	1.028
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0	0.00	0.00	
high point	4921	79.2	9.11	9.11	1.000
second point	4960	39.6	4.56	4.50	1.012
third point	4980	19.8	2.28	2.20	1.036
as left zero	5000	0	0.00	0.00	
as left span	4921	79.2	9.11	9.12	0.999
			Avera	age Correction Factor	1.016
Baseline Corr AF:	8.87	Prev response	9.14	*% change	-3.0%
Baseline Corr 2nd AF:	NA	AF Slope:		AF Intercept:	
Baseline Corr 3rd AF:	NA	AF Correlation:		* = > +/-5% change initiat	es investigation
		CH4 Calibra	tion Data		
Set Point	Dil air flow rate	Source gas flow rate	Calc conc (ppm) (Cc)	Ind conc (ppm) (Ic)	CF <i>Limit= 0.95-1.05</i>
as found zero	5000	0.0	0.00	0.00	
as found span	4921	79.2	7.91	7.79	1.016
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4921	79.2	7.91	7.93	0.998
second point	4960	39.6	3.96	3.91	1.013
third point	4980	19.8	1.98	1.93	1.026
as left zero	5000	0.0	0.00	0.00	

Baseline Corr 2nd AF:	NA	AF Slope:	AF Intercept:					
Baseline Corr 3rd AF:	NA	AF Correlation:	* = > +/-5% change initiates investigation					
Calibration Statistics								
		<u>Start</u>	<u>Finish</u>					
THC Cal Slope:		1.000973	1.002469					
THC Cal Offset:		-0.047539	-0.074938					
CH4 Cal Slope:		0.995687	1.003253					
CH4 Cal Offset:		-0.021757	-0.032957					
NMHC Cal Slope:		1.005200	1.001801					
NMHC Cal Offset:		-0.024582	-0.041781					

7.91

7.86

Notes: Adjusted the span only.

79.2

Prev response

Calibration Performed By: Denny Ray Estador

4921

7.79

0.997

1.012

-0.9%

7.94

*% change

Average Correction Factor



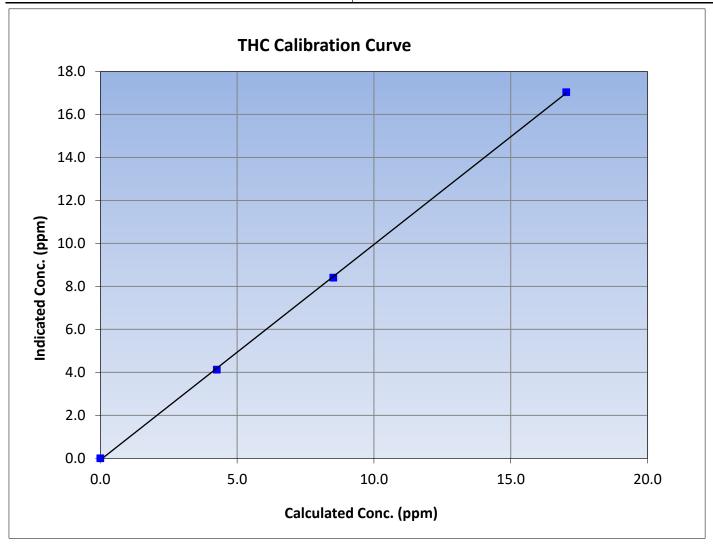
THC Calibration Summary

Version-01-2020

Station Information

June 2, 2023 **Previous Calibration:** Calibration Date: May 26, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:16 End Time (MST): 12:16 Analyzer make: Analyzer serial #: 1181490018 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999910	≥0.995
17.03	17.04	0.9994	Correlation Coemicient	0.999910	20.333
8.51	8.41	1.0127	Slope	1.002469	0.90 - 1.10
4.26	4.13	1.0313	Slope	1.002409	0.90 - 1.10
			Intercept	-0.074938	+/-0.5





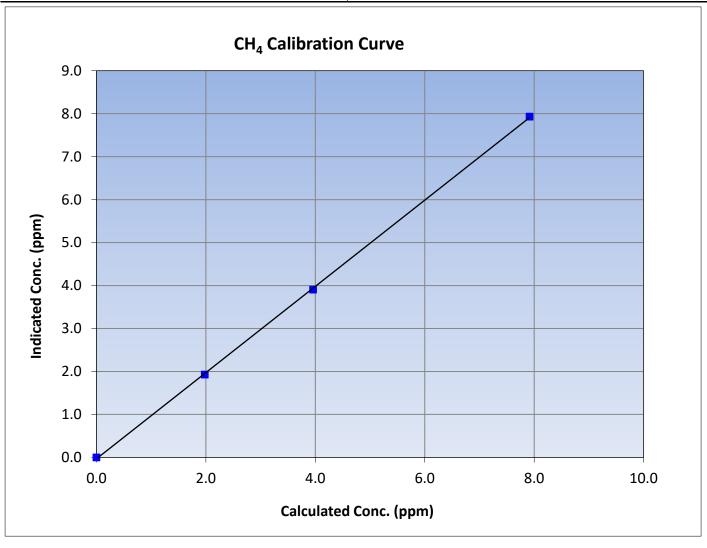
CH₄ Calibration Summary

Version-01-2020

Station Information

Calibration Date: June 2, 2023 **Previous Calibration:** May 26, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:16 End Time (MST): 12:16 Analyzer make: Analyzer serial #: 1181490018 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999912	≥0.995
7.91	7.93	0.9982	Correlation Coemicient	0.999912	20.333
3.96	3.91	1.0130	Slope	1.003253	0.90 - 1.10
1.98	1.93	1.0259	Slope	1.003233	0.90 - 1.10
			Intercept	-0.032957	+/-0.5





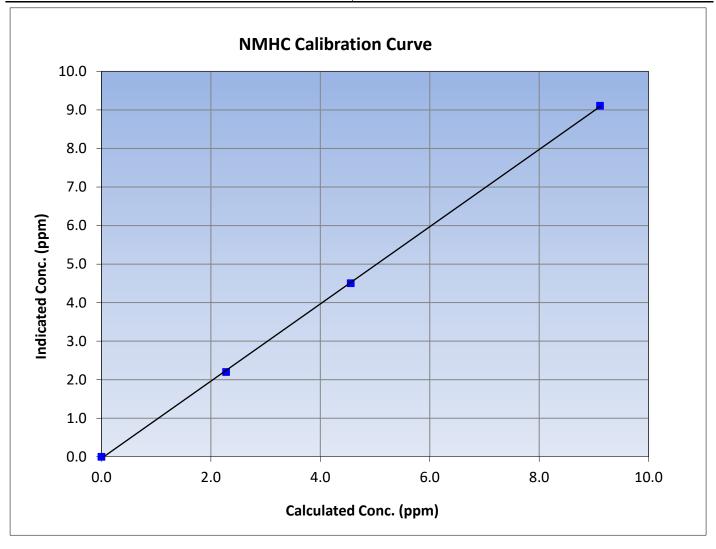
NMHC Calibration Summary

Version-01-2020

Station Information

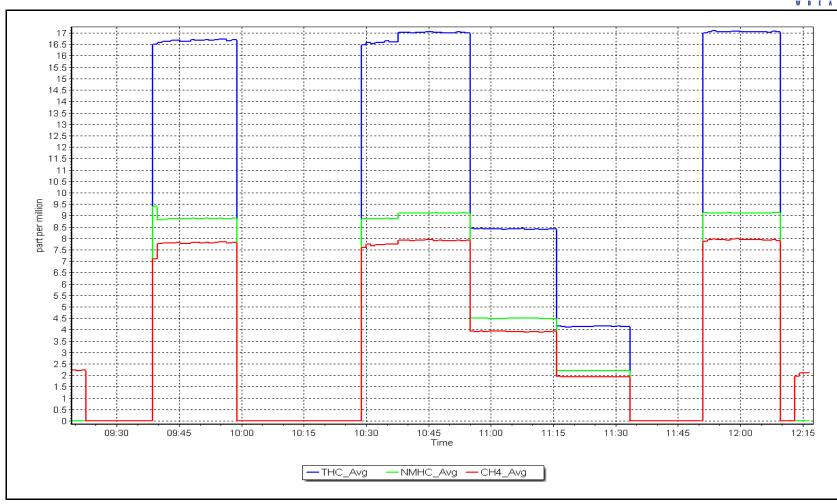
June 2, 2023 Calibration Date: **Previous Calibration:** May 26, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 9:16 End Time (MST): 12:16 Analyzer make: Analyzer serial #: 1181490018 Thermo 55i

Calculated concentration (ppm) (Cc)	Indicated concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Eval	uation	<u>Limits</u>
0.00	0.00		Correlation Coefficient	0.999904	≥0.995
9.11	9.11	1.0005	Correlation Coemicient	0.333304	20.993
4.56	4.50	1.0122	Slope	1.001801	0.90 - 1.10
2.28	2.20	1.0361	Зюре	1.001801	0.30 - 1.10
			Intercept	-0.041781	+/-0.5



NMHC Calibration Plot Date: June 2, 2023 Location: Ells River







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Ells River Calibration Date: June 6, 2023 8:49

Start time (MST): Reason: Routine Station number: AMS 30 Last Cal Date: May 11, 2023 End time (MST): 13:20

Calibration Standards

T2Y1P2R NO Gas Cylinder #: Cal Gas Expiry Date: December 11, 2023 NOX Cal Gas Conc: 50.83 ppm ppm

Removed Cylinder #:

Removed Gas NOX Conc: 50.83

ppm

NOX gas Diff:

API T700 Calibrator Model: ZAG make/model: **API T701H**

NO Cal Gas Conc: 49.97

Removed Gas Exp Date:

Removed Gas NO Conc: 49.97 ppm

> NO gas Diff: Serial Number: 3061 Serial Number: 358

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 710321429

NOX Range (ppb): 0 - 1000 ppb

<u>Start</u> **Finish** <u>Start</u> **Finish** NO coeff or slope: 1.051 1.051 NO bkgnd or offset: 12.7 12.7 NOX coeff or slope: 0.990 0.990 NOX bkgnd or offset: 12.9 12.9 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 181.2 180.6

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.000351	0.996431
NO _x Cal Offset:	-1.160000	-1.740000
NO Cal Slope:	1.001858	0.993668
NO Cal Offset:	-2.240000	-2.100000
NO ₂ Cal Slope:	0.998225	1.000832
NO ₂ Cal Offset:	0.085999	0.789762



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dil	ution Calibration	n Data					
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NO: concentration (ppb) (Cc)		Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0	
as found zero	5000	0.0	0.0	0.0	0.0	0.0	-0.1	0.0			
as found span	4920	80.0	813.3	799.5	13.8	809.5	794.3	15.2	1.0047	1.0066	
as found 2nd											
as found 3rd											
new cyl resp											
calibrator zero	5000	0.0	0.0	0.0	0.0	0.1	0.1	0.0			
high point	4920	80.0	813.3	799.5	13.8	809.8	793.7	16.2	1.0043	1.0073	
second point	4960	40.0	406.6	399.8	6.9	401.8	393.3	8.5	1.0120	1.0164	
third point	4980	20.0	203.3	199.9	3.4	199.5	194.8	4.7	1.0191	1.0261	
as left zero	5000	0.0	0.0	0.0	0.0	0.1	0.2	-0.1			
as left span	4920	80.0	813.3	435.5	377.8	810.0	425.0	384.9	1.0040	1.0248	
							Average C	Correction Factor	1.0118	1.0166	
Corrected As fo	ound NO _X =	809.5 ppb	NO	= 794.4 ppb	* = > +/-5%	6 change initiates	investigation	*Percent Chang	ge NO _x =	-0.4%	
Previous Respo	nse NO _x =	812.4 ppb	NO	= 798.8 ppb				*Percent Chang	ge NO =	-0.5%	
Baseline Corr 2	nd pt $NO_X =$	NA ppb	NO	= NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:		
Baseline Corr 3	rd pt NO _X =	NA ppb	NO	= NA ppb	As found	$1 \qquad NO r^2$:		NO SI:	NO Int:		
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:		
				(GPT Calibration I	Data					
O3 Setpoint (ppb)		Indicated NO Reference concentration (ppb)		dicated NO Drop ncentration (ppb)	Calculated NO2 concentration (ppb) (Cc) cor		dicated NO2 stration (ppb) (Ic)	NO2 Correction fac Calibration Limit = 0 As Found Limit = 0	0.95-1.05	Converter Efficiency Calibration Limit = 96-104%	
as found	GPT zero										
as found GPT poi	nt (400 ppb NO2)										
as found GPT poi	nt (200 ppb NO2)										
as found GPT poi	nt (100 ppb NO2)										
1st GPT point (400 ppb O3)		788.0		424.0	377.8		378.5	0.9980)	100.2%	
2nd GPT point	(200 ppb O3)	788.0		609.8	192.0		193.1	0.9941		100.6%	
•											

Notes:

3rd GPT point (100 ppb O3)

No adjustments made.

106.6

Average Correction Factor

0.9827

0.9916

104.8

Calibration Performed By: Denny Ray Estador

788.0

697.0

101.8%

100.8%



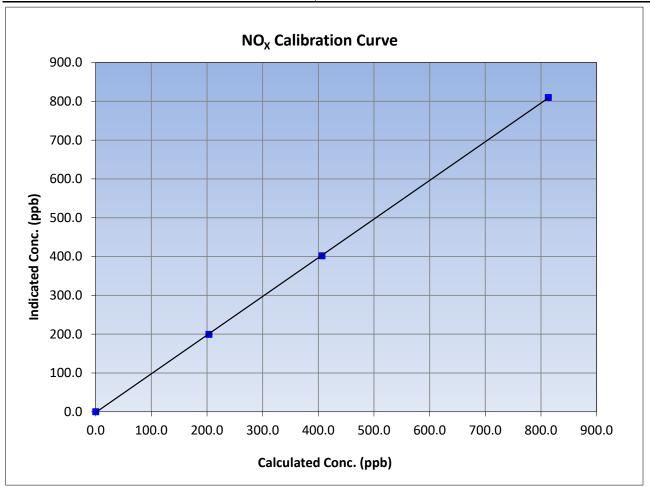
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 6, 2023 **Previous Calibration:** May 11, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 8:49 End Time (MST): 13:20 Analyzer serial #: Analyzer make: Thermo 42i 710321429

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	<u>Limits</u>		
0.0	0.1		Correlation Coefficient	0.999974	≥0.995	
813.3	809.8	1.0043	correlation coefficient	0.333374	20.333	
406.6	401.8	1.0120	Slope	0.996431	0.90 - 1.10	
203.3	199.5	1.0191	Slope	0.990451	0.90 - 1.10	
			Intercept	-1.740000	+/-20	





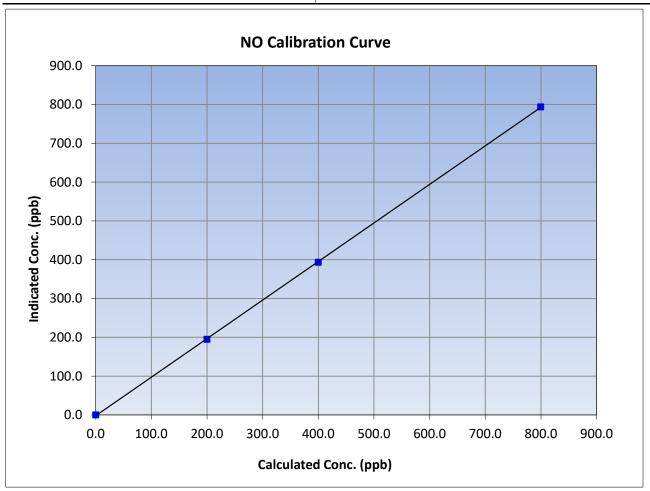
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 6, 2023 Previous Calibration: May 11, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 8:49 End Time (MST): 13:20 Analyzer make: Thermo 42i Analyzer serial #: 710321429

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.1		Correlation Coefficient	0.999963	≥0.995
799.5	793.7	1.0073	Correlation Coefficient	0.999903	20.333
399.8	393.3	1.0164	Slope	0.993668	0.90 - 1.10
199.9	194.8	1.0261	Slope	0.993000	0.90 - 1.10
			Intercept	-2.100000	+/-20





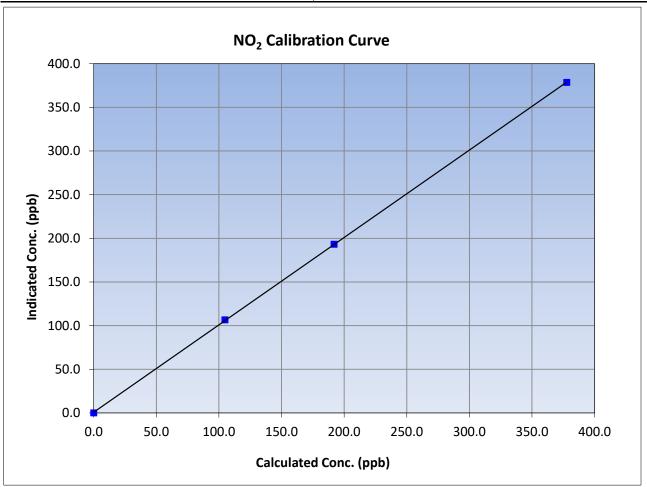
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 6, 2023 Previous Calibration: May 11, 2023 Station Name: Ells River Station Number: **AMS 30** Start Time (MST): 8:49 End Time (MST): 13:20 Analyzer make: Thermo 42i Analyzer serial #: 710321429

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	0.0		Correlation Coefficient	0.999978	≥0.995
377.8	378.5	0.9980	Correlation Coefficient	0.333376	20.993
192.0	193.1	0.9941	Slope	1.000832	0.90 - 1.10
104.8	106.6	0.9827	Slope	1.000652	0.30 - 1.10
			Intercept	0.789762	+/-20



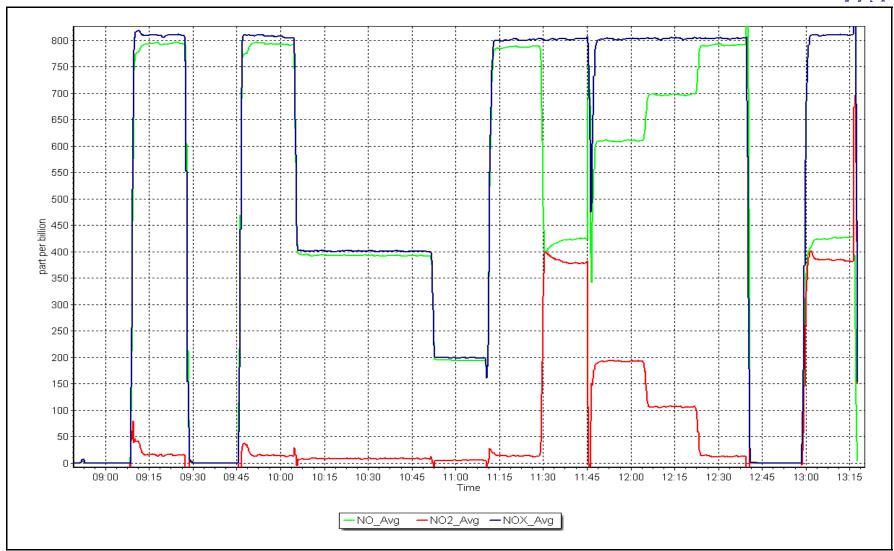
NO_X Calibration Plot

Date:

June 6, 2023

Location: Ells River







T640 PM_{2.5} CALIBRATION

Version-01-2023

		Station Information				_
Station Name:	Ells River		Station number:	AMS 30		
Calibration Date:	June 29, 2023		Last Cal Date:	June 16, 20	23	
Start time (MST):	8:49		End time (MST):	9:45		
Analyzer Make:	API T640		S/N:	875		
Particulate Fraction:	PM2.5					
Flow Meter Make/Model:	Alicat		S/N:	388751		
Temp/RH standard:	Alicat		S/N:	388751		
		Monthly Calibration To	est			
<u>Parameter</u>	As found	Measured	<u>As left</u>		<u>Adjusted</u>	(Limits)
T (°C)	23.6	23.32	23.6			+/- 2 °C
P (mmHg)	727.1	729.1	727.1			+/- 10 mmHg
flow (LPM)	5.05	5.13	5.05			+/- 0.25 LPM
Leak Test:	Date of check:	June 29, 2023	Last Cal Date:	May 10	, 2023	
Note: this leak check will be	PM w/o HEPA:	18.8	PM w/ HEPA:	0		<0.2 ug/m3
Inlet cleaning :	Inlet Head	Quarterly Calibration T	rast .			
Parameter	As found	Post maintenance	As left		Adjusted	(Limits)
PMT Peak Test	7.2	11.2	11		<u>Aujusteu</u> ✓	10.9 +/- 0.5
						,
Post-maintenance		PM w/o HEPA:	54.7	w/ HEPA:		0
Date Optical Cham Disposable Filte	-	June 29, 2 June 29, 2				<0.2 ug/m3
Disposable Filte	r Criangeu.	Julie 25, 2	023			
		Annual Maintenance	•			
Date Sample Tub	oe Cleaned:	June 29, 2	023			
Date RH/T Senso	or Cleaned:	June 29, 2				
Notes:		Adjusted PMT Pea	k Test. Inlet head s	till clean.		
Calibration by:	Denny Ray Estador					



WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS506 JACKFISH 1 JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Jackfish 1 Calibration Date: June 28, 2023 Start time (MST): 8:09

Routine Reason:

Station number: **AMS 506** Last Cal Date: May 18, 2023

End time (MST): 10:49

Calibration Standards

Cal Gas Concentration: 50.52 ppm Cal Gas Exp Date: December 29, 2028

Cal Gas Cylinder #: CC274266

Removed Cal Gas Conc: <u>50.52</u> ppm Rem Gas Exp Date: NA Removed Gas Cyl #: <u>NA</u>

Diff between cyl:

Calibrator Make/Model: **API T700** Serial Number: 2659 ZAG Make/Model: API 701 Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 43i Analyzer serial #: 1160290011

Analyzer Range 0 - 1000 ppb

Finish Finish Start Start Calibration slope: 1.001415 Backgd or Offset: 18.6 1.003957 18.7

0.941 Calibration intercept: -1.916022 -2.176005 Coeff or Slope: 0.946

SO₂ Calibration Data

Set Point	Dilution air flow rate	Source gas flow rate	Calculated	Indicated concentration (Correction factor (Cc/Ic)
Set Pollit	(sccm)	(sccm)	concentration (ppb) (Cc)	(ppb) (Ic)	<i>Limit = 0.95-1.05</i>
as found zero	5000	0.0	0.0	-0.8	
as found span	4921	79.2	800.2	799.6	1.001
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.5	
high point	4921	79.2	800.2	799.6	1.001
second point	4960	39.6	400.2	398.9	1.003
third point	4980	19.8	200.1	195.7	1.022
as left zero	5000	0.0	0.0	-0.7	
as left span	4921	79.2	800.2	800.3	1.000
	•	•	Averag	ge Correction Factor	1.009
			7170108	50 00000.0111 00001	2.303

Baseline Corr As found: 800.40 Previous response 801.46 *% change -0.1% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed inlet filter after as founds. Adjusted span only.

Calibration Performed By: Sean Bala



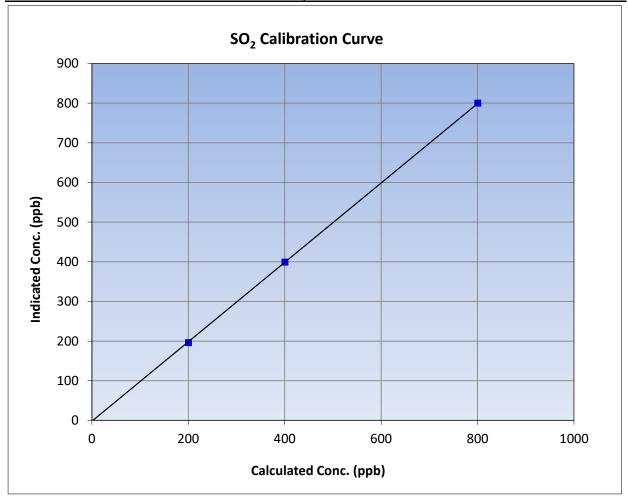
SO₂ Calibration Summary

Version-01-2020

Station Information

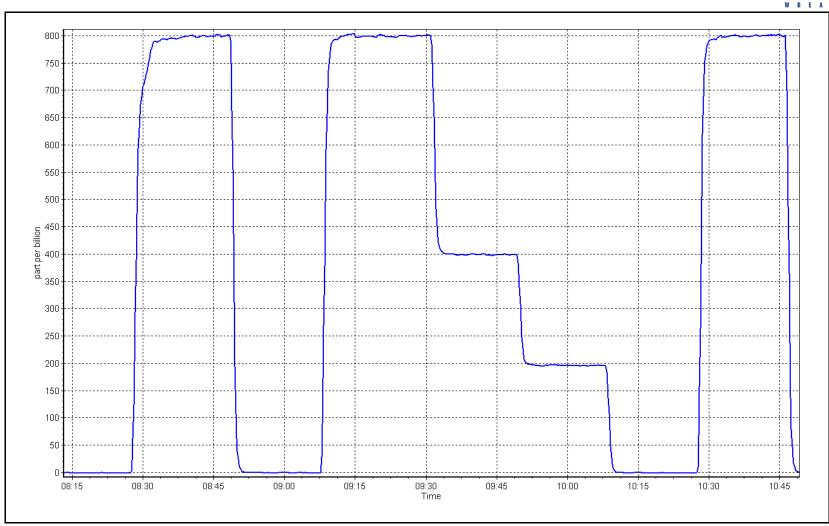
Calibration Date: June 28, 2023 **Previous Calibration:** May 18, 2023 Station Name: Jackfish 1 Station Number: AMS 506 Start Time (MST): 8:09 End Time (MST): 10:49 Analyzer make: Thermo 43i Analyzer serial #: 1160290011

Calibration Data										
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic) Statistical Evaluation										
0.0	-0.5		Correlation Coefficient	0.999974	≥0.995					
800.2	799.6	1.0008	Correlation Coefficient	0.333374	20.993					
400.2	398.9	1.0031	Slope	1.001415	0.90 - 1.10					
200.1	195.7	1.0223	Slope	1.001415	0.90 - 1.10					
			Intercept	-2.176005	+/-30					



SO2 Calibration Plot Date: June 28, 2023 Location: Jackfish 1







H₂S Calibration Report

Version-11-2021

<u>Finish</u>

3.35

1.066

Station Information

Station Name: Jackfish 1
Calibration Date: June 22, 2023
Start time (MST): 8:39

Reason: Routine

Station number: AMS506 Last Cal Date: May 25, 2023

End time (MST): 12:24

Calibration Standards

Cal Gas Concentration: 5.14 ppm Cal Gas Exp Date: September 16, 2024

ppm

Cal Gas Cylinder #: CC511843

Removed Cal Gas Conc: 5.14
Removed Gas Cyl #: NA

Calibrator Make/Model: API T700 ZAG Make/Model: API 701

Rem Gas Exp Date: NA Diff between cyl:

Serial Number: 2659 Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020 Converter make: Global G150 Converter serial #: 2022-218

Analyzer Range 0 - 100 ppb

 Start
 Finish
 Start

 Calibration slope:
 1.015003
 1.015290
 Backgd or Offset:
 3.33

 Calibration intercept:
 -0.378084
 -0.438102
 Coeff or Slope:
 1.066

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-0.3	
as found span	4922	77.8	80.0	79.5	1.002
as found 2nd point	4961	38.9	40.0	39.7	1.000
as found 3rd point	4981	19.4	19.9	19.4	1.012
new cylinder response					

H₂S Calibration Data

Set Point	Set Point Dilution air flow rate (sccm)		Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.3	
high point	4922	77.8	80.0	80.8	0.990
second point	4961	38.9	40.0	40.2	0.995
third point	4981	19.4	19.9	19.6	1.017
as left zero	5000	0.0	0.0	-0.3	
as left span	4922	77.8	80.0	80.6	0.992
SO2 Scrubber Check	4921	79.2	792.0	0.0	
Date of last scrubber chang	ge:	24-Feb-23		Ave Corr Factor	1.001
Date of last converter effic	iencv test:	December 1, 2022	-	_	efficiency

Date of last scrubber change	2:	24-Feb-23	1-Feb-23 Ave Corr Factor			
Date of last converter efficie	ency test:	December 1, 2022			efficiency	
Baseline Corr As found:	79.8	Prev response:	80.80	*% change:	-1.3%	

Baseline Corr 2nd AF pt: 40.0 AF Slope: 0.998717
Baseline Corr 3rd AF pt: 19.7 AF Correlation: 0.999988

* = > +/-5% change initiates investigation

AF Intercept:

-0.358434

Notes: Changed inlet filter after multi-point as founds. Scrubber test done and passed after calibrator zero. No adjustment made.

Calibration Performed By: Sean Bala



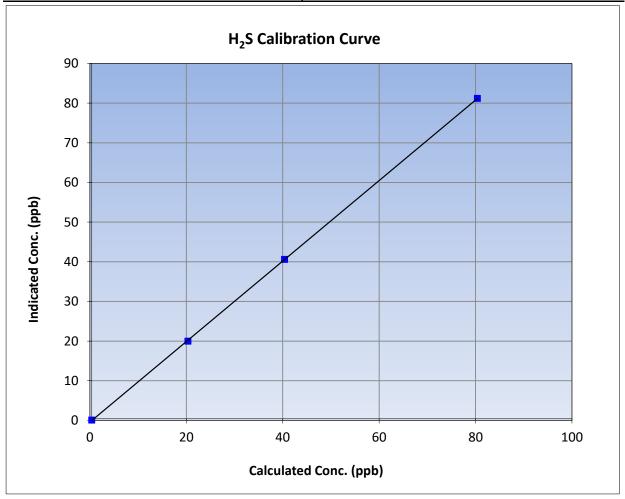
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 22, 2023 **Previous Calibration:** May 25, 2023 Station Name: Jackfish 1 Station Number: AMS506 Start Time (MST): 8:39 End Time (MST): 12:24 Analyzer make: Thermo 43i-TLE Analyzer serial #: 1180540020

Calibration Data										
Calculated concentration Indicated concentration Correction factor (ppb) (Cc) (ppb) (Ic) (Cc/Ic) Statistical Evaluation										
0.0	-0.3		Correlation Coefficient	0.999982	≥0.995					
80.0	80.8	0.9899	Correlation Coefficient	0.333362	20.993					
40.0	40.2	0.9948	Slope	1.015290	0.90 - 1.10					
19.9	19.6	1.0174	Slope	1.013290	0.90 - 1.10					
			- Intercept	-0.438102	+/-3					

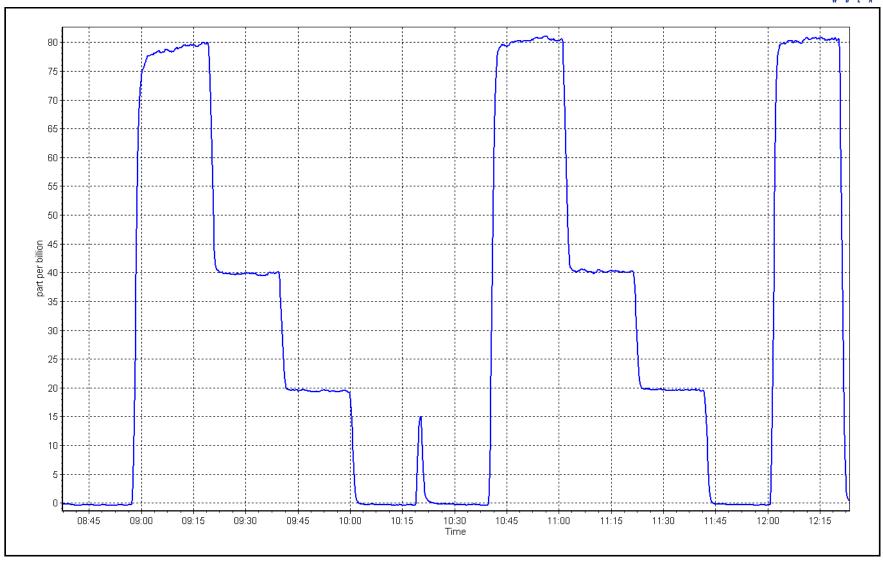


H₂S Calibration Plot

Date: June 22, 2023

Location: Jackfish 1







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Jackfish 1
Calibration Date: June 27, 2023

Start time (MST): 8:21
Reason: Routine

Station number: AMS506 Last Cal Date: May 26, 2023

End time (MST): 12:36

Calibration Standards

October 30, 2024 NO Gas Cylinder #: T26811M Cal Gas Expiry Date: NOX Cal Gas Conc: NO Cal Gas Conc: 47.46 ppm ppm 47.39 Removed Cylinder #: NA Removed Gas Exp Date: NA Removed Gas NO Conc: Removed Gas NOX Conc: 47.46 ppm 47.39 ppm

NOX gas Diff:

Calibrator Model: API T700 ZAG make/model: API 701

NO gas Diff:

Serial Number: 2659 Serial Number: 4427

Analyzer Information

Analyzer make: Thermo 42i Analyzer serial #: 1218153356

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.142 1.150 NO bkgnd or offset: 3.7 3.8 NOX coeff or slope: 0.991 0.989 NOX bkgnd or offset: 4.0 3.9 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 173.7 173.1

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.000448	1.001347
NO _x Cal Offset:	-1.727986	-1.568006
NO Cal Slope:	1.001597	1.002797
NO Cal Offset:	-2.987959	-2.507983
NO ₂ Cal Slope:	1.000773	1.006674
NO ₂ Cal Offset:	-1.046494	-0.458123



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilı	ution Calibration	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow	calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.3	-0.1		
as found span	4916	84.4	801.1	799.9	1.2	798.8	794.0	4.9	1.0028	1.0074
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.1	-0.2		
high point	4916	84.4	801.1	799.9	1.2	8.008	800.4	0.3	1.0003	0.9993
second point	4958	42.2	400.5	400.0	0.6	400.1	398.6	1.5	1.0011	1.0034
third point	4979	21.1	200.3	200.0	0.3	196.9	194.8	2.1	1.0172	1.0266
as left zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.2	-0.1		
as left span	4916	84.4	801.1	407.3	393.8	790.8	399.9	390.9	1.0130	1.0185
							Average C	Correction Factor	r 1.0062	1.0098
Corrected As fo	ound NO _X =	799.2 ppb	NO =	794.3 ppb	* = > +/-5%	% change initiates i	investigation	*Percent Chan	ge NO _X =	-0.1%
Previous Respo	onse NO _X =	799.7 ppb	NO =	798.2 ppb				*Percent Chan	ge NO =	-0.5%
Baseline Corr 2	2nd pt $NO_X =$	NA ppb	NO =	NA ppb	As found	d $NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3	Brd pt NO _X =	NA ppb	NO =	NA ppb	As found	d NO r^2 :		NO SI:	NO Int:	
					As found	d $NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				G	GPT Calibration I	Data				
O3 Setpo	oint (ppb)	Indicated NO Reference concentration (ppb		cated NO Drop entration (ppb)	Calculated NC concentration (ppl		dicated NO2 atration (ppb) (Ic)	NO2 Correction fa Calibration Limit = As Found Limit = 0	= 0.95-1.05	erter Efficiency on Limit = 96-104%
as found	d GPT zero									
as found GPT poi	int (400 ppb NO2)									
as found GPT poi	int (200 ppb NO2)									
as found GPT poi	int (100 ppb NO2)									
1st GPT point	t (400 ppb O3)	791.1		398.5	393.8		396.2	0.9939	9	100.6%
2nd GPT poin	nt (200 ppb O3)	791.1		599.6	192.7		193.0	0.9983	3	100.2%
3rd GPT point	t (100 ppb O3)	791.1		691.3	101.0		101.2	0.9978	8	100.2%
	· <u></u> -					Average Cc	rrection Factor	0.9967	7	100.3%

Notes:

Changed inlet filter after as founds. Adjusted and span only. Used 2nd NO reference point due to drift.

Calibration Performed By:

Sean Bala



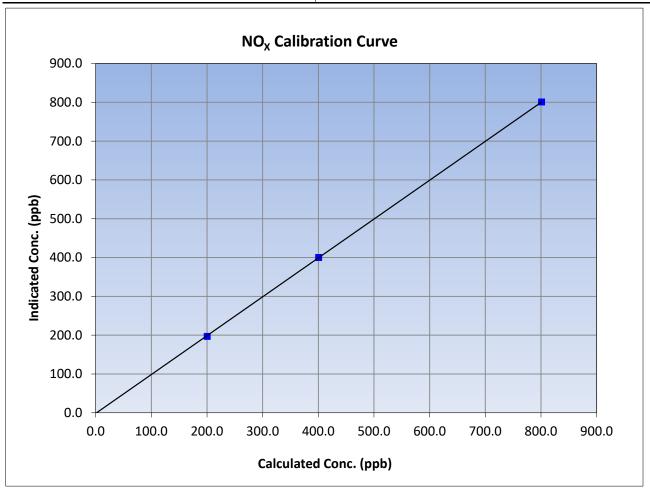
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 Previous Calibration: May 26, 2023 Station Name: Jackfish 1 Station Number: AMS506 Start Time (MST): 8:21 End Time (MST): 12:36 Analyzer serial #: Analyzer make: Thermo 42i 1218153356

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999982	≥0.995
801.1	8.008	1.0003	Correlation Coefficient	0.333362	20.993
400.5	400.1	1.0011	Slope	1.001347	0.90 - 1.10
200.3	196.9	1.0172	Slope	1.001547	0.90 - 1.10
			Intercept	-1.568006	+/-20





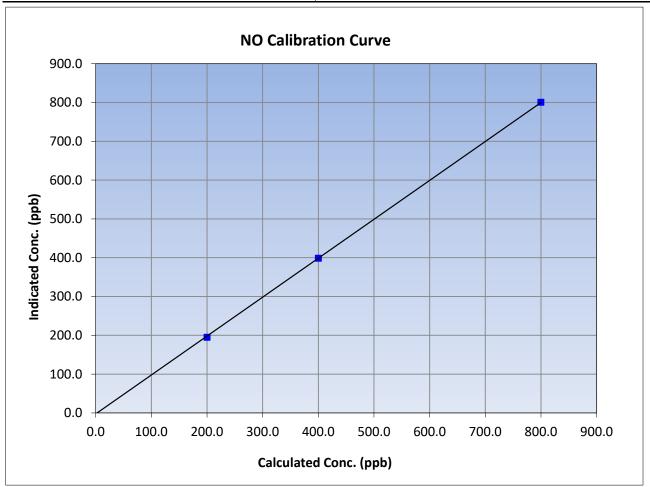
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 Previous Calibration: May 26, 2023 Station Name: Jackfish 1 Station Number: AMS506 Start Time (MST): 8:21 End Time (MST): 12:36 Analyzer make: Thermo 42i Analyzer serial #: 1218153356

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999952	≥0.995
799.9	800.4	0.9993	Correlation Coefficient	0.555552	20.993
400.0	398.6	1.0034	Slope	1.002797	0.90 - 1.10
200.0	194.8	1.0266	Slope	1.002797	0.90 - 1.10
			Intercept	-2.507983	+/-20





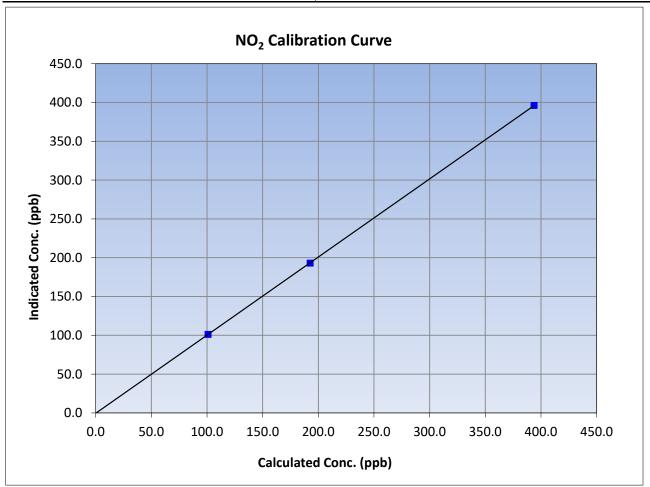
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 27, 2023 Previous Calibration: May 26, 2023 Station Name: Jackfish 1 Station Number: AMS506 Start Time (MST): 8:21 End Time (MST): 12:36 Analyzer serial #: Analyzer make: Thermo 42i 1218153356

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>
0.0	-0.2		Correlation Coefficient	0.999995	≥0.995
393.8	396.2	0.9939	Correlation Coefficient	0.55555	20.993
192.7	193.0	0.9983	Slope	1.006674	0.90 - 1.10
101.0	101.2	0.9978	Slope	1.000074	0.90 - 1.10
			Intercept	-0.458123	+/-20



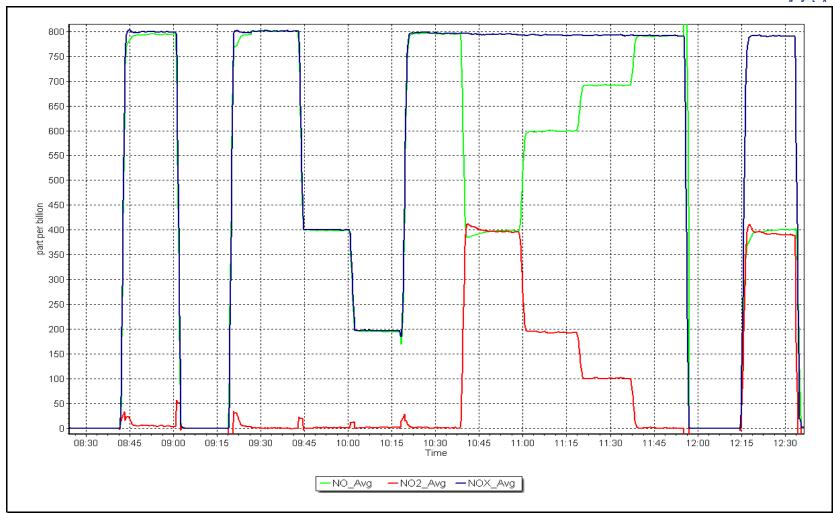
NO_x Calibration Plot

Date:

June 27, 2023

Location: Jackfish 1







WOOD BUFFALO ENVIRONMENTAL ASSOCIATION

CONTINUOUS AMBIENT AIR QUALITY MONITORING PROGRAM CALIBRATION REPORT

> AMS508 KIRBY NORTH JUNE 2023

Operations, Data Collection, QA/QC, Data Validation and Reporting by: Wood Buffalo Environmental Association Fort McMurray, Alberta

July 31, 2023



SO₂ Calibration Report

Version-01-2020

Station Information

Station Name: Kirby North June 18, 2023 Calibration Date: Start time (MST): 13:45

Routine Reason:

Station number: AMS508

Last Cal Date: May 18, 2023

End time (MST):

19:17

Calibration Standards

Cal Gas Concentration: 49.18

Cal Gas Cylinder #: CC303554

Removed Cal Gas Conc: 49.18 Removed Gas Cyl #: <u>NA</u>

Calibrator Make/Model: **API T700** ZAG Make/Model: **API T701H** ppm Cal Gas Exp Date: February 23, 2025

Rem Gas Exp Date: NA

Diff between cyl:

Serial Number: 3804 Serial Number: 880

Analyzer serial #: 1182340007

Analyzer Information

Analyzer make: Thermo 43iQ

Start

Analyzer Range 0 - 1000 ppb

Finish

ppm

Calibration slope: 1.006620 Calibration intercept: -0.948262 1.005551

Backgd or Offset: Coeff or Slope: Start 19.1

Finish 19.3 1.151

-0.648981 1.151

SO₂ Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	-0.2	
as found span	4919	81.3	799.6	802.0	0.997
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.0	-0.1	
high point	4919	81.3	799.6	804.0	0.995
second point	4959	40.7	400.3	400.7	0.999
third point	4980	20.3	199.7	200.2	0.997
as left zero	5000	0.0	0.0	-0.1	
as left span	4919	81.3	799.6	804.0	0.995
			Averag	e Correction Factor	0.997

Baseline Corr As found: 802.20 Previous response 803.96 *% change -0.2% Baseline Corr 2nd AF pt: NA AF Slope: AF Intercept:

NA AF Correlation: Baseline Corr 3rd AF pt:

* = > +/-5% change initiates investigation

Notes: Changed sample inlet filter after as founds. No adjustments made.

Calibration Performed By: **Braiden Boutilier**



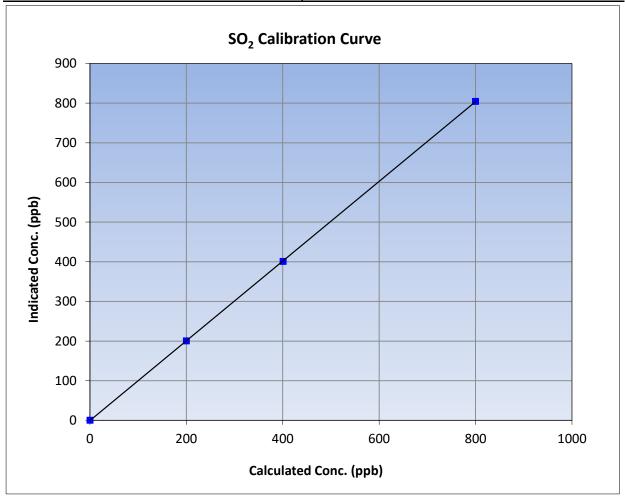
SO₂ Calibration Summary

Version-01-2020

Station Information

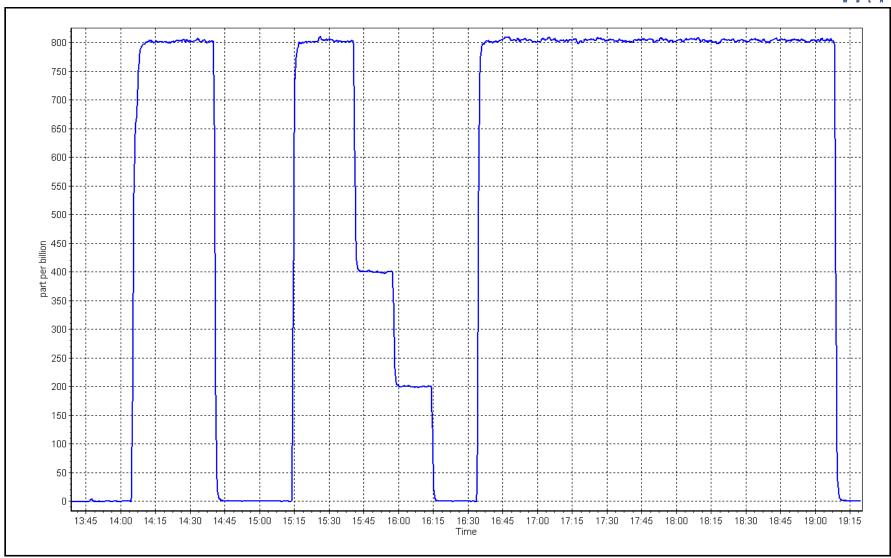
Calibration Date: June 18, 2023 **Previous Calibration:** May 18, 2023 Station Name: Kirby North Station Number: AMS508 Start Time (MST): 13:45 End Time (MST): 19:17 Analyzer make: Thermo 43iQ Analyzer serial #: 1182340007

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	-0.1		Correlation Coefficient	0.999994	≥0.995				
799.6	804.0	0.9946	Correlation Coefficient	0.555554	20.993				
400.3	400.7	0.9991	Slope	1.005551	0.90 - 1.10				
199.7	200.2	0.9973	- Slope	1.005551	0.90 - 1.10				
			- Intercept	-0.648981	+/-30				



SO2 Calibration Plot Date: June 18, 2023 Location: Kirby North







H₂S Calibration Report

Version-11-2021

<u>Finish</u>

Station Information

Station Name: Kirby North
Calibration Date: June 14, 2023
Start time (MST): 10:44

Reason: As Found

Station number: AMS508 Last Cal Date: May 17, 2023

End time (MST): 15:45

Calibration Standards

Cal Gas Concentration: 5.167 ppm Cal Gas Exp Date: February 5, 2024

Cal Gas Cylinder #: CC517378

Removed Cal Gas Conc: 5.167 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3804 ZAG Make/Model: API T701H Serial Number: 880

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1150840012

Converter make: Global Converter serial #: 2022-197

Analyzer Range 0 - 100 ppb

<u>Start</u> <u>Finish</u> <u>Start</u>

Calibration slope: 1.003026 Backgd or Offset: 1.58
Calibration intercept: -0.160868 Coeff or Slope: 1.027

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	0.2	
as found span	4923	77.4	80.0	78.9	1.016
as found 2nd point	4961	38.8	40.1	39.5	1.020
as found 3rd point	4981	19.3	19.9	19.5	1.033
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero					
high point					
second point					
third point					
as left zero			•		
as left span					

SO2 Scrubber Check

Date of last scrubber change	:	14-Jun-23	Ave Corr Factor		
Date of last converter efficiency test:					efficiency
Baseline Corr As found: Baseline Corr 2nd AF pt:	78.7 39.3	Prev response: AF Slope:	80.06 0.985180	*% change: AF Intercept:	-1.7% 0.038845
Baseline Corr 3rd AF pt:	19.3	AF Correlation:	0.999980		
				* = > +/-5% change initiate	es investigation

Completed as founds. Troubleshooting slow response during high humidity. Changed the Notes:

hydrocarbon kicker. Changed scrubber beads.

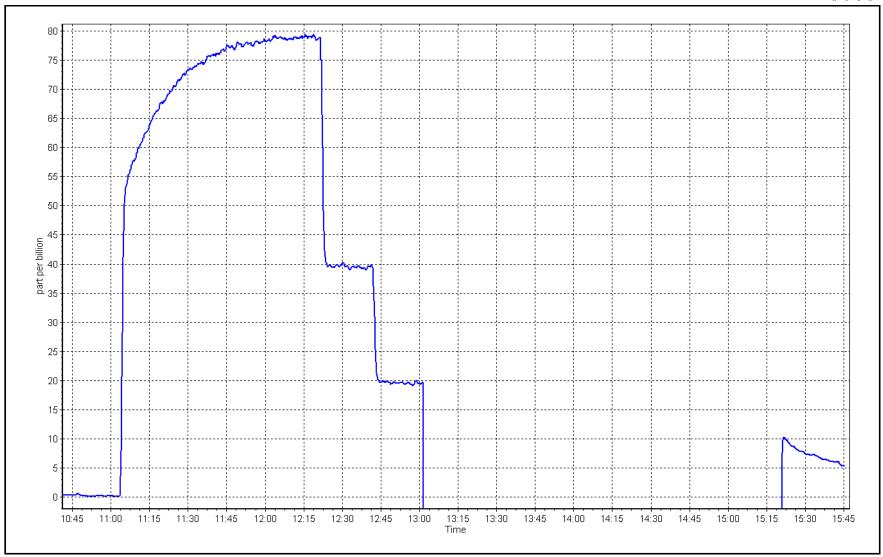
Calibration Performed By: Braiden Boutilier

H₂S Calibration Plot

Date: June 14, 2023

Location: Kirby North





W B E A

Wood Buffalo Environmental Association

H₂S Calibration Report

Version-11-2021

Station Information

Station Name: Kirby North
Calibration Date: June 15, 2023

Start time (MST): 8:20 Reason: Routine Station number: AMS508 Last Cal Date: June 14, 2023

End time (MST): 11:37

Calibration Standards

Cal Gas Concentration: 5.167 ppm Cal Gas Exp Date: February 5, 2024

Cal Gas Cylinder #: CC517378

Removed Cal Gas Conc: 5.167 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3804 ZAG Make/Model: API T701H Serial Number: 880

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1150840012

Converter make: Global Converter serial #: 2022-197

Analyzer Range 0 - 100 ppb

Finish <u>Finish</u> <u>Start</u> <u>Start</u> 1.003887 Backgd or Offset: Calibration slope: 1.003026 1.62 3.65 -0.160868 -0.140994 Coeff or Slope: 1.027 1.066 Calibration intercept:

H₂S As Found Data

as found span as found 2nd point

as found 3rd point new cylinder response

H₂S Calibration Data

Calculated Correction factor Dilution air flow rate Source gas flow rate Indicated Set Point concentration (ppb) (Cc/Ic) (sccm) (sccm) concentration (ppb) (Ic) Limit = 0.95-1.05(Cc) calibrator zero 5000 0.0 0.0 -0.1 high point 4923 77.4 80.0 80.2 0.997 second point 4961 38.8 40.1 40.0 1.002 4981 third point 19.3 19.9 19.9 1.002 as left zero 5000 0.0 0.0 0.1 as left span 4923 77.4 80.0 79.8 1.002 SO2 Scrubber Check 0.1

Date of last scrubber change: 14-Jun-23 Ave Corr Factor 1.001

Date of last converter efficiency test: efficiency

Baseline Corr As found: NA Prev response: NA *% change: NA Baseline Corr 2nd AF pt: NA AF Slope: NA AF Intercept: NA Baseline Corr 3rd AF pt: NA AF Correlation: NA * = > +/-5% change initiates investigation

Notes: As founds completed June 14. Scrubber check passed. Adjusted zero and span.

Calibration Performed By: Braiden Boutilier



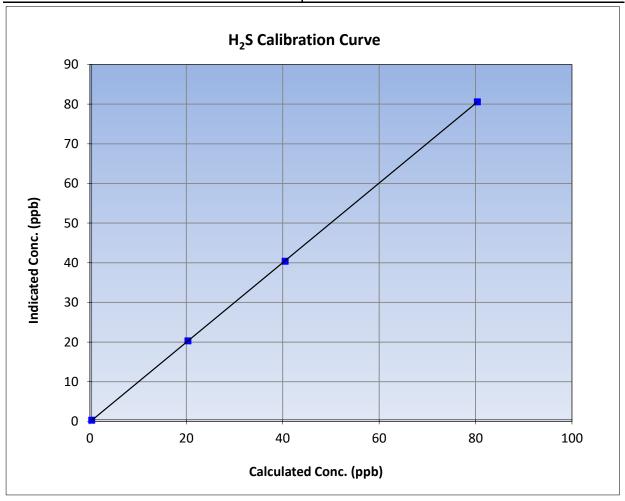
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 15, 2023 **Previous Calibration:** June 14, 2023 Station Name: Kirby North Station Number: AMS508 Start Time (MST): 8:20 End Time (MST): 11:37 Thermo 43i-TLE Analyzer make: Analyzer serial #: 1150840012

Calibration Data									
Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evaluation		<u>Limits</u>				
0.0	-0.1		Correlation Coefficient	0.999995	≥0.995				
80.0	80.2	0.9972	Correlation Coefficient	0.55555	20.333				
40.1	40.0	1.0024	Slope	1.003887	0.90 - 1.10				
19.9	19.9	1.0022	Siope	1.003887	0.90 - 1.10				
			Intercept	-0.140994	+/-3				

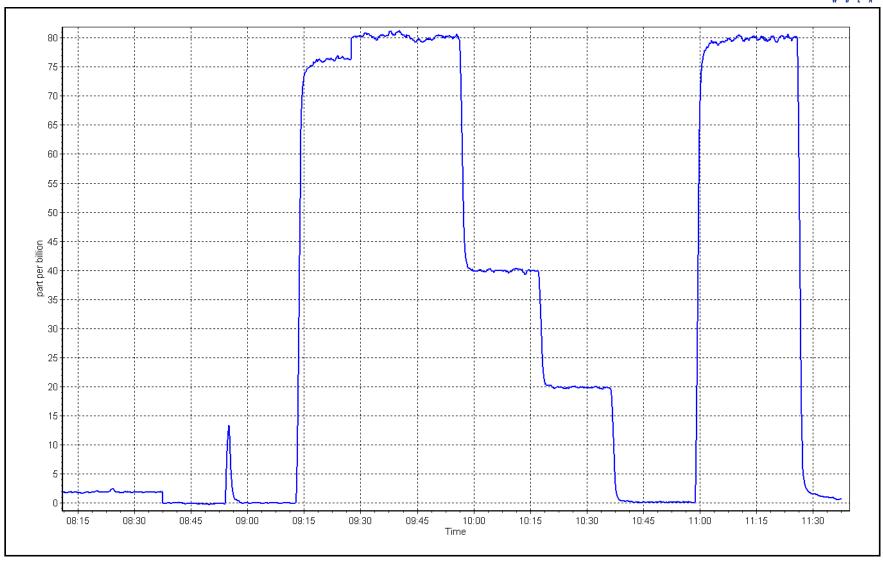


H₂S Calibration Plot

Date: June 15, 2023

Location: Kirby North





W B E A

Wood Buffalo Environmental Association

H₂S Calibration Report

Version-11-2021

Station Information

Station Name:Kirby NorthStation number:AMS508Calibration Date:June 28, 2023Last Cal Date:June 15, 2023Start time (MST):10:39End time (MST):14:58

Reason: Maintenance

Calibration Standards

Cal Gas Concentration: 5.167 ppm Cal Gas Exp Date: February 5, 2024

Cal Gas Cylinder #: CC517378

Removed Cal Gas Conc: 5.167 ppm Rem Gas Exp Date: NA Removed Gas Cyl #: NA Diff between cyl:

Calibrator Make/Model: API T700 Serial Number: 3804 ZAG Make/Model: API T701H Serial Number: 880

Analyzer Information

Analyzer make: Thermo 43i TLE Analyzer serial #: 1150840012

Converter make: Global Converter serial #: 2022-197

Analyzer Range 0 - 100 ppb

Finish Start <u>Finish</u> <u>Start</u> 1.003887 1.002027 Backgd or Offset: Calibration slope: 3.65 2.62 -0.100872 Calibration intercept: -0.140994 Coeff or Slope: 1.066 1.066

H₂S As Found Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Baseline Adjusted Correction factor (Cc/(Ic-AFzero)) Limit = 0.90-1.10
as found zero	5000	0.0	0.0	-1.3	
as found span	4923	77.4	80.0	78.6	1.001
as found 2nd point	4961	38.8	40.1	38.8	1.000
as found 3rd point	4981	19.3	19.9	18.4	1.012
new cylinder response					

H₂S Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
calibrator zero	5000	0.0	0.0	-0.1	
high point	4923	77.4	80.0	80.1	0.998
second point	4961	38.8	40.1	39.9	1.005
third point	4981	19.3	19.9	20.0	0.997
as left zero	5000	0.0	0.0	0.1	
as left span	4923	77.4	80.0	80.0	1.000
6026					

SO2 Scrubber Check

Date of last scrubber change	2:	14-Jun-23		Ave Corr Factor	1.000	
Date of last converter efficie	ency test:				efficiency	
Baseline Corr As found:	79.9	Prev response:	80.15	*% change:	-0.3%	

Baseline Corr 2nd AF pt:40.1AF Slope:1.000039Baseline Corr 3rd AF pt:19.7AF Correlation:0.999989

* = > +/-5% change initiates investigation

-1.381294

AF Intercept:

Notes: Calibrated due to baseline drift. Adjusted zero only. Changed sample inlet filter after MPAF's.

Calibration Performed By: Braiden Boutilier



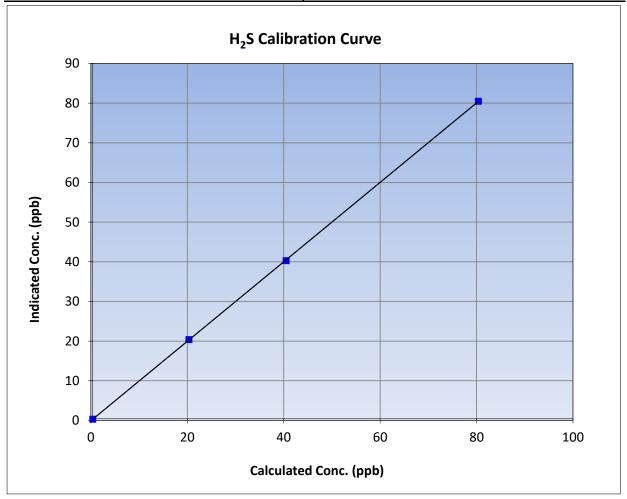
H₂S Calibration Summary

Version-11-2021

Station Information

Calibration Date: June 28, 2023 **Previous Calibration:** June 15, 2023 Station Name: Kirby North Station Number: AMS508 Start Time (MST): 10:39 End Time (MST): 14:58 Thermo 43i-TLE Analyzer make: Analyzer serial #: 1150840012

Calibration Data									
Calculated concentration Indicated concentration Correction facto (ppb) (Cc) (ppb) (Ic) (Cc/Ic)			Statistical Evalua	ation	<u>Limits</u>				
0.0	-0.1		Correlation Coefficient	0.999986	≥0.995				
80.0	80.1	0.9985	Correlation coefficient	0.555500	20.333				
40.1	39.9	1.0050	Slope	1.002027	0.90 - 1.10				
19.9	20.0	0.9972	Slope	1.002027	0.90 - 1.10				
			- Intercept	-0.100872	+/-3				

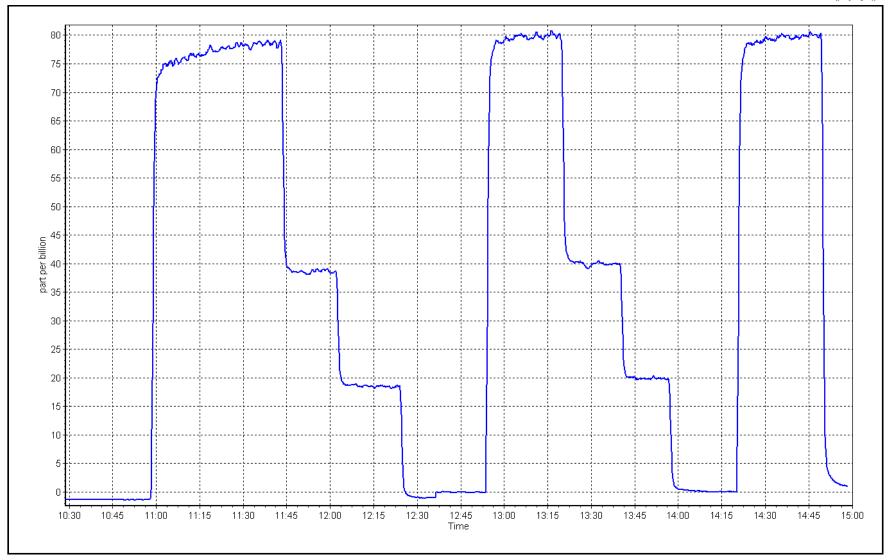


H₂S Calibration Plot

Date: June 28, 2023

Location: Kirby North







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Kirby North Calibration Date: June 18, 2023 Start time (MST): 10:40 Reason:

Removal

Station number: AMS508 May 16, 2023 Last Cal Date:

End time (MST): 13:50

Calibration Standards

T34ULGL NO Gas Cylinder #:

49.39 NOX Cal Gas Conc: ppm

Removed Cylinder #: NA

Removed Gas NOX Conc: 49.39 ppm

NOX gas Diff:

API T700 Calibrator Model: ZAG make/model: **API 701H** Cal Gas Expiry Date: March 8, 2025

NO Cal Gas Conc: 49.02

Removed Gas Exp Date: NA

Removed Gas NO Conc: 49.02

ppm

ppm

NO gas Diff: Serial Number: 3804 Serial Number: 880

Analyzer Information

Analyzer make: API T200 Analyzer serial #: 7029

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.038 1.038 NO bkgnd or offset: -0.1 -0.1 NOX coeff or slope: NOX bkgnd or offset: 1.034 1.034 3.6 3.6 NO2 coeff or slope: 1.000 1.000 Reaction cell Press: 5.1 5.1

Calibration Statistics

Start **Finish**

NO_x Cal Slope: 1.001459 NO_x Cal Offset: -2.051855 NO Cal Slope: 1.000875 NO Cal Offset: -1.873766 NO₂ Cal Slope: 0.995418 NO₂ Cal Offset: -0.467650



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

	- •	-		
13:1	LITION	Cali	bration	Data
UII	uuon	Call	vialivii	vala

Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/lc) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.0	0.0	0.0	-1.2	-0.1	-1.1		
as found span	4919	81.0	800.1	794.1	6.0	781.1	776.5	4.6	1.0243	1.0227
as found 2nd	4960	40.5	400.0	397.0	3.0	388.4	384.7	3.7	1.0299	1.0320
as found 3rd	4980	20.2	199.5	198.0	1.5	190.9	188.9	1.9	1.0452	1.0483
new cyl resp										
calibrator zero										
high point										
second point										
third point										
as left zero										
as left span										
							Average C	orrection Factor		
Corrected As fo	und NO _X =	782.3 ppb	NO =	776.6 ppb	* = > +/-5	% change initiates	investigation	*Percent Chan	ge NO _x =	-2.2%
Previous Respo	nse NO _X =	799.2 ppb	NO =	792.9 ppb				*Percent Chan	ge NO =	-2.1%
Baseline Corr 2	nd pt $NO_X =$	389.6 ppb	NO =	384.8 ppb	As foun	$NO_X r^2$:	0.999983	Nx SI: 0.9787	96 Nx Int:	-2.697
Baseline Corr 3	rd pt $NO_X =$	192.1 ppb	NO =	189.0 ppb	As foun	id NO r ² :	0.999950	NO SI: 0.9794	NO Int:	-2.658
					As foun	$NO_2 r^2$:	0.999998	NO2 SI: 0.9982	.93 NO ₂ Int:	-1.384

GPT Calibration Data

O3 Setpoint (ppb)	Indicated NO Reference concentration (ppb)	Indicated NO Drop concentration (ppb)	Calculated NO2 concentration (ppb) (Cc)	Indicated NO2 concentration (ppb) (Ic)	NO2 Correction factor (Cc/Ic) Calibration Limit = 0.95-1.05 As Found Limit = 0.90-1.10	Converter Efficiency Calibration Limit = 96-104%
as found GPT zero			0.0	-1.1		
as found GPT point (400 ppb NO2)	774.5	393.3	387.2	385.3	1.0049	99.5%
as found GPT point (200 ppb NO2)	774.5	590.6	189.9	188.0	1.0101	99.0%
as found GPT point (100 ppb NO2)	774.5	687.0	93.5	91.7	1.0196	98.1%
1st GPT point (400 ppb O3)						
2nd GPT point (200 ppb O3)						
3rd GPT point (100 ppb O3)						
			Ave	rage Correction Factor		

Notes:

RAM issues causing analyzer to crash frequently. Replaced this T200 with a 42iQ.

Calibration Performed By:

Braiden Boutilier

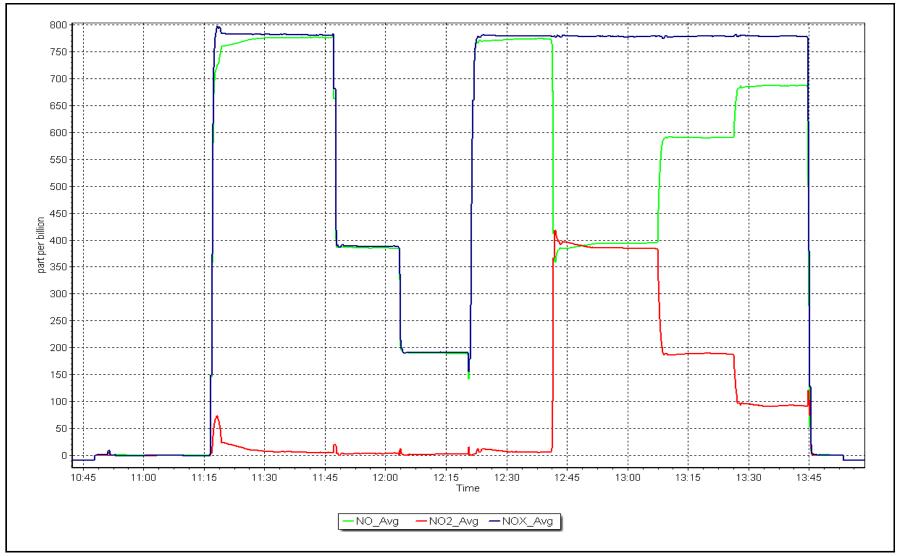
NO_X Calibration Plot

Date: Ju

June 18, 2023

Location: Kirby North







NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

Station Information

Station Name: Kirby North
Calibration Date: June 19, 2023
Start time (MST): 7:50

Start time (MST): 7:50 Reason: Install Station number: AMS508
Last Cal Date: June 18, 2023

End time (MST): 12:49

Calibration Standards

NO Gas Cylinder #: T34ULGL Cal Gas Expiry Date: March 8, 2025

NOX Cal Gas Conc: 49.39 ppm NO Cal Gas Conc: 49.02 ppm

Removed Cylinder #: NA Removed Gas Exp Date: NA

Removed Gas NOX Conc: 49.39 ppm Removed Gas NO Conc: 49.02 ppm

NOX gas Diff:

Calibrator Model: API T700 ZAG make/model: API 701H NO gas Diff:

Serial Number: 3804 Serial Number: 880

Analyzer Information

Analyzer make: Thermo 42iQ Analyzer serial #: 1182340006

NOX Range (ppb): 0 - 1000 ppb

Start Finish <u>Start</u> **Finish** NO coeff or slope: 1.553 1.553 NO bkgnd or offset: 3.2 3.2 NOX coeff or slope: 1.001 1.001 NOX bkgnd or offset: 3.3 3.3 Reaction cell Press: NO2 coeff or slope: 1.000 1.000 422.94 422.94

Calibration Statistics

	<u>Start</u>	<u>Finish</u>
NO _x Cal Slope:	1.001459	1.002974
NO _x Cal Offset:	-2.051855	-3.331924
NO Cal Slope:	1.000875	1.003524
NO Cal Offset:	-1.873766	-4.693702
NO ₂ Cal Slope:	0.995418	1.000557
NO ₂ Cal Offset:	-0.467650	0.483574



NO_X \ NO \ NO₂ Calibration Report

Version-04-2020

				Dilı	ution Calibratio	n Data				
Set Point	Dilution flow rate (sccm)	Source gas flow rate (sccm)	Calculated NOx concentration (ppb) (Cc)	Calculated NO concentration (ppb) (Cc)	Calculated NO2 concentration (ppb) (Cc)	Indicated NOx concentration (ppb) (Ic)	Indicated NO concentration (ppb) (Ic)	Indicated NO2 concentration (ppb) (Ic)	NOx Correction factor (Cc/Ic) Limit = 0.95-1.05	NO Correction factor (Cc/Ic) Limit = 0.95-1.0
as found zero										
as found span										
as found 2nd										
as found 3rd										
new cyl resp										
calibrator zero	5000	0.0	0.0	0.0	0.0	-0.3	-0.1	-0.1		
high point	4919	81.0	800.1	794.1	6.0	801.0	795.4	5.8	0.9989	0.9984
second point	4960	40.5	400.0	397.0	3.0	395.4	388.8	6.6	1.0117	1.0211
third point	4980	20.2	199.5	198.0	1.5	194.4	191.2	3.2	1.0264	1.0357
as left zero	5000	0.0	0.0	0.0	0.0	-0.4	-0.1	-0.4		
as left span	4919	81.0	800.1	402.3	397.8	794.3	397.9	396.4	1.0073	1.0111
							Average C	Correction Factor	1.0123	1.0184
Corrected As fou	und NO _X =	NA ppb	NO = N	NA ppb	* = > +/-5	% change initiates i	investigation	*Percent Chang	ge NO _X =	NA
Previous Respon	nse NO _X =	NA ppb	NO = N	NA ppb				*Percent Chang	ge NO =	NA
Baseline Corr 2n	nd pt NO _X =	NA ppb	NO = N	NA ppb	As found	$NO_X r^2$:		Nx SI:	Nx Int:	
Baseline Corr 3rd	d pt NO _X =	NA ppb	NO = N	NA ppb	As found	d NO r ² :		NO SI:	NO Int:	
					As found	$NO_2 r^2$:		NO2 SI:	NO ₂ Int:	
				e	GPT Calibration	Data				
O3 Setpoir	nt (ppb)	Indicated NO Refe concentration (p		ated NO Drop ntration (ppb)	Calculated No concentration (pp		dicated NO2 ntration (ppb) (Ic)	NO2 Correction factoring Calibration Limit = As Found Limit = C	0.95-1.05 Calibratio	erter Efficiency on Limit = 96-104%
as found G	GPT zero									
as found GPT point	t (400 ppb NO2)									
as found GPT point	t (200 ppb NO2)									
as found GPT point	t (100 ppb NO2)									
1st GPT point (400 ppb O3)	790.3		398.5	397.8		398.6	0.9980) :	100.2%
2nd GPT point ((200 ppb O3)	790.3		601.6	194.7		194.4	1.0015	5	99.8%
3rd GPT point ((100 ppb O3)	790.3		699.6	96.7		98.6	0.9807	7	102.0%

Notes:

42iQ installation. Adjusted zero and span. No other maintenance done.

Calibration Performed By:

Braiden Boutilier



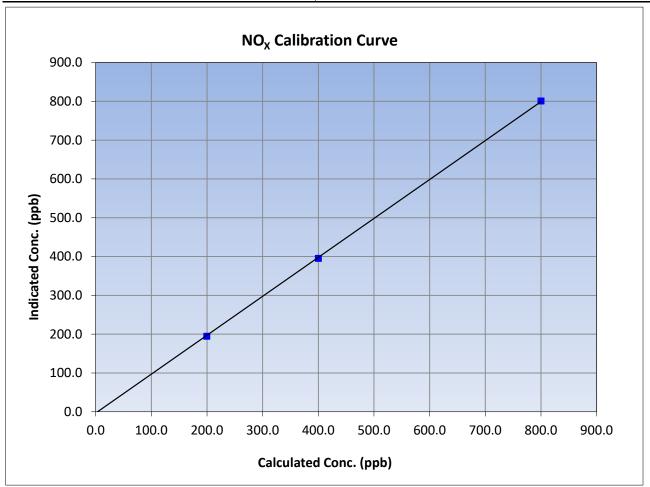
NO_x Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 19, 2023 Previous Calibration: June 18, 2023 Station Name: Station Number: AMS508 Kirby North Start Time (MST): 7:50 End Time (MST): 12:49 Analyzer serial #: Analyzer make: Thermo 42iQ 1182340006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.3		Correlation Coefficient	0.999931	≥0.995
800.1	801.0	0.9989	Correlation Coefficient	0.999931	20.993
400.0	395.4	1.0117	Slope	1.002974	0.90 - 1.10
199.5	194.4	1.0264	Slope	1.002974	0.90 - 1.10
			Intercept	-3.331924	+/-20





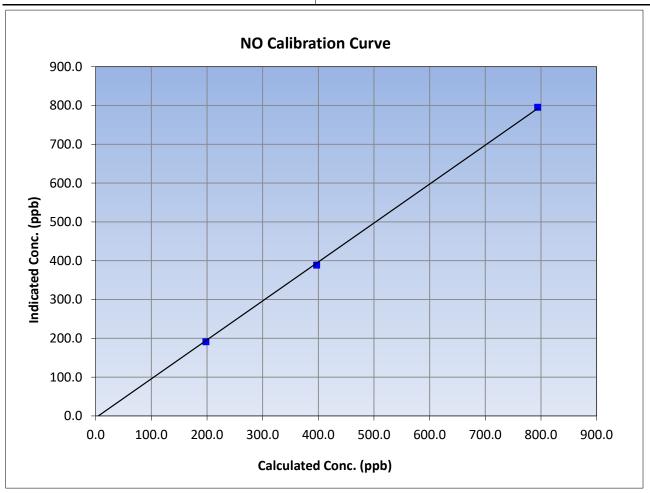
NO Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 19, 2023 Previous Calibration: June 18, 2023 Station Name: Station Number: AMS508 Kirby North Start Time (MST): 7:50 End Time (MST): 12:49 Analyzer make: Thermo 42iQ Analyzer serial #: 1182340006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999817	≥0.995
794.1	795.4	0.9984	Correlation Coefficient	0.555017	20.555
397.0	388.8	1.0211	Slope	1.003524	0.90 - 1.10
198.0	191.2	1.0357	Slope	1.005524	0.90 - 1.10
			Intercept	-4.693702	+/-20





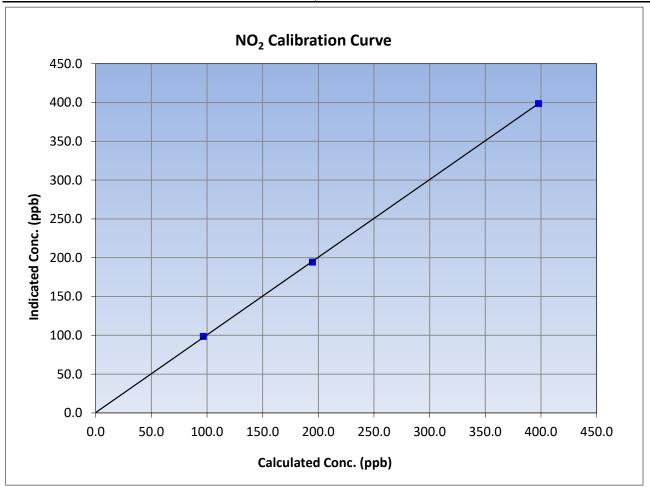
NO₂ Calibration Summary

Version-04-2020

Station Information

Calibration Date: June 19, 2023 Previous Calibration: June 18, 2023 Station Name: Station Number: AMS508 Kirby North Start Time (MST): 7:50 End Time (MST): 12:49 Analyzer make: Thermo 42iQ Analyzer serial #: 1182340006

Calculated concentration (ppb) (Cc)	Indicated concentration (ppb) (Ic)	Correction factor (Cc/Ic)	Statistical Evalu	ation	<u>Limits</u>
0.0	-0.1		Correlation Coefficient	0.999965	≥0.995
397.8	398.6	0.9980	Correlation Coefficient	0.555505	20.995
194.7	194.4	1.0015	Slope	1.000557	0.90 - 1.10
96.7	98.6	0.9807	Зюре	1.000557	0.90 - 1.10
			Intercept	0.483574	+/-20

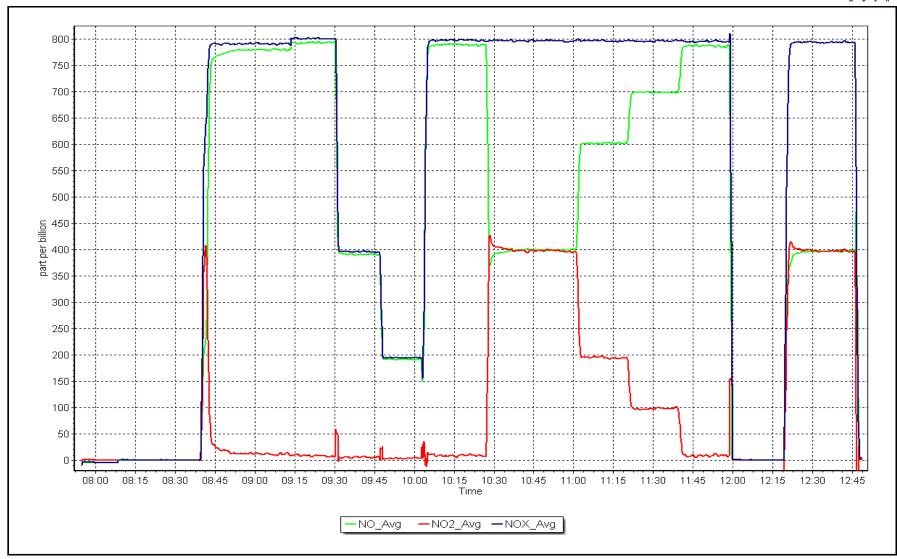


NO_x Calibration Plot

Date: June 19, 2023

Location: Kirby North







THC Calibration Report

Version-01-2020

ppm

ppm

Station Information

Station Name: Kirby North June 18, 2023 Calibration Date: 13:45 Start time (MST): Routine Reason:

Station number: AMS508 Last Cal Date: May 18, 2023

End time (MST): 19:17

Diff between cyl:

Calibration Standards

CC303554 Gas Cert Reference: Cal Gas Expiry Date: March 23, 2025 CH4 Cal Gas Conc. CH4 Equiv Conc. 1061.7

496.6 ppm C3H8 Cal Gas Conc. 205.5 ppm

Removed Gas Cert: NA

Removed Gas Expiry: NA Removed CH4 Conc. 496.6 CH4 Equiv Conc. 1061.7 ppm

Removed C3H8 Conc. 205.5 ppm

3804 Calibrator Make/Model: **API T700** Serial Number: ZAG Make/Model: **API T701H** Serial Number: 880

Analyzer Information

Analyzer make: Thermo 51i Analyzer serial #: 1182340005

Analyzer Range: 0 - 20 ppm

Start Finish Finish Start Calibration slope: Background: 1.009048 1.003015 2.66 2.56 Coefficient: Calibration intercept: -0.160831 -0.057756 3.753 3.789

THC Calibration Data

Set Point	Dilution air flow rate (sccm)	Source gas flow rate (sccm)	Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic) Limit = 0.95-1.05
as found zero	5000	0.0	0.00	-0.06	
as found span	4919	81.3	17.26	16.91	1.021
as found 2nd point					
as found 3rd point					
new cylinder response					
calibrator zero	5000	0.0	0.00	0.00	
high point	4919	81.3	17.26	17.31	0.997
second point	4959	40.7	8.64	8.51	1.016
third point	4980	20.3	4.31	4.26	1.013
as left zero	5000	0.0	0.00	-0.01	
as left span	4919	81.3	17.26	17.42	0.991
			Avera	ge Correction Factor	1.009
Baseline Corr As found:	16.97	Previous response	17.26	*% change	-1.7%
Baseline Corr 2nd AF pt:	NA	AF Slone:		AF Intercept:	

AF Intercept: Baseline Corr 2nd AF pt: NΑ AF Slope:

Baseline Corr 3rd AF pt: NA AF Correlation:

Notes: Changed sample inlet filter after as founds. Adjusted zero and span.

Calibration Performed By: **Braiden Boutilier** * = > +/-5% change initiates investigation



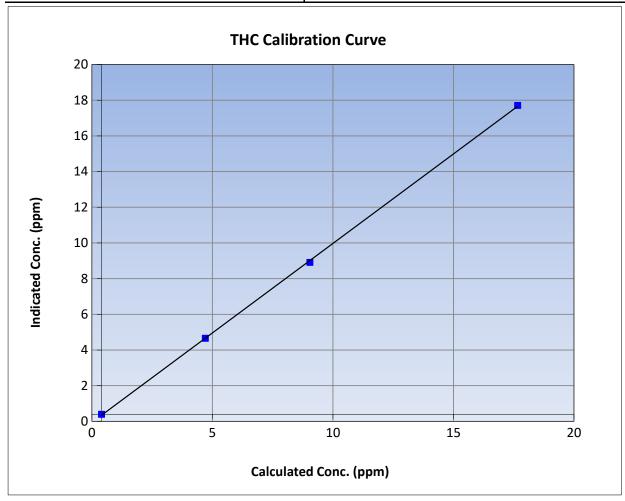
THC Calibration Summary

Version-01-2020

Station Information

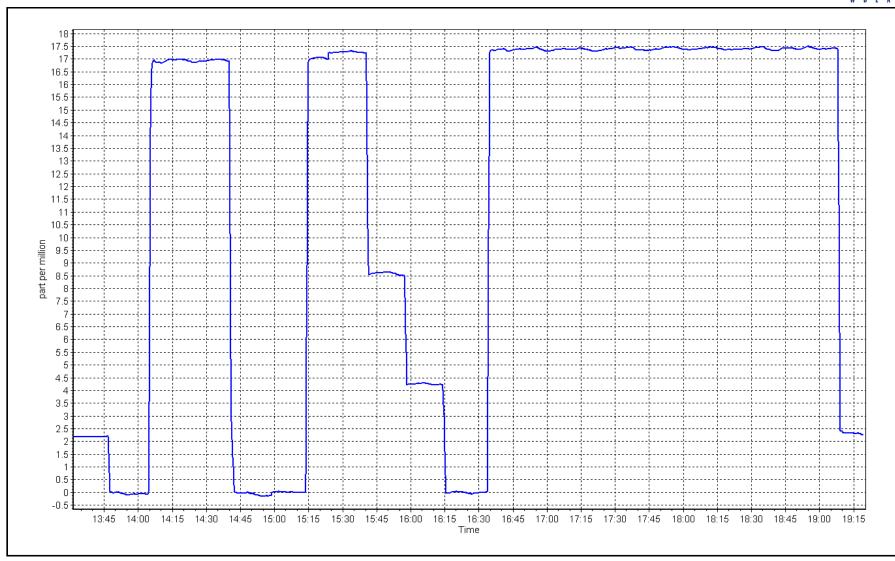
Previous Calibration: Calibration Date: June 18, 2023 May 18, 2023 Station Name: Kirby North Station Number: AMS508 Start Time (MST): End Time (MST): 13:45 19:17 Analyzer make: Thermo 51i Analyzer serial #: 1182340005

	Calibration Data						
Calculated Concentration (ppm) (Cc)	Indicated Concentration (ppm) (Ic)	Correction factor (Cc/Ic)	Statistical Evalua	ation	<u>Limits</u>		
0.00	0.00		Correlation Coefficient	0.999899	≥0.995		
17.26	17.31	0.9973	Correlation Coefficient	0.555655	20.993		
8.64	8.51	1.0156	Slope	1.003015	0.90 - 1.10		
4.31	4.26	1.0128	Slope	1.003013	0.90 - 1.10		
			- Intercept	-0.057756	+/-1.5		



THC Calibration Plot Date: June 18, 2023 Location: Kirby North





W R E A

Wood Buffalo Environmental Association

Wind Speed/Direction Calibration Report

Version-10-2022

Station Information

Kirby North Station Number: **AMS 508** Station Name: July 4, 2023 Prev Cal Date: Calibration Date: June 29, 2022 Start Time (MST): 14:00 End Time (MST): 14:47 Tower Height (m): 10.0 Reason: Removal

Wind Speed Information

Sensor make/model: Met One 010C-1 Serial Number: X16479
WS Calibrator: MetOne 053 Serial Number: P15103

				% Error
_	Shaft RPM	Calculated Speed (K/hr) (Cv)	Indicated Speed (K/hr) (Iv)	Limit = +/- 1.5%
	0	0.0	0.0	
_	200	20.2	20.1	-0.3%
	400	39.4	39.4	0.1%
	600	58.6	58.5	0.0%
	800	77.8	77.8	0.1%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)		0.999999	≥0.9995
Calculated slope		0.998908	0.90 - 1.10
Calculated intercept		0.028386	+/- 2

Wind Direction Information

Sensor make/model: Met One 020C-1 Serial Number: X16495

As Found Declination (deg east of True North): 14 As Left Declination (deg east of True North): NA Solar noon time (MST): 12:28 Calc Declination*: 14 Degrees

Deadband calc: -1.5 degrees (Limit 4 deg) *- calculated declination as per NOAA website

% Error (based on 357° FS)

Physical Direction (Degrees) (Cv)	Indicated Direction (Degrees) (Iv)	Limit = +/- 1.0%
0	0.8	
 90	91.6	0.5%
180	182.4	0.7%
 270	272.4	0.7%
 357	359.4	0.7%

	<u>Start</u>	<u>Finish</u>	<u>Limits</u>
Correl Coeff (r ²)		0.999997	≥0.9995
Calculated slope		0.995847	0.90 - 1.10
Calculated intercept		-1.173951	+/- 4

Notes: Removals completed for the station move to Kirby South.

Calibration Performed By: Braiden Boutilier



End of Report